

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

8-27-76-Approval to drill terminated

DATE FILED 5-3-74

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 5-3-74

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5395' GR

DATE ABANDONED: 8-27-76 *Location abandoned*

FIELD: Bluebell 3/86

UNIT: _____

COUNTY: Uintah

WELL NO. DRY GULCH #1-36A1

APT. NO: 43-047-30172

LOCATION 1375' FT. FROM ~~(N)~~(S) LINE, 2475' FT. FROM ~~(E)~~(W) LINE. SE NE SW ¼-¼ SEC. 36

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				1 S	1 W	36	CHEVRON OIL COMPANY

FILE NOTATIONS

Entered in NLD File ✓
Location Map Planned ✓
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

Pub
5-2-74

COMPLETION DATA:

Date Well Completed
DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
NHC Sonic CR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

8/24/74 Approval To Drill Terminated.
L. Wilcox

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2475' FWL & 1375' FSL (NE 1/4 SW 1/4)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1375' This well on field wide 640 acre spacing

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5395' ungraded ground

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	9-5/8"	36#	2,500	Cmt to surface
8-3/4	7"	26#	10,200	as required
6-1/8	5"	18#	13,200	To top of liner

We plan to drill a development well to an estimated TD of 13,200' to test the Wasatch formation.

Attached: Well Plat
 Drilling Procedure
 Chevron Class A-1 BOP Requirements

cc: 3 - USGS 1 - JHD
 2 - State 1 - ALF
 3 - Partners

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE R. B. Wacker DATE 4/30/74
Division Drilling Supt.

(This space for Federal or State office use)
 PERMIT NO. B-047-30192 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Dry Gulch
 9. WELL NO.
1-36A1
 10. FIELD AND POOL, OR WILDCAT
Bluebell
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T1S, R1W
USB&M
 12. COUNTY OR PARISH 13. STATE
Uintah Utah

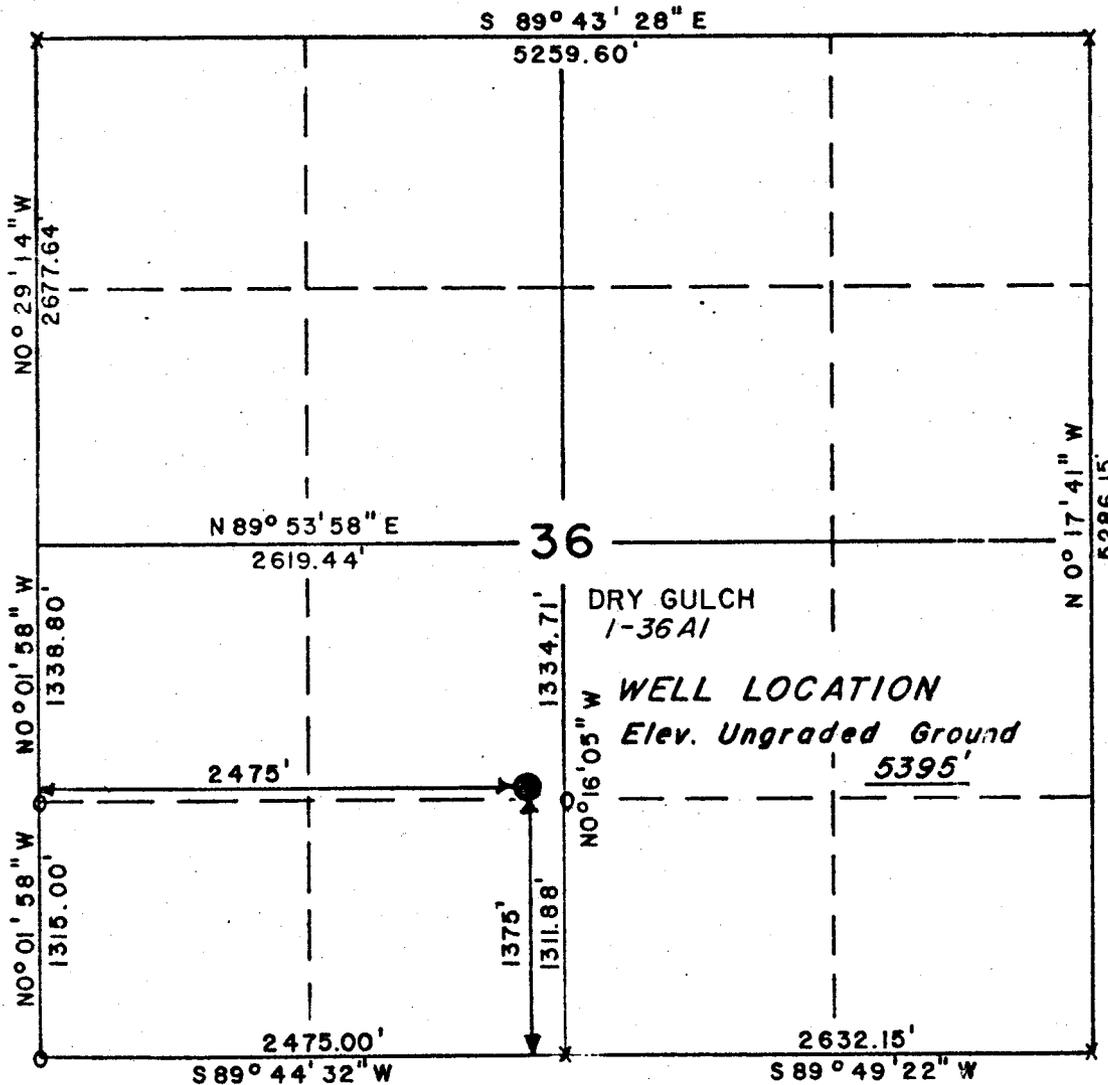
131-H

TIS, RIW, U.S.B. & M.

PROJECT

CHEVRON OIL CO.

Well location, located as shown in the NE 1/4 SW 1/4 Section 36, TIS, RIW, U.S.B. & M. Uintah County, Utah



X = Section corners located
O = Section corners located (Stones)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/18/74
PARTY GS BM BR	REFERENCES GLO PLAT
WEATHER COOL	FILE CHEVRON OIL CO.

DRILLING PROCEDURE

Field BLUEBELL Well Dry Ch 1-36A1

Location NE 1/4 SW 1/4, SECTION 36, T1S, R1W, USBM, Uintah County, Utah

Drill X Deepen _____ Elevation: GL 5400 (est) KB 5420 (est) Total Depth 13,200'

Non-Op Interests Flying Diamond, Gulf, R & R Walker

1. Casing Program

	<u>Surface</u>	<u>Intermediate</u>	<u>Oil String/Liner</u>
Hole Size	<u>12-1/4"</u>	<u>8-3/4"</u>	<u>6-1/8"</u>
Pipe Size	<u>9-5/8"</u>	<u>7"</u>	<u>5"</u>
Depth	<u>2500'</u>	<u>10,200'</u>	<u>13,200'</u>
Cement	<u>To Surface</u>	<u>As Required</u>	<u>To Liner Top</u>
Time WOC	<u>6 hrs</u>	<u>12 hrs</u>	<u>-</u>
Casing Test	<u>1500 psi</u>	<u>5000 psi</u>	<u>5000 psi</u>
BOP	<u>None</u>	<u>10" Series 900</u>	<u>6" Series 1500</u>
Remarks	_____		

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0 - ± 7,000</u>	<u>Water</u>	<u>To suit Contractor</u>		
<u>± 7,000 - ± 9,000</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 sec</u>	<u>As required</u>
<u>± 9,000 - ± 10,200</u>	<u>Gel-Chem</u>	<u>9.0 - 12.0#</u>	<u>40-45 sec</u>	<u>for hole</u>
<u>± 10,300 - TD</u>	<u>Gel-Chem</u>	<u>12.0 - 16.0#</u>	<u>45-55 sec</u>	<u>stability</u>

3. Logging Program

Surface Depth	<u>None</u>
Intermediate Depth	<u>DIL-SP, BHC Sonic-GR-Caliper</u>
Oil String Depth	_____
Total Depth	<u>DIL-SP, BHC Sonic-GR-Caliper</u>

4. Mud Logging Unit two-man unit 5000' - TD
 Scales: 2" = 100' 5000 to 8500; 5" = 100' 8500 to TD

5. Coring & Testing Program

<u>Core</u>	<u>None</u>	<u>DST</u>	<u>None</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	_____	_____	_____	_____	_____	_____
Core	_____	_____	_____	_____	_____	_____

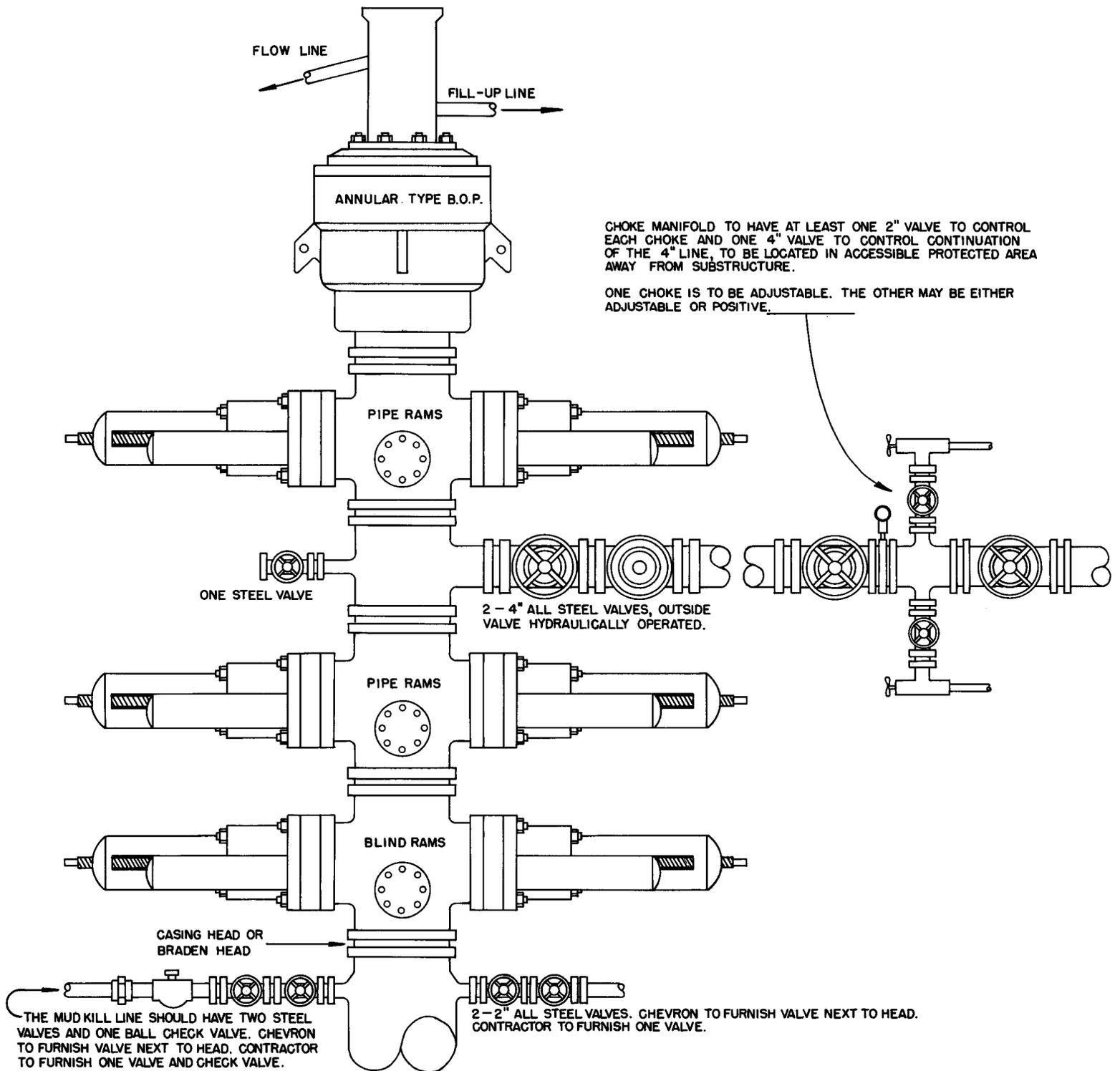
6. Objectives & Significant Tops: Objectives: Wasatch A, B & C Zones. Green River as secondary zone.

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uintah</u>	<u>+ 2900'</u>	<u>T. Red Beds</u>	<u>-4350</u>
<u>Green River</u>	<u>- 1050</u>	<u>B. Red Beds</u>	<u>-6350</u>
<u>H</u>	<u>- 3285</u>	<u>CP 200</u>	<u>-6380</u>
<u>Main Pay</u>	<u>- 4010</u>	<u>CP 232</u>	<u>-7230</u>
<u>CP 90</u>	<u>- 5380</u>	<u>TD</u>	<u>-7780</u>

7. Completion & Remarks: _____

Division Development Geologist [Signature]
 Chief Development Geologist [Signature]

Division Drilling Superintendent [Signature]
 Date 4-23-74



CHOKES MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

PIPE RAMS

PIPE RAMS

BLIND RAMS

CASING HEAD OR BRADEN HEAD

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

May 3, 1974

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No's:
M.M. Norling #1-9B1
Sec. 9, T. 2 S, R. 1 W,
Duchesne County, Utah
Dry Gulch #1-36A1
Sec. 36, T. 1 S, R. 1 W,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#1-9B1: 43-013-30315

#1-36A1: 43-047-30172

Very truly yours.

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 19, 1976

Chevron Oil Company
P. O. Box 599 Denver, Colorado

Re: Well No. Dry Gulch #1-36A1
Sec. 36, T. 1S, R. 1W
Unitah County, Utah
Aug. - Jan. 1976

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

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PF

March 31, 1976

DRY GULCH 1-36A1
SEC. 36, T1S, R1W
UINTAH COUNTY, UTAH

Ms. Kathy Ostler
Records Clerk
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Ms. Ostler:

Regarding your letter of March 19, 1976, we wish to advise that our drilling program has been changed and the drilling of subject well has been postponed indefinitely.

Yours very truly,

A handwritten signature in cursive script that reads "Jennifer A. Mishler".

JENNIFER A. MISHLER
Engineering Assistant

August 27, 1976

Chevron Oil Company
1700 Broadway
Denver, Colorado 80201

ATTENTION: Jennifer A. Mishler, Engineering Assistant

Re: Well No. Dry Gulch 1-36A1
Sec. 36, T. 1 S, R. 1 W, USM
Uintah County, Utah

Dear Ms. Mishler:

Approval to drill the above referred to well, granted in our letter of May 3, 1974, is hereby terminated for failure to spud-in within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

/sw