

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... *QWB*  
Approval Letter ..... *6-5-74*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *3-8-75*  
OW. ✓ WW..... TA.....  
GW..... OS..... PA.....

Location Inspected ....  
Bond released  
State or Fee Land ..

LOGS FILED

Driller's Log... ✓ .....  
Electric Logs (No.) .. ✓ .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*8-1-74 Application To Drill Refused  
To Well name & Location.*

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Uintah Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.)\*  
At surface  
2090' SNL & 1980' WEL (SW NE)  
At proposed prod. zone  
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
from Roosevelt 2 mi E & 1/2 mi N to location

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
2090' FNL of Section 13

16. NO. OF ACRES IN LEASE  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
No other well in Section 13

19. PROPOSED DEPTH  
12,450'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5112' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to btm of cellar
12-1/4"	9-5/8"	36# K-55	2,700'	Cmt to btm of cellar
8-3/4"	7"	29 & 26# P-110	9,700'	Cmt lower 4000'
6"	5"	18# P-110	9,200' to 12,450'	Cmt all of liner

Propose to drill 12,450' test of Green River and Wasatch.  
BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 3,000' to 9,700'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 9,700' to TD.  
Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Richards TITLE Area Engineer DATE May 29, 1974

PERMIT NO. H3-047-30176 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side

See Revised Application

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Consult State or Federal requirements. Consult local State or Federal office for specific instructions.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: Chevron Oil Company (2); P. O. Box 599; Denver, CO 80201  
Utah Oil & Gas Commission (3); 1588 W. No. Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight  
Gulf Oil Co. - U.S.; P. O. Box 2100; 18th Floor; Houston, TX 77001; Attn: W. F. Pinkerton  
Diamond Shamrock Corp.; P. O. Box 631; Amarillo, TX 79105; Attn: Mr. J. Young  
Sun Oil Company; P. O. Box 2880; Dallas, TX 75221

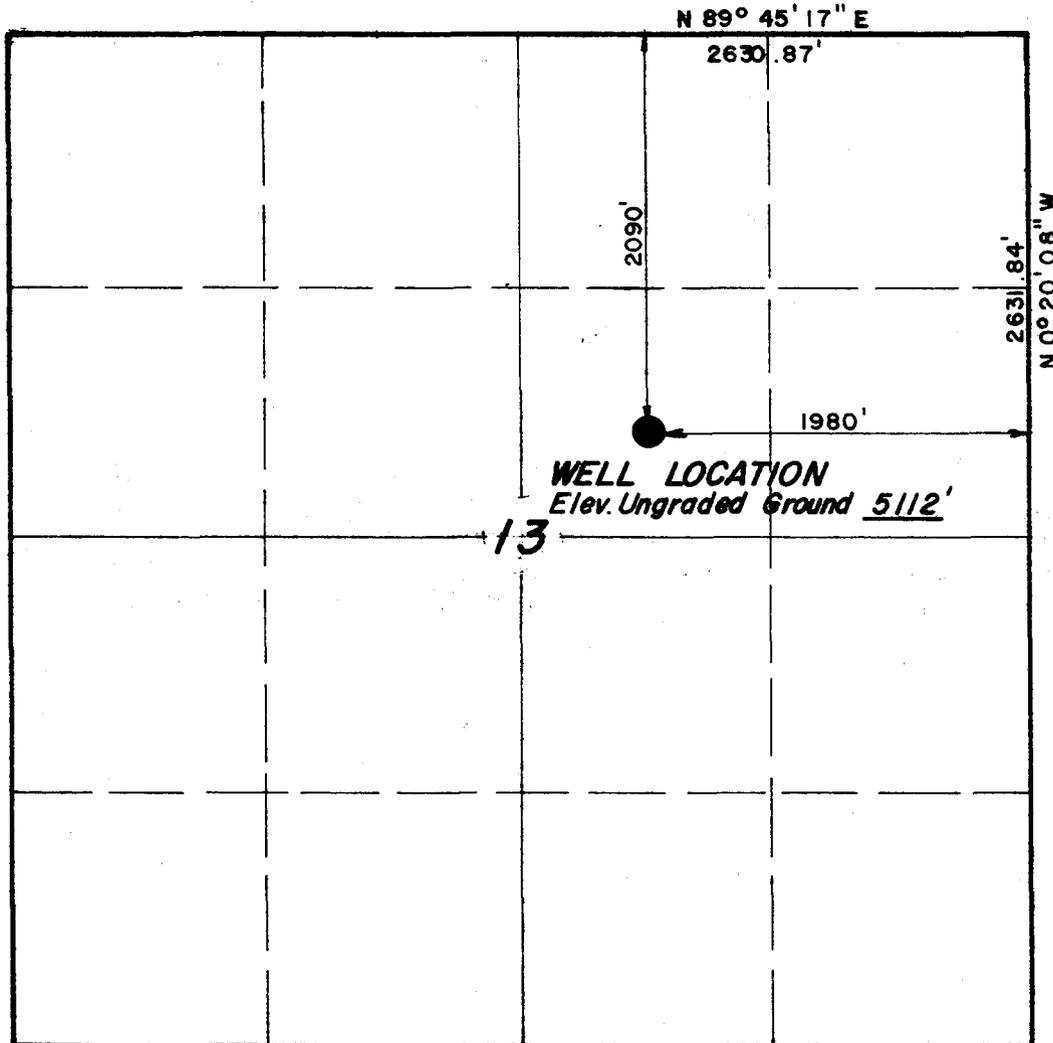
MAY 31 1974

T2S, R1W, U.S.B.&M.

PROJECT  
**GULF OIL CORPORATION**

Well location, located as shown  
in the SW 1/4 NE 1/4 Section 13,  
T2S, R1W, U.S.B.&M. Uintah  
County, Utah.

*Subscribed  
for production  
for production*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE May 26, 1974
PARTY L.D.T. D.J.H.	REFERENCES
WEATHER Warm	FILE GULF

June 5, 1974

GULF OIL CORPORATION  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Uintah County #1-13B1,  
Sec. 13, T. 2 S, R. 1 W, USM  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30176.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

*The Revised Application*

Revised Name & Location *JAB*

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]
b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Gulf Oil Corporation

3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 2158' FSL & 1931' FEL (NW SE) [2090 FACK & 1980 FEL] At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* from Roosevelt 2 mi E & 1/2 mi N to location

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1931' FEL of Section 13

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other well in Section 13

19. PROPOSED DEPTH 12,450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5112' GL

22. APPROX. DATE WORK WILL START\* Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 30" hole with 20" casing, 12-1/4" hole with 9-5/8" casing, 8-3/4" hole with 7" casing, and 6" hole with 5" casing.

Propose to drill 12,450' test of Green River and Wasatch. BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 3,000' to 9,700'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 9,700' to TD. Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

REVISED - Location changed to facilitate access.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. Layton TITLE Area Drilling Superintendent DATE July 23, 1974

PERMIT NO. 43047 30/1/76 APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

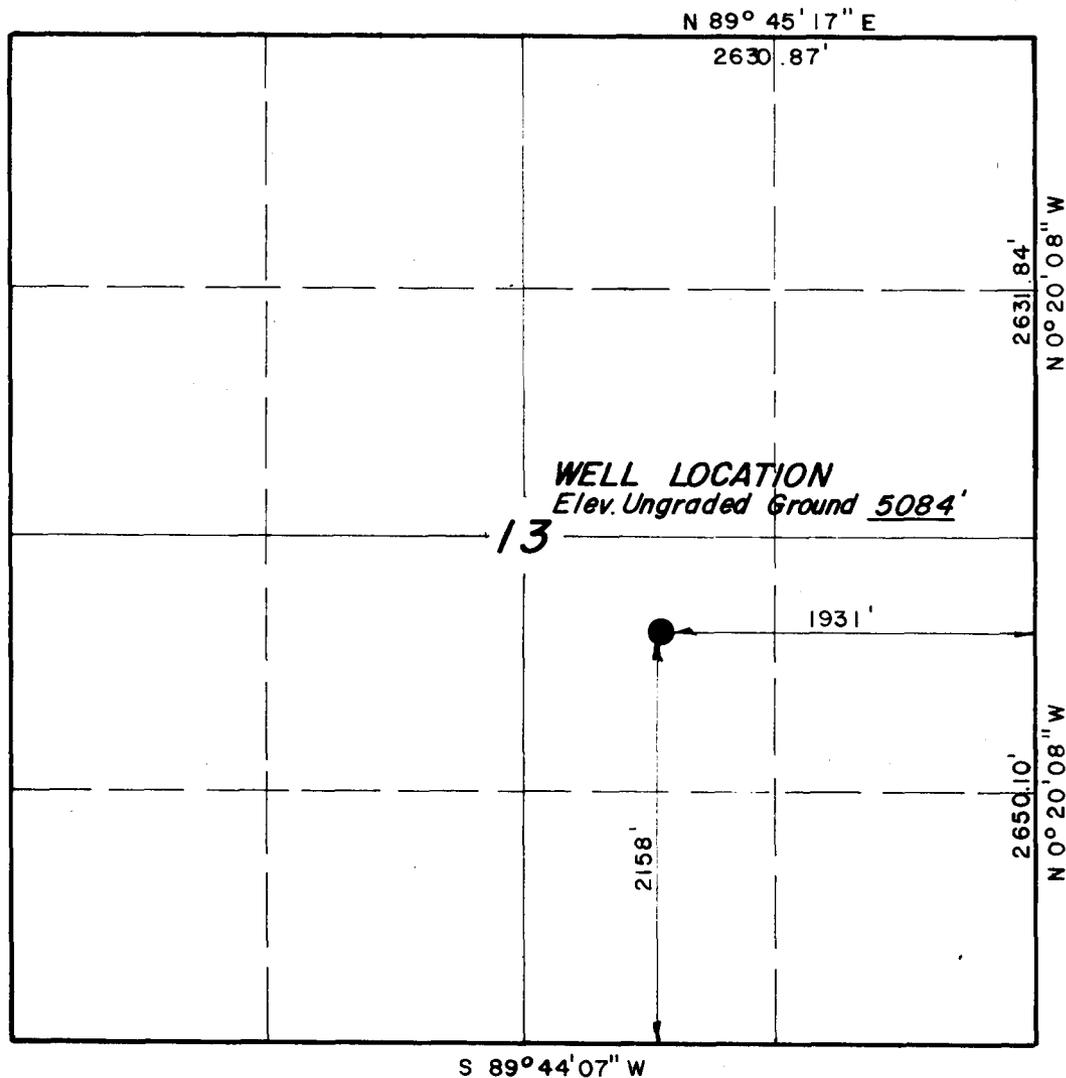
\*See Instructions On Reverse Side

T2S, R1W, U.S.B.&M.

PROJECT

GULF OIL CORPORATION

Well location, located as shown  
in the NW 1/4 SE 1/4 Section 13,  
T2S, R1W, U.S.B.&M. Uintah  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised 7 / 7 / 74

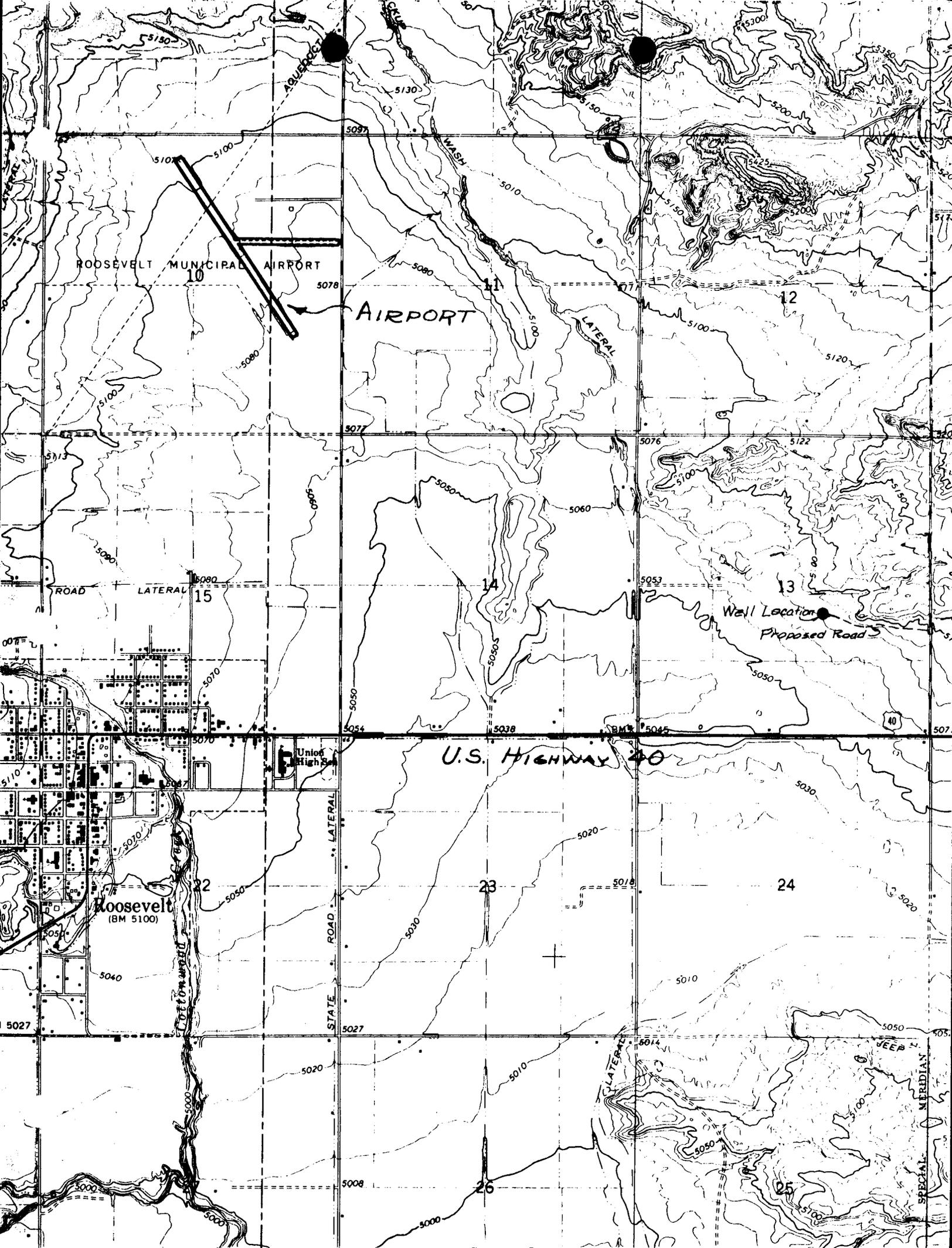
**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE May 26, 1974
PARTY L.D.T. D.J.H.	REFERENCES
WEATHER Warm	FILE GULF

DO NOT REMOVE CARBONS

Form Approved. O.M.B. No. 004-R0001

DEPARTMENT OF TRANSPORTATION FEDERAL AVIATION ADMINISTRATION		FOR FAA USE ONLY AERONAUTICAL STUDY NO.	
<b>NOTICE OF PROPOSED CONSTRUCTION OR ALTERATION</b>			
1. NATURE OF STRUCTURE (Complete both A and B below)		FAA will either return this form or issue a separate acknowledgement.	
A. (Check one) <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> ALTERATION		A. The proposed structure:	
B. (Check one) <input type="checkbox"/> PERMANENT <input checked="" type="checkbox"/> TEMPORARY      (State length of time) <u>3</u> Mos.		<input type="checkbox"/> Does not require a notice to FAA. <input type="checkbox"/> Would not exceed any obstruction standard of Part 77 and would not be a hazard to air navigation.	
2. NAME AND ADDRESS OF INDIVIDUAL, COMPANY, CORPORATION, ETC. PROPOSING THE CONSTRUCTION OR ALTERATION (Number, Street, City, State and Zip Code)		<input type="checkbox"/> Should be obstruction marked <input type="checkbox"/> lighted per FAA Advisory Circular 70/7460-1, Chapter(s) _____	
TO Gulf Oil Co. US P.O. Box 2619 Casper, Wyoming      82601		<input type="checkbox"/> Obstruction marking and lighting are not necessary. <input type="checkbox"/> Requires supplemental notice. Use FAA form enclosed.	
3. TYPE AND COMPLETE DESCRIPTION OF STRUCTURE		B. FCC was <input type="checkbox"/> was not <input type="checkbox"/> advised.	
Oil well drilling rig, derrick and substructure installed temporarily to drill well		REMARKS:	
Sec. 13, T-2-S;R-1-4		ISSUING OFFICE:	
4. LOCATION OF STRUCTURE		REVIEWING OFFICER	
A. COORDINATES (To nearest second)		DATE	
LATITUDE		B. NEAREST CITY OR TOWN, AND STATE	
LONGITUDE		Roosevelt, Utah	
40 19 30 109 55 30		(1) DISTANCE FROM 4B	
		2.5 MILES	
C. NAME OF NEAREST AIRPORT, HELIPORT, OR SEAPLANE BASE		(2) DIRECTION FROM 4B	
Roosevelt Municipal Airport		East	
(1) DISTANCE FROM NEAREST POINT OF NEAREST RUNWAY		(2) DIRECTION FROM AIRPORT	
2.1 miles		S. E.	
D. DESCRIPTION OF LOCATION OF SITE WITH RESPECT TO HIGHWAYS, STREETS, AIRPORTS, PROMINENT TERRAIN FEATURES, EXISTING STRUCTURES, ETC. (Attach a highway, street, or any other appropriate map or scaled drawing showing the relationship of construction site to nearest airport(s). If more space is required, continue on a separate sheet of paper and attach to this notice.)			
See attached location plat revised 7-7-74. Mog-ute-Federal 1-1391			
5. HEIGHT AND ELEVATION (Complete A, B and C to the nearest foot)		6. WORK SCHEDULE DATES	
A. ELEVATION OF SITE ABOVE MEAN SEA LEVEL		A. WILL START	
5084		August 1974	
B. HEIGHT OF STRUCTURE INCLUDING APPURTENANCES AND LIGHTING (if any) ABOVE GROUND, OR WATER IF SO SITUATED		B. WILL COMPLETE	
157		October 1974	
C. OVERALL HEIGHT ABOVE MEAN SEA LEVEL (A+B)			
5241			
7. OBSTRUCTION MARKED AND/OR LIGHTED IN ACCORDANCE WITH CURRENT FAA ADVISORY CIRCULAR 70/7460-1, OBSTRUCTION MARKING AND LIGHTING			
A. MARKED		if required      x	
B. AVIATION RED OBSTRUCTION LIGHTS		if required      x	
C. HIGH INTENSITY WHITE OBSTRUCTION LIGHTING		if required      x	
D. DUAL LIGHTING SYSTEM		if required      x	
I HEREBY CERTIFY that all of the above statements made by me are true, complete, and correct to the best of my knowledge.			
8. NAME AND TITLE OF PERSON FILING THIS NOTICE (Type or Print)		9. SIGNATURE (In ink)	
Oscar E. Stoner Area Production Manager		<i>Oscar E. Stoner</i>	
		10. DATE OF SIGNATURE	
		July 25, 74	
		11. TELEPHONE NO. (Provide with area code)	
		1-307-235-5783	
Persons who knowingly and willfully fail to comply with the provisions of the Federal Aviation Regulations Part 77 are liable to a fine of \$500 for the first offense, with increased Penalties thereafter as provided by Section 902(a) of the Federal Aviation Act of 1958, as amended.			



## MEMORANDUM

GUS 10120-C

DATE

7-27-74

TO \_\_\_\_\_

ROOM: \_\_\_\_\_

BLDG. \_\_\_\_\_

 PER OUR CONVERSATION FOR DISCUSSION PER YOUR REQUEST PLEASE COMMENT FOR YOUR INFORMATION PLEASE DISTRIBUTE FOR YOUR FILE PLEASE PHONE \_\_\_\_\_ FOR YOUR APPROVAL PLEASE PROCESS FOR YOUR SIGNATURE PLEASE SEE ME FOR FOLLOW-UP RECORD PLEASE SEND ME FILE PLEASE RETURN TO: \_\_\_\_\_

REMARKS:

Gentlemen: attached is a revised NID to reflect revised name and location for well in Section 13-25-14; Uintah County, Utah. (Old name was Uintah County + location was 2090' SNL + 1980' WEL)

Lucy Oil Co - U.S.

SIGNATURE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. U-0141459

C. A. NW-673

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 13	2S	1W	1-13B1	-	-	-	-	-	-	16" conductor pipe set 56' below GL cmtd w/ready-mix Spudded 8 AM 8/21/74 9-5/8" csg set at 2,522' cmtd w/1,150 sx cmt TD 5,250' Drlg 9/1
<p>3 - U.S.G.S., SLC                  2 - Utah Oil &amp; Gas Cons. Comm., SLC                  2 - Chevron Oil Company                  1 - Diamond Shamrock                  1 - DeGolyer and MacNaughton                  1 - Houston                  1 - MFBearly                  1 - BP                  1 - OC                  2 - File</p>										
										May-Ute/Federal #1-13B1

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE .....  
LEASE No. U-0141459 C.A. NW-673

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1974,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW SE 13	2S	1W	1-13B1	-	-					TD 10,570' Drlg 10/1 7" csg set at 9,578' cmt'd w/700 sx	
<b>OIL</b>											
On hand at beginning of month											
Produced during month											
Sold during month											
Unavoidably lost											
Reason											
On hand at end of month											
<b>GAS</b>											
Sold											
Flared/Vented											
Used On/Off Lease											
<b>CUMULATIVE PRODUCTION</b>											
									BO	BW	MCF
May-Ute/Federal #1-13B1											

NOTE.—There were ..... runs or sales of oil; ..... M. cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIM \_\_\_\_\_  
LEASE NO. \_\_\_\_\_  
U-0141459 C.A. NW-673

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 13	2S	1W	1-13B1	-	-		-		-	TD 12,450' PBTD 12,406' MORT 11/1 5" liner btm at 12,448' top @ 9,138 cmtd w/425 sx
								<u>OIL</u>		
								On hand at beginning of month		
								Produced during month		
								Sold during month		
								Unavoidably lost		
								Reason		
								On hand at end of month		
								<u>GAS</u>		
								Sold		
								Flared/Vented		
								Used On/Off Lease		
								<u>CUMULATIVE PRODUCTION</u>		
								BO	BW	MCF
NOTE: Sales include _____ bbls. Chevron								✓ May-Ute/Federal #1-13B1		
								Take In Kind		

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR <b>Gulf Oil Company - U.S.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR <b>P. O. Box 2619, Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2158 FSL and 1931 FSL - (NW SE)</b>		8. FARM OR LEASE NAME <b>May-Ute-Federal</b>
14. PERMIT NO.		9. WELL NO. <b>1-13B1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5112 Ground</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>13-26-1W</b>
		12. COUNTY OR PARISH <b>Uintah</b> 13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **See Below**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well currently being completed. Plan to flare during and subsequent to completion to clean up and evaluate well as permitted by Utah Oil and Gas Conservation Board Order 144-2 effective 6-1-74. This provides for:

- (a) 15-day test period unlimited flare. Estimate flare 12,000 mcf (15 days @ 800 BOPD @ 1,000 GOR).
- (b) 5,000 mcf during remainder of month that test period expires.
- (c) 5,000 mcfm for 2 months pending connection to Gary Bluebell Plant.

Every effort to expedite completion of pipeline connection will be made to minimize flare period. Request permission for above to comply with NTL-4 recently issued.

18. I hereby certify that the foregoing is true and correct

**ORIGINAL SIGNED BY**

SIGNED J. D. RICHARDS TITLE Area Engineer DATE 12/10/74  
J. D. Richards

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

**cc: U.S.G.S., Salt Lake City, Utah**

**Chevron Oil Company, Box 599, Denver, Colorado 80201**

**Diamond Shamrock Corporation, Box 631, Amarillo, Texas 79105**

**Sun Oil Company, Box 2880, Dallas, Texas 75221**

RT

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number May-Ute-Federal No. 1-13B1  
Operator Gulf Oil Corporation  
Address P.O. Box 2619 ; Casper, Wyoming 82601  
Contractor Noble Drilling Corp.  
Address 2522 Lincoln Center Bldg.; Denver, CO. 80203  
Location NW 1/4, SE 1/4; Sec. 13 ; T. 2 N; R. 1 E., Uintah County.  
S W

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2158' FSL & 1931' FEL (NW SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43-047-30176

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

8-21-74

10-24-74

3-8-75

5112' GL

-

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

12,450'

12,406'

-

→

Surface to TD

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

10,010' - 12,389'

Wasatch

25. WAS DIRECTIONAL SURVEY MADE

-

26. TYPE ELECTRIC AND OTHER LOGS RUN

DTI/GR, BHC/Sonic GR, FDC/GR

27. WAS WELL CORED

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	-	56'	30"	Cement to surface	-
9 5/8"	40# K-55	2522'	12 1/4"	1150 sacks	-
7"	29# & 26#	9578'	8 3/4"	700 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9,138'	12,448'	425	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9204'	9,088'
2 1/16"	3965'	

31. PERFORATION RECORD (Interval, size and number)

Perf'd 10,010' - 12,389'  
See attached  
30,000 gal. 15% HCl

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,010 - 12,389'	30,000 gal. 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12-6-74	Flowing	Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-75	24	16/64"	→	1518	1325	0	873 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2700#		→	1518	1325	0	43.1°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Leased fuel to be connected to Gary's Bluebell Plant

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforation Records; Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*H. S. Sealy*  
H. S. Sealy

TITLE Area Engineer

DATE March 14, 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)

T 10 PI  
2



MAY UTE FEDERAL 1-13B1

PERFORATION RECORD

Jet perf 2 HPF as follows: 12,382'-389', 12,363'-366', 12,342'-344',  
12,320'-326', 12,232',-234', 12,220'-222', 12,182'-188', 12,148'-150',  
12,098'-102', 12,021'-023', 11,954'-956', 11,909'-912', 11,116'-118',  
11,092'-096', 11,028'-032', 10,972'-978', 10,882'-886', 10,884'-846',  
10,803'-805', 10,796'-798', 10,734'-736', 10,634'-636', 10,602'-605',  
10,531'-534', 10,518'-520'.

11,890'-892', 11,654'-658', 11,564'-568', 11,485'-489', 11,466'-470',  
11,438'-440', 11,428'-430', 11,408'-412', 11,387'-389', 11,310'-312',  
11,160'-166', 11,116'-118', 10,436'-438', 10,322'-324', 10,317'-319',  
10,263'-265', 10,227'-229', 10,156'-158', 10,144'-146', 10,122'-126',  
10,086'-093', 10,076'-080', 10,058'-062', 10,010'-012'.

Jet perf'ed w/ 2 JHPF, intervals as follows: 12,360'-368', 12,323'-327',  
12,240'-245', 12,218'-222', 11,562'-572', 11,405'-416', 11,158'-170',  
11,139'-141', 11,082'-090', 11,026'-034', 10,970'-980', 10,794'-797',  
10,730'-739', 10,610'-614', 10,530'-534', 10,516'-520', 10,500'-504',  
10,434'-439', 10,261'-265', 10,225'-227'.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2158' FSL & 1931' FEL (NW SE)		8. FARM OR LEASE NAME May Ute Federal	
14. PERMIT NO.		9. WELL NO. 1-13B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,112' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA 13-2S-1W	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remove scale deposition and stimulate well per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE July 15, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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cc: USGS, 8426 Federal Building, 125 South State St, Salt Lake City, UT 84138  
Diamond Shamrock Corporation - P. O. Box 631 - Amarillo, TX 79105  
Chevron Oil Company - P. O. Box 599 - Denver, CO 80201

APR 25 1975

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89426	May Ute Federal 1-13B1

BLUEBELL FIELD

May Ute Federal 1-13B1  
13-2S-1W, Uintah Co., Utah  
.5600781

6/30/75 RECONDITIONING. Gulf AFE 89426. On 6/30/75, RU Nowsco 1" continuous  
tbg unit. RIH to 11,800'. RU Howco & circ 4000 gals 28% HCl w/ the  
flwing additives/1000 gals: 3 gals 3N non-emulsifier, 10 gals HAI-50  
inhibitor, and 1 gal Pen-5 penetrating agent. Displace Nowsco tbg & POOH.  
Lost 2,000' Nowsco tbg by dissolving w/ 28% HCl. On 7/2/75, this well  
produced 484 BOPD, 48 BWPD on a 24/64" ck w/ 300 psi FTP. Prior to treatment  
production was 427 BOPD, 3 BWPD on a 24/64" ck w/ 250 psi FTP. DROP.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE .....  
LEASE NO. U-0141459 C.A. NW-673

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whittedge  
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 13	2S	1W	1-1331	29	3,348	42.7	8,857		240	Well dead
	9/8	124 BO	8 BW	20	64" choke	75 RTP				
					<u>WATER</u>			<u>OIL</u>		
					Disposition	240	On hand at beginning of month		1,153	
					Pit	240	Produced during month		3,348	
					Injected	None	Sold during month		3,158	
							Unavoidably lost		0	
							Reason			
							On hand at end of month		1,343	
					<u>GAS</u>					
							Sold		8,857	
							Flared/Vented		0	
							Used On/Off Lease		604	
					<u>CUMULATIVE PRODUCTION</u>					
					111,345	BO	1,620	BW	136,751	MCF
NOTE: Sales include					111,345	hbls.	Chevron			
Take In Kind							May-Ute/Federal		#1-1331	

NOTE.—There were 3,158.33 runs or sales of oil; 8,857 M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE .....  
LEASE No. U-0141459 C.A. NW-673



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975

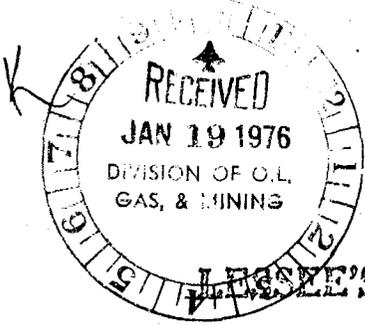
Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Data Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 13	2S	1W	1-13B1	27	11,633	43.2	8,983		1,031	Acidized w/20,000 gals 15% HCL w/ additives, Well Dead (100 bbls. diesel load oil purchased, recovered and sold)
10/26	432	BO	37 BW	30/64" choke		150 psi FTP				
					<u>WATER</u>			<u>OIL</u>		
					Disposition	1,031	On hand at beginning of month 1,343			
					Pit	631	Produced during month 11,633			
					Injected	400	Sold during month ** 11,154			
					into WWD #2-28A2		Unavoidably lost 0			
					Reason			On hand at end of month 1,922		
					<u>GAS</u>					
					Sold			8,729		
					Flared/Vented(after acid)			254		
					Used On/Off Lease *			738		
					*Returned from plant					
					<u>CUMULATIVE PRODUCTION</u>					
					122,978			BO 2,651 BW 145,734 MCF		
					NOTE: Sales include 1,265.73 bbls. Chevron			May-Utc/Federal #1-13B1		
					Take In Kind AND 100 bbls. recovered					

NOTE.—There were 11,153.98 runs or sales of oil; 8,729 M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved.  
Budget Bureau No. 42-R714.4.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE .....  
LEASE NO. U-0141459 C.A. NW-673

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Whithledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 13	2S	1W	1-13B1	30	6,557	43.7	7,070		46	Well dead
	12/18	237	BO	1 BW	24 hrs	25/64'	choae	100 psi FTP		
					<u>WATER</u>			<u>OIL</u>		
					Disposition		46	On hand at beginning of month 1,405		
					Pit		46	Produced during month 6,557		
					Injected		None	Sold during month 7,540		
								Unavoidably lost 0		
								Reason		
3 - U.S.G.S., SLC								On hand at end of month 422		
2 - Utah Oil & Gas Cons. Comm., SLC										
2 - Chevron Oil Company										
1 - Diamond Shamrock										
1 - DeGolyer and MacNaughton										
1 - Houston										
9 - NUBD&PPC										
1 - KK										
1 - OC										
2 - File										
1 - BH										
								<u>GAS</u>		
								Sold 7,070		
								Flared/Vented 0		
								Used On/Off Lease * 807		
								*Retd from plant		
								<u>CUMULATIVE PRODUCTION</u>		
								138,921 BO 2,850 BW 162,452 MCF		
NOTE: Sales include 3,100.23 bbls. Chevron								May-Utc/Federal #1-13B1		
Take In Kind										

Note.—There were 7,540.41 runs or sales of oil; 7,070 M. cu. ft. of gas sold;

         runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA-94-000673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

May Ute Federal

9. WELL NO.

1-13-B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-2S-1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2158' FSL & 1931' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G3, etc.)

5112' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachments

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-6-79

BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*  
R. L. Eckert

TITLE Petroleum Engineer

DATE January 18, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U. S. G. S.  
8440 Federal Bldg.  
125 S. State Street  
Salt Lake City, UT 84138

Utah Oil & Gas Commission  
1588 W. North Temple  
Salt Lake City, UT 84111

Chevron Oil Company  
Box 599  
Denver, CO 80201

Diamond Shamrock Corporation  
Box 631  
Amarillo, TX 79173

Sun Oil Company  
1720 S. Bellaire  
Denver, CO. 80222

## Memorandum

Ref. May 16, Fed. 1-1301

## Stimulation Treatment

Hydraulic pumping equipment was installed during June of 1977. Prior flowing production had decreased to 60 BOPD; 10 BWPD per day on "164" choke with 8-100 tubing pressure. Artificial lift increased production to 170 BOPD and 70 BWPD.

At the present time, well is pumping 70 BOPD and 70 BWPD. It is proposed to acidize this well with 15,000 gal of 15% HCl containing 500 SCF/bbl nitrogen.

The 70,000 expenditure would pay out in 19 days based on a 100 BOPD production increase.

A procedure and cost estimate are attached.

## Procedure

Press: 5000 psi  
Rate: Max (est 6-7 bpm)

1. Remove pump; install Blanking Tool
2. Test Lines to 6000 psi; Backside to 1000 psi
3. Pump 15,000 gal 15% HCl containing: 5 gal/m scale inhibitor, 2 gal/m non emulsifier, 5 #/m Friction Reducer, 500 scf/bbl  $N_2$  -  
Flush w/ formation water containing scale inh. in first 2000 gal. All flush to contain 500 scf/bbl  $N_2$ .  
(For diversion, drop 5-500 # slugs beyond acid flakes every 2500 gal acid.)
4. Flow well back to clean up
5. Pull Blanking tool and resume pumping if needed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0141459  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CA-673

8. FARM OR LEASE NAME

May - Ute - Federal

9. WELL NO.

1-13-B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

13-2S-1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2158' FSL & 1931' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5112' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached

RECEIVED  
APR 2 1979

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. V. Ebert*

TITLE Petroleum Engineer

DATE 3/28/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

\* GPO 752-930

CC:

U.S.G.S.  
8440 Federal Building  
125 S. State Street  
Salt Lake City, Utah 84138

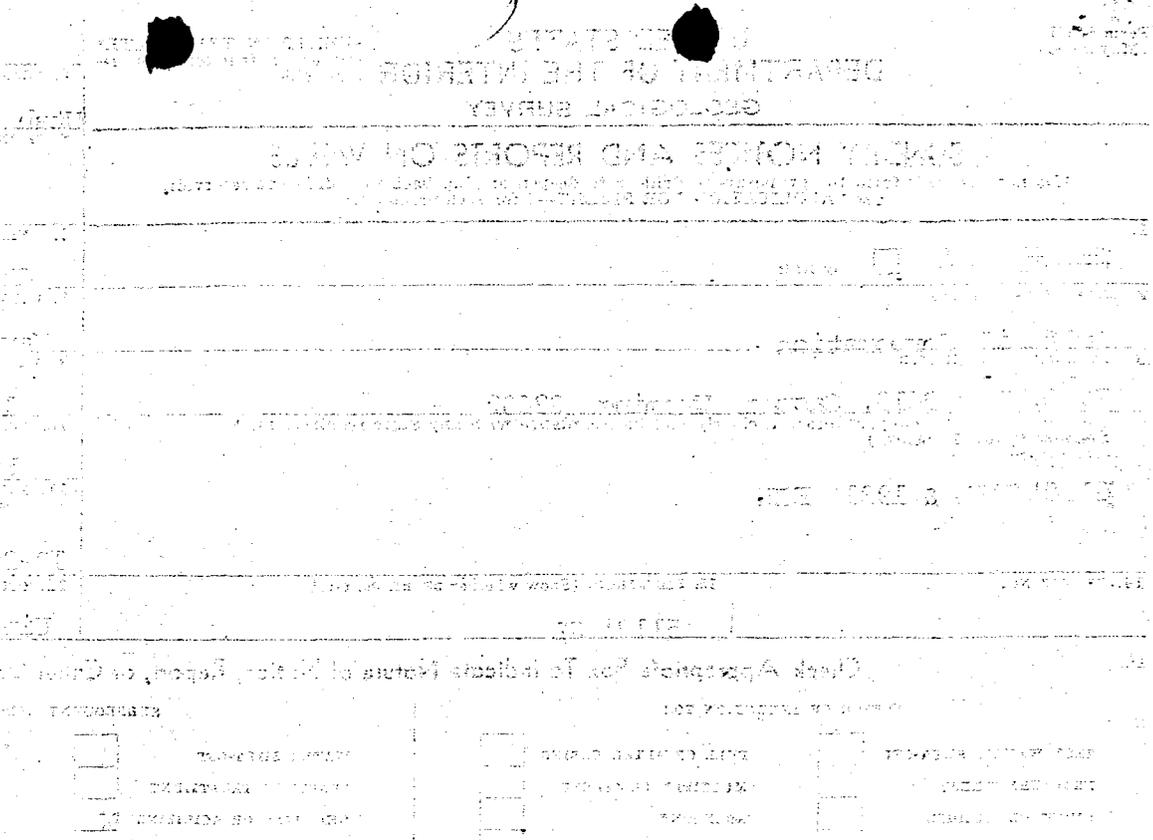
Sun Oil Company  
1720 S. Bellaire  
Denver, Colorado 80222

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84111

RWH  
DEP

Chevron Oil Co.  
Box 599  
Denver, Colorado 80201

Diamond Shamrock Corp.  
Box 631  
Amarillo, Texas 79173



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1979

A. F. E. 82518

LEASE AND WELL

May Ute Federal 1-13B1

## BLUEBELL FIELD CONT.

May Ute Federal 1-13B1

13-2S-1W, Uintah Co., UT

.5346875

AFE #82518

3/22/79

Acid stimulate. Gulf AFE #82518. Pull hydraulic pmp. Inst. blanking tool. MIRU Western Co. Pump 15,000 gal, 15% HCL acid. Pump 6 stages - each contained 2500 gal acid separated by 250# slug benzoic acid flakes. Flush w/3000 gal form. water. All acid and flush contained 500 SCF-N<sub>2</sub> per bbl. Max press 3950 psi, Avg. press 3500 psi, Avg rate 4 bpm, ISIP 2000 psi, 5 min SIP 1400 psi, 10 min SIP 0 psi, Diversion - Poor. Rerun hydraulic pump. Prod. before work: 65 BOPD, 20 BOPD. Prod. after work: 75 BOPD, 20 BOPD. DROP.

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85  
leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

071715

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		7. <b>UNIT AGREEMENT NAME</b> CA 673
2. <b>NAME OF OPERATOR</b> Pennzoil Exploration and Production Company		8. <b>FARM OR LEASE NAME</b> May Ute Federal
3. <b>ADDRESS OF OPERATOR</b> P. O. Drawer 1139, Denver, CO 80201-1139		9. <b>WELL NO.</b> 1-13B1
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2158' FSL & 1931' FEL (NWSE)		10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell
14. <b>PERMIT NO.</b> 43-047-30176		11. <b>SEC., T., R., N., OR BLK. AND SURVEY OR AREA</b> Section 13, T2S, R1W
15. <b>ELEVATIONS</b> (Show whether DF, ST, OR, etc.) 5112' (GL)		12. <b>COUNTY OR PARISH</b> Uintah
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones-pertinent to this work.)\*

Clean out to PBDT and acidize.

**RECEIVED**  
JUL 14 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff Burkman TITLE Petroleum Engineer DATE 7-9-86  
Jeff Burkman  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 7-15-86  
BY: John R. Bay

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435 <i>2s / w 13</i>	May Ute Fed 1-13B1 <i>4304730170 115TC</i>
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Instructions on reverse side)

151206

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME CA 673
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2158' FSL & 1931' FEL (NWSE)		8. FARM OR LEASE NAME May Ute Federal
14. PERMIT NO. 43-047-30176		9. WELL NO. 1-13B1
15. ELEVATIONS (Show whether of, to, or, etc.) 5112' (GL)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR S.E.K. AND SURVEY OR AREA Sec. 13, T2S, R1W
		12. COUNTY OR PARISH Uintah Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached workover reports for details.

RECEIVED  
DEC 11 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Reid TITLE Petroleum Engineer DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

- 7-15-86: MIRU pulling unit - RU hot oiler - Pump out pump and hot water down casing with 250 bbl fwt water - ND wellhead - NU BOP - Sting out of BHA with 2 1/16" tbg sidestring - Attempt to pump out wax plug to 4000 PSI - Plugged off - SIFN
- 7-16-86: POH w/ plugged string 2 1/16" tbg - Found ARMCO stinger plugged with scale - RIH w/ 2 1/16" sidestring and hot oiled clean in 3000' intervals - POH with 110 jts 2 1/16" tbg - SIFN
- 7-17-86: POH w/ 2 1/16" tbg side string - RU for 2 7/8" - Attempt to unlatch from Otis WB pkr - Would not release - Stretch calc showed free pipe to pkr - RU NL McCullough - Ran free pt and found free pipe to BHA at 9062' - POH - RI and chem cut tbg at 9051' - POH and RD McCullough - POH w/ 100 jts 2 7/8" tbg - SDFN
- 7-18-86: POH w/ remaining 199 jts 2 7/8" tbg and cut off tbg sub - RIH w/ 5 3/4" OD x 3.06 overshot, 4 5/8" x 6.12' bumper sub, 4 3/4" OD x 10.81' jars, XO, 4-4 11/16" DC's, XO, 4 3/4" x 11.12' intensifier & 20 jts 2 7/8" tbg - Would not go due to wax - POH - RIH as above except with 4 11/16" x 2.54 OS on btm Circ down with diesel fuel and wtr - SIFN
- 7-19-86: Continue tally in hole with fishing string and tagged top of fish at 9055' (wireline msmt 9051') - Jar and torque repeatedly for 3 hrs - Broke free - POH with fishing string and cut off sub only - Fish description: Stripped 2 7/8" Nuloc pin looking up at 9062' est 6" long, 5.75" x 22' ARMCO BHA, 3 1/2" OD x 4' Otis seal assembly in Otis WB pkr at 9088' 1008' 2 3/8" tbg tail pipe on seal assembly
- 7-20-86: SIF Sunday
- 7-21-86: POH w/ kill string - RIH w/ 6" OD x 5.75" ID mill shoe, 1 jt 6" wash pipe, jars, and 299 jts 2 7/8" N-80 Nuloc tbg - Tagged fish - Pumped 100 bbl Wasatch fwt wtr - Would not circ - Drilled 16' over fish in 3 hrs pumping 1 BPM down csg - Casing and tbg plugged off - RD power swivel to POH - SIFN
- 7-22-86: POH with plugged string of 299 jts 2 7/8" tbg, jars, wash pipe and mill shoe - Changed partly worn mill shoe - RIH with new 6" OD x 5.41" ID mill shoe, 1 jnt 6" wash pipe, jars and 108 jts 2 7/8" tbg - Stopping every 4-6 stands to pump out plugged tbg - 3000-5000 PSI - SDFN

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

- 7-23-86: RIH with remaining 245 jts 2 7/8" tbg - Stopped and pumped out plugs every 5-20 stands - Tagged top of fill at 9052' (top of fish at 9058') - Reverse circ with hot water while drilling - Milled down to 9085' in 2 1/2 hrs - PU 20' - Rev circ clean - SDFN
- 7-24-86: Estab rev circ - Wash over and mill on fish 9085'-9089' in 4 hrs - Then made no progress for 2 hrs - Circ clean - POH and found mill shoe worn out - RIH with kill string - SDFN
- 7-25-86: POH with kill string - RIH with new 6" OD x 5.41" ID mill shoe, 1 jt 6" wash pipe and jars - Tag fish and estab rev circ at 9085' - Wash over to 9091' in 3 hrs - Lost circ (apparently drilled through pkr rubbers) - POH w/ wash over string - RIH w/ kill string - SIFN
- 7-26-86: POH w/ kill string - TIH w/ 4 3/4" OS, jars, accelerator, 4-4 3/4" drill collars and 295 jts 2 7/8" N-80 Nuloc tbg - Catch fish at 9062' and pulled up 600' (to 8462') and suddenly lost 10,000# - POH and found 1' tbg sub (pulled out of BHA) in OS - RIH w/ kill string - SIFN
- 7-27-86: SI for Sunday
- 7-28-86: POH with kill string - RIH with spear and grapple for 2.390"-2.487", bumper sub, oil jars, circ sub, 4-4 3/4" DC's and accelerator on 2 7/8" N-80 Nuloc tbg - Tag fish at 8991' - Caught fish 5 times but pulled loose at 10,000# over string weight - POH fishing string - RIH w/ spear and grapple for 2.280"-2.375", 17' of 2 1/4" x 1 1/4" ID extension, bumper sub, oil jars, circ sub, 4-4 3/4" DC's and accelerator on 40 jts 2 7/8" tbg - SIFN
- 7-29-86: RIH w/ remainder 257 jts 2 7/8" tbg on fishing string - Tag fish and catch at 8991' - POH - LD tools and fish - Fish description: ARMCO parallel BHA w/ side tube gone, Otis 'J' latch seal assbly stung into Otis 'WB' pkr w/ top and btm slips milled away but in place & 33 jts 2 3/8" tbg - RIH w/ 4 1/8" bit and 5" casing scraper on 38 jts 2 3/8" N-80 Nuloc SCC tbg - SIFN
- 7-30-86: Continue RIH w/ 2 7/8" N-80 Nuloc SCC tbg on bit and scraper - Tag fill at 11,110' - RU power swivel - Brake reverse circ - Drill through bridges to 11,224' - Lost circ - RD swivel - POH above TOL - SDFN

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

7-31-86: RIH w/ remaining 103 jts 2 7/8" tbg - Work thru 6 apparent scale bridges between 11,224' to 12,276' and encountered solid fill - POH w/ tbg, bit and scraper - Hydrotest in hole to 9000 PSI wutg Mtn States 5" HD pkr & 2.25" ID SN on 2 7/8" N-80 SCC tbg to 2200' - SIFN

8-1-86: Hydrotest in hole above slips to 9000 PSI with remaining 241 jts 2 7/8" tbg - Set Mtn States 5" "HD" pkr at 9495' w/ 25,000# compression - Load annulus and press test pkr and annulus to 1500 PSI for 10 min - OK - ND BOP - NU wellhead - Test wellhead to 5000 PSI - OK - SDFN

8-2-86: RU Dowell to acidize Wasatch formation - Install tree saver and annulus line pop-off - Test lines to 10,000 PSI - Press and hold 1500 PSI on annulus - Pumped 10,000 gals 15% HCL and 20,000 gas 7 1/2% HCL with the following additives:

10 gal/1000 J-429 (gel)  
3 gal/1000 A-166 (corros inhib)  
1 gal/1000 M-38W (clays control)  
10 gal/1000 L-47 (scale inhib)  
5 gal/1000 U-42 (shelator)

In the following stages:

- 1) 5000 gal 15% HCL - dropped 250 ball sealers
- 2) 10,000 gal 7 1/2% HCL - dropped 250 ball sealers
- 3) 5000 gal 15% HCL - dropped 250 ball sealers
- 4) 10,000 gal 7 1/2% HCL - dropped 225 ball sealers
- 5) Flush to top of perms with 2% KCL wtr with 1 gal/1000 J-321 (fric red)

Saw good ball action through flush - Aver rate 18 BPM at 9000 PSI - Max rate 23 BPM at 9200 PSI - ISIP 3500 PSI - 15 min SIP 1700 PSI - RD Dowell - Swabbed 181 bbls acid wtr - SIFN

8-3-86: Made 29 swab runs in 10 hrs from average fluid level 4600' - Recovered 62 BO & 122 BW in 10 hrs - Fluid very gassy - 505 bbls load wtr to recover - SIFN

8-4-86: Swabbing back acid job - PH 6.5 - Starting FL 1000' - Made 30 runs from stabilized FL of 5000' - Fluid very gassy - Swbd 52 BO & 156 BW in 8 hrs - 24 hr rate 156 BO & 468 BW

8-5-86: Continue swabbing - IFL 1200' - Made 30 swab runs in 10 hrs from stabilized fluid level of 5200' - Recovered 54 BO & 180 BW in 10 hrs - 169 BLW to recover - SIFN -

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

- 8-6-86: Continue swabbing - IFL 1200' - Made 29 runs in 10 hrs from stabilized fluid level of 5400' - Recovered 25 BO & 162 BW in 10 hrs - 7 bbl load wtr to recover - SDFN
- 8-7-86: Continue swabbing - IFL 1200' - Made 28 runs in 10 hrs from stabilized fluid level of 5200' - Recovered 22 BO & 165 BW in 10 hrs - All load wtr recovered
- 8-8-86: ND wellhead - NU BOP - Release pkr - RU hot oiler - Flush tbg - POH w/ 290 jts 2 7/8" tbg - SIFN
- 8-9-86: SIF Weekend
- 8-10-86: SIF Weekend
- 8-11-86: POH w/ kill string - RIH w/ 2 7/8" x 21' gas anchor, Baker 7" tbg anchor catcher, 2 7/8" x 10' N-80 tbg sub, ARMCO parallel free BHA & 298 jts 2 7/8" 6.5# N-80 Nuloc tbg - Broached tbg every 40 jnts - Set tbg anchor at 9072' in 21,000# tension - Rig for 2 1/16" - RIH w/ ARMCO 2 1/16" AB stinger and 200 jts 2 1/16" N-80 AB tbg - SIFN
- 8-12-86: RIH w/ remaining 2 1/16" AB tbg sidestring - Stung into BHA and land tbg in 5000# compr - ND BOP - NU wellhead - RU hot oiler - Pump 20 bbl fmt wtr - Drop SV and pump to seat - Pressure test system to 3000 PSI - OK - RD pulling unit
- 8-13-86: Convert wellhead to parallel free hydraulic. Drop ARMCO .063 hydraulic pump. Will report production 1 day late.
- 8-14-86: Pumped 75 BO - 324 BW in 24 hrs on hydraulic V.063 2700 PSI x 78 SPM
- 8-15-86: Pumped 77 BO - 348 BW on hydraulic in 24 hrs v.063 x 2800 PSI x 78 SPM
- 8-16-86: Pumped 41 BO - 360 BW on hydraulic in 24 hrs v.063 x 2800 PSI x 78 SPM
- 8-17-86: Pumped 52 BO - 296 BW on hydraulic in 24 hrs v.063 x 2800 PSI x 78 SPM
- 8-18-86: Pumped 52 BO - 359 BW in 24 hrs on hydraulic pump

May Ute Federal #1-1381  
Duchesne County, Utah  
Section 13 - T2S - R1W

8-19-86: Pumped 52 B0 - 324 BW in 24 hrs on hydraulic pump

8-20-86: Pumped 46 B0 & 306 BW in 24 hrs on hydraulic - FINAL REPORT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070757

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MAY UTE FED

9. WELL NO.

1-13B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

Sec. 13, T.2S., R.1W.

12. COUNTY OR PARISH

UINTAH

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1931' WEL & 2158' NSL (NW 1/4, SE 1/4)

14. PERMIT NO.  
43-047-30176

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5132 feet

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WORK PERFORMED FROM 7-15-86 TO 8-21-86

1. R.U. PULLING UNIT. POOH PRODUCTION EQUIP. PRESSURE TEST CSG.
2. RU DOWELL TO ACIDIZE WASATCH (10,010'-12,389') WITH 10,000 GALS 15% HCL & 20,000 GALS 7 1/2% HCL AT 18 BPM & 9200 PSI.
3. SWAB-TESTED WELL. INSTALLED HYDRAULIC PUMP. PUT BACK ON PRODUCTION.

RECEIVED  
JUN 29 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Will

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

12/6  
75

Workover reports

May Ute Federal #1-13B1

Section 13 - T2S - R1W

Duchesne County, Utah

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

- 7-15-86: MIRU pulling unit - RU hot oiler - Pump out pump and hot water down casing with 250 bbl fmt water - ND wellhead - NU BOP - Sting out of BHA with 2 1/16" tbg sidestring - Attempt to pump out wax plug to 4000 PSI - Plugged off - SIFN
- 7-16-86: POH w/ plugged string 2 1/16" tbg - Found ARMCO stinger plugged with scale - RIH w/ 2 1/16" sidestring and hot oiled clean in 3000' intervals - POH with 110 jts 2 1/16" tbg - SIFN
- 7-17-86: POH w/ 2 1/16" tbg side string - RU for 2 7/8" - Attempt to unlatch from Otis WB pkr - Would not release - Stretch calc showed free pipe to pkr - RU NL McCullough - Ran free pt and found free pipe to BHA at 9062' - POH - RI and chem cut tbg at 9051' - POH and RD McCullough - POH w/ 100 jts 2 7/8" tbg - SDFN
- 7-18-86: POH w/ remaining 199 jts 2 7/8" tbg and cut off tbg sub - RIH w/ 5 3/4" OD x 3.06 overshot, 4 5/8" x 6.12' bumper sub, 4 3/4" OD x 10.81' jars, XO, 4-4 11/16" DC's, XO, 4 3/4" x 11.12' intensifier & 20 jts 2 7/8" tbg - Would not go due to wax - POH - RIH as above except with 4 11/16" x 2.54 OS on btm Circ down with diesel fuel and wtr - SIFN
- 7-19-86: Continue tally in hole with fishing string and tagged top of fish at 9055' (wireline msmt 9051') - Jar and toruqe repeatedly for 3 hrs - Broke free - POH with fishing string and cut off sub only - Fish description: Stripped 2 7/8" Nuloc pin looking up at 9062' est 6" long, 5.75" x 22' ARMCO BHA, 3 1/2" OD x 4' Otis seal assembly in Otis WB pkr at 9088' 1008' 2 3/8" tbg tail pipe on seal assembly
- 7-20-86: SIF Sunday
- 7-21-86: POH w/ kill string - RIH w/ 6" OD x 5.75" ID mill shoe, 1 jt 6" wash pipe, jars, and 299 jts 2 7/8" N-80 Nuloc tbg - Tagged fish - Pumped 100 bbl Wasatch fmt wtr - Would not circ - Drilled 16' over fish in 3 hrs pumping 1 BPM down csg - Casing and tbg plugged off - RD power swivel to POH - SIFN
- 7-22-86: POH with plugged string of 299 jts 2 7/8" tbg, jars, wash pipe and mill shoe - Changed partly worn mill shoe - RIH with new 6" OD x 5.41" ID mill shoe, 1 jnt 6" wash pipe, jars and 108 jnts 2 7/8" tbg - Stopping every 4-6 stands to pump out plugged tbg - 3000-5000 PSI - SDFN

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

- 7-23-86: RIH with remaining 245 jts 2 7/8" tbg - Stopped and pumped out plugs every 5-20 stands - Tagged top of fill at 9052' (top of fish at 9058') - Reverse circ with hot water while drilling - Milled down to 9085' in 2 1/2 hrs - PU 20' - Rev circ clean - SDFN
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May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

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- 10 gal/1000 J-429 (gel)
- 3 gal/1000 A-166 (corros inhib)
- 1 gal/1000 M-38W (clays control)
- 10 gal/1000 L-47 (scale inhib)
- 5 gal/1000 U-42 (shelator)

In the following stages:

- 1) 5000 gal 15% HCL - dropped 250 ball sealers
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- 3) 5000 gal 15% HCL - dropped 250 ball sealers
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- 5) Flush to top of perms with 2% KCL wtr with 1 gal/1000 J-321 (fric red)

Saw good ball action through flush - Aver rate 18 BPM at 9000 PSI - Max rate 23 BPM at 9200 PSI - ISIP 3500 PSI - 15 min SIP 1700 PSI - RD Dowell - Swabbed 181 bbls acid wtr - SIFN

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8-4-86: Swabbing back acid job - PH 6.5 - Starting FL 1000' - Made 30 runs from stabilized FL of 5000' - Fluid very gassy - Swbd 52 BO & 156 BW in 8 hrs - 24 hr rate 156 BO & 468 BW

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May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

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- 8-12-86: RIH w/ remaining 2 1/16" AB tbg sidestring - Stung into BHA and land tbg in 5000# compr - ND BOP - NU wellhead - RU hot oiler - Pump 20 bbl fnt wtr - Drop SV and pump to seat - Pressure test system to 3000 PSI - OK - RD pulling unit
- 8-13-86: Convert wellhead to parallel free hydraulic. Drop ARMC0 .063 hydraulic pump. Will report production 1 day late.
- 8-14-86: Pumped 75 BO - 324 BW in 24 hrs on hydraulic V.063 2700 PSI x 78 SPM
- 8-15-86: Pumped 77 BO - 348 BW on hydraulic in 24 hrs v.063 x 2800 PSI x 78 SPM
- 8-16-86: Pumped 41 BO - 360 BW on hydraulic in 24 hrs v.063 x 2800 PSI x 78 SPM
- 8-17-86: Pumped 52 BO - 296 BW on hydraulic in 24 hrs v.063 x 2800 PSI X 78 SPM
- 8-18-86: Pumped 52 BO - 359 BW in 24 hrs on hydraulic pump

May Ute Federal #1-13B1  
Duchesne County, Utah  
Section 13 - T2S - R1W

8-19-86: Pumped 52 B0 - 324 BW in 24 hrs on hydraulic pump

8-20-86: Pumped 46 B0 & 306 BW in 24 hrs on hydraulic - FINAL REPORT



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
~~ATTN: WILBURN LUNA~~ *MARTIN Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICQ 1-20A2	WSTC	29	1482	1104	1740
4301330133 05400 01S 02W 20	WSTC	7	47	74	78
LAMICQ ST 1-6B-1	WSTC	15	206	1132	336
4301330210 05405 02S 01W 6	WSTC	30	2792	4271	636
L RBRTSN ST 1-1B2	WSTC	29	1531	1575	6583
4301330200 05410 02S 02W 1	WSTC	30	461	4000	135
LAMICQ-ROBERTSON STATE #2-1-B2	GRRV	21	10	115	95
4301330995 05412 02S 02W 1	GR-WS	30	2322	5834	4276
LAMICQ UTE 1-5B2	WSTC	30	508	660	311
4301330190 05425 01S 01W 31	WSTC	0	0	0	0
MCELPRANG 1-31A1	WSTC	30	1795	5097	1310
4301330235 05430 02S 02W 8	WSTC	26	114	590	495
MARQUERITE UTE 1-8B2	GR-WS	0	0	0	0
4304730176 05435 02S 01W 13	GR-WS	0	0	0	0
MAY UTE FED 1-13B1	WSTC	30	1795	5097	1310
MOON TRIBAL 1-30C4	WSTC	26	114	590	495
4301330576 05440 03S 04W 30	GR-WS	0	0	0	0
MORTENSEN 1-32A2	GR-WS	0	0	0	0
4301330199 05450 01S 02W 32	GR-WS	0	0	0	0
MORTENSEN 2-32-A2	GR-WS	0	0	0	0
4301330929 05452 01S 02W 32	GR-WS	0	0	0	0
PHILLIPS UTE 1-3C5	GR-WS	0	0	0	0
4301330333 05455 03S 05W 3	GR-WS	0	0	0	0
REESE ESTATE 1-10B2	GR-WS	0	0	0	0
4301330215 05460 02S 02W 10	GR-WS	0	0	0	0
TOTAL			11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME See Attached List	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH Duchesne & Uintah	13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

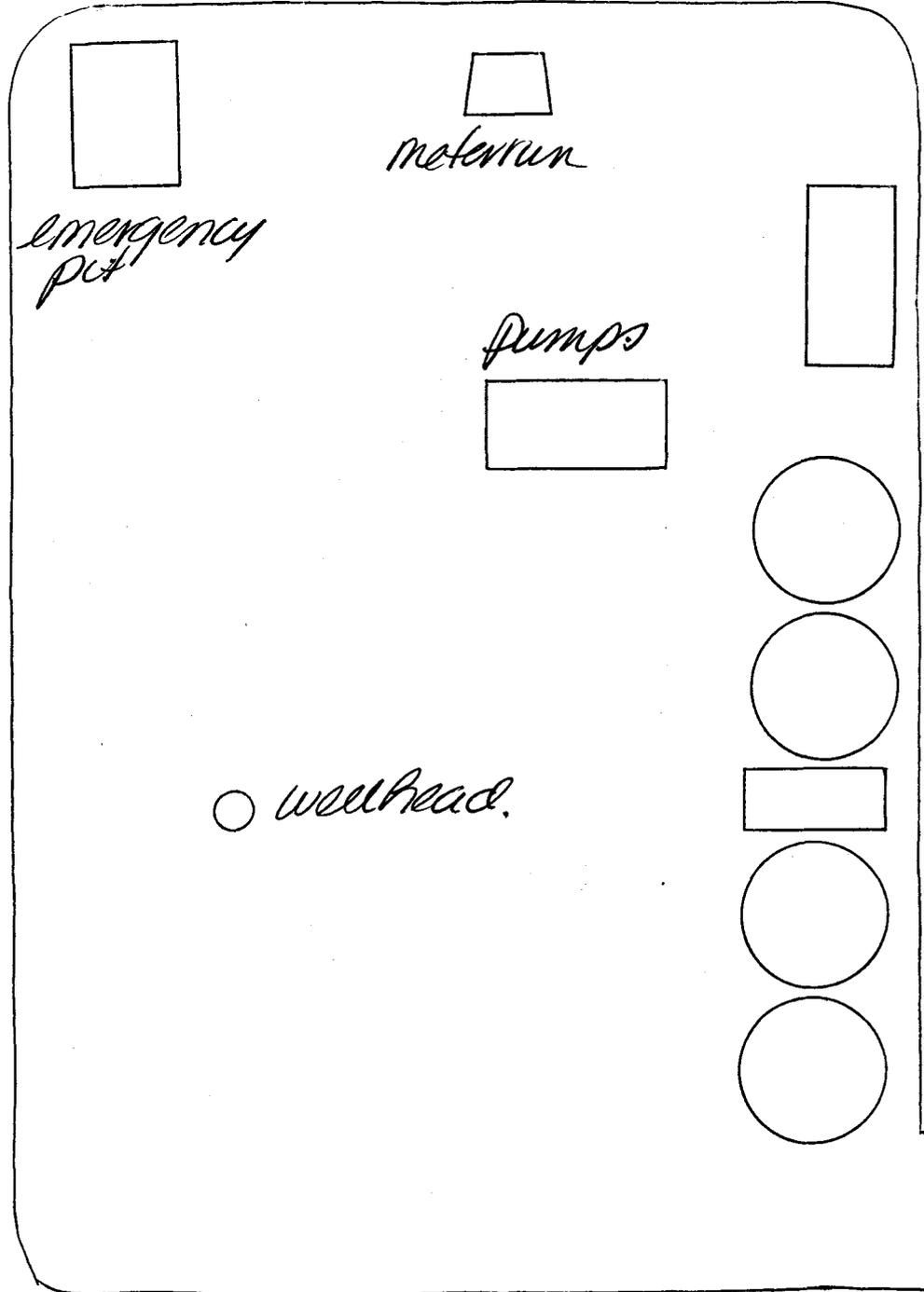
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

Jay Lake Fed 1-13B1 Sec 13, TAS, RIW *Bubly*  
11/23/88



42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 4 SQUARE  
42-383 200 SHEETS 3 SQUARE  
42-386 400 SHEETS 2 SQUARE  
MADE IN U.S.A.  
NATIONAL

*boiler*

*H2O tanks*

*separator*

*production tanks*

*wellhead.*

*emergency pot*

*motor run*

*pumps*

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on re-  
 verse side)

Budget Bureau No. 1004-1  
 Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR                  PENNZOIL EXPLORATION AND PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR                  P.O. BOX 2967, HOUSTON, TX. 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)                  At surface                   2090' FNL &amp; 1980' FEL</p> <p>14. PERMIT NO.                  API NO. 43-047-30176-00</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME                  MAY UTE FEDERAL</p> <p>9. WELL NO.                  1-13B1</p> <p>10. FIELD AND POOL, OR WILDCAT                  BLUEBELL</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA                  SEC 13 T2S R1W</p> <p>12. COUNTY OR PARISH                  Uintah</p> <p>13. STATE                  UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)                  GL 5112</p>	

RECEIVED

JUL 30 1990

DIVISION OF  
 OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1- DME ✓	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Gen Bulling* TITLE PETROLEUM ENGINEER DATE 7-26-90  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. CA NW673
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1931' FEL and 2158' FSL (NW $\frac{1}{4}$ , SE $\frac{1}{4}$ ) Section 13, T2S-R1W	8. Well Name and No. May Ute Federal 1-13B1
	9. API Well No. 43-047-30176-00
	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Shoot or acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to perforate additional Wasatch pay zones and acidize all Wasatch perms.

RECEIVED

JUN 10 1991

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-12-91  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Supervising Engineer Date 6-3-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. CA NW673
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1931' FEL and 2158' FSL (NW $\frac{1}{4}$ , SE $\frac{1}{4}$ ) Section 13, T2S-R1W	8. Well Name and No. May Ute Federal 1-13B1
	9. API Well No. 43-047-30176-00
	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shoot or Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to test casing and repair leaks with remedial cementing if necessary.

**RECEIVED**

AUG 19 1991

APPROVED BY THE STATE  
OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-23-91  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title Supervising Engineer Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>		<p>6. Lease Designation and Serial Number</p> <p>7. Indian Allottee or Tribe Name</p> <p>8. Unit or Communitization Agreement</p> <p>9. Well Name and Number May Ute Federal 1-13B1</p> <p>10. API Well Number 43-047-30176-00</p> <p>11. Field and Pool, or Wildcat Bluebell</p>
<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other (specify)</p>		
<p>2. Name of Operator Pennzoil Exploration and Production Company</p>		
<p>3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967</p>	<p>4. Telephone Number 713-546-4000</p>	
<p>5. Location of Well                  Footage : 1931' FEL and 2158' FSL                  CC, Sec. T., R., M. : Section 13, T2S-R1W                  County : <u>Utah</u>                  State : UTAH</p>		
<p><b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b></p>		

<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>8/5/91</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>8/18/91</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. POOH with production tubing pump cavity.
2. Cleaned out 5" liner down to 12,281'.
3. Isolated minor casing leak with packer and RBP at 5404' to 5464'.  
Injected 2/3 BPM at 1500 psi into leak.
4. Swab tested casing leak at 5404-5464', no entry of fluid. Did not squeeze.
5. Decision was made to suspend workover. Returned well to hydraulic pump and RD pulling unit.

RECEIVED

SEP 09 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 8-28-91

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 28 1995  
DIV OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No.  6. If Indian, Allottee or Tribe Name <b>Ute</b>
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>	7. If unit or CA, Agreement Designation <b>CA NW673</b>
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    84053    (801) 353-4397</b>	8. Well Name and No. <b>May Ute Federal 1-13B1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1931' FEL and 2158' FSL of Section 13, T2S, R1W</b>	9. API Well No. <b>047</b> <b>43-013-30176-00</b>
	10. Field and Pool, or Exploratory Area <b>Bluebell</b>
	11. County or Parish, State <del>Duchesne</del> , <b>Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Reperforate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 4-24-95, during a routine maintenance workover to locate a tubing leak, the subject well was reperforated in the Wasatch from 9998' to 11,541' (overall). Total number of intervals - 28. Total net ft - 43. Total holes - 86.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer Date 24-Apr-95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No.  CA NW673
2. Name of Operator Pennzoil Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, Utah # 801-722-6206	7. If unit or CA, Agreement Designation CA NW673
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1931' FEL and 2158' FSL of Section 13, T2S, R1W	8. Well Name and No. May Ute Federal 1-13B1
	9. API Well No. <sup>247</sup> 43-013-30176-00
	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Cleanout and reperforate</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

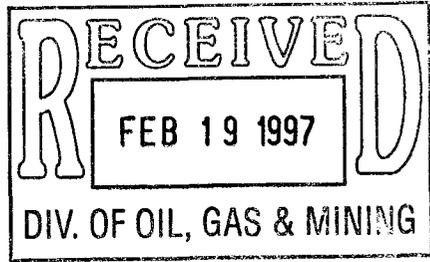
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Clean out to PBTD

Reperforate selective Wasatch intervals from 11,006 to 12,302. All new perforations are within the current perforated interval.

Acidize in stages with 30,600 gals 15% HCL acid with additive

Return to production



14. I hereby certify that the foregoing is true and correct.  
Signed John Kelley Title Petroleum Engineer Date 14-Feb-97

(This space of Federal or State office use)  
Approved by Accepted by the Utah Division of Oil, Gas and Mining Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime to knowingly transmit to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10    Roosevelt, UT 84066    (801) 722-6222**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1931' FEL and 2158' FSL of Section 13, T2S, R1W**

5. Lease Designation and Serial No.

---

6. If Indian, Allottee or Tribe Name  
**Ute**

---

7. If unit or CA, Agreement Designation  
**CA NW673**

---

8. Well Name and No.  
**May Ute Federal 1-13B1**

---

9. API Well No.  
**43-043-30176-00**

---

10. Field and Pool, or Exploratory Area  
**Bluebell**

---

11. County or Parish, State  
~~Duchesne~~, Utah  
*Utah*

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

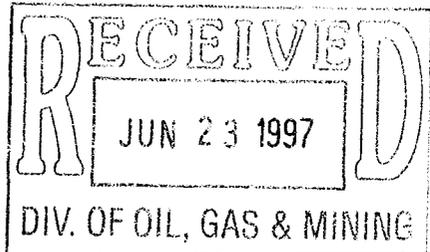
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Clean-out, reperf and acidize.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**SUMMARY OF COMPLETED OPERATIONS**

- 4/8/97    RU pulling unit.
- 4/10/97    Cleaned out to 12,272'.
- 4/14/97    Perforated additional Wasatch pay from 11,006' to 12,136'.
- 4/16/97    Using pkr/RBP acidized old and new Wasatch perms 12,021-12,245' with 5600 g 15% HCL
- 4/17/97    Using pkr/RBP, acidized old and new Wasatch perms 11,654-11,860' with 3300 g 15% HCL.  
Using pkr/RBP, acidized old and new Wasatch perms 11,230-11,860' with 7000 g 15% HCL.
- 4/23/97    Acidized old and new Wasatch perms 9998-12,245' with 20,000 g 15% HCL.
- 4/28/97    Finished reinstalling hydraulic pumping equipment and RD pulling unit.



14. I hereby certify that the foregoing is true and correct.  
 Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 12-Jun-97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*tax credit 3/98*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No.  6. If Indian, Allottee or Tribe Name <p align="center">Ute</p>
2. Name of Operator <p align="center">Pennzoil Company</p>	7. If unit or CA, Agreement Designation <p align="center">CA NW673</p>
3. Address and Telephone No. <p>P.O. Drawer 10    Roosevelt, UT 84066    (801) 722-6222</p>	8. Well Name and No. <p align="center">May Ute Federal 1-13B1</p>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <p>1931' FEL and 2158' FSL of Section 13, T2S, R1W</p>	9. API Well No. <i>47</i> <p align="center">43-043-30176-00</p>
	10. Field and Pool, or Exploratory Area <p align="center">Bluebell</p>
	11. County or Parish, State <p align="center">Duchesne, Utah</p>

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Clean-out, reperf, acidize, change pump</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**SUMMARY OF COMPLETED OPERATIONS**

- 4/8/97      RU pulling unit.
- 4/10/97    Cleaned out to 12,272'.
- 4/14/97    Perforated additional Wasatch pay from 11,006' to 12,136'.
- 4/16/97    Using pkr/RBP acidized old and new Wasatch perms 12,021-12,245' with 5600 g 15% HCL
- 4/17/97    Using pkr/RBP, acidized old and new Wasatch perms 11,654-11,860' with 3300 g 15% HCL.  
Using pkr/RBP, acidized old and new Wasatch perms 11,230-11,860' with 7000 g 15% HCL.
- 4/23/97    Acidized old and new Wasatch perms 9998-12,245' with 20,000 g 15% HCL.
- 4/28/97    Finished reinstalling hydraulic pumping equipment and RD pulling unit.
- 9/22-9/26/97    Converted well from hydraulic pump to rod pump.

14. I hereby certify that the foregoing is true and correct  
 Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 13-Apr-98

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*NO tax credit 6/98*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. BOX 290 NEOLA, Utah 84053                      435 - 353 - 4121**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1931' FEL 2158' FSL Section 13, T2S, R1W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**MAY UTE 1-13B1**

9. API Well No. *049*  
**43-045-30176-00**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**UINTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>INSTALL LUFKIN UNIT</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PULL HYDRAULIC EQUIPMENT  
RUN NEW RODS.

INSTALL LUFKIN UNIT 640-405-156

**RECEIVED**  
**OCT 14 1998**  
**DEPT OF OIL, GAS & MINING**

**OIL AND GAS**

JRB	
RJK	✓
SLS	
GLH	
DTS	
IKMH	✓
204D	✓
4 MICROFILM	
FILE	

14. I hereby certify that the foregoing is true and correct.  
Signed E.K. Bastian Title  
**E.K. BASTIAN**

Date **9/26/97**

Date \_\_\_\_\_

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. BOX 290 NEOLA, Utah 84053                      435 - 353 - 4121**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1931' FEL 2158' FSL Section 13, T2S, R1W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**MAY UTE 1-13B1**

9. API Well No. *049*  
**43-013-30176-00**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**UINTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

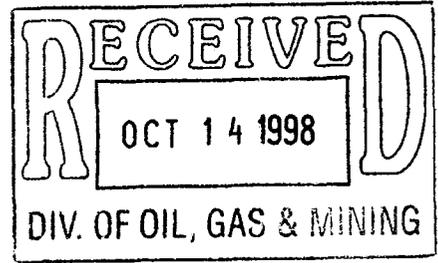
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>INSTALL LUFKIN UNIT</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)  
**PULL HYDRAULIC EQUIPMENT  
 RUN NEW RODS.**

**INSTALL LUFKIN UNIT 640-405-156**



14. I hereby certify that the foregoing is true and correct.  
 Signed *E.K. Bastian* Title **SENIOR LEASE OPERATOR** Date **9/26/97**  
**E.K. BASTIAN**

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p> <p>2. Name of Operator  <b>Pennzoil Company</b></p> <p>3. Address and Telephone No.  <b>P.O. Box 290      Neola, UT 84053      (435) 353 4121</b></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1931' FEL and 2158' FSL of Section 13, T2S, R1W</b></p>	<p>5. Lease Designation and Serial No.</p> <hr/> <p>6. If Indian, Allottee or Tribe Name  <b>Ute</b></p> <hr/> <p>7. If unit or CA, Agreement Designation  <b>CA NW673</b></p> <hr/> <p>8. Well Name and No.  <b>May Ute Federal 1-13B1</b></p> <hr/> <p>9. API Well No. <b>43-047-30176</b>  <b>43-013-30176-00</b></p> <hr/> <p>10. Field and Pool, or Exploratory Area  <b>Bluebell</b></p> <hr/> <p>11. County or Parish, State  <b>Duchesne, Utah</b>  <i>Uinta</i></p>
---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

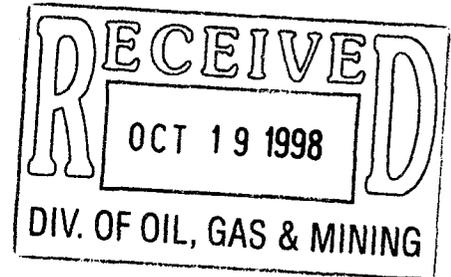
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Squeeze thief zone</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

SUMMARY OF COMPLETED OPERATIONS

- 5/7/98 RU pulling unit for routine pump change. Swab tests indicated very deep fluid level.
- 5/13/98 Production log identified thief zone at 11405-11416'.
- 5/21/98 Squeezed thief zone with 20 bbls Halliburton's Injectrol "U".
- 5/23/98 Set One-Way CIBP at 10,350' and perforated new L Green River-Wasatch from 9462' to 9973'.  
(21 intervals, 78 net ft, 138 holes)
- 5/27/98 Acidized new perfs and a small number of old perfs from 9462' to 10,324' with 8000 g 15% HCL.
- 6/1/98 Finished reinstalling rod pumping equipment.



14. I hereby certify that the foregoing is true and correct.

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 14-Oct-98

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

MAR 26 1999

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



M. E. Hunter Secretary of State

By: [Signature]



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Devon Energy Production Company, L.P.

Certificate of Merger

**FILED**

**DEC 30 1999**

OKLAHOMA SECRETARY  
OF STATE

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

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DIVISION OF  
OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998

APR 20 2000

# DEVON ENERGY PRODUCTION COMPANY, L.P.

## UTAH PROPERTIES

DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

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**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-SJ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **04-1-2000**

<b>FROM:</b> (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

<b>TO:</b> ( New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	CA	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

- 4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- 5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_
- 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
- 7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- 8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
- 9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
- 3. Bond information entered in RBDMS on: 11/22/2000
- 4. Fee wells attached to bond in RBDMS on: 11/22/2000

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 2-26-01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/8/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> <b>CASING REPAIR</b> <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

While attempting to repair parted rods, discovered casing leaks from 3,861 - 3,890' & 5,445 - 5,506'. Devon intends on isolating and squeezing casing leaks.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** April 08, 2010

**By:** *Deanna Bell*

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/8/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	<input type="checkbox"/> <b>ALTER CASING</b>	<input checked="" type="checkbox"/> <b>CASING REPAIR</b>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 1/4/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>OTHER</b>	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 4/8/2010, approved on 4/8/2010 to repair casing. Set RBP @ 9212', 2 sacks sand on top. RIH w/ 209 jts 5" 17.95# casing to 9138'. Cement w/ 440 sacks Econocem System. Insert rubber wiping plug into 5" casing to seal assembly. Set 50K down on seal assembly to test. Pressure up 5" casing to 2500 psi to hold cement back. Tag rubber plug @ 9138'. Drill out rubber plug and cement. Cleanout to RBP @ 9212'. Bond log cement from 9181' to surface (CBL mailed 1/25/11). Release and LD RBP @ 9212'. Tag fill @ 11,332'. Set pkr @ 9344', test to 1000 psi. Acidize w/ 8000 gals 15% HCL acid and 1000 7/8" OD bioballs. Swab test. Release & LD pkr @ 9344'. Return to production from Green River perforations 9462 - 9626' and Wasatch perforations 9684 - 11,322'. Attachment: well chronology 101310 to 010411.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/25/2011



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>
			KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	Secondary Job Type <b>ADD PAY</b>		
Job Start Date <b>10/13/2010 06:00</b>	Job End Date <b>1/4/2011 13:30</b>	AFE Number <b>156560</b>	Total AFE + Sup Amount <b>883,950</b>	
Contractor, Rig Name <b>PEAK WELL SERVICE</b>	Rig Number <b>900</b>	Rig Type		
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

<b>Report # 1</b>	Report Start Date <b>10/13/2010 06:00</b>	Report End Date <b>10/14/2010 06:00</b>	Daily Cost <b>8,442</b>	Cum Cost To Date <b>8,442</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - PU TBG**  
**TALLIED & PU - 2 7/8" NL MILL SHOE JT - 5 JTS NL TBG X-O - 5 JTS 2 7/8" EUE TBG - 4 7/16" Z - JAR - PU 120 JTS 2 7/8" TBG TAG UP ON 8RD COLLAR @ 3867' - POOH W/ 120 JTS 2 7/8" LD 5 JTS NL TBG - PU 4 3 1/2 DRILL COLLARS & STOOD THEM BACK - WELDED UP 3 1/2" SWEDGE W/ 2 7/8" MILL SHOE FOR A GUIDE - SHUT IN WELL FOR NIGHT - NEXT DAY SWEDGE CSG.**

SHUT DOWN - 430 - 24

<b>Report # 2</b>	Report Start Date <b>10/14/2010 06:00</b>	Report End Date <b>10/15/2010 06:00</b>	Daily Cost <b>12,948</b>	Cum Cost To Date <b>21,390</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - SWAGING CSG**  
**TALLIED PU 3 1/2" SWAGE WELDED ON 30"x 2 7/8" MILL SHOE JT - PU JARS - INTISIFIER - BUMPER SUB - RIH TAG UP @ 3867' SWAGE FELL THREW @ 3873' - RIH W/ 1 STAND TO 3933' POOH W/ SWAGE - RIH W/ 3 7/8" SWAGE SAME BHA TAG UP @ 3867' FELL THREW @ 3873' RIH W/ 2 STANDS TO 4,000' - POOH W/ 3 7/8" SWAGE - SHUT IN FOR NIGHT - NEXT DAY RIH W/ 4 1/8" SWAGE.**

SHUT DOWN - 600 - 24

<b>Report # 3</b>	Report Start Date <b>10/15/2010 06:00</b>	Report End Date <b>10/16/2010 06:00</b>	Daily Cost <b>11,472</b>	Cum Cost To Date <b>32,862</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - SWAGING CSG**  
**WELDED A 4 1/8" SWAGE ONTO 28" MILL SHOE JT - RIH W/ TAG UP @ 3867' - FELL TREW TIGHT SPOT @ 3874' - RIH W/ 4 JTS 2 7/8" TBG TO 4000' - POOH W/ 121 JTS 2 7/8" TBG LD SWAGE - RIH W/ 4 7/16" SWAGE TAG UP @ 3867' FELL THREW @ 3874' RIH TO 4000' - POOH W/ 60 JTS SHUT IN WELL -**

EOT @ 2230'  
 SHUT DOWN - 630 - 24

<b>Report # 4</b>	Report Start Date <b>10/18/2010 06:00</b>	Report End Date <b>10/19/2010 06:00</b>	Daily Cost <b>11,732</b>	Cum Cost To Date <b>44,594</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - FISHING JARS**  
**FINISHED POOH W/ 61 JTS 2 7/8" TBG LD 4 7/16" SWEDGE - PU 4 5/8" SWEDGE RIH W/ 121 JTS TAG UP @ 3867' FELL THREW @ 3874' POOH W/ 121 JTS 2 7/8" TBG LD 4 7/16" SWEDGE - RIH W/ 4 3/4" SWEDGE W/ 10' X 2 7/8" MILL SHOE TAG UP @ 3867' FELL THREW @ 3874' POOH STOOD BACK 3 1/2" COLLARS IN DERRICK LD 4 3/4" SWEDGE - PU 4 7/8" SWEDGE W/ 4 3/4" JAR - INT- W/ 4 DRILL COLLARS 4 3/4"- RIH W/ 20 JTS 2 7/8" TBG - SHUT DOWN FOR NIGHT - NEXT DAY SWEDGE.**

SHUT DOWN - 630 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... KB - GL (ft) 5,112.00 20.00
				Orig KB Elev (ft) TH Elev (ft) 5,132.00 5,112.00

<b>Report # 5</b>				
Report Start Date 10/19/2010 06:00	Report End Date 10/20/2010 06:00	Daily Cost 41,053	Cum Cost To Date 85,647	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - RIH W/TBG FINISHED RIH W/ 81 JTS 2 7/8" EUE TBG TAG UP @ 3867' SWAGED OUT @ 3874' RIH TO 4000' - POOH W/ 121 JTS 2 7/8" TBG LD 4 7/8" SWAGE - RIH W/ 5" SWAGE TAG UP @ 3867' SWAGED OUT @ 3874' RIH TO 4000' - POOH W/ 121 JTS 2 7/8" TBG LD 4 7/8" SWAGE - RIH W/ 5" SWAGE TAG UP @ 3867' SWAGED OUT @ 3874' RIH TO 4000' - POOH W/ 121 JTS 2 7/8" TBG LD 5" SWAGE - SHUT DOWN FOR NIGHT WAITING FOR 5 1/8" SWAGE - NEXT DAY RIH SWAGE.**

SHUT DOWN - 500 - 24

<b>Report # 6</b>				
Report Start Date 10/20/2010 06:00	Report End Date 10/21/2010 06:00	Daily Cost 11,417	Cum Cost To Date 97,064	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - SWEDGE CSG RIH W/ 5 1/8" SWEDGE W/ BUMPER SUB - JAR - 4 DRILL COLLARS - INT - 121 JTS 2 7/8" TBG TAG UP @ 3867' SWEDGE OUT TO 3874' RIH TO 4000' - POOH W/ 121 JTS 2 7/8" LD 5 1/8" SWEDGE - RIH W/ 5 3/8" SWEDGE TAG UP @ 3867' SWAGED OUT @ 3874' RIH TO 4000' - POOH W/ 121 JTS 2 7/8" TBG LD 5 3/8" SWEDGE - RIH W/ 5 1/2" SWEDGE RIH W/ 120 JTS EOT @ 3830' SHUT DOWN FOR NIGHT - NEXT DAY SWEDGE**

SHUT DOWN - 600 - 24

<b>Report # 7</b>				
Report Start Date 10/21/2010 06:00	Report End Date 10/22/2010 06:00	Daily Cost 11,152	Cum Cost To Date 108,216	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - TIH PU 1 JT 2 7/8" TBG TAG UP @ 3867' SWEDGED DWN TO 3874' FELL THREW RIH TO 6424' POOH W/ 5 3/4" SWEDGE - RIH W/ 5 5/8" SWEDGE - TAG UP @ 3867' SWEDGED DWN TO 3874' FELL THREW RIH TO 4000' POOH LD 5 5/8" SWEDGE - RIH W/ 5 3/4" SWEDGE STAYED ABOVE TIGHT SPOT FOR NIGHT @ 3830' SHUT IN WELL FOR NIGHT -**

SHUT DOWN - 530 - 24

<b>Report # 8</b>				
Report Start Date 10/22/2010 06:00	Report End Date 10/23/2010 06:00	Daily Cost 12,782	Cum Cost To Date 120,998	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING SWEDGING CASING. SITP-0 SICP-0 SWEDGE CSG W/5 5/8 SWEDGE POOH W/TBG AND COLLARS AND JAR AND BUMPER SUB CHANGE OUT SWEDGE TO 5 11/16 RIH W COLLARS AND TBG STRING AND WENT THROUGH TIGHT SPOT POOH CHANGE SWEDGE BACK TO 5 3/4 LEAVE ABOVE CSG PATCHES EOT @3020 SHUT WELL IN FOR NIGHT - 24**

<b>Report # 9</b>				
Report Start Date 10/25/2010 06:00	Report End Date 10/26/2010 06:00	Daily Cost 12,182	Cum Cost To Date 133,180	Depth End (ftKB) 0.0

Time Log Summary  
**Crew travel - Safety Meeting Running tbg to LT. SITP-0 SICP-0 OPEN WELL UP RUN IN W 5 3/4 SWEDGE TAG LT 2 JTS HIGH @9084' GET READY TO UNLOAD 5" CSG POOH W 284 JTS STAND BACK COLLARS AND JAR AND BUMPER SUB RIH W/ 4 1/8" BIT AND BIT SUB LEAVE TBG ABOVE PATCHES SHUT WELL IN EOT@3020' SHUT DOWN - 24**

<b>Report # 10</b>				
Report Start Date 10/26/2010 06:00	Report End Date 10/27/2010 06:00	Daily Cost 9,107	Cum Cost To Date 142,287	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING ON SETTING RBP RIH W/ 4 1/8 BIT TAG LT RUN BIT TO 9398' POOH W/ TBG BREAK BIT AND SUB OFF MAKE UP RBP & RUN TBG OUT OF DERRIK SET RBP @ 9212 POOH W/ TBG DUMP 2 SACKS OF SAND DOWN CSG AND LET SAND DOWN TO RBP OVER NIGHT SHUT WELL IN - 24**

<b>Report # 11</b>				
Report Start Date 10/27/2010 06:00	Report End Date 10/28/2010 06:00	Daily Cost 5,607	Cum Cost To Date 147,894	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - H2S WAITED UNTIL 930 AM FOR POLISH MILL - TALLIED PU POLISH MILL W/ 5 1/4" BTM MILL - 5 3/4" TOP MILL - RIH W/ 115 JTS 2 7/8" LOST MAIN DRUM BEARING - EOT @ 3636' SHUT IN WELL**

SHUT DOWN - 1230 - 24

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... 5,112.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,132.00
				TH Elev (ft) 5,112.00

<b>Report # 12</b>				
Report Start Date 10/28/2010 06:00	Report End Date 10/29/2010 06:00	Daily Cost 407	Cum Cost To Date 148,301	Depth End (ftKB) 0.0

Time Log Summary  
REPAIR RIG - 24

<b>Report # 13</b>				
Report Start Date 10/29/2010 06:00	Report End Date 10/30/2010 06:00	Daily Cost 407	Cum Cost To Date 148,708	Depth End (ftKB) 0.0

Time Log Summary  
REPAIR RIG - 24

<b>Report # 14</b>				
Report Start Date 11/1/2010 06:00	Report End Date 11/2/2010 06:00	Daily Cost 407	Cum Cost To Date 149,115	Depth End (ftKB) 0.0

Time Log Summary  
REPAIR RIG - 24

<b>Report # 15</b>				
Report Start Date 11/2/2010 06:00	Report End Date 11/3/2010 06:00	Daily Cost 16,771	Cum Cost To Date 165,886	Depth End (ftKB) 0.0

Time Log Summary

<b>Report # 16</b>				
Report Start Date 11/3/2010 06:00	Report End Date 11/4/2010 06:00	Daily Cost 407	Cum Cost To Date 166,293	Depth End (ftKB) 0.0

Time Log Summary

<b>Report # 17</b>				
Report Start Date 11/4/2010 06:00	Report End Date 11/5/2010 06:00	Daily Cost 407	Cum Cost To Date 166,700	Depth End (ftKB) 0.0

Time Log Summary

<b>Report # 18</b>				
Report Start Date 11/11/2010 06:00	Report End Date 11/12/2010 06:00	Daily Cost 10,376	Cum Cost To Date 177,076	Depth End (ftKB) 0.0

Time Log Summary  
CREW TRAVEL - SAFETY MEETING - PU TBG

RIH W/ 159 JTS 2 7/8" W/ POLISH MILLS - TAG HIGH @9067' RU SWIVEL - CAUGHT CIRCULATION W/ 15 BBLS TPW - CIRCULATED 2 JTS DWN TO 9130' FILL WOULDNT CLEAN UP PUMPED 150 BBLS - RD SWIVEL POOH W/ 287 JTS 2 7/8" TBG W/ 5 3/4" POLISH MILLS RU FLOOR & TONGS - ND 7" WELLHEAD - NU 5" WELLHEAD TESTED TO 3,000 PSI FOR 10 MINUTES - NU SPOOL & BOP - RD FLOOR & TONGS - RIH W/ 4 1/8" BIT & 3 1/8" BIT SUB W/ 110 JTS 2 7/8" TBG EOT FOR NIGHT @ 3497' SHUT IN WELL - DRAINED UP PUMP & HARDLINE.

SHUT DOWN - 630 - 24

<b>Report # 19</b>				
Report Start Date 11/12/2010 06:00	Report End Date 11/13/2010 06:00	Daily Cost 6,505	Cum Cost To Date 183,581	Depth End (ftKB) 0.0

Time Log Summary  
CREW TRAVEL - SAFETY MEETING - RIG INSPECTIONS  
FINISHED RIH W/ 4 1/8" BIT W/ 182 JTS TAG UP @ 9173' ON FILL - SWIVELD UP - WASHED DWN TO 9212' TAG UP ON RBP CIRCULATED FILL W/ 165 BBLS FILL CLEANED UP - POOH W/ 5 JTS EOT @ 9019' SHUT DOWN FOR 2 HOURS TO SEE HOW MUCH FILL IS FALLING IN - RIH TAG UP @ 9212' NO FILL IN 2 HOURS CIRCULATED W/ 105 BBLS TPW GOT BACK VERY LITTLE FORMASHION - RD SWIVEL - POOH W/ 292 JTS 2 7/8" TBG - LD 4 1/8" BIT - PU 5 1/4" POLISH MILL W/ 5 3/4" POLISH MILL RIH W/ 110 JTS 2 7/8" TBG EOT FOR NIGHT @ 3518' SHUT IN WELL FOR NIGHT - NEXT DAY FINISH RIH DRESS 5" LT - DRAINED UP EQUIPMENT.

EOT @ 3518'  
SHUT DOWN - 530  
BBLS PUMPED - 270 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

<b>Report # 20</b>				
Report Start Date <b>11/13/2010 06:00</b>	Report End Date <b>11/14/2010 06:00</b>	Daily Cost <b>7,440</b>	Cum Cost To Date <b>191,021</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - DRILLING**  
 FINISHED RIH 180 JTS 2 7/8" TBG TAG UP W/ POLISH MILLS @ 9135' SWIVELED UP - CIRCULATED BTMS UP W/ 60 BBLS - DRILLED OUT 3' OF CEMENT - DRESSED 5" LT - CIRCULATED CLEAN W/ 200 BBLS TPW - SWIVELED DWN - POOH W/ 290 JTS 2 7/8" TBG LD POLISH MILLS - RIH W/ 4 3/4" DRILL COLLARS & LD THEM DWN - X-O PIPE RAMS TO 5" - DRAINED UP EQUIPMENT - RD TONGS & ELEVATORS - SHUT IN WELL FOR WEEKEND - NEXT WORKING DAY PICKUP 5" CSG.

SHUT DOWN - 500 - 24

<b>Report # 21</b>				
Report Start Date <b>11/15/2010 06:00</b>	Report End Date <b>11/16/2010 06:00</b>	Daily Cost <b>257,325</b>	Cum Cost To Date <b>448,346</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - PU 5" CSG**  
 RU WEATHERFORD CSG CREW - WAITED FOR WEATHERFORD TO FIX COMPUTER - PREPED - TALLIED & DRIFTED 5" CSG - PU 5" SEAL ASSEMBLY RIH W/ 161 JTS OF 5" CSG EOT @ 7029' - DUMPED 5 GALLONS DIESEL DWN TBG - SHUT IN WELL FOR NIGHT .

SHUT DOWN - 600  
EOT - 7029' - 24

<b>Report # 22</b>				
Report Start Date <b>11/16/2010 06:00</b>	Report End Date <b>11/17/2010 06:00</b>	Daily Cost <b>64,367</b>	Cum Cost To Date <b>512,713</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - PINCH POINTS**  
 FINISHED PU 50 JTS OF 5" CSG - TOTAL OF 209 JTS W/ 1 SHORT JT - STUNG IN 5" LT W/ SEAL ASSEMBLY @ 9138' - TEST DWN 5" CSG TO 1000 PSI HELD FOR 10 MINUTES - STUNG OUT PUMPED 10 BBLS FRESH WTR 141 BBLS OF 12.8# CEMENT - BROKE OUT 5" SWAGE DROPPED WIPING RUBBER - RU SWAGE - DISPLACED W/ 162.5 BBLS FRESH - GOT CEMENT TO SURFACE - STUNG INTO 5" LT WATCHED FOR RETURNS NO FLUID ND BOP SET 5" SLIPS LEFT 50,000 POUNDS DWN ON SLIPS - NU BOP - PRESSURED UP ON 5" CSG TO 2500 PSI SHUT IN WELL - RD HALLIBURTON - DRAINED UP EQUIPMENT - SHUT DOWN FOR NIGHT - NEXT DAY CUT 5" CSG RU TBG HEAD.

SHUT DOWN - 430 - 24

<b>Report # 23</b>				
Report Start Date <b>11/17/2010 06:00</b>	Report End Date <b>11/18/2010 06:00</b>	Daily Cost <b>6,747</b>	Cum Cost To Date <b>519,460</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - CUTTING CSG**  
 SICP - 2500 PSI BLEAD WELL DWN - ND BOP - CUT CSG STUMP OFF LD STUMP - RD FLOOR & BOP - DRESSED 5" STUMP - NU TBG WELLHEAD - PACK OFF TO 5000 PSI - TESTED TO 3000 PSI FOR 10 MINUTES - RD CAMERON - NU BOP & FLOOR - RU TONGS - X-O PIPE RAMS TO 2 7/8" TBG - SHOVELD CEMENT OUT OF FLATTANK - PU 4 1/8" BIT RIH W/ 290 JTS 2 7/8" TBG TAG UP @ 9138' LD 12 JTS 2 7/8" RIH W/ 5 STANDS OUT OF DERRICK SHUT IN WELL - RU SWIVEL - RU HARDLINE READY TO PUMP NEXT MORNING .

EOT @ 9075'  
SHUT DOWN - 430 - 24

<b>Report # 24</b>				
Report Start Date <b>11/18/2010 06:00</b>	Report End Date <b>11/19/2010 06:00</b>	Daily Cost <b>43,026</b>	Cum Cost To Date <b>562,486</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - DRILLING W/PSI**  
 SWIVELED IN W/ 2 JTS TAG UP @ 9138' PU OFF 10' CIRCULATED BTMS UP W/ 60 BBLS TPW - DRILLED THRU 2' OF CEMENT & SEAL ASSEMBLY FELL THRU @ 9144' TAG UP ON FILL @ 9195' WASHED DWN TO 9210' TAG 5" RBP - CIRCULATED CLEAN W/ 80 BBLS TPW - RD SWIVEL - POOH W/ 292 JTS 2 7/8" TBG - LD 4 1/8" BIT - RIH W/ RETRIEVING HEAD W/ 292 JTS 2 7/8" TBG COULDN'T LATCH ONTO RBP - SWIVELED UP CIRCULATED 100 BBLS GOT BACK ALUMINUM IN RETURNS WOULDNT LATCH ON - POOH W/ 20 JTS EOT @ 8584' - TIED BACK RIG - DRAINED UP EQUIPMENT - SHUT DOWN FOR NIGHT .

EOT @ 8584'  
SHUT DOWN - 630 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ...   KB - GL (ft)   Orig KB Elev (ft)   TH Elev (ft) 5,112.00   20.00   5,132.00   5,112.00

<b>Report # 25</b>	Report Start Date 11/19/2010 06:00	Report End Date 11/20/2010 06:00	Daily Cost 12,725	Cum Cost To Date 575,211	Depth End (ftKB) 0.0
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Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - POOH W/ TBG  
 FINISHED POOH W/ 272 JTS 2 7/8" TBG - LD ON / OFF TOOL IT HAD METAL CHUNKS INSIDE TOOL - RU PERFORATORS - RIH W/ BOND LOG - HELD 1000 PSI ON CSG LOGGED FROM 9181' TO SURFACE - RD PERFORATORS - PU RETRIEVING HEAD RIH W/ 292 JTS 2 7/8" TBG - SWIVELD UP - RELEASED RBP - POOH W/ 160 JTS 2 7/8" TBG - SHUT IN WELL FOR NIGHT - NEXT DAY FINISH POOH W/ RBP.

EOT @ 6681'  
SHUT DOWN - 600 - 24

<b>Report # 26</b>	Report Start Date 11/20/2010 06:00	Report End Date 11/21/2010 06:00	Daily Cost 18,249	Cum Cost To Date 593,460	Depth End (ftKB) 0.0
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Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - WELL PRESSURE  
 FINISHED POOH W/ 141 JTS 2 7/8" TBG - LD 5" RBP - PU 4 1/8" CONE BIT RIH W/ 292 JTS 2 7/8" TBG - CIRCULATED @ 9212' W/ 60 BBLs - CAUGHT CIRCULATION W/ 5 BBLs TPW - RIH TAG UP ON FILL @ 9396' SWIVELED UP WASHED DWN TO 9412' TAG FISH TOP CIRCULATED CLEAN W/ 130 BBLs - SWIVELED DWN - POOH W/ 299 JTS 2 7/8" TBG - LD 4 1/8" BIT - PU - 2 7/8" GRAPPEL W/ JAR - 4 DRILL COLLARS - BUMPER SUB - RIH W/ 288 JTS 2 7/8" TBG EOT @ 9238' SHUT IN WELL FOR WEEKEND .

EOT @ 9238'  
SHUT DOWN -- 24

<b>Report # 27</b>	Report Start Date 11/22/2010 06:00	Report End Date 11/23/2010 06:00	Daily Cost 14,167	Cum Cost To Date 607,627	Depth End (ftKB) 0.0
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Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - DRILLING - fishing  
 RIH W/ 15 JTS 2 7/8" TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 5 BBLs - LATCHED ONTO FISH PUMP PRESSURE WENT FROM 700 PSI TO 1500 PSI - SWIVELD DWN - POOH W/ 294 JTS 2 7/8" TBG - 4 DRILL COLLARS - BUMPER SUB - INT- JAR - 2 7/8" GRAPPEL - W/ 11' X 2 7/8" CUT JT - BIT SUB - BIT - LD FISH - UNLOADED PIPE OFF TRAILER - RIH W/ 4 1/8" BIT W/ 299 JTS 2 7/8" TBG TAG UP ON FILL @ 9427' SWIVELED UP WASHED DWN TO 9492' - GETTING CHUNKS OF METAL & FILL - CIRCULATED CLEAN W/ 80 BBLs TPW - SWIVELED DWN - POOH W/ 20 JTS DUMPED 10 GALLONS DIESEL DWN TBG & CSG SO WELL WONT FREEZE - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY WASH DWN TO FISH TOP.

EOT @ 8862'  
SHUT DOWN - 630 - 24

<b>Report # 28</b>	Report Start Date 11/23/2010 06:00	Report End Date 11/24/2010 06:00	Daily Cost 9,317	Cum Cost To Date 616,944	Depth End (ftKB) 0.0
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Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - TRIP HAZARDS  
 RU PUMP LINES - RIH W/ 20 JTS 2 7/8" TBG - SWIVELD UP - TAG FILL @ 9492' - CAUGHT CIRCULATION W/ 5 BBLs TPW - WASHED DWN TO 9818' TAG UP ON FISH TOP - CIRCULATED CLEAN W/ 90 BBLs TPW - SWIVELD DWN - POOH W/ 20 JTS 2 7/8" TBG EOT @ 9207' - SHUT IN WELL FOR NIGHT - DUMPED DIESEL DWN WELL - DRAINED UP EQUIPMENT .

EOT @ 9207'  
SHUT DOWN - 630 - 24

<b>Report # 29</b>	Report Start Date 11/24/2010 06:00	Report End Date 11/25/2010 06:00	Daily Cost 9,010	Cum Cost To Date 625,954	Depth End (ftKB) 0.0
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Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - TIH W/ TBG  
 RU PUMP LINES - RIH W/ 20 JTS 2 7/8" TBG - SWIVELD UP CAUGHT CIRCULATION W/ 5 BBLs TPW - RIH TAG UP @ 9818' NO FILL - CIRCULATED W/ 90 BBLs TPW - SWIVELED DWN - POOH W/ 311 JTS 2 7/8" TBG - LD 4 1/8" BIT - RIH W/ 4 - 3 1/2" DRILL COLLARS & LD THEM DWN ON TRAILER - BROKE OUT ALL FISHING TOOLS - DWN SIZING TO 3 1/8" TOOLS - CHANGED OVER EQUIPMENT TO 1.9" - TALLIED PU 5'X 1.9" MILL SHOE SUB - 25 JTS 1.9" TBG - X-O 1.9" X 2 7/8" - RIH W/ 204 JTS 2 7/8" TBG - EOT @ 7244' SHUT IN WELL - NEXT WORKING DAY RIH CLEAN OUT INSIDE FISH.

EOT @ 7244'  
SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>
			KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>

**Report # 30**

Report Start Date <b>11/26/2010 06:00</b>	Report End Date <b>11/27/2010 06:00</b>	Daily Cost <b>6,537</b>	Cum Cost To Date <b>632,491</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIG INSPECTIONS  
 RU PUMPLINES - RIH W/ 139 2 7/8" TBG - TAG UP @ 9861' SWIVELED UP - CAUGHT CIRCULATION W/ 98 BBLs TPW - CIRCULATED BTMS UP W/ 90 BBLs - MILLED DWN TO 9862' - RIG PTO BROKE DWN - CIRCULATED CLEAN W/ 130 BBLs - POOH W/ 27 JTS 2 7/8" TBG TO 8900' SHUT IN WELL -

EOT @ 8900'  
 SHUT DOWN - 100 - 24

**Report # 31**

Report Start Date <b>12/1/2010 06:00</b>	Report End Date <b>12/2/2010 06:00</b>	Daily Cost <b>9,027</b>	Cum Cost To Date <b>641,518</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - DRILLING  
 RU PUMPLINES - RIH W/ 27 JTS 2 7/8" TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 102 BBLs TPW - TAG UP ON FILL @ 9861' CIRCULATED BTMS UP W/ 90 BBLs DWN CSG UP TBG - WASHED DWN 2 JTS OF FILL TAG UP ON SOMETHING HARD @ 9920' SAME SPOT AS MILL SHOE JT - STARTED DRILLING AT 1030 AM @ 9920' STOPPED DRILLING AT 300PM - MADE 1' TO 9921' - SWIVELD DWN - POOH W/ 290 JTS 2 7/8" TBG - SHUT IN WELL - EOT @ 802' - NEXT DAY FINISH POOH W/ 24 JTS 1.9" TBG - RIH W/ NEW MILL - DRAINED EQUIPMENT.

EOT @ 802'  
 SHUT DOWN - 630  
 BBLs LOST - 198 - 24

**Report # 32**

Report Start Date <b>12/2/2010 06:00</b>	Report End Date <b>12/3/2010 06:00</b>	Daily Cost <b>200,789</b>	Cum Cost To Date <b>842,307</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - TRIP HAZARDS  
 FINISHED POOH W/ 24 JTS OF 1.9" TBG - LD MILL - RIH W/ NEW 2 1/16" MILL W/ 24 JTS OF 1.9" TBG - X-O EQUIPMENT TO 2 7/8" TBG - RIH W/ 290 JTS 2 7/8" TBG - SWIVELED UP - CAUGHT CIRCULATION W/ 103 BBLs TPW - TAG UP @ 9921' W/ MILL - CIRCULATED CLEAN BEFORE MILLING W/ 90 BBLs TPW - MILLED 6" ON TIGHT SPOT IN 5 HOURS - DEPTH @ 9921' - SWIVELED DWN - POOH W/ 290 JTS 2 7/8" TBG - SHUT IN WELL FOR NIGHT - EOT @ 802' - NEXT DAY POOH W/ 24 JTS OF 1/9" - DRAINED UP EQUIPMENT.

EOT @ 802'  
 SHUT DOWN - 630  
 BBLs LOST - 183 - 24

**Report # 33**

Report Start Date <b>12/3/2010 06:00</b>	Report End Date <b>12/4/2010 06:00</b>	Daily Cost <b>17,815</b>	Cum Cost To Date <b>860,122</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - FALL DEVICES  
 FINISHED POOH LD 24 JTS OF 1.9" TBG - LD MILL - RIH W/ 3 7/8" OVER SHOT W/ 2 7/8" EUE TOP SUB - W/ 311 JTS 2 7/8" TBG - SWIVELD UP - SPACED OUT TO FISH TOP W/ 10'-6" X 2 7/8" PUP JTS - TAG FISH TOP @ 9817' - CIRCULATED 90 BBLs TPW BEFORE ENGAGING FISH - LATCHED ONTO FISH WHILE PUMPING DWN CSG PRESSURE WENT FROM 400 PSI TO 1200 PSI - WORKED PIPE FROM 55,000 TO 88,000 - GETTING FORMATION BACK IN RETURNS - RU WIRE LINE - RIH W/ CHEMICAL CUTTER - PU TBG TO 10,000 OVER STRING WEIGHT TO 68,000 - MADE CUT @ 9904' DIDNT LOOSE ANY WEIGHT - POOH W/ WL - SWIVEL UP - CAUGHT CIRCULATION W/ 52 BBLs - WORKED PIPE W/ SWIVEL FROM 65,000 TO 85,000 - GOT BACK SCALE & FORMASHION IN RETURNS - PIPE WOULDNT COME LOOSE - LEFT PIPE IN TENSION OVER NIGHT - SHUT IN WELL - NEXT DAY WORK PIPE.

EOT @ 9817'  
 SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>
			KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>

<b>Report # 34</b>				
Report Start Date <b>12/4/2010 06:00</b>	Report End Date <b>12/5/2010 06:00</b>	Daily Cost <b>14,190</b>	Cum Cost To Date <b>874,312</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - PU DRILL COLLARS  
 RELEASED OVERSHOT OFF FISH W/ SWIVEL - RD SWIVEL - POOH W/ 311 JTS 2 7/8" EUE TBG - RIH W/  
 3 7/8" OVERSHOT - 3 1/8" BUMPER SUB - 3 1/8" SUPER JAR - 3 1/8" X-O - 4 DRILL COLLARS 3 1/8" -  
 3 1/8" X-O - 3 1/8" INTENSIFIER - 3 1/8" X-O - 4" PUP JT 2 7/8" EUE - W/ 307 JTS 2 7/8" EUE TBG - SPACED OUT TO FISH TOP W/ 10'-8" X 2 7/8" PUP JTS  
 - ENGAGED FISH WORKED PIPE FROM 75,000 TO 82,000 WOULDNT COME FREE - SWIVELD UP - CAUGHT CIRCULATION W/ 110 BBLS TPW -  
 WORKED PIPE FROM 85,000 TO 95,000 - TRIED ROTATING - PIPE WOULDNT MOVE - SWIVELD DWN - GOT OFF FISH - POOH W/ 100 JTS 2 7/8" TBG  
 - SHUT IN WELL FOR WEEKEND - DRAINED UP EQUIPMENT -

EOT @ 6906'  
 SHUT DOWN - 600 - 24

<b>Report # 35</b>				
Report Start Date <b>12/6/2010 06:00</b>	Report End Date <b>12/7/2010 06:00</b>	Daily Cost <b>13,335</b>	Cum Cost To Date <b>887,647</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - PU WASH PIPE  
 FINISHED POOH W/ 214 JTS 2 7/8" EUE TBG - STOOD BACK 4 DRILL COLLARS - LD JAR - INT - BS - OS - RIH W/ 4 JTS OF 4" WASH PIPE - JAR - INT -  
 BS - SHOE - RIH W/ 302 JTS 2 7/8" TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 98 BBLS TPW - WASHED OVER FISH TOP @ 9817' - WASHED  
 DWN TO 9860' GETTING ALOT OF METAL IN RETURNS - CIRCULATED CLEAN W/ 80 BBLS - RD SWIVEL - POOH W/ 100 JTS 2 7/8" EUE TBG -  
 DRAINED UP EQUIPMENT FOR NIGHT - NEXT DAY POOH .

EOT @ 6906'  
 SHUT DOWN - 60 - 24

<b>Report # 36</b>				
Report Start Date <b>12/7/2010 06:00</b>	Report End Date <b>12/8/2010 06:00</b>	Daily Cost <b>10,555</b>	Cum Cost To Date <b>898,201</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - HAND RELLS  
 FINISHED POOH W/ 214 JTS 2 7/8" EUE TBG - INT - JAR - BS - 4 COLLARS - 4 JTS WASH PIPE - SHOE - NOTHING LODGED IN WASH PIPE - RIH W/ 3  
 7/8" OVERSHOT - BS - JAR - 4 COLLARS - INT - W/ 307 JTS  
 2 7/8" EUE TBG - SPACED OUT TO FISH TOP W/ 10'-8'-6" X 2 7/8" PUP JTS - TAG UP @ 9817' GOT OVER FISH TOP TO 9821' HAD 6,000 POUND PULL  
 OVER - POOH W/ 307 JTS 2 7/8" TBG - INT - JAR - BS - 4 COLLARS - OVERSHOT - W/ 10' CUT JT - 1 FULL JT - 2 7/8" NEW LOCK X 2 7/8" EUE X-O - 2  
 7/8" PSN - 2 7/8" EUE X  
 2 7/8" NEW LOCK X-O - 2' PARTED STUMP 2 7/8" TBG  
 RIH W/ 4 1/8" MILL - 112 JTS 2 7/8" EUE TBG - SHUT IN FOR NIGHT - NEXT DAY DRESS FISH TOP.

EOT @ 3700'  
 SHUT DOWN - 630 - 24

<b>Report # 37</b>				
Report Start Date <b>12/8/2010 06:00</b>	Report End Date <b>12/9/2010 06:00</b>	Daily Cost <b>11,935</b>	Cum Cost To Date <b>910,136</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - RIG INSPECTIONS  
 FINISHED RIH W/ 194 JTS 2 7/8" EUE TBG - SWIVELD UP @ 9808' CAUGHT CIRCULATION W/ 99 BBLS TPW  
 WASHED DWN TO NEW FISH TOP @ 9864' - CLEANED UP FISH TOP W/ MILL DWN TO 9866' - CIRCULATED CLEAN W/ 100 BBLS TPW - SWIVELD  
 DWN - POOH W/ 308 JTS 2 7/8" EUE TBG - INT - 4 COLLARS - JAR - BS -  
 4 1/8" MILL - RIH W/ 3 7/8" OS - BS - 4 COLLARS - INT 282 JTS 2 7/8" EUE TBG - SHUT IN WELL FOR NIGHT - NEXT DAY RIH ENGAUGE FISH -  
 DRAINED EQUIPMENT

EOT @ 9052'  
 SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... 5,112.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,132.00
				TH Elev (ft) 5,112.00

**Report # 38**

Report Start Date 12/9/2010 06:00	Report End Date 12/10/2010 06:00	Daily Cost 12,118	Cum Cost To Date 922,254	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PUMPING PSI  
FINISHED RIH W/ 26 JTS 2 7/8" EUE TBG - SWIVELD UP ADDED 6' X 2 7/8" PUP JT TAG UP @ 9866' CAUGHT CIRCULATION W/ 95 BBLS TPW - WORKED OVERSHOT ONTO FISH TOP - PUMP PRESSURE WENT FROM 800 PSI TO 1200 PSI - CIRCULATED CLEAN W/ 70 BBLS TPW - SWIVELD DWN - POOH W/ 308 JTS 2 7/8" TBG - INT - 4 COLLARS - JAR - BS - OVERSHOT - DIDNT GET FISH - RIH W/ 4 1/8" METAL MUNCHER MILL - JAR - 4 COLLARS - INT - 282 JTS 2 7/8" EUE TBG - SHUT IN FOR NIGHT - DRAINED EQUIPMENT.

EOT @ 9045'

SHUT DOWN - 400 - 24

<b>Report # 39</b>				
Report Start Date 12/10/2010 06:00	Report End Date 12/11/2010 06:00	Daily Cost 15,160	Cum Cost To Date 937,414	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWIVEL  
FINISHED RIH W/ 26 JTS 2 7/8" EUE TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 98 BBLS TPW - SPACED OUT TO FISH TOP W/ 10'-6" X 2 7/8" PUP JTS - TAG @ 9866' DRILLED FISH TOP DWN TO 9877' GOT BACK GOOD CUTTINGS - CIRCULATED CLEAN W/ 75 BBLS TPW - SWIVELD DWN - POOH W/ 308 JTS 2 7/8" EUE TBG - INT - 4 COLLARS - JAR - 4 1/8" METAL MUNCHER MILL - RIH W/ 3 7/8" OS - BS - JAR - 4 COLLARS - INT - 20 JTS 2 7/8" EUE TBG - DRAINED EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ 3 7/8" OVERSHOT ENGAUGE FISH.

SHUT DOWN - 630

EOT @ 820' - 24

<b>Report # 40</b>				
Report Start Date 12/11/2010 06:00	Report End Date 12/12/2010 06:00	Daily Cost 16,160	Cum Cost To Date 953,574	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - TRIP HAZARDS  
FINISHED RIH W/ 288 JTS 2 7/8" EUE TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 101 BBLS TPW - LATCHED ONTO FISH - WORKED PIPE FROM 75,000 TO 85,000 - WOULDNT COME FREE - GOT OFF FISH - SWIVELD DWN - POOH W/ 308 JTS 2 7/8" EUE TBG - INT - 4 COLLARS - JAR - BS - OS - RIH W/ 4" MILL SHOE 2 JTS WASH PIPE - BS - JAR - 4 DRILL COLLARS - INT - 194 JTS 2 7/8" EUE TBG - SHUT IN WELL FOR WEEKEND - MONDAY MORNING FINISH RIH WASH OVER FISH - DRAINED EQUIPMENT .

EOT @ 6283'

SHUT DOWN - 500 - 24

<b>Report # 41</b>				
Report Start Date 12/13/2010 06:00	Report End Date 12/14/2010 06:00	Daily Cost 22,683	Cum Cost To Date 976,256	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - HOUSE KEEPING  
FINISHED RIH W/ 113 JTS 2 7/8" EUE TBG - SWIVELED UP - CAUGHT CIRCULATION W/ 100 BBLS TPW - TAG UP ON FISH TOP @ 9877' MILLED DWN TO 9921' LOST CIRCULATION - FISH DROPPED TO 9924' CAUGHT CIRCULATION W/ 42 BBLS - CIRCULATED CLEAN W/ 100 BBLS TPW - SWIVELED DWN - POOH W/ 306 JTS 2 7/8" EUE TBG - LEFT FISHING TOOLS IN HOLE SHUT IN WELL FOR NIGHT - DRAINED EQUIPMENT -

EOT @ 300'

SHUT DOWN - 630 - 24

<b>Report # 42</b>				
Report Start Date 12/14/2010 06:00	Report End Date 12/15/2010 06:00	Daily Cost 13,290	Cum Cost To Date 989,546	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - RUNNING TONGS  
FINISHED POOH W/ 2 JTS 2 7/8" EUE TBG - INT - 4 COLLARS - JAR - BS - 2 JTS WASH PIPE - SHOE - RIH W/ 4 1/8" OVERSHOT W/ 2 7/8" GRAPPEL - BS - JAR - 4 COLLARS - INT - 308 JTS 2 7/8" EUE TBG - SWIVELED UP @ 9870' - SPACED OUT TO FISH W/ 10'-6" X 2 7/8" PUP JTS - TAG UP @ 9877' LATCHED ONTO FISH - CAUGHT CIRCULATION W/ 95 BBLS TPW - WORKED PIPE FROM 80,000 TO 85,000 - PIPE PULLED FREE - POOH W/ 308 JTS 2 7/8" EUE TBG - INT - 4 COLLARS - JAR - BS - OS - w/ 16' PIECE OF 2 7/8" NEW LOCK TBG - RIH W/ 4 1/8" MILL - JAR - 4 COLLARS - INT - 196 JTS 2 7/8" EUE TBG  
SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT  
NEXT DAY FINISH RIH DRESS FISH TOP.

EOT @ 6344'

SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... 5,112.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,132.00
				TH Elev (ft) 5,112.00

<b>Report # 43</b>				
Report Start Date 12/15/2010 06:00	Report End Date 12/16/2010 06:00	Daily Cost 28,690	Cum Cost To Date 1,018,236	Depth End (ftKB) 0.0

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - LOCK OUT  
 FINISHED RIH W/ 113 JTS 2 7/8" EUE TBG - SWIVELD UP - CAUGHT CIRCULATION W/ 106 BBLS TPW - TAG UP ON FISH TOP @ 9893' MILLED FISH TOP DWN TO 9898' GOT BACK GOOD CUTTINGS - CIRCULATED CLEAN W/ 100 BBLS TPW - SWIVELD DWN - POOH W/ 309 JTS 2 7/8" EUE TBG W/ INT - 4 COLLARS - JAR - MILL - RIH W/ 4 1/16" SHOE - 2 JTS WASH PIPE - BS - JAR - 4 COLLARS - INT - W/ 282 JTS 2 7/8" EUE TBG - SHUT IN FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY FINISH RIH & WASH OVER FISH.

EOT @ 9110'  
SHUT DOWN - 500 - 24

<b>Report # 44</b>				
Report Start Date 12/16/2010 06:00	Report End Date 12/17/2010 06:00	Daily Cost 17,885	Cum Cost To Date 1,036,121	Depth End (ftKB) 0.0

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - CHEMICALS  
 FINISHED RIH W/ 25 JTS 2 7/8" EUE TBG - SWIVELD UP @ 9866' - CAUGHT CIRCULATION W/ 110 BBLS TPW - RIH TO TAG UP ON FISH DIDNT TAG - RIH W/ 13 JTS TAG FISH TOP @ 10345' - CIRCULATED DWN TO 10385' CIRCULATED CLEAN W/ 110 BBLS TPW - POOH W/ 322 JTS 2 7/8" EUE TBG W/ INT - 4 COLLARS JAR - BS - 2 JTS WASH PIPE - SHOE - RIH W/ 3 7/8" OVERSHOT - BS - JAR - 4 COLLARS - INT - 274 JTS 2 7/8" EUE TBG - SHUT IN WELL FOR NIGHT - NEXT DAY ENGUAGE FISH TOP- DRAINED UP EQUIPMENT.

EOT @ 8856'  
SHUT DOWN - 600 - 24

<b>Report # 45</b>				
Report Start Date 12/17/2010 06:00	Report End Date 12/18/2010 06:00	Daily Cost 14,590	Cum Cost To Date 1,050,711	Depth End (ftKB) 0.0

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - RIG INSPECTION  
 FINISHED RIH W/ 48 JTS 2 7/8" EUE TBG - SWIVELD UP @ 10340' - CAUGHT CIRCULATION W/ 113 BBLS TPW - WASHED DWN TO FISH TOP @ 10345' LATCHED ONTO FISH PULLED 10,000 OVER STRING WEIGHT FISH CAME FREE - SWIVELD OUT 8 JTS TAC HANGING UP IN CSG COLLARS - SWIVELD DWN - POOH W/ 314 JTS 2 7/8" EUE TBG TO DERRICK - W/ INT - 4 COLLARS  
 JAR - BS - OS W/ 1 JT 2 7/8" EUE - BLANK NIPPLE -  
 2 3/8" PERFORATED SUB - 5" TAC - RIH W/ 2 JTS WASH PIPE & JAR - INT - LD FISHING TOOLS ON TRAILER - RIH W/ 4 1/8" BIT - 4 COLLARS - 284 JTS 2 7/8" EUE TBG - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY DRILL UP ONE WAY PLUG.

EOT @ 9088'  
SHUT DOWN - 530 - 24

<b>Report # 46</b>				
Report Start Date 12/18/2010 06:00	Report End Date 12/19/2010 06:00	Daily Cost 14,590	Cum Cost To Date 1,065,301	Depth End (ftKB) 0.0

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - DRILLING PLUG  
 FINISHED RIH W/ 41 JTS 2 7/8" EUE TBG - SWIVELD UP @ 10345' - CAUGHT CIRCULATION W/ 111 BBLS - SWIVELD DWN TO 10378' CIRCULATED OIL & GAS OUT W/ 85 BBLS TPW - TAG FILL @ 10384' - DRILLED DWN TO 10385' - DRILLED 1' IN 4 HOURS - GOT BACK LITTLE CHUNKS OF ALUMINUM & SCALE - CIRC CLEAN  
 W/ 85 BBLS TPW - SWIVELD DWN - POOH W/ 326 JTS 2 7/8" EUE TBG - 4 COLLARS - 4 1/8" BIT .

SHUT DOWN - 400 - 24

<b>Report # 47</b>				
Report Start Date 12/20/2010 06:00	Report End Date 12/21/2010 06:00	Daily Cost 14,340	Cum Cost To Date 1,079,641	Depth End (ftKB) 0.0

Time Log Summary  
 CREW TRAVEL - SAFETY MEETING - PINCH POINTS  
 RIH W/ 4 1/8" SHOE - BUMPER SUB - JAR - 4 COLLARS  
 326 JTS 2 7/8" EUE TBG - SWIVELD UP @ 10364' CAUGHT CIRCULATION W/ 122 BBLS TPW - TAG UP @ 10385' - FELL THRU @ 10386' - SWIVELED IN HOLE W/ 31 JTS 2 7/8" EUE TBG - TAG UP @ 11332' CIRCULATED CLEAN GOT BACK SCALE & FORMATION IN RETURNS - TRIED TO MILL THRU PRESSURE UP TO 1400 PSI - SWIVELED DWN - POOH LD 100 JTS 2 7/8" EUE TBG - EOT @ 8851' - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT FOR NIGHT - NEXT DAY FINISH LD 2 7/8" EUE TBG.

EOT @ 8851'  
SHUT DOWN - 630 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>
			KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>

<b>Report # 48</b>				
Report Start Date <b>12/21/2010 06:00</b>	Report End Date <b>12/22/2010 06:00</b>	Daily Cost <b>9,890</b>	Cum Cost To Date <b>1,089,531</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - ICY CONDITIONS**  
**SHOVELD SNOW OFF PIPE & RIG - POOH LD 276 JTS**  
**2 7/8" EUE TBG - 4 COLLARS - JAR - BUMPER SUB - MILL SHOE - PIPE PULLED WET COLLAR WAS PLUGGED W/ FORMATION & SCALE - RACKED**  
**OUT SWIVEL - RU HYDROTETER - WAITED FOR TBG - SPOTTED IN PIPE TRAILER - PU 5" PKR - 2 7/8" NL X 27/8" EUE X-O - 2 7/8" PSN - TALLIED &**  
**TESTED 29 JTS 2 7/8" TBG - TESTED TO 9,000 PSI - SHUT IN WELL FOR NIGHT - NEXT DAY FINISH PU & HYDROTESTING.**

EOT @ 909'  
 SHUT DOWN - 600 - 24

<b>Report # 49</b>				
Report Start Date <b>12/22/2010 06:00</b>	Report End Date <b>12/23/2010 06:00</b>	Daily Cost <b>10,190</b>	Cum Cost To Date <b>1,099,721</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - HYDROTESTING**  
**RIH HYDROTESTING TO 9,000 PSI W/ TALLIED & PU 298 JTS 2 7/8" EUE TBG - DIDNT HAVE ENOUGH TBG - TALLIED & TESTED 308 JTS 2 7/8" EUE**  
**TBG TOTAL - RD HYDROTEST TOOLS - SET PKR @ 9344' - FILLED CSG W/ 80 BBLs TPW - TESTED 1000 PSI - SHUT IN WELL DRAINED UP**  
**EQUIPMENT.**

EOT @ 9344'  
 SHUT DOWN - 600 - 24

<b>Report # 50</b>				
Report Start Date <b>12/27/2010 06:00</b>	Report End Date <b>12/28/2010 06:00</b>	Daily Cost <b>30,240</b>	Cum Cost To Date <b>1,129,961</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - ACID JOB**  
**RU HALLIBURTON - HELD SAFETY MEETING ABOUT ACID JOB - PKR @ 9344' HELD 1000 PSI ON CSG - PUMPED 8,000 GALLONS OF 15% HCl - WELL**  
**WENT ON VACCUM - RU SWAB EQUIPMENT - RIH TAG FLUID @ 4600' - MADE 14 SWAB RUNS - WELL TRIED TO FLOW - ENDING FLUID LEVEL @**  
**5100' - LD SWAB EQUIPMENT & CLEANED UP - PU SWAB EQUIPMENT W/ NEW SAVER RUBBERS - DRAINED UP EQUIPMENT SHUT IN FOR NIGHT -**  
**NEXT DAY SWAB.**

EOT @ 9344'  
 SHUT DOWN - 600  
 BBLs SWAB BACK - 88 - 24

<b>Report # 51</b>				
Report Start Date <b>12/28/2010 06:00</b>	Report End Date <b>12/29/2010 06:00</b>	Daily Cost <b>6,140</b>	Cum Cost To Date <b>1,136,101</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - SWABBING ACID**  
**SITP - 200#**  
**BLD DWN WELL TO FLOWBACK TANK - RU TO SWAB - RIH TAG FLUID LEVEL @ 5000' MADE 20 SWAB RUNS GOT BACK 151 BBLs - ENDING FLUID**  
**LEVEL @ 5300' - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY RELEASE PKR POOH W/ TBG.**

EOT @ 9344'  
 SHUT DOWN - 630  
 BBLs SWAB BACK - 151  
 OIL CUT - 50% - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... 5,112.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,132.00
				TH Elev (ft) 5,112.00

<b>Report # 52</b>				
Report Start Date 12/29/2010 06:00	Report End Date 12/30/2010 06:00	Daily Cost 80,584	Cum Cost To Date 1,216,685	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - HYDROTESTING**  
 SITP - 500#  
 BLEAD DWN WELL - RELEASED 5" PKR - POOH W/ 308 JTS 2 7/8" NEW LOCK TBG - LD PKR - RIH W/ 2 3/8" BULL PLUG - 5" TAC - 2 JTS 2 7/8" NEW LOCK - 1 PERF JT NULOCK - X-O - 2 7/8" PSN - X-O - 339 JTS 2 7/8" NEW LOCK TBG - SHUT IN WELL FOR NIGHT - NEXT DAY LAND TBG.  
 PSN - 10305'  
 TAC - 10406'  
 EOT @ 10406'  
 SHUT DOWN - 630 - 24

<b>Report # 53</b>				
Report Start Date 12/30/2010 06:00	Report End Date 12/31/2010 06:00	Daily Cost 7,340	Cum Cost To Date 1,224,025	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - LANDING WELL**  
 SITP - 515# SICIP - 475#  
 BLEAD WELL DWN - ND BOP - LANDED WELL IN 20,000 TENSION - NU WELLHEAD - DUMPED PELLETS - PUMPED 40 BBLS DWN TBG PRESSURED UP TO 1800 PSI - RU RETURN LINE TO TBG - RU HOTOILER TO CSG & PUMPED 140 BBLS HOT TPW - RU HOTOILER TO TBG PRESSURED UP TO 4500 PSI SLOW BLEAD OFF - ND WELLHEAD - NU BOP - UNSET TAC - POOH W/ 188 JTS 2 7/8" NEW LOCK TBG WELL BLEW IN UP THE TBG SHUT IN WELL - NEXT MORNING TRY TO FLUSH TBG.  
 DRAINED UP EQUIPMENT -  
 EOT @ 5445'  
 SHUT DOWN - 630 - 24

<b>Report # 54</b>				
Report Start Date 12/31/2010 06:00	Report End Date 1/1/2011 06:00	Daily Cost 7,690	Cum Cost To Date 1,231,715	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - HOTOILERS**  
 STEAMED OFF WORK AREA ON RIG - PRESSURED UP ON TBG TO 2500 PSI - RU HOT OILER TO CSG PUMPED 120 BBLS OF HOT PW - RU TO TBG PRESSURED UP TO 2500 PSI WOULDNT PUMP FREE - POOH W/ 151 JTS 2 7/8" NEW LOCK TBG - FOUR STARS STANDING VALVE WAS IN PSN - X-O 5" TAC - STEAMED OFF WORK AREA - RIH W/ 160 JTS 2 7/8" NEW LOCK TBG - FLUSHED TBG W/ 40 BBLS TPW - FINISHED RIH W/ 179 JTS 2 7/8" NEW LOCK TBG - FLUSHED TBG W/ 60 BBLS TPW - SHUT IN FOR WEEKEND - NEXT WORKING DAY LAND WELL - PU RODS.  
 EOT @ 10406'  
 SHUT DOWN - 600 - 24

<b>Report # 55</b>				
Report Start Date 1/3/2011 06:00	Report End Date 1/4/2011 06:00	Daily Cost 6,940	Cum Cost To Date 1,238,655	Depth End (ftKB) 0.0

Time Log Summary  
**CREW TRAVEL - SAFETY MEETING - LANDING WELL**  
 RU FLOOR - ND BOP - TRIED TO SET TAC WOULDNT SET LANDED WELL - PUMPED 60 BBLS HOT PW DWN TBG TO CLEAR TAC - ND WELLHEAD - NU BOP - POOH W/ 8 JTS 2 7/8" NL TBG - TAC SET - RIH W/ 8 JTS TRIED TO SET WOULDNT - POOH TRYING EVERY JT TO SET TAC - SET TAC @ 10164' IN 20,000 TENSION - ND BOP NU WELLHEAD - X-O TO RUN RODS - BUILT NEW POLISH ROD - FLUSHED TBG W/ 60 BBLS TPW - DUMPED CHEMICAL - PU & 2 1/2" X 1 3/4" X 28' PUMP W/ DIP TUBE - PREP & PU 174 3/4" SLK RODS - 146 7/8" SLK RODS - PU POLISH ROD SHUT IN WELL FOR NIGHT - NEXT DAY PU 1" TAPER.  
 PSN @10066'  
 TAC @10164'  
 EOT @10168'  
 SHUT DOWN - 630 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S-1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

**Report # 56**

Report Start Date <b>1/4/2011 06:00</b>	Report End Date <b>1/5/2011 06:00</b>	Daily Cost <b>3,880</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**CREW TRAVEL - SAFETY MEETING - PU RODS**  
**FINISHED RIH W/ 83 1" SLK RODS - SPACED OUT WELL W/ 8'-6'-6'-2'-2' X 1" SUBS - PU POLISHROD SEATED PUMP FILLED W/ 32 BBLs TPW -**  
**TESTED TO 1000 PSI W/ RIG - LEFT ON TOAD STOOL - UNIT NEEDS SLID - RD PUMPLINES - DRAINED PUMP - CLEANED UP EQUIPMENT - BLEAD**  
**RAMS ON RIG - RIG DWN - TURNED OVER TO PORDUCTION -**

**SPACED OUT W/ 8'-6'-6'-2'-2' X 1"**

**1" - 79 RODS - 1975'**  
**7/8" - 146 RODS - 3650'**  
**3/4" - 174 RODS - 4350'**

**PSN @ 10,066'**

**SHUT DOWN - 130 - 24**

**Report # 57**

Report Start Date <b>1/9/2011 06:00</b>	Report End Date <b>1/10/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**PRODUCTION SINCE RESTART:**

**1/4/11 - 11 BOPD, 118 BWPd, 25 MCFPD**  
**1/5/11 - 67 BOPD, 199 BWPd, 25 MCFPD**  
**1/6/11 - 209 BOPD, 109 BWPd, 35 MCFPD - 117 BBL OIL RECOVERD**  
**1/7/11 - 84 BOPD, 100 BWPd, 35 MCFPD**  
**1/8/11 - 82 BOPD, 48 BWPd, 35 MCFPD**  
**1/9/11 - 77 BOPD, 26 BWPd, 35 MCFPD - 24**

**Report # 58**

Report Start Date <b>1/10/2011 06:00</b>	Report End Date <b>1/11/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**24 HR PRODUCTION - 80 BOPD, 100 BWPd, 35 MCFPD - 24**

**Report # 59**

Report Start Date <b>1/11/2011 06:00</b>	Report End Date <b>1/12/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**24 HR PROD 82 BOPD, 107 BWPd, 35 MCFPD - 24**

**Report # 60**

Report Start Date <b>1/12/2011 06:00</b>	Report End Date <b>1/13/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**24 HR PROD 82 BOPD, 104 BWPd, 57MCFPD - 24**

**Report # 61**

Report Start Date <b>1/13/2011 06:00</b>	Report End Date <b>1/14/2011 06:00</b>	Daily Cost <b>33,024</b>	Cum Cost To Date <b>1,275,559</b>	Depth End (ftKB) <b>0.0</b>
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Time Log Summary

**24 HR PRODUCTION 82 BOPD, 104 BWPd, 57 MCFPD - 24**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1	
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/8/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> <b>ACIDIZE</b> <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> <b>CHANGE WELL STATUS</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>OPERATOR CHANGE</b> <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b> <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b> <input type="checkbox"/> <b>TUBING REPAIR</b> <input type="checkbox"/> <b>WATER SHUTOFF</b> <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> <input type="checkbox"/> <b>ALTER CASING</b> <input type="checkbox"/> <b>CHANGE TUBING</b> <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b> <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b> <input type="checkbox"/> <b>VENT OR FLARE</b> <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b> <input type="checkbox"/> <b>OTHER</b>	
	<input type="checkbox"/> <b>CASING REPAIR</b> <input type="checkbox"/> <b>CHANGE WELL NAME</b> <input type="checkbox"/> <b>CONVERT WELL TYPE</b> <input type="checkbox"/> <b>NEW CONSTRUCTION</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b> <input type="checkbox"/> <b>TEMPORARY ABANDON</b> <input type="checkbox"/> <b>WATER DISPOSAL</b> <input type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Devon's objective is to isolate, perforate and acidize Lower Green River intervals 8,402 - 9,257'. Return to production from existing and new perforations. Attachment: well history and procedure.		
		<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 08/16/2011 <b>By:</b> <u>Dark K. Quist</u>
<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/2/2011	

**Please Review Attached Conditions of Approval**

**RECEIVED** Aug. 02, 2011



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047301760000**

**Perforations above the TGR3 (~8500') should not be commingled with perforations in the Lower Green River/Wasatch (Board Cause No. 139-42) without meeting the requirements of R649-3-22.**

MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

**DEVON ENERGY PRODUCTION COMPANY**  
**WORKOVER PROCEDURE**  
**MAY UTE FEDERAL 1-13B1**  
**NWSE SECTION 13, T2S, R1W**  
**UINTAH COUNTY, UT**

AFE 156560  
Property # 62887-001  
Revised 9/22/2010 - JDA

**OBJECTIVE:**

Drill out failed casing patches, install and cement 5" liner tie-back string from 9,138' to surface. Re-establish production from the existing perforations. Based on production response, isolate, perforate and acidize Lower Green River intervals from 8,402' – 9,257' Swab test new interval. Commingle intervals, install a rod pump system and return to production

**WELL DATA:**

Completion date.	11-19-74		
TD	12,450'	Original PBTD	12,406'
Casing	9-5/8", 40#, K-55 @ 2522' 7", 26/29#, P-110 @ 9578' 5", 18#, P-110 liner from 9138' to 12,448'		
Perforations.	10010-12389	1974	
	10225-12368	1975	
	9998-11541	1995	
	11006-12136	1997	
	9462-9973	1997	

**WELL HISTORY:**

11-19-74	Perf 10,010-12,389 (49 intervals, 152', 304 holes)
11-20-74	Acidized 10,010-12,389 with 30,000 g 15% HCL
03-01-75	Perf 10,225-12,368 (20 intervals, 121', 242 holes)

## MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

03-05-75 Treated 10,010-12,389 with 27,000 g diesel & 18,000 g 12% HCL-3% HF

06-30-75 Acidized 10,010-12,389 with 4000 g 28% HCL

10-02-75 Acidized 10,010-12,389 with 20,000 g 15% HCL

01-15-76 Installed submersible pump

02-22-77 Installed casing return hydraulic pump

02-01-79 Acidized 10,010-12,389 with 15,000 g 15% HCL

07-16-86 Pulled 2-1/16" tbg, found stinger plugged with scale

07-29-86 Fished pump cavity and Otis WB packer at 9088'

07-31-86 Finished drilling out numerous apparent scale bridges in 5" liner from 11,224' to 12,276' Encountered hard fill at 12,276'

08-02-86 Acidized 10,010-12,389 with 10,000 g 15% & 20,000 g 7.5% HCL

08-13-86 Installed parallel return hydraulic pump

08-07-91 Tagged fill at 12,255'; could not clean out (no circulation).

08-09-91 Isolated casing leak between 5404' and 5464', injected 2/3 bpm @ 1500 psi

08-13-91 Swab tested csg leak at 5404-5464', found no entry of fluid, did not squeeze

04-20-95 Swab tested casing leak 5404-5464, found no entry of fluid, did not squeeze.

04-22-95 Tagged btm at 11,620 with slickline.

04-24-95 Perfed 9998-11541' (28 intervals, 43', 86 holes). Tagged btm at 11,559'

04-10-97 Cleaned out to 12,272'

04-14-97 Perfed additional Wasatch pay from 11,006' to 12,136' (34 intervals, 99', 198 holes)

MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

04-16-97 Using pkr & RBP, acidized 12021-12245 with 5600 g 15%. Communicated with perfs above pkr.

**RBP had large pieces of cmt and formation in ball catcher, suspect bad casing in and around 11978.**

04-17-97 Using pkr & RBP, acidized 11,645-11,860 with 3300 g 15% HCL. Communicated with perfs above or had pkr failure.

Using pkr & RBP, acidized 11230-11860 with 7000 g 15% HCL Communicated with perfs above or had pkr failure

**RBP at 11,870' had metal imbedded in slips, suspect bad casing.**

04-23-97 Acidized all perfs from 9998-12245 with 20000 g 15% HCL.

04-28-97 Reinstalled hydraulic pumping equipment.

09-25-97 Converted from hydraulic to rod pump.

05-07-98 RU to pull rods for routine pump change

05-08-98 Swab test indicated very little fluid in well (deep FL)

05-09-98 WIH with 1" sinker bars on slickline, worked through obstruction at 10,700' and hit bottom at 12,555'

05-12-98 Tested casing from surface to 9851' to 1000 psi, held OK.

05-13-98 Ran production log under static conditions to look for cross flow

10408-10452	15 bopd
11158-11170	25 bopd
11405-11416	Thief zone taking fluid from above
12098-12102	Small to medium gas entry

Note: Tagged btm at 12,561'

05-15-98 Ran casing inspection log from 9130 to 12259'

10400-10600	Wall loss
10434-10440	Hole
10528-10533	Hole
12044	Tight spot

MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

- 05-20-98 Isolated thief zone 11405-11416 with pkr and RBP
- 05-21-98 Treated thief zone 11405-11416 with 20 bbls Halliburton Injectrol U
- 05-23-98 Set one way CIBP at 10350'
- 05-23-98 Perfed new Lower Green River-Upper Wasatch pay form 9462' to 9973' (21 intervals, 78', 138 holes)
- 05-26-98 Tested casing from 9289' to surface to 1000 psi, lost 450 psi in 3 minutes (stabilized at 550 psi after 3 minutes).
- 05-27-98 Acidized old and new perfs 9462-10324 with 8000 g 15% HCL. Huge drop in pressure during job suggested possible CIBP failure at 10350'
- 06-01-98 Reinstalled rod pumping equipment with Y tool.
- 06-25-98 With well pumping 70-80 bopd with no water, ran prod logs through Y tool.
- 9786-9796 This zone produces 100% of the oil at surface plus 30 bopd with 30 bwpd moving down past one way CIBP at 10,350' **This log shows that the one way CIBP at 10,350' has failed. Plug is still in place, ball and seat failed.**
- 12-2003 Installed two new 500 bbls oil tanks and replaced bottom in water tank.
- 5-19-05 Lowered PSN to 9776'.

**PROCEDURE:**

- 1 MIRU workover rig with pump and tank.
- 2 RIH w/ 2-7/8" tubing and 6" mill to drill up Weatherford casing patches (3,081'-3,111', 3,635'-3,665', 3,836'-3,876'). Mill at ~2-3'/hour to prevent patches from binding Note- bottom patch failed (3,836'-3,876'). Pay attention at 3859'

## MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

3. RIH w/ 2-7/8" tubing/ 6" mill to liner top (9,138') to provide evaluation of casing condition. Circulate well clean. POOH w/ tubing & mill.
4. RIH w/ 2-7/8" tubing and 5" composite bridge plug- set @ ~9,350' POOH w/ tubing.
5. RU wireline. RIH w/ 6.151" gauge ring to liner top (9,138'). POOH GR. RIH w/ caliper, log from 7,000' to 2,000' POOH caliper Evaluate caliper log.
6. TIH w/ 2-7/8" tubing and 5-7/8" mill to liner top (9,138') Dress off top of liner POOH tubing/mill
7. Remove wellhead flange and install landing wellhead for 5", 18# casing.
8. RIH 5" seal-bore assembly and 5", 18#, P110 casing to liner top (9,138'). Land sealing assembly and pressure test seals. Unseal 7" casing.
9. RU cement crew- pump ~175 bbls cement down 5", 18# casing, followed by top wiper plug displaced to seal assembly Sting seal assembly into liner top Pressure up 5" casing if needed to hold cement. Set slips on 5" casing.
10. Cut off extra 5" casing and NU/test wellhead.
11. RIH w/ 2-7/8" tubing & 4-1/8" bit to drill out rubber plug, cement, composite plug @ 9,350' Clean out to ~9,400' Take care not to hit fish #1 (11' of 2-7/8" tubing, bit sub, 4-1/8" bit) POOH.
12. RIH w/ overshot to latch fish #1 POOH w/ fishing tools and fish #1
13. RIH w/ 2-7/8" tubing and 4-1/8" bit to clean out wellbore to fish #2 (22 joints of 2-7/8" tubing and tubing anchor) at ~9780'
14. RIH w/ overshot to latch fish #2 POOH w/ tools and fish #2.
15. RIH w/ 2-7/8" tubing and 4-1/8" bit to drill out 1-way CIBP at ~10,440' and clean out wellbore to ~11,400' (top of thief zone). Attempt to circulate fluid to surface. Evaluate static fluid level. POOH w/ tubing & bit.
16. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing (packer to ~9,350'), with 1,700' of 2-7/8" tailpipe below packer (end of tailpipe at ~11,050'). **Note-** Annular volume of 5", 18# and 2-7/8" tubing is 0.0097 BBI/ft or ~0.407 gal/ft.

## MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

17. If circulation was obtained in step 15, attempt to circulate produced fluid to surface. Pump 3,200 gallons of 15% HCl acid with standard additives (leaves ~500 gallons of acid between the tubing and casing) Shutdown and set the 5" treating packer at 9,350' Pump 4,800 gallons of 15% HCl acid with standard additives. Flush and overdisplace the acid by squeezing into the perforations an additional 6,000 gallons of produced water
- 17.b. If circulation was not obtained in step 15, circulate 10,000 gallons of produced water and set the 5" treating packer at 9,350' Pump 8,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 6,000 gallons of produced water
18. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater
19. POOH with tubing, packer and tailpipe.
20. Run production equipment. Final rod design and pump size will be based on the swab rates.
21. Evaluate existing production with OKC team prior to proceeding with the Lower Green River recompletion.
22. Pick up a 5" cup type RBP with ball catcher (for 300 balls) and a 5" treating packer Determine fluid level. TIH, set plug at ~9,350' Set the packer at ~9,300' and test the plug to 3,500 psi. POOH with the packer
23. Rig up wireline with a full lubricator and grease for pressure control. Perforate LGR 8,402'-9,257' overall in 15 intervals with 3-1/8" HSC guns as per perforation detail. Correlate depths to Dresser Atlas' Acoustilog dated 9-19-74. Monitor the fluid level and pressure while perforating.
24. TIH with 2-7/8" tubing and a 5" treating packer and set at ~8,300'.
25. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid
26. Acidize the interval with 7,000 gals of 15% HCl with standard additives and 300 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 9,300' Use the fluid level from step 22 to determine the static pressure below the plug
27. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater

MAY UTE FEDERAL 1-13B1 Casing Repair and LGR Recompletion

28. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
- 29 Run production equipment. Final rod design and pump size will be based on the swab rates.

**PERFORATION DETAIL ATTACHED SEPARATELY**

**DEVON ENERGY PRODUCTION COMPANY**

May Ute 1-13B1 STAGE 1

REVISED

**PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

All perms are in 5" liner &amp; 5" tieback.

Top of Interval	Base of Interval		NET	SPF	Holes
8402	8422		20	3	60
8432	8454		22	3	66
8458	8466		8	3	24
8469	8474		5	3	15
8478	8482		4	3	12
8496	8498		2	3	6
8528	8544		16	3	48
8582	8584		2	3	6
8660	8662		2	3	6
8676	8680		4	3	12
8726	8728		2	3	6
8880	8887		7	3	21
8999	9001		2	3	6
9027	9029		2	3	6
9253	9257		4	3	12

Net Feet of New Perfs:		102
Number of Total New Intervals		15
Number of New Holes.		306

Depth Reference

Dresser Atlas' Acoustilog, dated 9-19-74.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 08/02/11, approved 08/16/11.  
 Attached is a cross section for the TG3 showing top @ 8,400'. Set RBP @ 9,355', 1 sack sand on top, tested to 1000 psi. Perforate Lower Green River 8,402 - 9,029', 98', 14 intervals, 294 holes. Set pkr @ 8,295', test to 1000 psi. Swab test. Acidize new perforations w/ 7,000 gals 15% HCL acid and 7/8" od bioballs. Swab test. Release and LD pkr @ 8,295'. Release and LD RBP @ 9,355'. Return to production from Lower Green River perforations 8,402 - 9,626' and Wasatch perforations 9,684 - 11,322'. Attachments: well chronology 08/30/11 to 09/16/11 and cross section for TG3.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/21/2011	


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

**Report # 56**

Report Start Date <b>1/4/2011 06:00</b>	Report End Date <b>1/5/2011 06:00</b>	Daily Cost <b>3,880</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU RODS  
 FINISHED RIH W/ 83 1" SLK RODS - SPACED OUT WELL W/ 8'-6'-6'-2'-2' X 1" SUBS - PU POLISHROD SEATED PUMP FILLED W/ 32 BBLs TPW -  
 TESTED TO 1000 PSI W/ RIG - LEFT ON TOAD STOOL - UNIT NEEDS SLID - RD PUMPLINES - DRAINED PUMP - CLEANED UP EQUIPMENT - BLEAD  
 RAMS ON RIG - RIG DWN - TURNED OVER TO PRODUCTION -

SPACED OUT W/ 8'-6'-6'-2'-2' X 1"

1" - 79 RODS - 1975'

7/8" - 146 RODS - 3650'

3/4" - 174 RODS - 4350'

PSN @ 10,066'

SHUT DOWN - 130 - 24

**Report # 57**

Report Start Date <b>1/9/2011 06:00</b>	Report End Date <b>1/10/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

PRODUCTION SINCE RESTART:

1/4/11 - 11 BOPD, 118 BWP, 25 MCFPD  
 1/5/11 - 67 BOPD, 199 BWP, 25 MCFPD  
 1/6/11 - 209 BOPD, 109 BWP, 35 MCFPD - 117 BBL OIL RECOVERD  
 1/7/11 - 84 BOPD, 100 BWP, 35 MCFPD  
 1/8/11 - 82 BOPD, 48 BWP, 35 MCFPD  
 1/9/11 - 77 BOPD, 26 BWP, 35 MCFPD - 24

**Report # 58**

Report Start Date <b>1/10/2011 06:00</b>	Report End Date <b>1/11/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION - 80 BOPD, 100 BWP, 35 MCFPD - 24

**Report # 59**

Report Start Date <b>1/11/2011 06:00</b>	Report End Date <b>1/12/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PROD 82 BOPD, 107 BWP, 35 MCFPD - 24

**Report # 60**

Report Start Date <b>1/12/2011 06:00</b>	Report End Date <b>1/13/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PROD 82 BOPD, 104 BWP, 57MCFPD - 24

**Report # 61**

Report Start Date <b>1/13/2011 06:00</b>	Report End Date <b>1/14/2011 06:00</b>	Daily Cost <b>33,053</b>	Cum Cost To Date <b>1,275,588</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION 82 BOPD, 104 BWP, 57 MCFPD - 24

**Report # 62**

Report Start Date <b>8/30/2011 06:00</b>	Report End Date <b>8/31/2011 06:00</b>	Daily Cost <b>8,605</b>	Cum Cost To Date <b>1,284,193</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

7:00 CREW TRAVEL - SAFETY MEETING MEETING ON RIGGING UP RIG MI RU RIG - PULLED ONE OF THE  
 DEAD MAN OUT THE GROUND - REPLACED THE DEADMAN - ND HORSES HEAD - TRY UNSEATEN ROD PUMP - WOULDN'T UNSEAT - PUMP  
 100BBLs DOWN THE CSG - WORKED ROD PUMP FREE- FLUSHED RODS - POOH W/ RODS - X-OVER TO 2-7/8" TBG - RELEASED TAC - POOH W/  
 2-7/8" TBG. 8:30 SWIFN- 8:30 - 9:30 CREW TRAVEL - 24


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev. ... KB - GL (ft) <b>5,112.00 20.00</b>
				Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>

**Report # 63**

Report Start Date <b>9/6/2011 06:00</b>	Report End Date <b>9/7/2011 06:00</b>	Daily Cost <b>5,870</b>	Cum Cost To Date <b>1,290,063</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

RIG UP THE PERFORATORS AND RUN IN HOLE WITH 1ST PERF RUN TAGGED UP @ 9125' POSSIBLY SAND BRIDGE FROM SPOTTING SAND ON PLUG- PULL OUT OF HOLE TAKE OFF BOTTOM GUN AND RUN IN AND PERF ALL OTHER PERFS BUT BOTTOM SET. RD THE PERFORATORS AND RIG UP 4-STAR PICK UP 5" PACKER START IN HOLE HYDROTESTING 2 7/8" TBG. GOT 100 JNTS IN HOLE AND SHUT DOWN FOR NIGHT.  
CREW TRAVEL - 24

**Report # 64**

Report Start Date <b>9/7/2011 06:00</b>	Report End Date <b>9/8/2011 06:00</b>	Daily Cost <b>7,946</b>	Cum Cost To Date <b>1,298,009</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PRESSURE TESTING

CHECK PRESSURES 0 ON CSG AND TBG- CONTINUE HYDROTESTING IN HOLE HYDROTEST TOOLS STARTED GETTING STUCK , TBG HAD FINE FILM OF PARAFIN- RUN IN WITH 80 JNTS AND FLUSHED WITH HOT OILER 75 BBLs PULLED 40 JNTS AND FLUSHED AGAIN WITH 20 BBLs PULLED 40 JNTS AND TRIED HYDROTESTING AGAIN COULD NOT GET TOOLS TO SET-LAYED DOWN HYDRO TOOLS AND RUN IN TO 8295' WITH PACKER SET WITH 25K COMPRESSION -FILL AND TEST CSG TO 1000 PSI GOOD TEST-RIG UP SWAB EQUIPMENT AND MAKE DEPTHOMETER RUN TO 8150 SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 65**

Report Start Date <b>9/8/2011 06:00</b>	Report End Date <b>9/9/2011 06:00</b>	Daily Cost <b>4,122</b>	Cum Cost To Date <b>1,302,131</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABING

RU SWAB EQUIPMENT AND START SWABING WELL DID NOT HAVE ANY PRESSURE - FL AT SURFACE- MADE TOTAL OF 13 RUNS RECOVERED 41 BBLs FLUID, ENDING FLUID LEVEL AT 7600', LAST 3 RUNS 10% OIL

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 66**

Report Start Date <b>9/9/2011 06:00</b>	Report End Date <b>9/10/2011 06:00</b>	Daily Cost <b>34,958</b>	Cum Cost To Date <b>1,337,089</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

RU HALLIBURTON AND HAVE SAFETY MEETING, PUMP 7000 GALLONS OF ACID AND OVER FLUSH. SHUT IN PRESSURE 800 PSI, RD HALLIBURTON AND RU FLOW LINE START FLOWING WELL MADE 36 BBLs WATER AND 15 BBLs OIL, WELL DIED RU SWAB EQUIP. AND START SWABBING MADE 5 RUNS AND RECOVERED 13 BBLs OIL NO WATER SHUT IN FOR NIGHT

CREW TRAVEL - 24

**Report # 67**

Report Start Date <b>9/12/2011 06:00</b>	Report End Date <b>9/13/2011 06:00</b>	Daily Cost <b>5,339</b>	Cum Cost To Date <b>1,342,428</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

CHECK PRESSURES 700PSI ON TBG 0 ON CSG RIG UP FLOW LINE AND START FLOWING MADE 32 BBLs OIL 1ST HALF HOUR AND 5 BBLs 2ND HALF HOUR  
RU SWAB EQUIP. AND START SWABBING MADE 9 RUNS 31 BBLs PARTED SAND LINE ON 10 RUN RELEASE PACKER AND START OUT OF HOLE FOUND SAND LINE AT 2023' PULLED SAND LINE AND SINKER BARS LAYED DOWN AND PULLED TO KILL STRING  
SDFN

CREW TRAVEL - 24

**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED**

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

**Report # 68**

Report Start Date <b>9/13/2011 06:00</b>	Report End Date <b>9/14/2011 06:00</b>	Daily Cost <b>6,685</b>	Cum Cost To Date <b>1,349,113</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING RBP

BLEED OFF WELL AND CIRC. OIL OUT - PULL OUT OF HOLE WITH 110 JNTS LAY DOWN PACKER AND PU RET. HEAD FOR RBP- RUN IN HOLE AND CIRC SAND OFF PLUG AT 9305' RELEASE PLUG WELL WENT ON SLIGHT SUCK- RU HOT OILER AND PUMP 25 BBLs PROD. -5BBLs DIESEL- 75 BBLs PRODUCTION- PULL OUT OF HOLE LEAVE 3000' OF 2 7/8" IN HOLE FOR KILL STRING  
SDFN

CREW TRAVEL - 24

**Report # 69**

Report Start Date <b>9/14/2011 06:00</b>	Report End Date <b>9/15/2011 06:00</b>	Daily Cost <b>7,818</b>	Cum Cost To Date <b>1,356,931</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

RU HOT OILER AND FLUSH TBG WITH 50 BBLs PRODUCTION- PULL OUT OF HOLE WITH 110 JNTS TBG LAY DOWN PLUG- RU HYDROTESTER AND PU 2 3/8" BULL PLUG, 5" TAC, 2 JNTS 2 7/8, 1 JNT SLOTTED, SEAT NIPPLE, AND START HYDROTESTING IN HOLE WITH PRODUCTION- HYDROTEST A TOTAL OF 331 JNTS 2 7/8" TBG- RIG DOWN HYDROTESTER AND SHUT WELL IN FOR NIGHT

CREW TRAVEL

DID NOT HAVE ANY BAD JNTS IN STRING - 24

**Report # 70**

Report Start Date <b>9/15/2011 06:00</b>	Report End Date <b>9/16/2011 06:00</b>	Daily Cost <b>11,355</b>	Cum Cost To Date <b>1,368,286</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

BLEED OFF WELL AND NIPPLE DOWN BOPS NU WELL HEAD AND DUMP CHEMICALS - RU HOT OILER AND FLUSH TBG WITH 65 BBLs - PU NEW PUMP AND BUCKET TEST- RUN IN HOLE WITH ROD DETAIL SPACE OUT AND SEAT PUMP - PRESSURE TEST TO 1000 PSI - STEMS ON RADDIGON WERE LEAKING SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 71**

Report Start Date <b>9/15/2011 06:00</b>	Report End Date <b>9/17/2011 06:00</b>	Daily Cost <b>3,695</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON RIGGING DOWN

CHANGE OUT RADDIGON AND PUT NEW STUFFING BOX PACKING IN RE SEAT PUMP AND PRESSURE TEST TO 1000 PSI STROKE TEST 1000PSI GOOD TESTS- HANG OFF HORSES HEAD AND RODS

CHANGE OUT SANDLINE

RIG DOWN AND ROAD TO NEXT LOCATION - 24

**Report # 72**

Report Start Date <b>9/18/2011 06:00</b>	Report End Date <b>9/19/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

3 DAY PRODUCTION:

9/16/11 - 57 BOPD, 160 BWPD, 31 MCFPD  
9/17/11 - 29 BOPD, 177 BWPD, 35 MCFPD  
9/18/11 - 27 BOPD, 133 BWPD, 35 MCFPD - 24

**Report # 73**

Report Start Date <b>9/19/2011 06:00</b>	Report End Date <b>9/20/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION - 21 BOPD, 131 BWPD, 35 MCFPD - 24

**Report # 74**

Report Start Date <b>9/21/2011 06:00</b>	Report End Date <b>9/22/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION 19 BOPD, 135 BWPD, 27 MCFPD - 24


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District ROCKY MOUNTAIN	County UINTAH	Field Name BLUEBELL	Project Group UINTA	State/Province UT		
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... KB - GL (ft) 5,112.00 20.00	Orig KB Elev (ft) 5,132.00	TH Elev (ft) 5,112.00

**Report # 75**

Report Start Date 9/22/2011 06:00	Report End Date 9/23/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 27 BOPD, 150 BWPD, 27 MCFPD - 24

**Report # 76**

Report Start Date 9/25/2011 06:00	Report End Date 9/26/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

WEEKEND PRODUCTION

9/23 - 19 BOPD, 133 BWPD, 22 MCFPD  
 9/24 - 23 BOPD, 139 BWPD, 22 MCFPD  
 9/25 - 27 BOPD, 140 BWPD, 22 MCFPD - 24

**Report # 77**

Report Start Date 9/26/2011 06:00	Report End Date 9/27/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 21 BOPD, 163 BWPD, 22 MCFPD - 24

**Report # 78**

Report Start Date 9/27/2011 06:00	Report End Date 9/28/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION 17 BOPD, 125 BWPD, 22 MCFPD - 24

**Report # 79**

Report Start Date 9/29/2011 06:00	Report End Date 9/30/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 23 BOPD, 122 BWPD, 22 MCFPD - 24

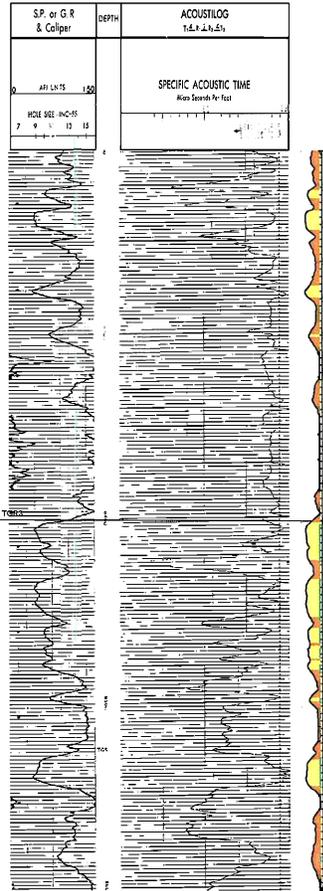
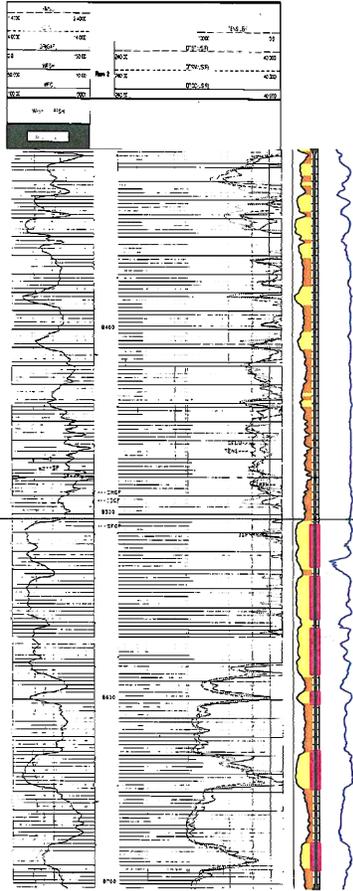
TGR3 8400'

Bluebell/Altamont

DEVON  
Christiansen 2-12B1  
430473217800  
12,420  
8/5/1992

DEVON  
May-Ute-Federal 1-13  
430473017600  
12,450  
3/8/1975

<3,803FT>



Rel Depth -200  
-180  
-160  
-140  
-120  
-100  
-80  
-60  
-40  
-20  
0  
20  
40  
60  
80  
100  
120  
140  
160  
180  
200

Rel Depth -200  
-180  
-160  
-140  
-120  
-100  
-80  
-60  
-40  
-20  
0  
20  
40  
60  
80  
100  
120  
140  
160  
180  
200

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 08/02/11, approved 08/16/11.  
 Attached is a cross section for the TG3 showing top @ 8,400'. Set RBP @ 9,355', 1 sack sand on top, tested to 1000 psi. Perforate Lower Green River 8,402 - 9,029', 98', 14 intervals, 294 holes. Set pkr @ 8,295', test to 1000 psi. Swab test. Acidize new perforations w/ 7,000 gals 15% HCL acid and 7/8" od bioballs. Swab test. Release and LD pkr @ 8,295'. Release and LD RBP @ 9,355'. Return to production from Lower Green River perforations 8,402 - 9,626' and Wasatch perforations 9,684 - 11,322'. Attachments: well chronology 08/30/11 to 09/16/11 and cross section for TG3.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/21/2011	


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

**Report # 56**

Report Start Date <b>1/4/2011 06:00</b>	Report End Date <b>1/5/2011 06:00</b>	Daily Cost <b>3,880</b>	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU RODS  
 FINISHED RIH W/ 83 1" SLK RODS - SPACED OUT WELL W/ 8'-6'-6'-2'-2' X 1" SUBS - PU POLISHROD SEATED PUMP FILLED W/ 32 BBLs TPW -  
 TESTED TO 1000 PSI W/ RIG - LEFT ON TOAD STOOL - UNIT NEEDS SLID - RD PUMPLINES - DRAINED PUMP - CLEANED UP EQUIPMENT - BLEAD  
 RAMS ON RIG - RIG DWN - TURNED OVER TO PRODUCTION -

SPACED OUT W/ 8'-6'-6'-2'-2' X 1"

1" - 79 RODS - 1975'

7/8" - 146 RODS - 3650'

3/4" - 174 RODS - 4350'

PSN @ 10,066'

SHUT DOWN - 130 - 24

**Report # 57**

Report Start Date <b>1/9/2011 06:00</b>	Report End Date <b>1/10/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

PRODUCTION SINCE RESTART:

1/4/11 - 11 BOPD, 118 BWP, 25 MCFPD  
 1/5/11 - 67 BOPD, 199 BWP, 25 MCFPD  
 1/6/11 - 209 BOPD, 109 BWP, 35 MCFPD - 117 BBL OIL RECOVERD  
 1/7/11 - 84 BOPD, 100 BWP, 35 MCFPD  
 1/8/11 - 82 BOPD, 48 BWP, 35 MCFPD  
 1/9/11 - 77 BOPD, 26 BWP, 35 MCFPD - 24

**Report # 58**

Report Start Date <b>1/10/2011 06:00</b>	Report End Date <b>1/11/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION - 80 BOPD, 100 BWP, 35 MCFPD - 24

**Report # 59**

Report Start Date <b>1/11/2011 06:00</b>	Report End Date <b>1/12/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PROD 82 BOPD, 107 BWP, 35 MCFPD - 24

**Report # 60**

Report Start Date <b>1/12/2011 06:00</b>	Report End Date <b>1/13/2011 06:00</b>	Daily Cost	Cum Cost To Date <b>1,242,535</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PROD 82 BOPD, 104 BWP, 57MCFPD - 24

**Report # 61**

Report Start Date <b>1/13/2011 06:00</b>	Report End Date <b>1/14/2011 06:00</b>	Daily Cost <b>33,053</b>	Cum Cost To Date <b>1,275,588</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION 82 BOPD, 104 BWP, 57 MCFPD - 24

**Report # 62**

Report Start Date <b>8/30/2011 06:00</b>	Report End Date <b>8/31/2011 06:00</b>	Daily Cost <b>8,605</b>	Cum Cost To Date <b>1,284,193</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

7:00 CREW TRAVEL - SAFETY MEETING MEETING ON RIGGING UP RIG MI RU RIG - PULLED ONE OF THE  
 DEAD MAN OUT THE GROUND - REPLACED THE DEADMAN - ND HORSES HEAD - TRY UNSEATEN ROD PUMP - WOULDN'T UNSEAT - PUMP  
 100BBLs DOWN THE CSG - WORKED ROD PUMP FREE- FLUSHED RODS - POOH W/ RODS - X-OVER TO 2-7/8" TBG - RELEASED TAC - POOH W/  
 2-7/8" TBG. 8:30 SWIFN- 8:30 - 9:30 CREW TRAVEL - 24


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev. ... KB - GL (ft) <b>5,112.00 20.00</b>
				Orig KB Elev (ft) <b>5,132.00</b>
				TH Elev (ft) <b>5,112.00</b>

**Report # 63**

Report Start Date <b>9/6/2011 06:00</b>	Report End Date <b>9/7/2011 06:00</b>	Daily Cost <b>5,870</b>	Cum Cost To Date <b>1,290,063</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

RIG UP THE PERFORATORS AND RUN IN HOLE WITH 1ST PERF RUN TAGGED UP @ 9125' POSSIBLY SAND BRIDGE FROM SPOTTING SAND ON PLUG- PULL OUT OF HOLE TAKE OFF BOTTOM GUN AND RUN IN AND PERF ALL OTHER PERFS BUT BOTTOM SET. RD THE PERFORATORS AND RIG UP 4-STAR PICK UP 5" PACKER START IN HOLE HYDROTESTING 2 7/8" TBG. GOT 100 JNTS IN HOLE AND SHUT DOWN FOR NIGHT.  
CREW TRAVEL - 24

**Report # 64**

Report Start Date <b>9/7/2011 06:00</b>	Report End Date <b>9/8/2011 06:00</b>	Daily Cost <b>7,946</b>	Cum Cost To Date <b>1,298,009</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PRESSURE TESTING

CHECK PRESSURES 0 ON CSG AND TBG- CONTINUE HYDROTESTING IN HOLE HYDROTEST TOOLS STARTED GETTING STUCK , TBG HAD FINE FILM OF PARAFIN- RUN IN WITH 80 JNTS AND FLUSHED WITH HOT OILER 75 BBLS PULLED 40 JNTS AND FLUSHED AGAIN WITH 20 BBLS PULLED 40 JNTS AND TRIED HYDROTESTING AGAIN COULD NOT GET TOOLS TO SET-LAYED DOWN HYDRO TOOLS AND RUN IN TO 8295' WITH PACKER SET WITH 25K COMPRESSION -FILL AND TEST CSG TO 1000 PSI GOOD TEST-RIG UP SWAB EQUIPMENT AND MAKE DEPTHOMETER RUN TO 8150 SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 65**

Report Start Date <b>9/8/2011 06:00</b>	Report End Date <b>9/9/2011 06:00</b>	Daily Cost <b>4,122</b>	Cum Cost To Date <b>1,302,131</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABING

RU SWAB EQUIPMENT AND START SWABING WELL DID NOT HAVE ANY PRESSURE - FL AT SURFACE- MADE TOTAL OF 13 RUNS RECOVERED 41 BBLS FLUID,ENDING FLUID LEVEL AT 7600', LAST 3 RUNS 10% OIL

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 66**

Report Start Date <b>9/9/2011 06:00</b>	Report End Date <b>9/10/2011 06:00</b>	Daily Cost <b>34,958</b>	Cum Cost To Date <b>1,337,089</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

RU HALLIBURTON AND HAVE SAFETY MEETING, PUMP 7000 GALLONS OF ACID AND OVER FLUSH. SHUT IN PRESSURE 800 PSI, RD HALLIBURTON AND RU FLOW LINE START FLOWING WELL MADE 36 BBLS WATER AND 15 BBLS OIL, WELL DIED RU SWAB EQUIP. AND START SWABBING MADE 5 RUNS AND RECOVERED 13 BBLS OIL NO WATER SHUT IN FOR NIGHT

CREW TRAVEL - 24

**Report # 67**

Report Start Date <b>9/12/2011 06:00</b>	Report End Date <b>9/13/2011 06:00</b>	Daily Cost <b>5,339</b>	Cum Cost To Date <b>1,342,428</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

CHECK PRESSURES 700PSI ON TBG 0 ON CSG RIG UP FLOW LINE AND START FLOWING MADE 32 BBLS OIL 1ST HALF HOUR AND 5 BBLS 2ND HALF HOUR  
RU SWAB EQUIP. AND START SWABBING MADE 9 RUNS 31 BBLS PARTED SAND LINE ON 10 RUN RELEASE PACKER AND START OUT OF HOLE FOUND SAND LINE AT 2023' PULLED SAND LINE AND SINKER BARS LAYED DOWN AND PULLED TO KILL STRING  
SDFN

CREW TRAVEL - 24

**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED**

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>13-2-S 1-W-6</b>	API/UWI <b>4304730176</b>	Latitude (DMS) <b>40° 18' 29.59" N</b>	Longitude (DMS) <b>109° 56' 31.4" W</b>	Ground Elev ... <b>5,112.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,132.00</b>	TH Elev (ft) <b>5,112.00</b>

**Report # 68**

Report Start Date <b>9/13/2011 06:00</b>	Report End Date <b>9/14/2011 06:00</b>	Daily Cost <b>6,685</b>	Cum Cost To Date <b>1,349,113</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING RBP

BLEED OFF WELL AND CIRC. OIL OUT - PULL OUT OF HOLE WITH 110 JNTS LAY DOWN PACKER AND PU RET. HEAD FOR RBP- RUN IN HOLE AND CIRC SAND OFF PLUG AT 9305' RELEASE PLUG WELL WENT ON SLIGHT SUCK- RU HOT OILER AND PUMP 25 BBLs PROD. -5BBLs DIESEL- 75 BBLs PRODUCTION- PULL OUT OF HOLE LEAVE 3000' OF 2 7/8" IN HOLE FOR KILL STRING  
SDFN

CREW TRAVEL - 24

**Report # 69**

Report Start Date <b>9/14/2011 06:00</b>	Report End Date <b>9/15/2011 06:00</b>	Daily Cost <b>7,818</b>	Cum Cost To Date <b>1,356,931</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

RU HOT OILER AND FLUSH TBG WITH 50 BBLs PRODUCTION- PULL OUT OF HOLE WITH 110 JNTS TBG LAY DOWN PLUG- RU HYDROTESTER AND PU 2 3/8" BULL PLUG, 5" TAC, 2 JNTS 2 7/8, 1 JNT SLOTTED, SEAT NIPPLE, AND START HYDROTESTING IN HOLE WITH PRODUCTION- HYDROTEST A TOTAL OF 331 JNTS 2 7/8" TBG- RIG DOWN HYDROTESTER AND SHUT WELL IN FOR NIGHT

CREW TRAVEL

DID NOT HAVE ANY BAD JNTS IN STRING - 24

**Report # 70**

Report Start Date <b>9/15/2011 06:00</b>	Report End Date <b>9/16/2011 06:00</b>	Daily Cost <b>11,355</b>	Cum Cost To Date <b>1,368,286</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

BLEED OFF WELL AND NIPPLE DOWN BOPS NU WELL HEAD AND DUMP CHEMICALS - RU HOT OILER AND FLUSH TBG WITH 65 BBLs - PU NEW PUMP AND BUCKET TEST- RUN IN HOLE WITH ROD DETAIL SPACE OUT AND SEAT PUMP - PRESSURE TEST TO 1000 PSI - STEMS ON RADDIGON WERE LEAKING SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

**Report # 71**

Report Start Date <b>9/16/2011 06:00</b>	Report End Date <b>9/17/2011 06:00</b>	Daily Cost <b>3,695</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

CREW TRAVEL SAFETY MEETING ON RIGGING DOWN

CHANGE OUT RADDIGON AND PUT NEW STUFFING BOX PACKING IN RE SEAT PUMP AND PRESSURE TEST TO 1000 PSI STROKE TEST 1000PSI GOOD TESTS- HANG OFF HORSES HEAD AND RODS

CHANGE OUT SANDLINE

RIG DOWN AND ROAD TO NEXT LOCATION - 24

**Report # 72**

Report Start Date <b>9/18/2011 06:00</b>	Report End Date <b>9/19/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

3 DAY PRODUCTION:

9/16/11 - 57 BOPD, 160 BWPD, 31 MCFPD  
9/17/11 - 29 BOPD, 177 BWPD, 35 MCFPD  
9/18/11 - 27 BOPD, 133 BWPD, 35 MCFPD - 24

**Report # 73**

Report Start Date <b>9/19/2011 06:00</b>	Report End Date <b>9/20/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION - 21 BOPD, 131 BWPD, 35 MCFPD - 24

**Report # 74**

Report Start Date <b>9/21/2011 06:00</b>	Report End Date <b>9/22/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>1,371,981</b>	Depth End (ftKB) <b>0.0</b>
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## Time Log Summary

24 HR PRODUCTION 19 BOPD, 135 BWPD, 27 MCFPD - 24


**BBA MAY UTE 1-13B1**  
**OH - Property #: 062887-001**
**WEST UNRESTRICTED****Well Chronology**

District ROCKY MOUNTAIN	County UINTAH	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 13-2-S 1-W-6	API/UWI 4304730176	Latitude (DMS) 40° 18' 29.59" N	Longitude (DMS) 109° 56' 31.4" W	Ground Elev ... 5,112.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,132.00	TH Elev (ft) 5,112.00

**Report # 75**

Report Start Date 9/22/2011 06:00	Report End Date 9/23/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 27 BOPD, 150 BWPD, 27 MCFPD - 24

**Report # 76**

Report Start Date 9/25/2011 06:00	Report End Date 9/26/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

WEEKEND PRODUCTION

9/23 - 19 BOPD, 133 BWPD, 22 MCFPD

9/24 - 23 BOPD, 139 BWPD, 22 MCFPD

9/25 - 27 BOPD, 140 BWPD, 22 MCFPD - 24

**Report # 77**

Report Start Date 9/26/2011 06:00	Report End Date 9/27/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 21 BOPD, 163 BWPD, 22 MCFPD - 24

**Report # 78**

Report Start Date 9/27/2011 06:00	Report End Date 9/28/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION 17 BOPD, 125 BWPD, 22 MCFPD - 24

**Report # 79**

Report Start Date 9/29/2011 06:00	Report End Date 9/30/2011 06:00	Daily Cost 0	Cum Cost To Date 1,371,981	Depth End (ftKB) 0.0
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## Time Log Summary

24 HR PRODUCTION - 23 BOPD, 122 BWPD, 22 MCFPD - 24

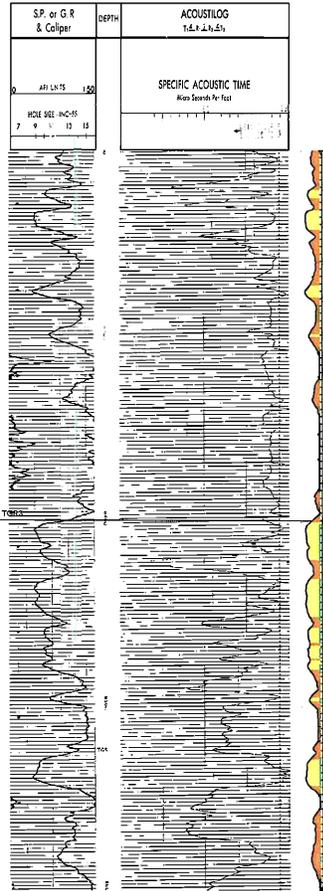
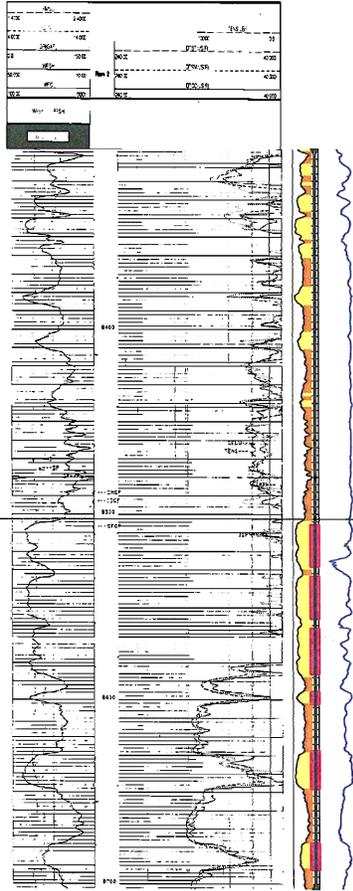
TGR3 8400'

Bluebell/Altamont

DEVON  
Christiansen 2-12B1  
430473217800  
12,420  
8/5/1992

DEVON  
May-Ute-Federal 1-13  
430473017600  
12,450  
3/8/1975

<3,803FT>



Rel Depth -200  
-180  
-160  
-140  
-120  
-100  
-80  
-60  
-40  
-20  
0  
20  
40  
60  
80  
100  
120  
140  
160  
180  
200

Rel Depth -200  
-180  
-160  
-140  
-120  
-100  
-80  
-60  
-40  
-20  
0  
20  
40  
60  
80  
100  
120  
140  
160  
180  
200

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAY UTE FED 1-13B1	
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43047301760000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 228-4248 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2158 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 13 Township: 02.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="workover"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fish tbg/rods and isolate water. The fish (tbg/rods) was removed from the wellbore 4/26/13. 5/8/13: Squeeze perfs. 5/21/13: Squeeze perfs. 6/4/13: Pressure test casing. 6/5/13: Squeeze perfs. 6/6/13. Drill out, squeeze tested ok. 6/19/13: Acidized perfs for scale and started swabbing. Well started flowing and flowed 500 BO the first day, it flowed intermittently over weekend. Prep to put well on pump. 7/18/13: POOH with packer and RIH with bit; checking for scale buildup. 7/25/13: RIH with rod detail & pump.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 17, 2013**

<b>NAME (PLEASE PRINT)</b> Julie Patrick	<b>PHONE NUMBER</b> 405 228-8684	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/12/2013	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b> <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>			8. WELL NAME and NUMBER: <b>See Attached Well List</b>
			9. API NUMBER:
			10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>	8. WELL NAME and NUMBER: <b>See Attached Well List</b>	
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY Denver    STATE CO    ZIP 80202	PHONE NUMBER: <b>(303) 999-4275</b>	10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

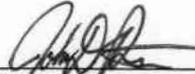
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>CHANGE OF OPERATOR</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

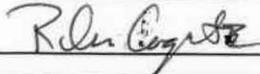
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:      COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W      STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

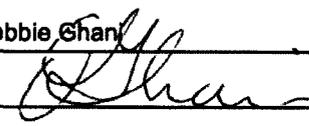
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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