

18-75 - Shut-in - Pending evaluation of offset wells.

FILE NOTATIONS

Entered in NLD File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*PWB*  
*2-22-74*

COMPLETION DATA:

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) ..... ✓  
E..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface **Wright, Sec. 20**  
 At proposed prod. zone **660' FWL & 636' FWL, Sec. 20**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approximately 35 miles south of Ouray, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**636'**

16. NO. OF ACRES IN LEASE  
**--**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**--**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**First Well**

19. PROPOSED DEPTH  
**12,335'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6249' Gr.**

22. APPROX. DATE WORK WILL START\*  
**April 1, 1974**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/8"	40.50	600'	Cement to surface
7-7/8"	5-1/2"	170 & 200	12,335'	600' above pay zone

Propose to drill the subject well into the Nugget formation for gas production. Drilling samples will be obtained at 10' intervals from surface to TD. DSTs are scheduled in zones of interest, and plans are to core the Dakota section. Blowout preventer equipment will be 10" Series 900, with blind and pipe rams hydraulically and manually controlled as indicated on the attached Exhibit. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and treated as necessary. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **District Superintendent** DATE **Feb. 19, 1974**

(This space for Federal or State office use)

PERMIT NO. **13-047-30170** APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
**UDGS (3) SLC**      **OCCE (2) SLC**      **ELM TB HMM MAX**      **Vernal**

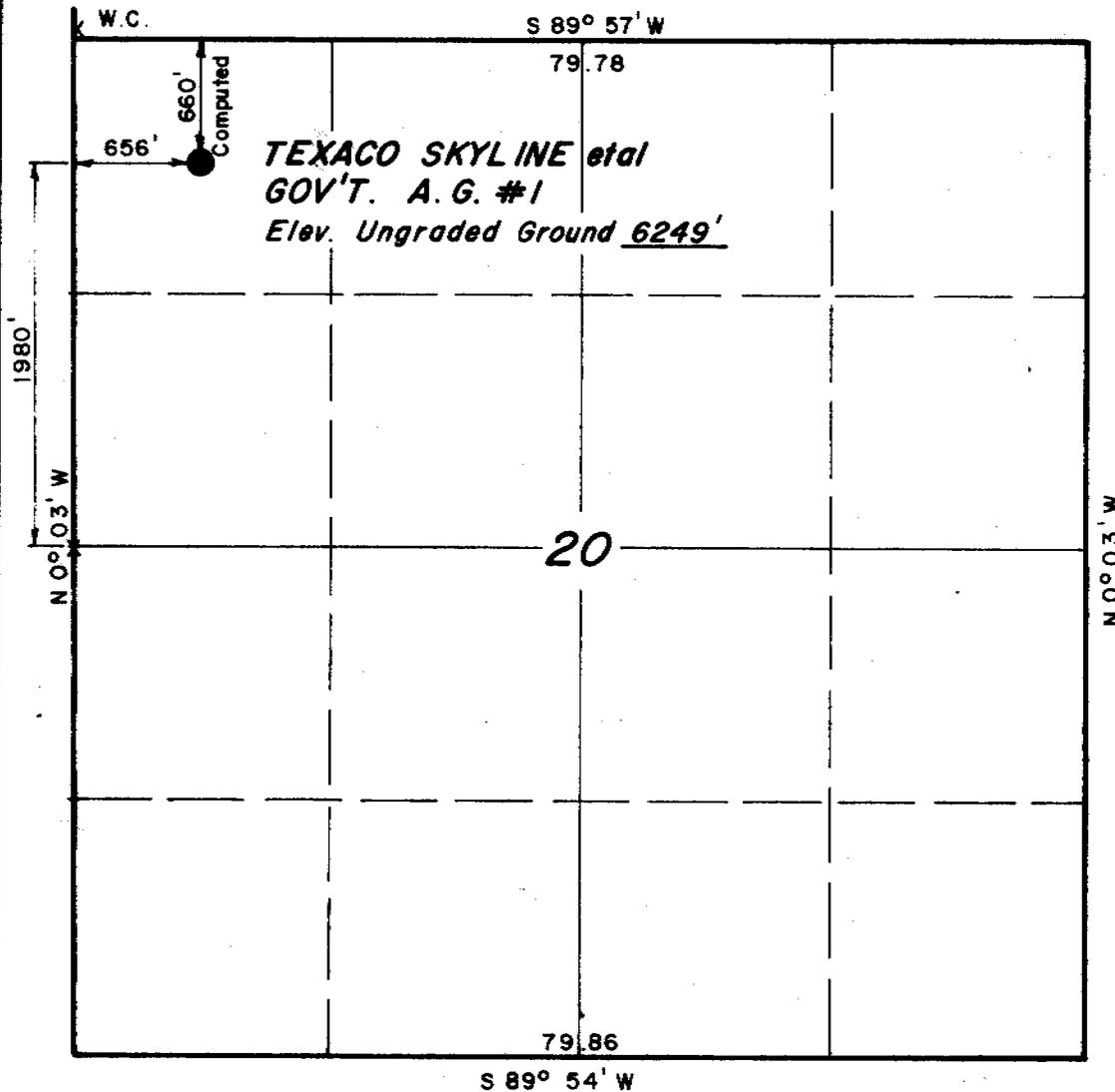
\*See Instructions On Reverse Side

T13S, R21E, S.L.B.&M.

PROJECT

**TEXACO INCORPORATED**

Well location, *TEXACO SKYLINE etal GOV'T. A.G. #1*, located as shown in the NW 1/4 NW 1/4 Section 20, T13S, R21E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Melvin J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE Feb. 12, 1974
PARTY L.D.T. N.D.	REFERENCES GLO Plat
WEATHER COLD	FILE TEXACO INC.





PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

February 19, 1974

SURFACE USE DEVELOPMENT PLAN  
TEXACO-SKYLINE, ET AL. GOVT.

"AG" NO. 1

NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> SEC. 20-T13S-R21E

UINTAH COUNTY, UTAH

6.34

Mr. Gerald R. Daniels (3)  
District Engineer  
U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Texaco-Skyline, et al. Govt. "AG" No. 1, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately 300' x 25' of new road will be required northwest from an existing road, see attached plat. The road surface will be compacted soil.
3. The nearest well, which is abandoned, is located  $1\frac{1}{2}$  miles north in Section 8-T13S-R21E.
4. Roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the wellsite.
6. Water for drilling operations will be obtained from Willow Creek, approximately eight miles to the northeast.
7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.

February 19, 1974

8. No separate campsites are present or proposed. Trailer houses will be located at the drillsite for supervisory personnel.
9. There are no known registered airstrips in the vicinity of the well location.
10. The drillsite location will be laid bare and will be approximately 300' x 250'. Proper grading will be used to control erosion on the location. The drilling pad will be compacted soil. A plat showing the location and rig layout is attached.
11. All surface not used in normal well servicing and maintenance will be cleaned, graded and reseeded where necessary.
12. The terrain at the wellsite is gentle sloping, rocky ground with thinly scattered sage brush and cedar.

Very truly yours,

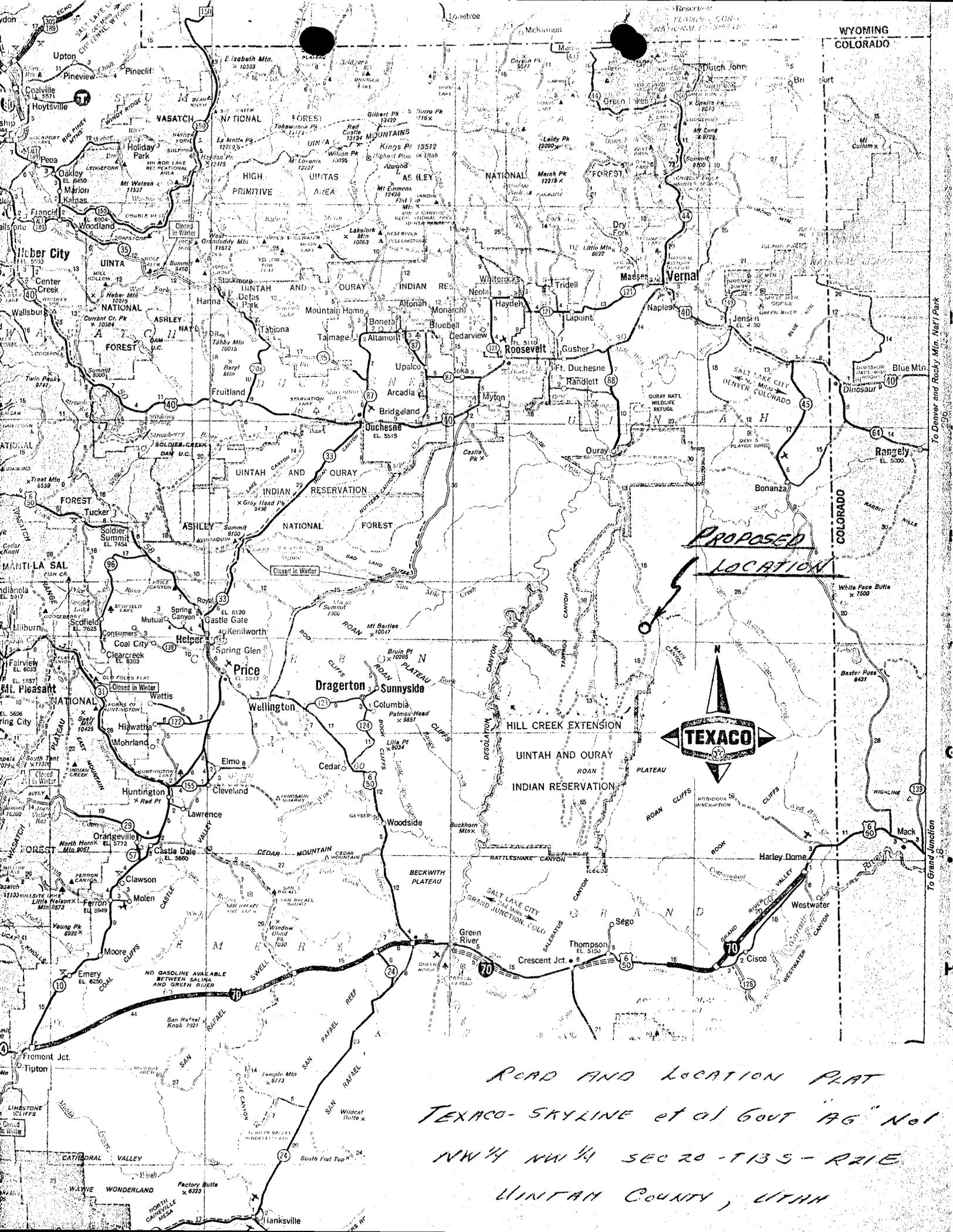
  
Tommie Bliss  
District Superintendent

FME:WH

Attach.

cc: Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Bureau of Land Management  
P. O. Box F  
Vernal, Utah 84078



ROAD AND LOCATION PLAT  
 TEXACO-SKYLINE et al GOVT "AG" No 1  
 NW 1/4 NW 1/4 SEC 20 - T13S - R21E  
 UINTAH COUNTY, UTAH

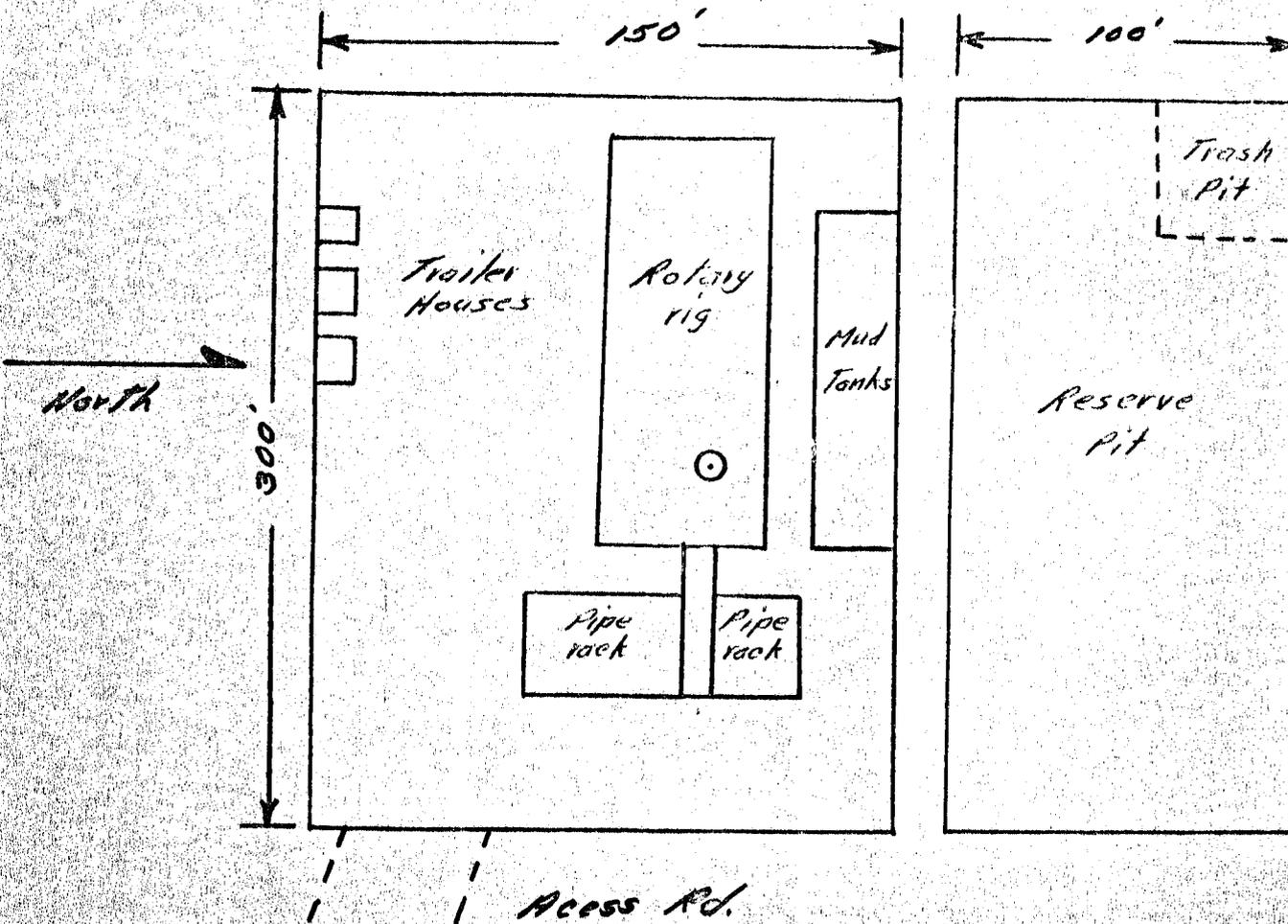


*ROAD AND LOCATION PLAT*

*TEXACO-SKYLINE et al GOVT "196" NO 1*

*NW 1/4 NW 1/4 SEC 20 - T13S - R22E*

*UINTAH COUNTY, COLORADO*



- A. Drilling pad will be compacted soil.
- B. Wellsite gentle sloping, rocky ground, with thinly scattered sage brush and cedar.

LOCATION AND RIG LAYOUT PLAT  
 TEXACO-SKYLINE, ET AL. GOVT. "AG" NO. 1  
 UINTAH COUNTY, UTAH

February 22, 1974

Texaco Inc.  
Box 2100  
Denver, Colorado 80201

Re: Well No. Texaco-Skyline et al  
Gov't. "AG" #1  
Sec. 20, T. 13 S, R. 21 E, SLBM  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30170.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS CATEGORY\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-19632**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Texaco-Skyline, et al.  
Govt. "AG"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Seep Ridge**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 20 T13S-R21E  
S.L.M.**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**NW $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 20  
660' FNL & 656' FWL, Sec. 20**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6249' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

**Spud new hole**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Refer to Permit To Drill subject well. Texaco drilled this well to 459' and had to abandon the hole due to junk that could not be recovered. The hole was abandoned by pumping it full of cement.**

**Texaco now plans to skid the rig 10' and start another hole on the same location with the same well name and specifics.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Bliss / MD*

TITLE **District Superintendent**

DATE **June 12, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3) OGCC (2) BLM TB EHM MAK  
S.L.C. S.L.C. Vernal**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Texaco-Skyline, etal  
Govt. "AG"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20-T13S-R21E  
S.L.M.

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado, 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW 1/4 NW 1/4 Sec. 20  
660' FNL & 656' FWL, Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6249' CR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Surface Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-22-74

Ran 19 joints (587') of 10-3/4" OD, 40.5#, ST&C casing. Cemented with 465 sacks Class "G". Plug down 2:00 a.m., 6-20-74. Cement circulated. Tested Hydrill and casing at 1100# for 30 minutes, no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Bliss*

TITLE

District Superintendent

DATE

Sept. 13, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3)  
SLC

OGCC(2)  
SLC

BLM TB DLS MAK  
Vernal

\*See Instructions on Reverse Side

4

9/21/14

PI

~~Mike~~

Frank

Ellison

Zepaco

Hydri AG Gort #1

NW NW sec 20 T13S 21E

T.D. 12,960' - some inter Jm (11,274)

Want to P.B. and set pipe below

Merwin at 11,500'

Kd - pour dev.

Entered - 11,938 - no  $\phi$  - no shows.

Nugget - 12,030 - some  $\phi$  but water

11,640 <sup>15' - 7%  $\phi$</sup>  some sand to 11,860

Set <sup>cement</sup> plug 11,700 to ~~11,450~~ 11,450 - down

off to 11,500 for prep.  
Mud in hole below - 9.6 # mud.

7/8" hole. - use  $\approx$  100 sp for about 250'  
Calculated on 9"

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texaco-Skyline et al

9. WELL NO. Govt. "AG"

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T13S-R21E

S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface NW 1/4 NW 1/4 Sec. 20 679' FNL & 636' FWL Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6249' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)

PULL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON\*  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING

REPAIRING WELL  ALTERING CASING  ABANDONMENT\*

(Other) Rev. well co-ordinates X (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Refer to Sundry Notice on June, 12, 1974 advising that Texaco had abandoned the original hole and planned to spud a new hole by skidding the rig.

The well has been re-spudded at a point 679' FNL & 636' FWL of Sec. 20-T13S-R21E, S.L.M., Uintah County, Utah.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE SEP 27 1974

BY C.B. [Signature]

Approve - Must meet G.S.G.S. Specs.

18. I hereby certify that the foregoing is true and correct

SIGNED Tommie Bliss TITLE District Superintendent DATE Sept. 23, 1974

(This space for Federal or State office use)

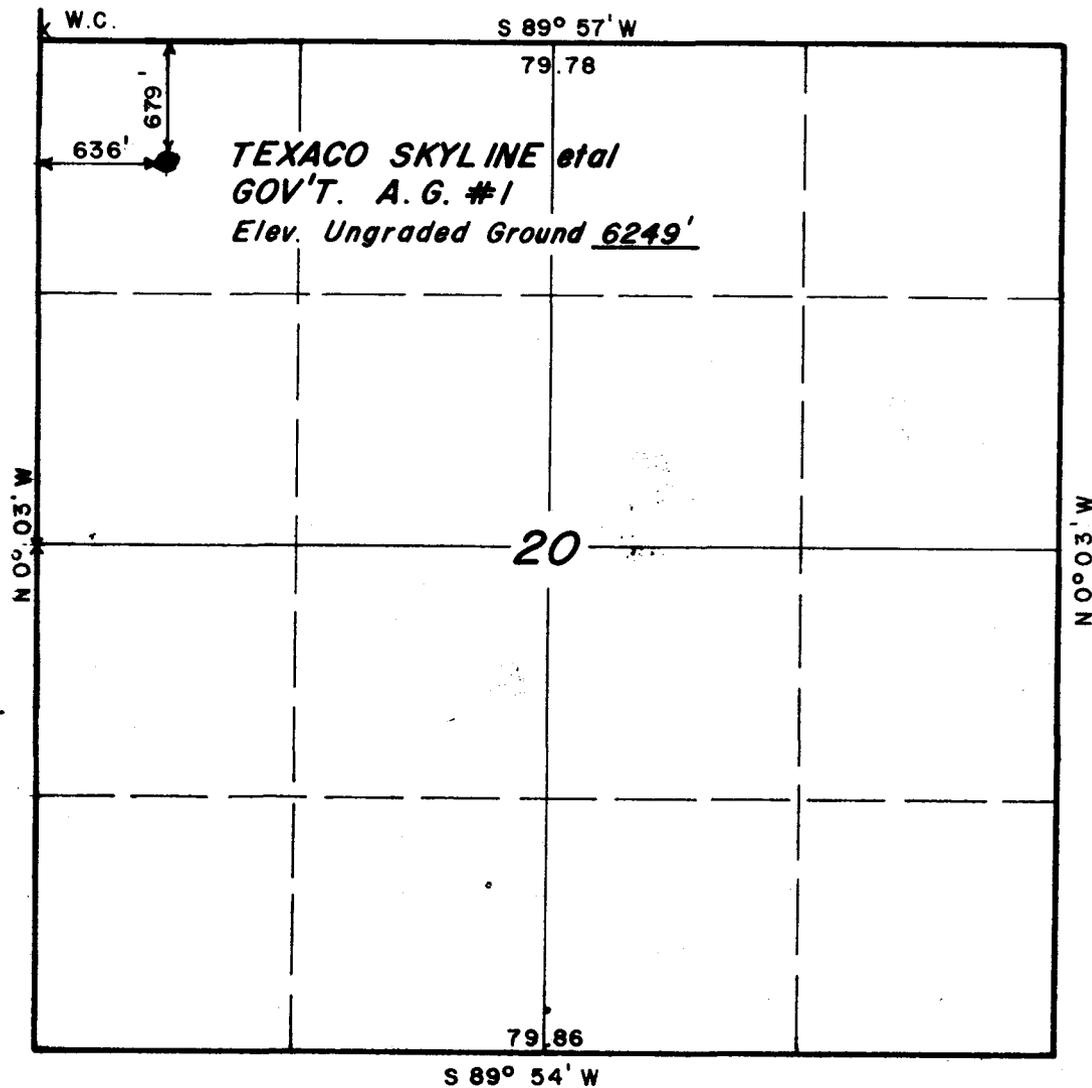
APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) BLM TB DLS MAK SLC SLC Vernal

\*See Instructions on Reverse Side

T13S, R21E, S.L.B.&M.



X = Section Corners Located

PROJECT

**TEXACO INCORPORATED**

Well location, *TEXACO SKYLINE*  
*etal GOV'T. A.G. #1*, located as  
shown in the NW 1/4 NW 1/4 Section  
20, T13S, R21E, S.L.B.&M. Uintah  
County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised 9-5-74

UINAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE Feb. 12, 1974
PARTY L.D.T. N.D.	REFERENCES GLO Plat
WEATHER COLD	FILE TEXACO INC.

P I

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R4424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Texaco, Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**Nw $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 20  
679' FNL & 636' FWL Sec. 20**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Texaco-Skyline et al**

9. WELL  
**Govt. "AG"**

10. FIELD AND POOL, OR WILDCAT  
**1**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 20-T135-R21E**

12. COUNTY OR PARISH  
**S.L.M.**

13. STATE  
**Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6249' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-26-74  
Ran 330 joints (11,545') of 5-1/2" OD, 17# & 20#, K-55 & N-80, ST&C casing, set at 11,534'KB. Differential collar @ 11,501', cemented with 127 sacks Pozmix w/1% D-31, 2/10% R5, 1# Flo Cele/sack, tailed in w/50 sacks regular cement w/1% R-5. Plug down 6:00 a.m., 9-26-74. Final report.

18. I hereby certify that the foregoing is true and correct  
SIGNED Tammie May TITLE District Superintendent DATE September 27, 1974  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) BLM TB DLS MAK  
SLC SLC Vernal  
\*See Instructions on Reverse Side

Depths of fresh-water zones:

Texaco Inc., Texaco-Skyline, et al, Govt AF #1, Wildcat  
1273' fsl, 2058' fwl, sec. 27, T 13 S, R 21 E, Uintah Co., Utah  
Elev. 5,662' GR. Proposed depth 10,500 ft.

<u>Stratigraphic units</u>	<u>Quality of water</u>
Green River Formation	usable/saline
Wasatch Formation	saline
Mesaverde Group	saline
Mancos Shale	saline/brine
Dakota Sandstone	brine

There are no water wells in the near vicinity of the proposed test.

Usable water may be found as deep as the lowermost 500 feet of the Green River Formation. Deeper units contain saline water or brine.

USGS - WRD  
7-6-73

CTS





# UTE RESEARCH LABORATORIES

Certificate of Analysis

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

DATE: July 16, 1975

*File*  
*[Signature]*

CLIENT: **Texaco**

SAMPLE NUMBER: **W-2473 Ute Tribe G #1 SWD**

DATE RECEIVED: **7-10-75**

SUBMITTED BY:

SAMPLES ANALYZED FOR: **Chloride**

RESULTS:

**Chloride - 74,970.0**

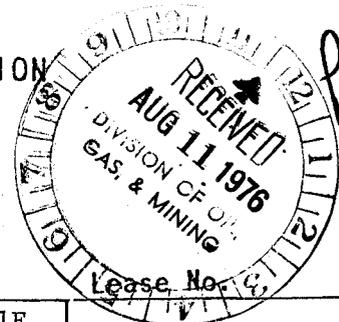
REMARKS:

BY \_\_\_\_\_

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Texaco, Inc. #1	660' FNL, 656' FWL, sec. 20, T.13S, R.21E, SLM, Uintah Co, Utah, Gr. El. 6249'.	U-19632

1. Stratigraphy and Potential Oil and Gas Horizons. Well spud in the Parachute Creek Member of the Green River Formation, chief oil shale unit. Texaco, Inc. #1 reports following tops: Wasatch-1255', Mesaverde-3365', Castlegate-5422', Mancos-5727', Dakota-9670', Morrison-9854', Entrada-10,500'. T.D. 10,605'.
2. Fresh Water Sands. Continental Oil #1, sec. 27, reports: " At 510' mud was thinned by water coming in the hole. This water could have come in as high as 370'." Also water sand reported from 250-300'. WRD reports as follows: (see page 2.)
3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Valuable prospectively for coal. Coal will be at a depth in excess of 3500', if present.
4. Possible Lost Circulation Zones. None reported in well of item 1.
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown
6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown
7. Competency of Beds at Proposed Casing Setting Points. Probably competent.
8. Additional Logs or Samples Needed. None
9. References and Remarks. None

Date: AUG 10 1976  
 Signed: *Ellen M. Pava* State Oil & Gas

TEXAS - LINE-GOVT. et al "AG"  
Well Completion Log & Report.

9-24-74 Plug back to 11,536'; ran DP open-ended, spotted 100 ex. cmt. plug from 11,700' to 11,536' (PBD).  
9-26 Ran 54' OD production csg., set at 11,534' KB.  
9-27 to  
10-8 RD & MORT  
10-9 to  
10-18 MI & RUSU- drld. cmt. 11,432'-11,480' (PBD).  
10-19 Ran GR-CCL from 11,480'-10,000'  
10-20 Perf. 1 JSPF 11,372-410', FL @ 7000', swb FL to 8600', rec. 6 B KCl wtr.  
10-21,22 S.L., & swbg, FL 8500', swb 10 hrs.- rec. 25 BFW., no gas.  
10-24 Acidized perfs 11,372-410' w/2000 gal. BDA @ 3 BPM w/1500 psi, ISI 1500 psi, 5 min. 1400 psi, 10 min 1150 psi, 15 min. 1150 psi, 30 min. 950 psi. Opened well to tanks, flowed 14 B KCl wtr, swb. 1 hr., rec. 24 B KCl wtr.  
10-25-31 Swbg well, sli gas flare when pulling swb.  
11-1-6 Testing tbq for leaks.  
11-7 Cmt. sq. perfs 11,372-410' w/100 ex. Cl. "G" w/3/10% Halad-9 & 2/10% HR-4, set retainer @ 11,300'.  
11-8 to  
11-19 Drlg. cmt. & milling on junk (cones) to 11,450'.  
11-20 Ran tbq w/Baker Model "R" pkr. to 10,990', to re-perf.  
11-21 Perf. 1 JSPF 11,372-410', FL @ 7300', swb 7 runs, FL to 9300', rec. 12 B KCl wtr.  
11-22 Swbg. - no entry gas or wtr.  
11-23 Acidized perfs w/2000 gals MCA w/1 sealer ball/bbl of acid. ISIP 2000 psi, 5 min. 1850 psi, 10 min. 1650 psi, 15 min. 1575 psi, 30 min. 1350 psi. Swbg from surface to 7400' in 5 hrs, rec. 44 BLW.  
11-24 to  
12-3 Swbg well, rec only KCl wtr.  
12-3 S.I. - prep to frac.  
12-4 Frac w/Dowell K-1 frac. Pumped 10,000 gal pad, then 21,000 gal FF w/100 mesh sand, then 49,140 gal FF w/20-40 sand, followed w/11,928 gal. flush w/2% KCl wtr. Max. rate 22 BPM @ 4500 psi, avg. 15 BPM @ 4800 psi, ISIP 4200#, 30 min. 3400 psi, flowed 6 hrs., rec. 960 BFF, sli gas cut last 3 hrs.  
12-5-6 Flowing well.  
12-7 Set pkr @ 10,990', flowed back 20 B KCl wtr.  
12-8 to  
12-21 Swbg well, rec. moderate gas cut wtr, sli blow while pulling and running swb.  
12-22-23 S.I. - prep. to perf.  
12-24 Ran GR-CCL, perf 2 JSPF 11,262-70', no incr. in press after perf.  
12-25 S.I.

RECEIVED  
JUL 21 1975  
GAS SUPERVISOR

- 12-26 S. I.
- 12-27 Swbg, no entry wtr, gas, or oil
- 12-28 Acidized w/500 gal 15% NE-HCL, avg rate 3.5 BPM w/3700 psi, ISI 2400 psi, 15 min. 3200 psi, , swb FL to 9500', rec. 55 BLW.
- 12-29 to
- 12-31 S.I. - repairing swb line.
- 1-1 to
- 1-2-75 Running tbq & pkr.
- 1-3 Set pkr. @ 10,777'
- 1-4 Swbd FL to pkr, rec. 55 BW, w/sli gas cut.
- 1-5 Pulled tbq, found collapsed jt. @ 9568', pulled tbq & changed pkr.
- 1-6 S.I.
- 1-7 Ran Model "R" pkr, set @ 10,777', swbg 4 hrs, rec 60 B KCl wtr, w/trace gas. *Ridge Plus*
- 1-8 FL 9500', reset RBP @ 11,228' & pkr. @ 10,777'.
- 1-9 Perf. 2 JSPP 11,192-201', *FL @ 8000'*, swbg, 4' gas flare thru 2" pipe. *J&T* *Hard Level*
- 1-10 to
- 1-15 Testing for communication.
- 1-16-17 Layed down tbq, removed BOP, installed well head & FDSU.
- 1-18-75 Well SHUT IN - pending evaluation of offset wells for further completion work.

*Hard Level*

RECEIVED  
 JUL 21 1975  
 OIL & GAS SUPERVISOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U - 19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Texaco Skyline et al  
Govt. "AG"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 20 T13S-R21E

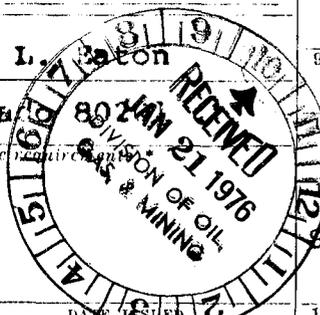
S.L.M.

12. COUNTY OR  
PARISH

Uintah

13. STATE

Utah



WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **SHOT IN**

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESER.  Other

2. NAME OF OPERATOR

Texaco, Inc.

Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100

Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State law or regulation)

At surface

NW<sup>1</sup> NW<sup>1</sup> Sec. 20

679' FNL & 636' FWL, Sec. 20

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-30170

DATE ISSUED

2-22-74

12. COUNTY OR  
PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED

6-15-74

16. DATE T.D. REACHED

9-19-74

17. DATE COMPL. (Ready to prod.)

-----

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6261' KB

19. ELEV. CASINGHEAD

6249' GR

20. TOTAL DEPTH, MD & TVD

12,260

21. PLUG, BACK T.D., MD & TVD

11,430'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

--

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

Surf. to TP

CABLE TOOLS

-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

-----

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC-CNL-GR, BHC-GR

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	537'	15"	465 sacks	---
5-1/2	174.20#	11,531'	7-7/8"	177 sacks	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE	--	--

31. PERFORATION RECORD (Interval, size and number)

(See attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(See attached)	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-18-75	SHUT IN - Pending evaluation of offset wells	SHUT IN					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-	-	-	→	-	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

SIGNED: G. L. EATON

TITLE

District Superintendent

July 11, 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (2)  
SLC

OGCC (2)  
SLC

GLE DLS RLS

Skyline Pacific Trans. Chorney Mono  
Ptasynski Conoco Hill

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, with the purpose of obtaining a Federal and/or State permit to operate the Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If included prior to this summary report, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and present tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals. Report(s) bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks (in m)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

*TEXACO SKYLINE CROFT #1 AG 135 21E acc. 20*

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT DEPTH														
<b>CORES</b> Dakota	11,156	11,185'	Cut 29', recovered 21'	Wasatch	2177'															
	11,264	11,280'	Cut 16', recovered 14'	Mesaverde	4294'															
Dakota			<table style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Deviation Record</u></td> <td></td> </tr> <tr> <td style="text-align: center;"><u>Degrees</u></td> <td style="text-align: center;"><u>Depth</u></td> </tr> <tr> <td style="text-align: center;">1 1/2</td> <td style="text-align: center;">3224'</td> </tr> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">3865'</td> </tr> <tr> <td style="text-align: center;">2</td> <td style="text-align: center;">6060'</td> </tr> <tr> <td style="text-align: center;">3</td> <td style="text-align: center;">6622'</td> </tr> <tr> <td style="text-align: center;">5</td> <td style="text-align: center;">11416'</td> </tr> </table>	<u>Deviation Record</u>		<u>Degrees</u>	<u>Depth</u>	1 1/2	3224'	1	3865'	2	6060'	3	6622'	5	11416'	Castlegate	6715'	
<u>Deviation Record</u>																				
<u>Degrees</u>	<u>Depth</u>																			
1 1/2	3224'																			
1	3865'																			
2	6060'																			
3	6622'																			
5	11416'																			
				Mancos	1959'															
				Dakota	11079'															
				Morrison	11420'															
				Entrada	12020'															
<b>NO DSTs were taken.</b>																				



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Texaco-Skyline-Govt. et al "AG" #1

Operator Texaco, Inc.

Address P. O. Box 2100, Denver, Colorado 80201

Contractor Pease Bros.

Address 120 East. Main St., Vernal, Utah

Location NW 1/4, NW 1/4; Sec. 20 ; T. 13 S; R. 21 E; Uintah County.  
S \*

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	NONE			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

PZ



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

January 20, 1976

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201



WELL COMPLETION REPORTS  
TEXACO-SKYLINE GOVT. "AG" NO. 1  
ANETH UNIT WELL NO. F416  
ALTAMONT SWD WELL NO. 1  

---

6.34(W)

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Reference your letter dated January 7, 1976, above subject. Texaco-Skyline Govt. "AG" Well No. 1 has been completed and two copies of the Completion Report are attached.

Altamont SWD Well No. 1 has been drilled but completion data is not yet available. Completion Report will be submitted as soon as test data is compiled.

Aneth Unit Well No. F416 has not been drilled. Sundry Notice for Change of Plans is attached.

Very truly yours,

SIGNED: G. L. EATON  
G. L. Eaton   
District Superintendent

RDB:rb

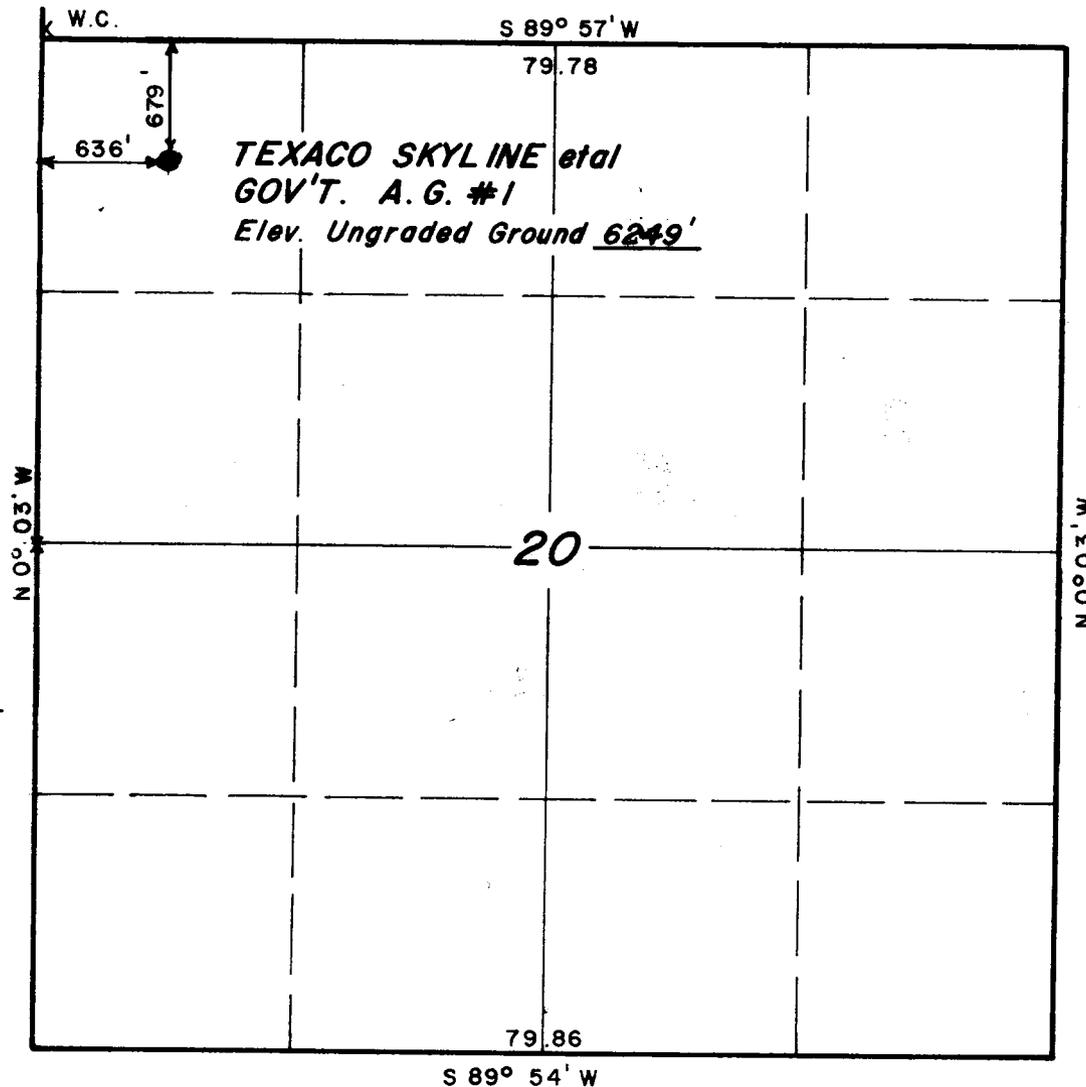
GLE-ARM

T13S, R21E, S.L.B.&M.

PROJECT

**TEXACO INCORPORATED**

Well location, *TEXACO SKYLINE*  
*etal GOV'T. A.G. #1*, located as  
 shown in the NW 1/4 NW 1/4 Section  
 20, T13S, R21E, S.L.B.&M. Uintah  
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. ...*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

Revised 9-5-74

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Feb. 12, 1974
PARTY L.D.T. N.D.	REFERENCES GLO Plat
WEATHER COLD	FILE TEXACO INC.

X = Section Corners Located

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-19632**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco-Skyline et al  
Govt. "AG"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Seep Ridge**

11. SEC., T., R., E., OR BLK. AND  
SURVEY OR AREA

**Sec 20-T13E-R21E S14E**

12. COUNTY OR PARISH

**Uintah**

13. STATE  
**Utah**

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO Inc. Producing Department - West US.**

3. ADDRESS OF OPERATOR

**P.O. Box 157, Craig, Colorado 81625**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**679' FWL; 636' FWL; Sec 20**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6261' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

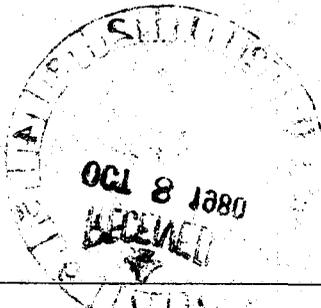
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Texaco began abandonment of subject well 9-19-80. Pumped 210 bbls 3/4" mud followed by 50 bbls water down casing. Set bridge plug at 11,100' with wireline. Ran dump bailer and set 200' cement (20 sacks) on top of bridge plug. Top of plug at 10,900' KB. Found free point in 5 1/2" casing. Shot off at 2000' from surface and pulled. Ran in with 2-7/8" tubing and spotted cement plugs as follows: #1 6353 - 6250, 103' 11 sacks; #2 4020-3870, 150' 15 sacks; #3 2672-1897, 175' 37 sacks; #4 582-482, 100' 47 sacks, and 30' plug at surface, 30 sacks. Location needs to be cleaned, leveled and reseeded.**

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 10-17-80

BY: M. J. Mundy



18. I hereby certify that the foregoing is true and correct

SIGNED

**SIGNED: D.L. SCHULKE**

TITLE

**Field Foreman**

DATE

**October 7, 1980**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-19632**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco-Skyline et al  
Govt. "AG"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Seep Ridge**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec 20-T13S-R21E SLM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6261' KB**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Location has been cleaned, leveled, and re-seeded with seed meeting  
BLM specs and is now ready for inspection. Work complete Dec. 24,  
1980.**

**RECEIVED**

JAN 5 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Field Foreman**

DATE

**December 31, 1980**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side