

FILE NOTATIONS

Entered in WTD File ✓
Location Map Placed ✓
Card Indexed ✓

Checked by Chief *AMB*
Approval Letter
Disapproval Letter *2-15-74*

COMPLETION DATA:

Date Well Completed *5-22-74*
DW... ✓ WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
S..... I..... Dual I Lat..... GR-N..... Micro.....
SBC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

S 6, T2S, R1E, USB&M

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1790 ft. FSL & 2278 ft. FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1790 ft.

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,700 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5294

22. Approx. date work will start*

2-18-74

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500 ft.	Cmt to surface
8-3/4"	7"	26#	9,900 ft.	600 sx
6-1/2"	5"	18#	TD	To top of liner

*See paragraph 1 of drilling program.

We plan to drill this development well to an estimated TD of 12,700 ft. to test the Wasatch Formation.

Attached: Well Plat
Drilling Program
Chevron Class A-1 BOP Requirements

Copies to: (3) State
(2) USGS
(1) Partners
(1) JHD
(1) ALF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. G. Baker Title Administrative Ass't. Date 2-11-74

(This space for Federal or State office use)

Permit No. 43-047-30169 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

FEB 14 1974

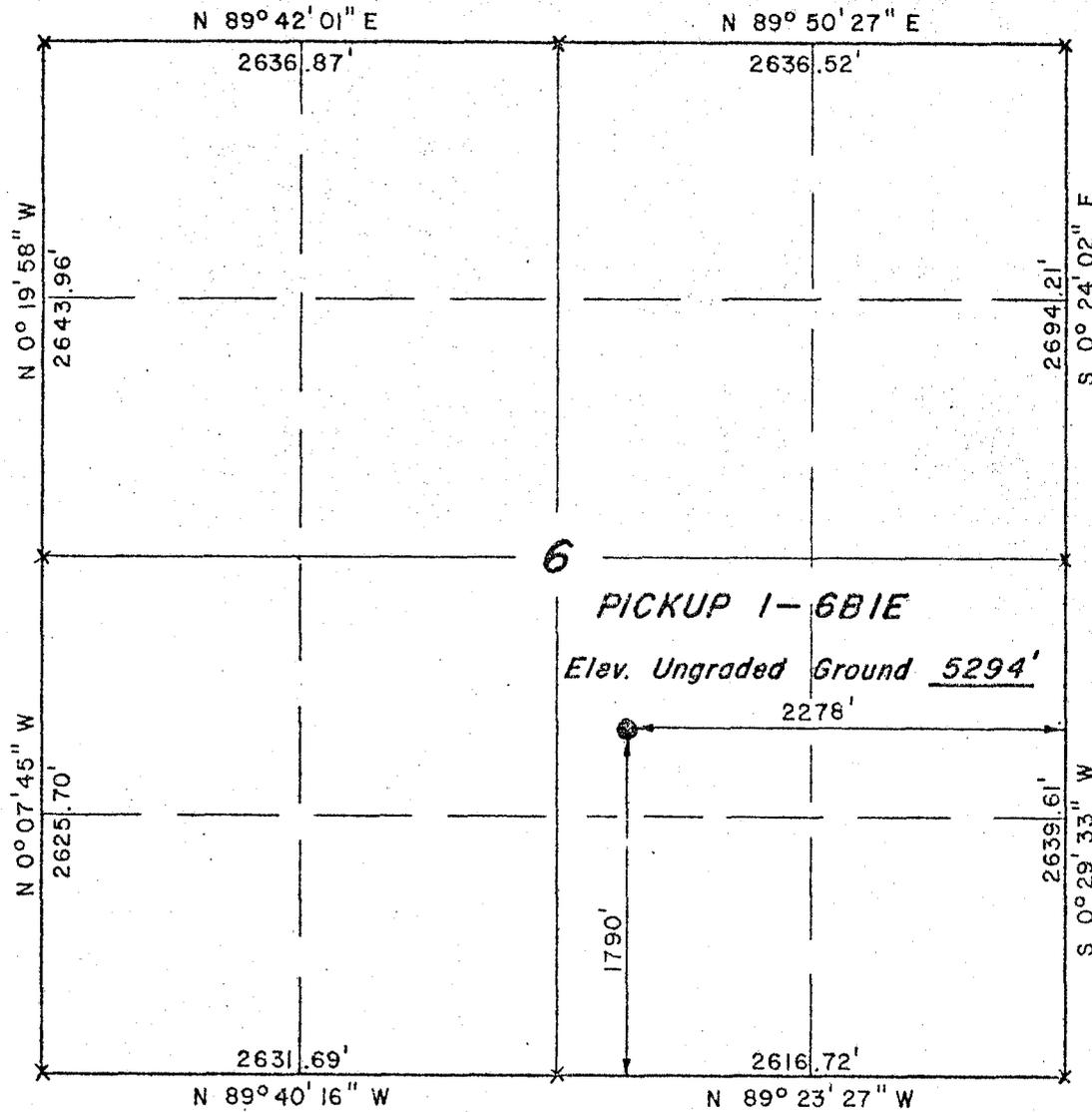
131-24

PROJECT

CHEVRON OIL COMPANY

Well location, Pickup 1-6B1E, located as shown in the NW 1/4 SE 1/4, Section 6, T2S, R1E, U.S.B. & M., Uintah County, Utah.

T2S, R1E, U.S.B. & M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE JANUARY 31, 1974
PARTY D.A., D.W., & B.M.	REFERENCES GLO PLAT
WEATHER COLD & SNOW	FILE CHEVRON OIL COMPANY



Chevron Oil Company
Western Division

Denver, Colorado
January 25, 1974

DRILLING PROGRAM
~~T. E. REIDHEAD~~ 1-6B1E State Pickup
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

State Pickup

The following is the drilling program for ~~T. E. Reidhead~~ 1-6B1E, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
 - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all down-stream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 9900' using a drilling mud as outlined below.
 - a. One-man mud logging unit is required from 5000' to 8500' and two-man from 8500' to TD.
 - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.

- a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted through out cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
 - d. Install Series 1500 BOPE per Chevron specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 12,700' using a drilling mud as outlined below:
- a. Three DST's are anticipated.
 - b. Four 50' cores are planned.
 - d. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

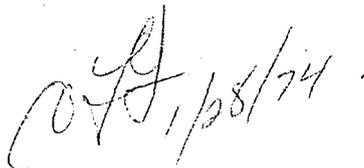
	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0 - ± 7,000'	Water	To suit contractor		
2)	± 7,000 - ± 8,500'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)	± 8,500 - ± 9,900'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)	± 9,900 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

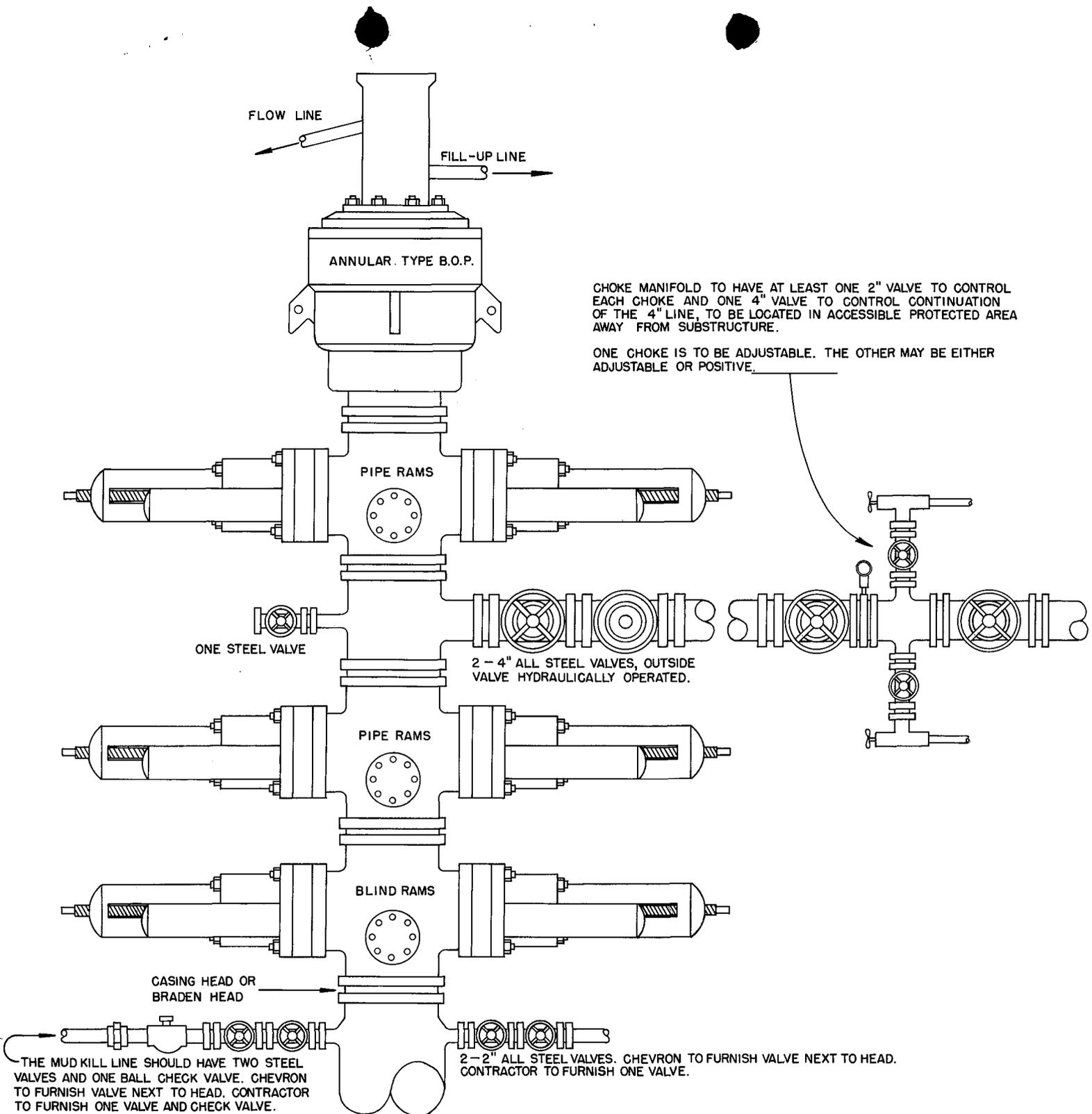
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.

- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at $\pm 8500'$. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with delander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with ± 500 psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 9700'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.


J. W. GREER

RLS:gl


1/28/74



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

February 15, 1974

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. State Pickup #1-6B1E
Sec. 6, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30169.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

JMP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company-Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State Pickup</p> <p>9. WELL NO. 1-6B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T2S, R1E, USB&M</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GROUND 5294</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached February 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W G Baker TITLE W. G. BAKER Administrative Ass't. DATE 3-5-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL

WELL NAME: STATE PICKUP 1-6B1E

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
Uintah County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

2-25-74 MIR & RU. Location: 1790' FSL & 2278' FEL of Section 6, T2S, R1E, USB&M, Uintah County, Utah. Objective: 12,700' Wasatch Development Well.

2-28-74 311' drlg. Spudded @ 12 midnite 2-27-74.

3-1-74 1448' drlg.

3-4-74 2514' testing BOPE. Drld to 2514'. Cmtd 9-5/8" @ 2513' w/1600 sx to surface - 110 sxs cmt returns. WOC 12:15 AM 3-3-74. N/U BOPE & testing.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5294	9. WELL NO. 1-6BLE
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 6, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly activity report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker TITLE Administrative Ass't. DATE 4-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL

WELL NAME: STATE PICKUP 1-6B1E

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
Uintah County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

3-26-74 9718' drlg.

3-27-74 9825' drlg.

3-28-74 9900' logging. Drld to csg pt., cond hole & started logging.

3-29-74 9900' cond hole. Finished logging. Ran bit & broke circ @ 5000' w/full returns. RIH to 9900' & attempted to break circ - no returns. POOH to 7500' & regained full circ - lost total 350 BM. Now cond hole back to btm for 7" csg.

4-1-74 9900' P/U DP, cond hole & L/D DP & DC's. Ran 266 jts 7" csg & cmtd @ 9899' w/650 sxs. WOC 7:15 PM 3-30-74. N/D & installed TH. N/U & tested ROPE. P/U BHA & started P/U 3-1/2" DP.



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL WELL NAME: STATE PICKUP 1-6B1E
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
CONTRACTOR: R. L. MANNING Uintah County, Utah

DAILY DRILLING REPORT

2-25-74 MIR & RU. Location: 1790' FSL & 2278' FEL of Section 6, T2S, R1E, USB&M, Uintah County, Utah. Objective: 12,700' Wasatch Development Well.

2-28-74 311' drlg. Spudded @ 12 midnite 2-27-74.

3-1-74 1448' drlg.

3-4-74 2514' testing BOPE. Drld to 2514'. Cmtd 9-5/8" @ 2513' w/1600 sx to surface - 110 sxs cmt returns. WOC 12:15 AM 3-3-74. N/U BOPE & testing.

3-5-74 2773' Drlg. Tested BOPE & drilled out. GLE 5294' KBE 5315'.

3-6-74 3320' drlg.

3-7-74 3730' drlg.

3-8-74 4250' drlg.

3-11-74 5460' drlg.

3-12-74 5856' drlg.

3-13-74 6285' drlg.

3-14-74 6521' trip.

3-15-74 6614' drlg.

3-18-74 7628' drlg.

3-19-74 8050' drlg.

3-20-74 8481' drlg.

3-21-74 8792' drlg. Lost \pm 300 BM 8562-8662' - seepage.

3-22-74 9150' drlg.

3-25-74 9490' drlg.

JAM

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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See attached April, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL WELL NAME: STATE PICKUP 1-6B1E
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
CONTRACTOR: R. L. MANNING Uintah County, Utah

DAILY DRILLING REPORT

4-17-74 12,510' drlg.
4-18-74 12,684' drlg.
4-19-74 12,700' TD. Logging. Drld to TD, cond hole & started logging.
4-22-74 12,700' TD. P/U tbg. Ran logs. Made cond trip w/bit. Ran & cmtd 4-1/2" liner @ 12,698' w/top @ 9673' w/582 sx cmt. WOC 1:15 AM, 4-21-74. Rev out & POOH w/setting tools. Ran bit & csg scraper to top liner & tested to 1500 psi. L/D 3-1/2" DP & DC's. P/U mill & DC's & started P/U 2-3/8" & 2-7/8" tbg to DO.
4-23-74 12,638' PBTD. Tripping. P/U tbg string & broke circ @ top liner @ 9673'. Tagged @ 12,636' & CO to LC @ 12,638'. Circ & cond mud. Started POOH to run CBL.
4-24-74 12,638' PBTD. Displng mud. POOH w/mill. Ran CBL-GR log. RIH OE to PBTD & started displng mud w/wtr.
4-25-74 12,638' PBTD. Tripping. Displ mud w/wtr & spotted acetic acid in liner. POOH w/tbg & P/U prod pkr w/BHA. Ran & set pkr @ 9641'. POOH w/setting tools.
4-26-74 12,638' PBTD. Running heat string. Hydrotested in w/prod tbg string, displ wtr w/diesel & landed tbg in prod pkr @ 9648'. Started running 1-1/2" tbg heat string.
4-29-74 12,638' PBTD RDRT landed 1 $\frac{1}{2}$ " tbg head string @ 4025'. N/D BOPE & installed top flange w/valve. Released rig @ 4:00 P.M. 4-26-74.
4-30-74 12,638' PBTD Awaiting surface installation.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

P.F.
OMP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company - Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1790' FSL & 2278' FEL (NW$\frac{1}{2}$SE$\frac{1}{4}$)</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>State Pickup</u></p> <p>9. WELL NO. <u>1-6B1E</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S 6, T2S, R1E, USB&M</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>Ground 5294</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
<p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL WELL NAME: STATE PICKUP 1-6B1E
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
CONTRACTOR: R. L. MANNING Uintah County, Utah

DAILY DRILLING REPORT

4-17-74 12,510' drlg.
4-18-74 12,684' drlg.
4-19-74 12,700' TD. Logging. Drld to TD, cond hole & started logging.
4-22-74 12,700' TD. P/U tbg. Ran logs. Made cond trip w/bit. Ran & cmtd 4-1/2" liner @ 12,698' w/top @ 9673' w/582 sx cmt. WOC 1:15 AM, 4-21-74. Rev out & POOH w/setting tools. Ran bit & csg scraper to top liner & tested to 1500 psi. L/D 3-1/2" DP & DC's. P/U mill & DC's & started P/U 2-3/8" & 2-7/8" tbg to DQ.
4-23-74 12,638' PBTD. Tripping. P/U tbg string & broke circ @ top liner @ 9673'. Tagged @ 12,636' & CO to LC @ 12,638'. Circ & cond mud. Started POOH to run CBL.
4-24-74 12,638' PBTD. Displng mud. POOH w/mill. Ran CBL-GR log. RIH OE to PBTD & started displng mud w/wtr.
4-25-74 12,638' PBTD. Tripping. Displ mud w/wtr & spotted acetic acid in liner. POOH w/tbg & P/U prod pkr w/BHA. Ran & set pkr @ 9641'. POOH w/setting tools.
4-26-74 12,638' PBTD. Running heat string. Hydrotested in w/prod tbg string, displ wtr w/diesel & landed tbg in prod pkr @ 9648'. Started running 1-1/2" tbg heat string.
4-29-74 12,638' PBTD RDRT landed 1 $\frac{1}{2}$ " tbg head string @ 4025'. N/D BOPE & installed top flange w/valve. Released rig @ 4:00 P.M. 4-26-74.
4-30-74 12,638' PBTD Awaiting surface installation.
5-1-74 12,638' PBTD. Awaiting surface installations. Will drop from report until surface facilities installed.
5-9-74 12,638' PBTD. WO tree repair.
5-10-74 12,638' PBTD WO tree.
5-13-74 12,638' PBTD. WO tree.
5-14-74 12,638' PBTD. WO 10,000 psi tree repair.

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME State Pickup
14. PERMIT NO.		9. WELL NO. 1-6B1E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5294		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate intervals 10,491-12,306 w/2 shots/ft & acidize w/16,000 gal 15% HCl. We will flare well for 48 hours after acidizing.

Present Prod. 505 BOPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 22 1974

BY *[Signature]*

18. I hereby certify that the foregoing is true and correct
SIGNED *Jennifer A. Mishler* TITLE Engineering Assistant DATE 7-17-74

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Pickup

9. WELL NO.

1-16B1E

1-6B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 6, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1790' FSL & 2278' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5294'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Activity Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached July, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

8-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Texaco
Tenneco
Flying Diamond
Mobil

OPERATOR: CHEVRON OIL WELL NAME: STATE PICKUP 1-6B1E
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 6, T2S, R1E
CONTRACTOR: R. L. MANNING Uintah County, Utah

DAILY DRILLING REPORT

5-31-74 12,638' PBTD. Final Report.

Since our final report dated above, we have observed the producing performance of this well and have concluded that additional perforations and stimulation is warranted. Funds for this work were included in the original AFE.

- 7-18-74 Perf'd 39 zones 12,306-10,472' w/2 JPF. SITP 450-550 psi. Prep to acidize.
- 7-19-74 Acidized w/16,000 gal @ 13.5 BPM w/6800 psi - good ball action. ISIP 3400 psi. 15 min SIP 1100 psi. 30 min SIP 0. Opened well to pit - dead. Prep to MI Nalsco tbg unit to unload. SITP 750 psi this AM. Attempting to unload while WO Nalsco.
- 7-22-74 7-20 SITP 800. Opened to btry & F 180 BO in 8 hrs, TP 450, 18/64" ck.
7-21 F 140 BO in 8 hrs, TP 410, 18/64" ck,
7-22 F 303 BO in 24 hrs, TP 400, 18/64" ck.
- 7-23-74 F 456 BO, 19 BW, 22/64" choke, TP 350. Final Report.

FORM OGC-8-X
FILE IN QUADRUPLICATE

PE
OK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron-Pickup #1-6B1E

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location NW 1/4, SE 1/4, Sec. 6, T. 2_S, R. 1_E, Uintah County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State Pickup

9. WELL NO.

1-6B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S 6, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1790' FSL & 2278' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
At top prod. interval reported below same
At total depth Same

14. PERMIT NO. DATE ISSUED

5970

15. DATE SPUDDED 2-28-74 16. DATE T.D. REACHED 4-18-74 17. DATE COMPL. (Ready to prod.) 5-22-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5294 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,700 21. PLUG, BACK T.D., MD & TVD 12,638 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,217-12,581 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-GR, FDC-GR & BHC SONIC GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2513'	12-1/4"	1400 SX	
7	26#	9899'	8-3/4"	650 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	9673	12,698	582 SX		2-7/8	9732	9732
				Heat string	1.90"	4024	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See attached record	DEPTH INTERVAL (MD) 11,217-12,581 AMOUNT AND KIND OF MATERIAL USED 10,000 gals 12% HCl-3% HF

STATE 5
US65 2
JHD 1
ALF 1
PARTNERS 5
FILE 2

33.* PRODUCTION
DATE FIRST PRODUCTION 5-21-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6-6-74 HOURS TESTED 24 CHOKE SIZE 30/64 PROD'N. FOR TEST PERIOD 914 OIL—BBL. 825 GAS—MCF. 2 WATER—BBL. 903 GAS-OIL RATIO

FLOW. TUBING PRESS. 275 CASING PRESSURE - CALCULATED 24-HOUR RATE - OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 9-11-74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SFP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
NONE			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River Fm	6,222		-908
H	8,599		-3285
Main Pay	9,114		-3800
CP 90	9,538		-4244
T/Red Beds	9,910		-4596
B/Red Beds	11,390		-6076
CP 200	11,249		-5935
CP 232	12,136		-6822
TD	12,700		-7386

State Pickup 1-6BLE
Bluebell Field
Perforating Record

The following zones were perforated w/2 shots/ft:

12,581, 12,565, 12,560, 12,496, 12,486, 12,466, 12,417, 12,410, 12,406,
12,386, 12,383, 12,262, 12,253, 12,230, 12,200, 11,936, 11,910, 11,898,
11,895, 11,892, 11,806, 11,800, 11,789, 11,746, 11,743, 11,731, 11,728,
11,722, 11,718, 11,701, 11,691, 11,675, 11,611, 11,607, 11,603, 11,599,
11,545, 11,542, 11,538, 11,534, 11,504, 11,500, 11,496, 11,493, 11,434,
11,421, 11,416, 11,407, 11,329, 11,326, 11,323, 11,318, 11,287, 11,283,
11,259, 11,256, 11,253, 11,241, 11,238, 11,235, 11,232, 11,225, 11,223,
11,220, 11,217

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State Pickup</p> <p>9. WELL NO. 1-6B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T2S, R1E, USB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5294</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The below listed intervals were perforated with 2 jets/ft and acidized w/16,000 gals 15% HCl. Flared well for 48 hours.

- 12,306, 12,292, 12,287, 12,244, 12,239, 12,213, 12,209, 11,904, 11,901, 11,882, 11,859
- 11,854, 11,843, 11,795, 11,698, 11,663, 11,653, 11,634, 11,581, 11,483, 11,476, 11,468,
- 11,443, 11,436, 11,423, 11,376, 11,362, 11,347, 11,340, 11,306, 11,300, 11,278, 11,249,
- 11,246, 10,491, 10,485, 10,480, 10,475, 10,472

Production Before WO: 505 BOPD
Production After WO: 500 BOPD

Work Started: 7-17-74
Work Completed: 7-18-74

STATE 3
USGS 2
PARTNERS 5
JAD 1
FILE 1

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Ass't. DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

CFL/SG/FAP
 STATE PICKUP #1-6B1E
 RECOMMENDED PERF'S FOR WORKOVER
 P2-2743

Perforate W 2SPL. Depths are based on SGR-Run No. 2. 159 levels, 318 holes.

10164	10305	10593	10786
67	7	10605	10837
97	29	8	45
200	33	38	73
21	35	40	80
24	10465	59	84
27	68	65	88
30	71	69	10927
57	74	73	32
60	77	92	37
63	80	95	67
66	83	10704	71
69	86	11	11019
73	89	23	30
81	92	26	38
85	10515	56	69
99	21	59	72
301	55	74	92
3	72	83	96
11108	11540	11843	12364
22	44	46	68
28	11600	11910	82
70	3	71	12406
76	6	74	12
11218	9	12003	31
21	12	6	35
24	32	9	83
39	35	33	90
41	37	45	12542
11320	53	12104	61
23	74	7	75
26	77	25	83
29	11718	45	91
72	21	48	
11414	24	58	
17	27	64	
22	30	11230	
77	43	53	
94	46	61	
98	11806	92	
11502	30	12306	
36	33	8	

October 3, 1974

Chevron Oil Company
Box 590
Denver, Colorado

Re: Well No's:
State Pickup 1-6B1E
Sec. 6, T. 2 S, R. 1 E,
Uintah County
L. Timothy 1-10B1
Sec. 10, T. 2 S, R. 1 W,
G. Murray 1-16B1
Sec. 16, T. 2 S, R. 1 W,
L. Boren 2-11A2
Sec. 11, T. 2 S, R. 2 W,
Duchesne County

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to wells are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW¼ SE¼)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State Pickup</p> <p>9. WELL NO. 1-6B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA S6, T2S, R1E, USB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5294</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install hydraulic pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 17, 1977
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>H. F. Copeland</u> <u>Area Supervisor</u>	DATE <u>August 10, 1977</u>
---------------------------	---	-----------------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN **TRIPPLICATE***
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1985' FEL & 1988' FSL (NW$\frac{1}{4}$ SE$\frac{1}{4}$)</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee Land</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>W.H. Blanchard</u></p> <p>9. WELL NO. <u>1-3A2 OWDD</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA</p> <p><u>S3, T1S, R2W, USB&M</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u> 13. STATE <u>Utah</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 5864</u></p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>Install hydraulic pump</u> <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell Field.

18. I hereby certify that the foregoing is true and correct

SIGNED H. F. Copeland TITLE Area Supervisor DATE August 10, 1977

(This space for Federal or State office use)

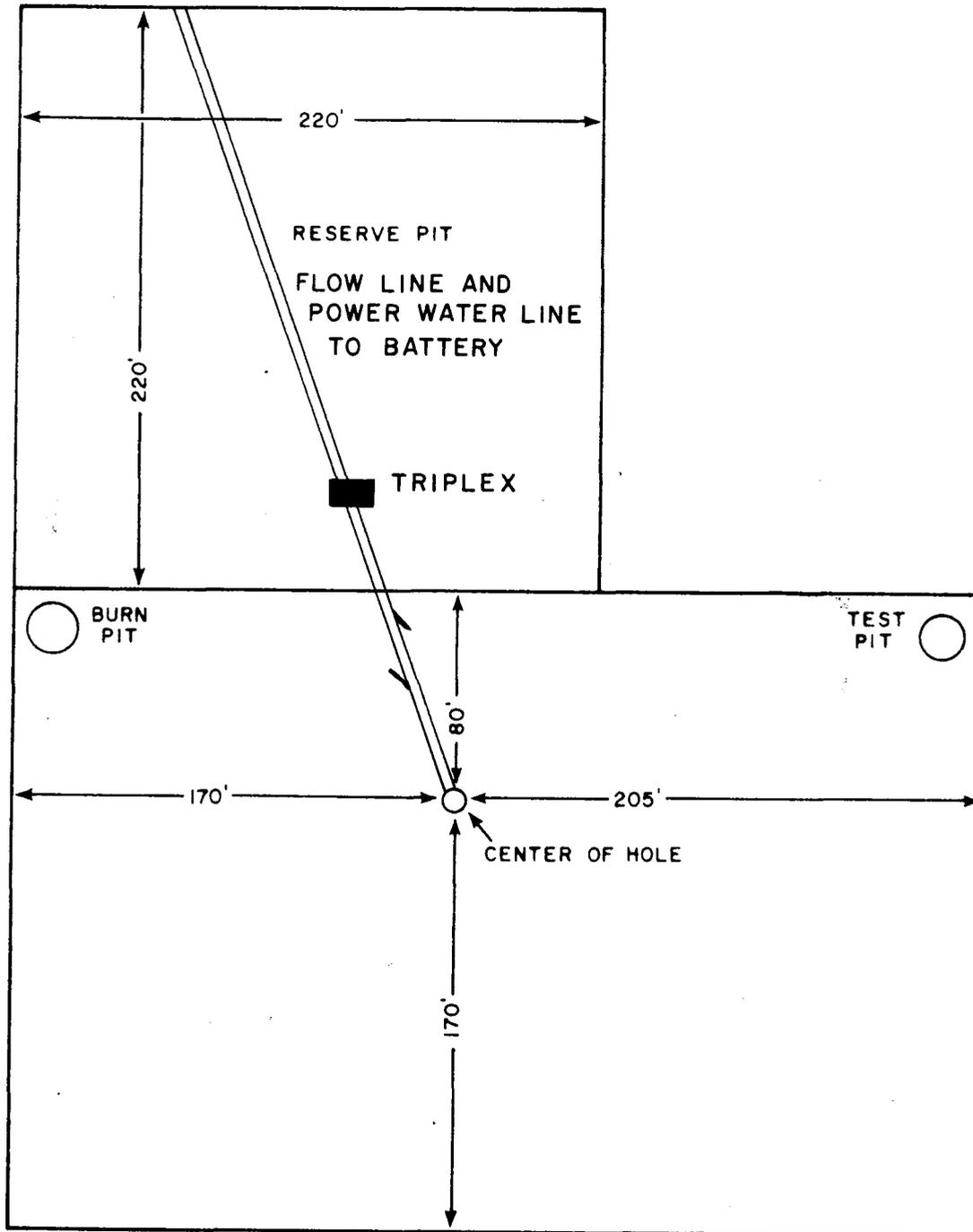
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A., Inc.

STATE PICKUP 1-6BIE

SEC. 6, T2S R1E

UINTAH CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

WELL NAME: State Pickup 1-6B1E

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):								2 SPL.	
12,591	12,292	11,971	11,632	11,326	11,038	10,756	10,555	10,299	
83	61	10	12	23	30	26	21	85	
75	53	11,846	9	20	19	23	15	81	
61	30	43	6	11,241	10,971	11	10,492	73	
12,490	12,164	33	3	39	67	04	89	69	
83	58	30	11,600	24	37	10,695	86	66	
35	48	06	11,544	21	32	92	10,483	63	
31	45	11,746	40	18	27	73	80	60	
12	25	43	36	11,176	10,888	69	77	57	
06	7	30	2	70	84	65	74	30	
12,382	4	27	11,498	28	80	59	71	27	
68	12,045	24	94	22	73	40	68	24	
64	33	21	77	8	45	38	65	21	
08	9	18	22	11,096	37	8	10,335	10,200	
06	6	11,677	17	92	10,786	5	33	10,197	
	3	74	14	72	83	10,593	29	67	
	11,974	53	11,372	69	74	72	7	64	
		37	29		59		5		

2. Company doing work: ³⁵
Oil Well Perforators.

3. Date of work: August 1, 1979.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/79	113		59

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME State Pickup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5294	9. WELL NO. 1-6B1E
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T2S, R1E, USB&M
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

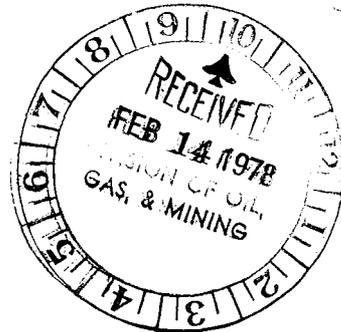
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated as per the attached.



- 3 - state
- 2 - USGS
- 1 - JAH
- 5 - Partners
- 1 - DLD
- 1 - Sec. 723
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE Engineering Assistant

DATE 2-7-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State Pickup 1-6B1E

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

11,606, 11,717, 11,720, 11,722, 11,727, 11,729, 11,743, 11,745, 11,747,
11,893, 11,895, 11,897, 12,005, 12,007, 12,009, 12,093, 12,095, 12,103,
12,105, 12,107, 12,109, 12,337, 12,339, 12,341, 12,407, 12,409, 12,415,
12,417, 10,147, 10,149, 10,151, 10,153, 10,239, 10,241, 10,243, 10,299,
10,301, 10,303, 10,305, 10,307, 11,219, 11,221, 11,223, 11,225, 11,237,
11,260, 11,262, 11,322, 11,324, 11,326, 11,328, 11,602, 11,604, 9,769,
9,771, 9,862, 9,864, 9,866, 9,868, 9,886, 9,888, 9,920, 9,922,
9,924, 9,926, 9,928, 9,930, 9,932, 9,941, 9,943, 9,945, 9,947,
10,056, 10,058, 10,060, 10,065, 10,067, 9,501, 9,502, 9,512, 9,514,
9,516, 9,523, 9,525, 9,534, 9,602, 9,604, 9,606, 9,646, 9,648,
9,650, 9,661, 9,663, 9,665, 9,700, 9,702, 9,716, 9,618, 9,620,
9,622, 9,667.

2. Company doing work: Oil Well Perforators

3. Date of work: Dec. 29, 30, 1977

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/10-17/78	100		97

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

dl

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW $\frac{1}{2}$ SE $\frac{1}{2}$)		8. FARM OR LEASE NAME State Pickup
14. PERMIT NO.		9. WELL NO. 1-6B1E
15. ELEVATIONS (Show whether DF, RT, or M.) GR 5294		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
MAY 18 1979

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate, reperforate and acid stimulate as follows:

1. Remove collar stop & cut wax.
2. Check hole for fill. PBSD - 12,638'.
3. MI Perf truck w/mast & perf. See attached.
4. Acid stimulate. See attached
5. Unload well immed. Swab if necessary.
6. Return well to production.

dl
Stimulate
treatment
only

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: *P.L. Driscoll KA*

No additional surface
disturbances required
for this activity.

- 3 - State
- 2-USGS
- 5-Partners
- 1=JAH
- 1-LJT
- 1-Sec 723
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *Glenda Hanner* TITLE Engineering Assistant DATE *MAY 20 1979*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State Pickup - 1-6B1E

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: To insure productive communication between intervals.
2. Size and type of treatment: 30,000 gals of MSR - 100 - 15% HCl
3. Intervals to be treated: 10,164 - 12,591 = 2427
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers. 1000 lbs Naphthalene.
6. Disposal of treating fluid: To be swabbed back if necessary to flat tank.
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: May 31, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2-9/79	57		14

From 11 217 - ~~12158~~ 12581

WELL NAME: State Pickup 1-6BLE

FIELD: Bluebell Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Inc. production.
2. Results anticipated: To insure productive communication between intervals.
3. Conditions of well which warrant such work: Lower production
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 2 Spl, See attached.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: May 31, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2-9/79	57		14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

JAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL & 2278' FEL (NW$\frac{1}{4}$, SE$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State Pickup</p> <p>9. WELL NO. 1-6B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T2S, R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5294'</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

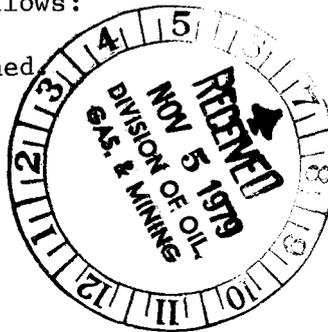
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated & acidized as follows:

1. RU OWP. Perforated. See attached.
2. Acidized. See attached.
3. Return to production.



- 3 - State
- 2 - USGS
- 5 - Partners
- 1 - JAH
- 1 - Sec. 723
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *Yolanda Damar* TITLE Engineering Assistant DATE Oct. 23, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME State Pickup 1-6B1E

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 30,000 gal. 15% MSR.
2. Intervals treated: 10,164-12,591
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Ball sealers, Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: August 3, 1979.
9. Company who performed work: Western.
10. Production interval: 10,164-12,591
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2 - 9/79	57		14

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/79	113		59

STATE PICKUP 1-6B1E
Sec. 6, T2S, R1E
Uintah County, Utah
April 16, 1984

Well Data:

Completed: 05/22/74
TD: 12,700'
PBD: 12,638' (Fill @ 12,095' on 06/08/81)

Fish: 35' gun in hole, top @ 12,603', Lost 05/17/74

Casing: 9-5/8", 36#, K-55 @ 2513'
7", 26#, S-95 @ 9899'
4-1/2", 16.6#, Grade "E", Top @ 9673', Btm @ 12,698'.

Tubing: 2-7/8", N-80 @ 9400'
1-1/2", N-80 @ 9186'

Pump: National Hydraulic 041, Type 'D' BHA @ 9180'

Packer: Baker Ret. 'D' @ 9400.00'
Pkr. & X-over- - - 7.60'
2-7/8" C.S. Hydril- - - 32.71'
Otis "N" Nipple- - - 0.93'
Assy. Landed @ 9441.24'

Perforations: Wasatch

05/17/74 : 11,217' - 12,549' (65 Levels, 130 Holes) tbg guns
07/17/74 : 10,472' - 12,306' (39 Levels, 78 Holes) tbg guns
12/30/77 : 9,501' - 12,417' (109 Levels, 218 Holes) tbg guns
08/01/79 : 10,164' - 12,591' (159 Levels, 318 Holes) tbg guns

Cumulative Production: 02/29/84

Wasatch: 317, MBO, 96 MBW, 335 MMSCF

Present Production:

Wasatch: 35 BOPD, 58 BWPD, 500 GOR

9 5/8" 36# K-55 @ 2513'

Cmt Sp. Cso. Leak @ 3044'-76' + 3830'-61'

2 7/8" N-80 tbg

1 1/2" N-80 @ 9186'

National Hydraulic @ 9180'

7" 26# S-95 @ 9899'

Baker Ret 'D' @ 9400'

2 7/8" Hydrill + Otis 'N' Nipple

4 1/2" 16.6# Grade 'E' Liner

Top @ 9673' Btm @ 12,698'

Perforations 9501' - 12549'

Fill @ 12,095' Fish @ 12,603'

State Pickup 1-681E



Chevron U.S.A. Inc.

BHA TYPE

DATE - 5/30/85

SCALE - NONE

State Pickup 1-6BLE
Bluebell
Repair Casing Leaks/Recomplete in Green River

1. MIR & RU.
2. N/D wellhead. N/U BOPE and test w/ 1½" offset rams.
3. POOH w/ 1½" tubing.
4. Install 2-7/8" rams and test.
5. Release from Retrieva 'D' packer and POOH w/ 2-7/8" tbg. and pump cavity.
6. RIH w/ Baker retrieving tool & retrieve Baker 'Retrieva D' packer at 9400'.
7. Make bit and scraper run to liner top at 9673'.
8. R/U lubricator and test Make W/L JB-GR run to +9500. W/L set CIBP at +9500'
9. RIH w/ Retrievable packer and isolate possible casing leaks. (Est. between 3000' and 4000').
10. Cement squeeze casing leaks as directed by Denver Drilling.
11. DOC and test Squeeze to 1000 psi. C/O to CIBP AT ± 9500'.
12. Make bit & scraper run to PBTD - +9500'.
13. R/U lubricator & test. Perforate 8742-64 w/ 4" csg guns at 4 spf - 90° phasing (Correlate to Schlumberger BHC-GR dated 3/28/74 - Run #1).
14. Hydrotest in hole w/ retrievable packer to 8000 psi (2-7/8" N-80 6.5" tbg.).
15. Set packer at +8700'. Swab perms 8742-64. Catch samples of formation fluid.
16. Acidize perms 8742-64 as follows:

Acid: 3000 gal. 15% HCl
Additives: 2 gal./M surfactant, 2 gal./M clay stabilizer, 3 gal./M non-emulsifier, 4 gal./M corrosion inhibitor, 10 gal./M iron chelating agent, 10 gal./M scale inhibitor (SP-237)
Diversion: 100 RCN balls evenly distributed
Max Rate: 10 BPM Max Pressure: 8000 psi
17. Flow/swab back load. Catch samples and send to S. P. Cumella Denver.
18. Additional program to be furnished after evaluating interval 8742-64.

JM. Hoo
6/3/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1790' FSL & 2278' FEL (NW $\frac{1}{4}$, SE $\frac{1}{4}$)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, ST, GR, etc.)
GR 5294'

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Pickup

9. WELL NO.
1-6B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., S., M., OR BLK. AND SUBVY OR ASBA
Sec. 6, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to set C.I.B.P. at 9,500' and repair possible casing leaks.

The well is to be recompleted in the Green River Formation by perforating interval 8742-8764' w/4 SPF and acidized w/± 3000 gals. acid. The interval will be swab tested and any additional program will be furnished after evaluation.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/85
BY: John K. Bays

3 - State
2 - BLM
5 - Partners
1 - GDE
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED L.R. Hinkpatrick TITLE Permit Coordinator DATE June 13, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE*
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 31 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations. See also space 17 below.)
At surface
1790' FSL & 2278' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
GR: 5294'

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Pickup

9. WELL NO.
1-6B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell - Green River

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Sec. 6, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work began July 1, 1985 to repair casing leak and recomplete State Pickup #1-6B1E as a Green River producer.

1. Moved in and rigged up Gudac Well Service pulling unit. NU BOPE & pulled tbg. Ran CIBP and set at 9500'. Located hole in 7" casing at 5051'. Squeeze cemented hole w/ 400 sks "G" cmt. Drilled out cmt to new PBDT (9500').
2. Perforated Green River formation 8742'-8764' w/ 4 cjpf. Acidized perms 8742'-8764' w/ 3000 gals 15% HCl. Swabbed back load water and swab tested.
3. Ran production tubing, power oil string & hydraulic pump. ND BOPE NU WH. Rigged down pulling unit. Work completed July 16, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Assistant DATE July 24, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TO: _____

DATE: _____

Complete the items listed below Pet. Engr. on the subject well and return to L. J. Thompson.
NOTICE MUST BE IN THE BLM OFFICE WITHIN 5 DAYS OF FIRST PRODUCTION!!

NOTIFICATION - DATE OF FIRST PRODUCTION

TO: Bureau of Land Management
Fluid Minerals Branch

170 South, 500 East
Vernal, Utah 84078

Free Well
NO JURISDICTION

FROM: B. J. Kilpatrick
Chevron U.S.A. Inc.

(Sign) *B. J. Kilpatrick*
(Date notice given) _____

700 South Colorado Boulevard
P. O. Box 599
Denver, Colorado 80201

REQUIRED DATA:

1. Operator name, address, and telephone number.
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
(303) 691-7000
2. Well name and Number.
State Pickup 1-6B1E
3. Well location (1/4, 1/4, Sec., T., R., and P.M.), County, State.
NW1/4, SE1/4, Section 6, T2S, R1E, Uintah County, Utah
4. Date well was placed in a producing status (date production was first had for which royalty will be paid).
July 18, 1985
5. The nature of the well's production, i.e., crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.
Crude oil and associated gas Green River, previous production from Wasatch
6. The Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e., State or private.
State
7. As appropriate, the unit agreement name, number, and participating area name.
State Pickup 1-6B1E
8. As appropriate, the communitization agreement number.
N/A

L. J. Thompson

Pet. Engr.

Operations

Pet. Engr.
Confirmed by
Operations

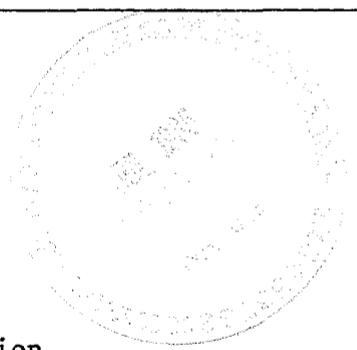
Pet. Engr.

Pet. Engr.

Pet. Engr.

COPY SENT TO: (CHECK)

- _____ - MMS - at address above.
- _____ - Manager, Revenue and Royalty Accounting
Chevron U.S.A. Inc., Attn: Section 724C
P.O. Box J, Concord, CA 94524
- _____ - General Manager Eastern Supply Region
Chevron U.S.A. Inc., Attn: Crude Oil Section
P.O. Box 42043, Houston, TX 77242
- _____ - Manager, Natural Gas Sales
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
- _____ - Manager, Rocky Mountain Land Division
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
- _____ - Well Files
- _____ - Field Office



Form dated 4/4/85
Destroy all earlier

PRO-710-(4/85)

85-07-125 BLM

JUL 22 1985

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970 <i>25 1E 6</i>	State Pickup 1-6B1E <i>4304730129 3ERN</i>
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ **MATTIN WILSON**

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
D.L. GALLOWAY 1-14B2 4301330564 05965 02S 02W 14	WSTC	26	793	1552	1184
STATE PICKUP 1-6B1E 4304730169 05970 02S 01E 6	GRRV	15	381	77	452
MOBIL-LAMI. UR 1-8A2 4301330036 05975 01S 02W 8	WSTC	30	604	439	0
RACHEL JENSEN 2-16C5 4301330912 09895 03S 05W 16	WSTC	30	1406	4432	5944
LAKE FORK #2-13B4 4301331134 10452 02S 04W 13	WSTC	29	662	296	13
HATCH 2-3B1 4301331147 10615 02S 01W 3	WSTC	30	625	1047	450
NORLING 2-9B1 4301331151 10616 02S 01W 9	WSTC	30	3228	2917	38
SHAW #2-27A2 4301331184 10753 01S 02W 27	WSTC	30	1678	5299	2505
Robertson 2-29A2 4301331150 10679 1S 2W 29	WSTC	30	630	838	0
TOTAL			10 007	16897	10586

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw

**PENNZOIL COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-8768

February 26, 1988

G. KEVIN CUNNINGHAM
Senior Attorney
U.S. Operations

RECEIVED
FEB 29 1988

Dyco Petroleum Corporation
Galleria Tower 1
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136

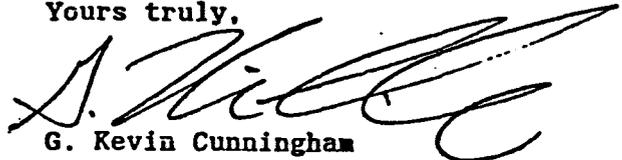
DIVISION OF
OIL, GAS & MINING

Gentlemen:

It has come to our attention that you have staked five well site locations. Four of these locations are on leases owned by Pennzoil. Dyco has no interest in these leases and does not have the right to conduct any operations upon these lands. By this letter we place you on notice that any further operations on the lands by you will be considered trespass unless consented to beforehand in writing by Pennzoil.

Furthermore, with regard to the well site which you have staked on acreage owned by G. W. Petroleum, Inc., this location is within the contract area of a joint operating agreement wherein Pennzoil is designated Operator. We place you on notice that your operations are not authorized by said joint operating agreement. Under the terms of said agreement Pennzoil, as designated Operator, shall have full control over operations including the drilling of subsequent wells. As you are aware, Pennzoil has submitted authorizations for the drilling of three subsequent wells to all parties to the joint operating agreement. We consider Dyco's attempt to conduct operations outside the terms of the agreement a breach of that agreement and we advise that Dyco cease such operations immediately.

Yours truly,


G. Kevin Cunningham

GKC:sd

cc: Mr. Ron Firth
Utah Division of Oil,
Gas & Mining

:20

Dyco Petroleum Corporation



Galleria Tower I
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136
918-496-7600

RECEIVED
MAR 18 1988

DIVISION OF
OIL, GAS & MINING

March 14, 1988

TO ALL WORKING INTEREST OWNERS
ADDRESSEE LIST ATTACHED

Re: Todd #2-2B1
Section 2-2S-1W
Uintah County, Utah

State Pickup #2-6B1E
Section 6-2S-1E
Uintah County, Utah

Coltharp #2-15B1
Section 15-2S-1W
Uintah & Duchesne Co., Utah

Elder #2-13B2
Section 13-2S-2W
Uintah County, Utah

Murray #2-16B1
Section 16-2S-1W
Duchesne County, Utah

State #2-7B1E
Section 7-2S-1E
Uintah County, Utah

Gentlemen:

Each of you have received letters from Dyco Petroleum Corporation proposing increase density Wasatch wells in each of the captioned units. With the exception of the Elder #2-13B2 which ANR Production operates the initial well, Pennzoil Company is the operator of the initial well in each of the remaining units.

The wells were proposed under existing 1956 form operating agreements in each of the above units by Dyco and elections were made the parties thereto. The vast majority in number agreed to join in the drilling of these wells. The operating agreement requires the consenting party of parties to commence work on the proposed operation within thirty days from the expiration of the thirty day election period.

To All Working Interest Owners
March 14, 1988
Page Two

Dyco was prepared to timely commence such operations when Pennzoil and ANR decided to condition in part their election to join on their being named the operator. Pennzoil has even forwarded its own well proposal and its own AFE to the joint account and asked for elections to their proposal while Dyco's proposal was in the operations phase of implementing its proposal. Clearly, Pennzoil is operating outside the purview of the operating agreement. The joint account has one (1) election to make and on one (1) proposal at a time. Only if and when that proposal expires, can another subsequent operation be proposed. Further, Pennzoil has changed the location of the wells to which each of you have already elected.

On March 2, 1988 Dyco received a letter dated February 26, 1988 from Pennzoil's senior attorney claiming that four (4) of Dyco's staked locations lies on leases owned by Pennzoil. Since Dyco owned no interest in these leases, he reasoned somehow that Pennzoil considered further operations on the lands to be trespass without the beforehand written consent; Dyco assumed from Pennzoil. Further, he stated that Dyco's operations are not authorized by the joint operating agreements where Pennzoil is designated operator, as Pennzoil shall have full control of operations including the drilling of subsequent wells.

Pennzoil and ANR are relying on paragraph 5 of the operating agreement which states in part that they respectively as the named operator of the unit area shall conduct and direct and have full control of all operations on the unit area as permitted and required by, and within the limits of, this agreement. Also it states that the operator shall conduct all operations in a good and workmanlike manner. However, paragraph 12 - Subsequent Operations, does not state, nor does it imply that the named operator in the preceding paragraph 5 shall conduct all subsequent operations proposed thereunder. In fact, this provision states quite clearly that the "consenting parties" shall conduct such operations. Further, it states in part that if the proposed operation results in a producer of oil and/or gas in paying quantities, the consenting parties shall complete and equip the well to produce at their sole cost and risk and the well shall then be turned over to operator and shall be operated by it at the expense and for the account of the consenting parties.

To All Working Interest Owners
March 14, 1988
Page Three

Regardless of Pennzoil's senior attorney's beliefs, Dyco or any other non-operator has the right to propose a subsequent operation at any location approved by the state regulatory body on any lease pooled or unitized in a drilling and spacing unit or proration unit under an existing operating agreement. The consenting parties shall be allowed to conduct such operation without being interrupted or being pushed aside by another party bringing its proposal, AFE and location as a challenge to the initial party's proposal. Paragraph 5 is not a license granted by the non-operators to the operator to: "do what only that operator wants to do, when that operator wants to do it and how that operator wants to do it."

Because of the uncertainty of rights surrounding the proposal and in consideration of the time frame required to commence operations, Dyco feels it is impossible to continue with its proposals and same are hereby withdrawn. Since the joint account has elected to join in Dyco's proposed operations under significantly lower costs and at different locations, Dyco believes that new elections are required and that timely operations be commenced under the governing operating agreements.

Dyco, just like Pennzoil, ANR and the other parties participating in these wells, purchased its interest in the Altamont/Bluebell Field for development potential. Dyco became an owner in over 90 wells in 1985. Much to our chagrin only 14 wells have been proposed on units wherein Dyco owns an interest. We have found the well economics have been stretched to the limits, not only by the falling oil prices, but also by inefficient drilling and ultra expensive lease operating practices.

For example, a comparison of Dyco's AFE with that of Pennzoil's shows a savings to the joint account of approximately \$400,000 (25%). Dyco's estimate is based on an operation that has no compromise in equipment, services or engineering. Bids were solicited for major components and the proffered amounts reflect prevailing rates. The drilling, casing and completion techniques represented are as a minimum standard system and in many cases exceed those used by most Altamont/Bluebell operators, including Pennzoil. In short, the requested additional expenditure authorization, in our opinion, will not secure a well of greater integrity or ability to produce than the resulting well drilled under Dyco's AFE. Because of the importance of an efficient

To All Working Interest Owners
March 14, 1988
Page Four

and low cost drilling operation to the economics of the well, we request that Pennzoil prepare and forward its drilling and completion prognosis to the joint account and make every effort to drill the subject well(s) at a cost comparable to our estimate. To facilitate the joint account's evaluation of Pennzoil's efforts, we request bids and recommendations from three major suppliers for the following services and equipment:

1. Drilling rig.
2. Tubulars.
3. Drilling fluids.
4. Cementing.
5. Completion rig.
6. Stimulation services.

Also, we request a performance comparison (i.e., drilling curve and cost comparison) between the drilling contractors that submit bids. This acknowledges the fact that rate alone is not sufficient criteria for the services of a drilling contractor.

Lease expense analysis and operating method studies that have been conducted in the past several years have exposed techniques that will significantly reduce monthly operating expenses. Dyco requests a report showing how Pennzoil intends to optimize its production operations and maintain the lowest possible lease operating costs.

In summary, Dyco feels operators should be held accountable for their performance in drilling and operating wells; we all hear much too often "the AFE is only an estimate, the well costs what it costs". If these wells can be drilled and operated by Dyco or others at a saving of the magnitude of 20-30%, then it should be plain to see that many more economic wells can be drilled with the same budget and all parties, including the royalty owners and the State of Utah, can benefit from these efficient operations.

Yours very truly,

DYCO PETROLEUM CORPORATION

Rick L. Spellman
Landman

To All Working Interest Owners
March 14, 1988
Page Five

cc: J. Hugh Liedtke
B. Sinclair
D. E. Caussey
R. E. Burton
G. K. Cunningham
G. P. SanFilippo
Pennzoil Company
P. O. Box 2967
Pennzoil Place
Houston, TX 77001

Ms. Betty J. Nelson
Jon Nelson
ANR Production Company
P. O. Box 749
Denver, CO 80201-0749

✓ Ron Firth
John Baza
State of Utah
Natural Resources
Oil, Gas & Mining
Three Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Jaye Dyer
Len Williams
Ed Spencer
Bill Carter
Mark Wagner

Addressee List

Page One

Great Western Petroleum, Inc.
1111 Bagby Street
Suite 1700
Houston, TX 77002

Page Petroleum Inc.
Suite 500
736 8th Avenue, S. W.
Calgary, Alberta, Canada T2P 1H4

Proven Properties, Inc.
P. O. Box 2967
Houston, TX 77252-2967

Elaine Teseros
8727 South Tracy Drive
Sandy, UT 84092

Sandra Calevas
3826 Hunnycut Road
Holiday, UT 84117

Wiley & Rodney Fairchild
P. O. Box 1609
Hattiesburg, MS 39401

K & K Enterprises
Box 730
Vernon, B. C., Canada V1T 6M6

Graham Energy Ltd.
Suite 400
1675 Larimer Street
Denver, CO 80202

L. B. Petroleum, Inc.
370 17th Street, Suite 3200
Denver, CO 80202

Pennzoil Company
P. O. Box 2967
Houston, TX 77252-2967

Utex Oil Company
Tracy Financial Center
107 S. Main Street, Suite 300
Salt Lake City, UT 84111-1919

Lehndorff/LGB Minerals, Inc.
2501 Cedar Springs, Suite 340
Callad, TX 75201

ANR Limited, Inc.
600 17th Street
Suite 800-S
P. O. Box 749
Denver, CO 80201

CSX Oil and Gas Corporation
410 17th Street, Suite 340
Denver, CO 80202

Forcenergy, Inc.
Forcenergy Center
2730 S. W. 3rd Avenue
Suite 800
Miami, FL 33129-2237

Convest Energy Corporation
2401 Fountainview Drive
Suite 700
Houston, TX 77057

G.I.D. Energy Development Co.
16801 Greenspoint Park Drive
Suite 110
Houston, TX 77060

Jardine Linmar
P. O. Box 2129
Mill Valley, CA 94942
Attn: Hamish Fordwood

Coastal Oil and Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

J. W. Clark, G. K. Bailey &
B. J. Lewis
c/o Linmar Energy, Inc.
7979 E. Tufts Avenue Parkway
Suite 604
Denver, CO 80237

Addressee List
Page Two

Texaco U.S.A.
P. O. Box 2100
Denver, CO 80201

St. Paul Oil & Gas Corporation
3510 N. Causeway
Metairie, LA 70002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
Bluebell/Altamont
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH
Duchesne & Uintah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Pennzoil Company Utah Acct. # N0705
3. ADDRESS OF OPERATOR
P.O. Box 2967 Houston, TX 77252-2967
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached List of Wells
14. API NUMBER
15. ELEVATIONS (Show whether DF, ST, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Name Change	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM	✓
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Delq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL

43-013-31203

43-013-30388-GRRV

42-013-30346-UNTA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At SURFACE
1790' FSL and 2278' FEL (NW 1/4 SE 1/4)

16. PERMIT NO. _____

17. ELEVATIONS (Show whether of, to, or, etc.)
5294 GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Pickup

9. WELL NO.
1-6B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell-Green River

11. SEC., T., R., N., OR S.E., OR D.E., AND QUARTER OR AREA
Sec 6, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)

Plan to cement squeeze existing Green River perfs, evaluate the Green River formation, and acidize the Green River in 2 stages.

COPY

RECEIVED JUL 26 1988

DIVISION OF OIL, GAS & MINING

COPY

20. I hereby certify that the foregoing is true and correct
SIGNED Ralph C. Will TITLE Supervising Engineer DATE 6-28-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CUMULATIVE: # OF APPROVAL IF ANY: _____

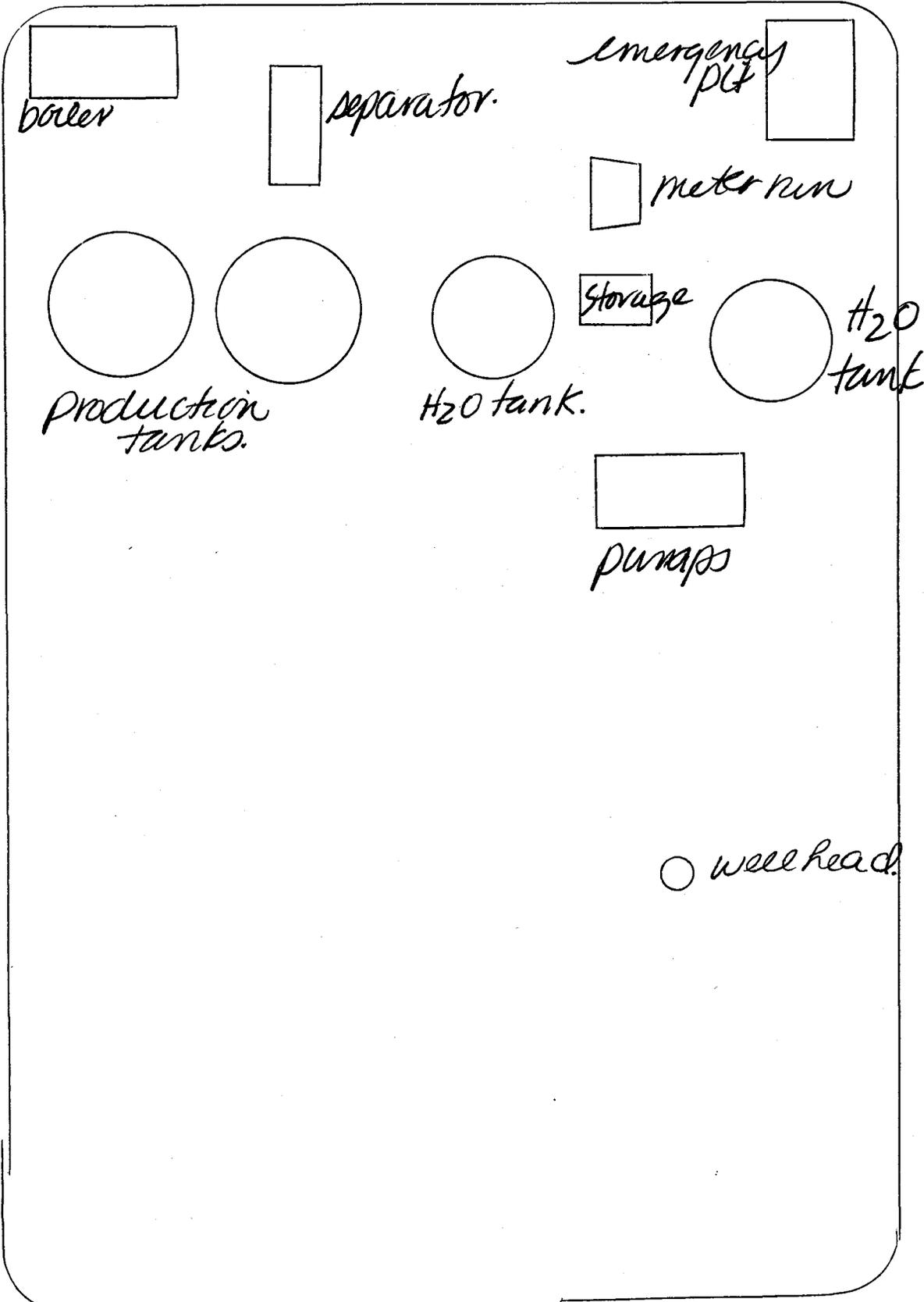
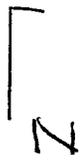
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7-29-88
BY: John R. Day

State Pickup U 1-6B1E

Sec 6, T 23, R 1E

Chubby 11/23/88



42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 200 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 30 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 2967, HOUSTON, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1790' FSL & 2278' FEL

14. PERMIT NO.
API NO. 43-047-30169-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 5294

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE PICKUP

9. WELL NO.
1-6B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 6 T2S R1E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JRB	GLH
DIS	SLS
1-DME	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Bellamy TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

ST. PICKUP 1-6B1E

9. API Well No.

43 04730169

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH , UTAH

SUBMIT IN TRIPLICATE

RECEIVED
APR 1 1993

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 4 3 9 7 1 1 0

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1790' FSL 2278' FEL OF SECTION 6, T2S, R1E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct

Signed DR Carlford Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE - ENNZOIL TO MEDALLION (3/1/00)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number STATE OICKUP 1-6B1E
2. Name of Operator MEDALLION EXPLORATION		10. API Well Number 4304730169
3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 84117	4. Telephone Number 801-277-0801	11. Field and Pool, or Wildcat BLUEBELL
5. Location of Well Footage : OO, Sec. T., R., M. : NWSE, SEC. 6, T2S, R1E County : UINTAH State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **CHANGE OF OPERATORSHIP**

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

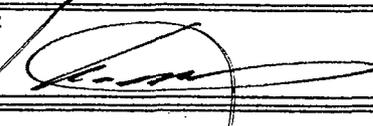
RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDI 

Title

OPERATIONS

Date

2/25/93

(State Use Only)

Routing:

1-LAC	7-LAC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Exchange of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone (<u>801</u>)	<u>277-0801</u>	phone (<u>713</u>)	<u>546-6998</u>
account no. <u>N 5050</u>		account no. <u>N2885</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-30-93) (Rec'd 4-1-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
6. Cardex file has been updated for each well listed above. *(5-5-93)*
7. Well file labels have been updated for each well listed above. *(5-5-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton / Fedshare U.S. Inc. 30,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date April 14, 1993. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Patented

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2019 E. 4800 S. Suite 22; SLC Utah 84117

4. Telephone Number
(801) 277-0801

5. Location of Well
 Footage: **1,790 FSL & 2,278 FEL NW 1/4, SE 1/4** County: **Utah**
 Q.C. Sec. T., R., M.: **Sec 6, T2S, R1E** State: **UTAH**

9. Well Name and Number
State Pickup 1-6B1E

10. API Well Number
4304730169

11. Field and Pool, or Wildcat
Bluebell Greenriver

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Date of Work Completion _____

Approximate Date Work Will Start 5-24-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fish 2-7/8" production Tbg. Perforate 8,012-9,094', 13 intervals, 3 SPF.

RECEIVED
MAY 20 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens Title Office Manager Date 5-20-93
 (State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Patented

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

3. Well Name and Number

2. Name of Operator
Medallion Exploration

State Pickup 1-6B1E

10. API Well Number

42-047-30169

3. Address of Operator
2091 E. 4800 S. Suite 22 SLC, UT

4. Telephone Number
(801) 277-0801

11. Field and Pool, or Wildcat
Bluebell-Greenriver

5. Location of Well
Footage : 1,790' FSL & 2,278' FEL NW1/4, SE1/4
Co. Sec. T., R., M. : Sec 6, T2S, R1E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 7/5/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate (see attached list of perfs). Acidize zones 8,012-9,094 w/2500 gals 7-1/2% HCL Acid.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens*

Title Office Manager

Date 10/16/93

(State Use Only)

**08-Nov-93 MEDALLION EXPLORATION
1-6B1E PERFORATIONS**

PERF 3 SPF, 4" CSG GUNS

8012 - 8016 '
8096 - 8100 '
8136 - 8140 '
8368 - 8374 '
8408 - 8412 '
8450 - 8454 '
8544 - 8548 '
8622 - 8624 '
8646 - 8650 '
8892 - 8896 '
8918 - 8922 '
8935 - 8938 '
9090 - 9094 '

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Medallion Exploration

3. ADDRESS OF OPERATOR
2091 E. 4800 S. Suite 22 SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,790' FSL & 2,278' FEL NW1/4 SE1/4
At top prod. interval reported below 8,012'
At total depth 9,094'

14. PERMIT NO. 43-047-30169 | DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Pickup

9. WELL NO.
1-6B1E

10. FIELD AND POOL OR WILDCAT
Bluebell-Greenriver

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 6, T2S, R1E

12. COUNTY OR PARISH
Utah | 13. STATE
UT

15. DATE SPUNDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, BEB, ET, GR, ETC.)* 5,294' GR | 19. ELEV. CASINGHEAD 5,314' KB

20. TOTAL DEPTH, MD & TVD 12,700' | 21. PLUG, BACK T.D., MD & TVD 9,500' | 22. IF MULTIPLE COMPL. HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,012'-9,094' Greenriver | 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN | 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"		2,513'			
7"	26#	9,899'			

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-J/2"	9,673'	12,698'			2-7/8"	7,935'	7,941'

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,012-9,094'	2,500 Gal 7-1/2% HCL Acid.

See Attached

33.* PRODUCTION
DATE FIRST PRODUCTION: 7/6/93 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Hydraulic | WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/10/93	24	NA		216	65	95	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3500	NA		216	65	95	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Gary Energy | TEST WITNESSED BY
Steve Lamb

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] | TITLE: Office Manager | DATE: 10/16/93

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other items and give your complete explanation of choice in Item 22, and in item 24. If this well is completed for separate production from one or more intervals, show complete completion logs in Item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for every the intervals reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF FIDUCIARY ZONES:

Show all important zones of porosity and contents thereof; coring intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Moas. Depth	True Vert. Depth

38.

DEPT. OF MINES

DEC 01 1993
 DIVISION OF OIL, GAS & MINING

08-Nov-93 MEDALLION EXPLORATION
1-6B1E PERFORATIONS

PERF 3 SPF, 4" CSG GUNS

8012 - 8016 '
8096 - 8100 '
8136 - 8140 '
8368 - 8374 '
8408 - 8412 '
8450 - 8454 '
8544 - 8548 '
8622 - 8624 '
8646 - 8650 '
8892 - 8896 '
8918 - 8922 '
8935 - 8938 '
9090 - 9094 '

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, reopen existing wells, alter casing, plug and abandon old wells, or use APPLICATION FOR PERMIT for such proposals.

1. Lease Description and Serial Number
 2. Indian Allottee or Tribe Name
 3. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Medallion Exploration

3. Address of Operator
 2091 E. 4800 S. Suite 22 SIC, Utah 84117

4. Telephone Number
 (801) 277-0801

5. Well Name and Number
 1-6B1E

6. API Well Number
 4304730189

7. Field and Pool or Wildcat
 East Bluebell

Footage : 2,278' FEL & 1,790' FSL
 Co. Sec. T. R. M. : Sec 6, T2S, R1E NWSE
 County : Uintah
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

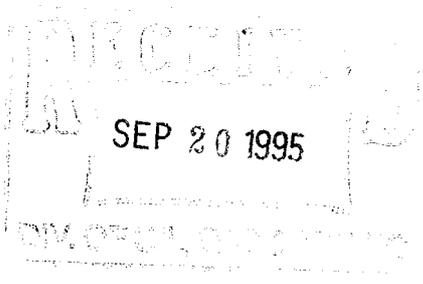
- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Repair Well
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 11/11/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repaired Well (See Attachments)



I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 11/14/94

State (use Only)

Tha Credit
6/2/95

Medallion Exploration
 Well- State Pickup 1-6B1E
 Field: East Bluebell
 County: Uintah
 State: Utah
 Sec 6, T2S, R1E
 2278' FEL & 1790' FSL

SEP 20 1995

- 10-06-07-94 7", 26# Baker #3-BB, CI-Ret @ 4,266'. Flush w/5-BBIs fresh water. 50-BBIs 10% CAL/CHLOR water. 5-BBIs fresh water. CMT w/300-sks class "H" w/.5% Halad 322. 1.06 yeild. 16.4 PPG. 56.6 BBIs CMT. sting out of ret w/ 1550# on Tbg & 300# on Csg. Rev out 1/2-BBI CMT. (Csg leaks between 4,266' & 5,410').
- 7", 26# Baker Model "C" FBRC @ 3,338'. Flush 5-BBIs fresh water. 50-BBIs, 10% CAL/Chlor water. 5-BBIs fresh water. CMT w/350 Sks class "H" w/.5% Halad 322. 1.06 yields. 16.4 PPG. 66-BBIs CMT. Final pressure 2,250#. 61-Hrs SI-Tub Psi 1,200#. (Csg leaks between 3,338' to 4,266'.)
- 10-11-94 C/O to 4,267'. Partical drilled Baker #3-BB CI-Retainer.
- 10-14-94 Set Baker 7", 26# Model "C" FBRC @ 3,531'. CMT w/150-sks, Tlixo-tropic 12-3. (12% Calseal & 3% Cal/Chlor. 1.54 yield. 14.6 PPG. 41-BBIs CMT. Final pressure 3,000#. (Csg leaks between 3,531' & 4,267').
- 10-15-28-94 C/O Cmt F/ 3,629' to 4,257'. C/O Formation F/4,257' to 4,267'. Drill on retainer @ 4,267' to 4,268'. Drill hard CMT F/4,268' to 4,327'.
- 10-29-94 C/O F/4,326' to 4,329' w/6-1/8" OD tapered mill. NOTE: Csg problem F/4,325'-30'.
- 11-02-94 C/O to 4,460' w/new Smith 6-1/8" OD type OFM tooth Bit. Ser # AF51147. 4-3/4" OD Bit sub, 1-4 3/4" OD DC, 4-3/4" OD top sub & 1-6" pup Jt. BHA 39.31'.
- ✓ 11-09-94 C/O to 4,457' w/6-1/8" OD concave mill. 6-1/8" OD, NB-1BS. Short 4-3/4" OD DC 8.5'-LG. 6-1/8" OD string lbs 2-4 3/4" OD DC's. Xover sub & 6' LG pup JT. BHA 86.26'. Circulate conventional 3-BPM 300#. Ream F/4,320' to 4,336'. 300 to 800# torque. 2 to 4,000# weight. Unable to work pipe F/4,329' to 36' w/o rotating or circulating. Continue ream F/4,336' to 4,457'. 4,000 wt. 700# torque. TOOH No excess drag F/4,457' thru 4,320'. Dragging 2 to 10,000 # F/ 4,148' to 4,080'.
- 11-11-94 Wellbore diagram attached.

IBS

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-28 4304730175	05680	05S 19E 28	GRRV			60143512	Nfm-827	
FEDERAL 1-27 4304730181	05685	05S 19E 27	GRRV			6014351	Nfm-867	
STATE 1-7B1E 4304730180	05695	02S 01E 7	GR-WS			Fee		
HARMSTON U 1-32A1 4301330224	05770	01S 01W 32	GR-WS			Fee		
WVH BLANCHARD 2-3A2 4301330008	05775	01S 02W 3	GR-WS			Fee		
JOSEPH YACK U 1-7A1 4301330018	05795	01S 01W 7	GR-WS			Fee	96-000057	
RTIS BASTIAN 1(3-7D) RE-ENTRY 4301330026	05800	01S 01W 7	GR-WS			Fee	96-000057	
RG DYE U 1-29A1 4301330271	05815	01S 01W 29	GR-WS			Fee	96-000109	(Flying 0.066)
BLANCHARD FEE 1-3A2 4301320316	05877	01S 02W 3	GR-WS			Fee		
P. BECKSTEAD U 1-30A3 4301330070	05920	01S 03W 30	GR-WS			Fee		
E H BUZZI U 1-11B2 4301330248	05960	02S 02W 11	GR-WS			Fee		
STATE PICKUP 1-6B1E 4304730169	05970	02S 01E 6	GR-WS			Fee		
UTE TRIBAL E-1 4301330068	08400	03S 06W 12	GR-WS			14201622463		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

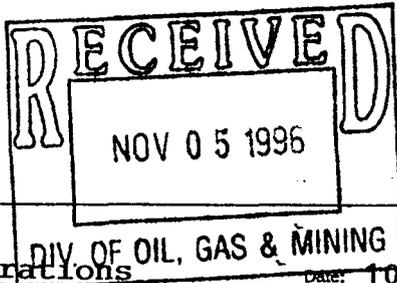
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <i>STATE 1-6616</i>
2. Name of Operator: Medallion Exploration	8. API Well Number: <i>4304730169</i>
3. Address and Telephone Number: 6975 Union Park Center, #310 Midvale, Ut 84047	10. Field and Pool, or Wildcat: <i>BLUEBELL</i>
4. Location of Well Footages: <i>1,790' FSL & 2,278' FEL</i>	County: <i>UINTAH</i>
CQ, Sec., T., R., M.: <i>NW 2E, Sec. 6, T2S, R1E</i>	State: <i>UTAH</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change Of Operator	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____ Title: Operations Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
6. If Indian, Aliottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:
State 1-6B1E
9. API Well Number:
43-047-30169
10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well
Footages: 1790' FSL 2278' FEL
CO, Sec., T., R., M.: NWSE 6-2S-1E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator.
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

Name & Signature: _____



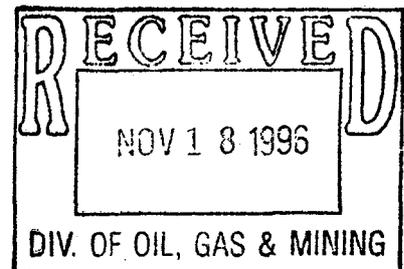
Title:

Joseph P. Barrett
Vice President - Land

Date:

11-1-96

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

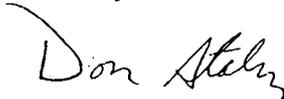
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-DEC ✓
2-GLH ✓	7-KDR ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>047-301169</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- lec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- lec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Selco Ins. Co. of America

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- Y 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ___ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- PTS 12/18/96 per RC 49-2-10 - former operator notified of responsibility to notify all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Not C.A.) wells only!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: Barrett Resources Corporation	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202 (303) 572-3900	7. Unit Agreement Name:
4. Location of Well Footages: CO, Sec., T., R., M.:	8. Well Name and Number: 9. API Well Number: 43-047-30169
	10. Field and Pool, or Wildcat: County: State:

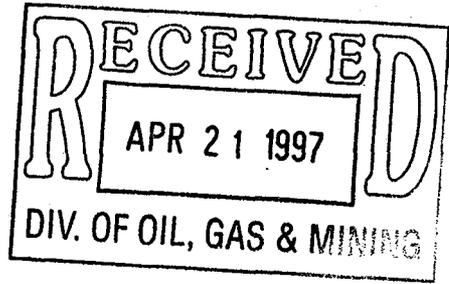
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																																		
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Annual Status Report</u></td> </tr> <tr> <td colspan="2" style="text-align: center;">of Shut-In Wells.</td> </tr> <tr> <td colspan="2">Date of work completion _____</td> </tr> <tr> <td colspan="2" style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</td> </tr> <tr> <td colspan="2" style="font-size: x-small;">* Must be accompanied by a cement verification report.</td> </tr> </table>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>		of Shut-In Wells.		Date of work completion _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.		* Must be accompanied by a cement verification report.	
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Approximate date work will start _____																																			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

** Per Greg Davis this well will be P&A'D in the future. - KDR 4/22/97*

See Attached List

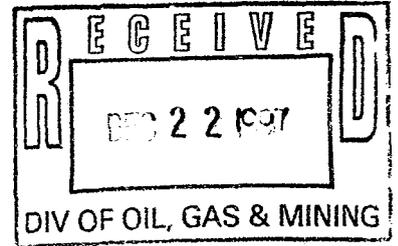
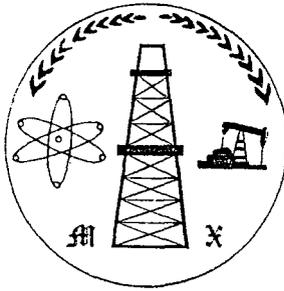


13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

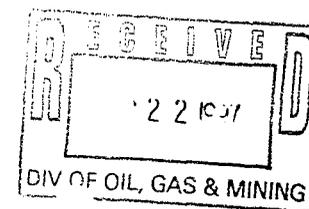
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SESW
LAMICQ 1-6B1 *	6	2S	1W	SESW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SESW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SESW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SESW
BUZZI 1-11B2 *	11	2S	2W	SESW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SESW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SESW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SESW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SESW
UTE TRIBAL 10-1	10	4S	5W	SESW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well
Footages:
CG, Sec., T., R., M.:

5. Lease Designation and Serial Number:
6. If Indian, Allocated or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:
9. API Well Number:
43-047-30169
10. Field and Pool, or Wildcat:

County:
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

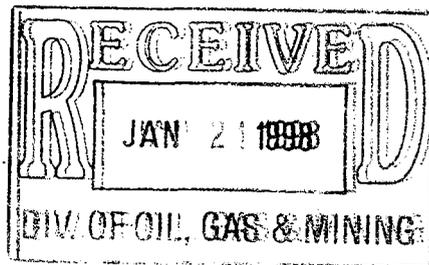
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis *Greg Davis*

Production Services Supervisor Title: Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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4. Location of Well

Footages:

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:
43-013-30170

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

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- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
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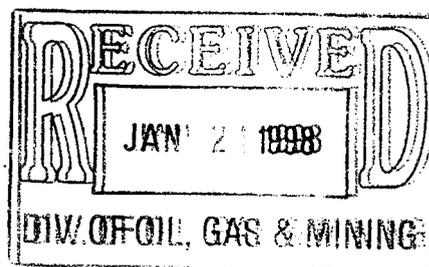
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See Attached List



13. Name & Signature: Greg Davis *Greg Davis*

Production Services Supervisor Title: Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
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LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
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MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
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NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
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UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
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UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
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UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
1. OIL <input type="checkbox"/> Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		8. FARM OR LEASE NAME J. LAMICQ STATE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL 2278' FEL NWSE SEC 6-T2S-R1E API# 43-047-30169		9. WELL NO. 1-6B1E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5294' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNE SECTION 6-T2S-R1E UNITA, UTAH	
		12. COUNTY OR PARISH UINTA	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>PROGRESS REPORT</u> <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph P. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-38276 *Fel*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
J Lamicc State #1-6B1E

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.
43-047-30169-00

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S6-T2S-R1E NWSE

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

~~15 24 30 25 12 6~~

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
JAN 13 1999

13

Name & Signature:

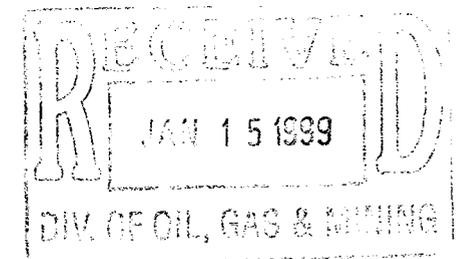
Greg Davis

Title: PRODUCTION SERVICES SUPVR

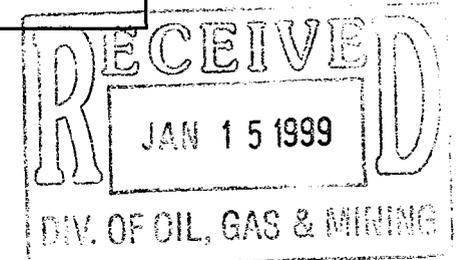
Date: 1/13/99

(This space for Federal or State office use)

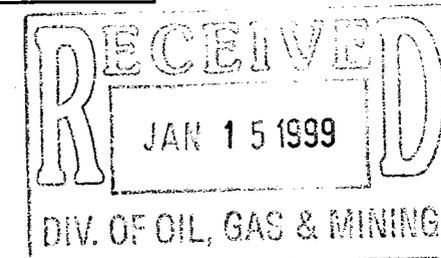
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



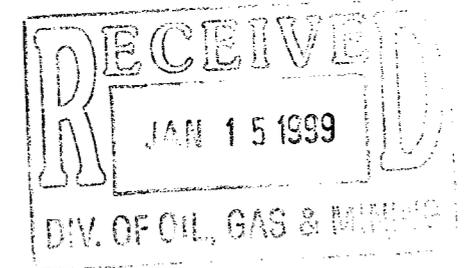
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,047,30169

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BORÉN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43 1047 30169

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

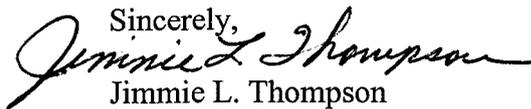
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

OPERATOR CHANGE WORKSHEET

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>CEDAR RIM 2A</u>	API: <u>43-013-31172</u>	Entity: <u>12181</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>CADILLAC 3-6A1</u>	API: <u>43-013-30834</u>	Entity: <u>8439</u>	S <u>6</u>	T <u>1S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2</u>	API: <u>43-013-30019</u>	Entity: <u>6315</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>BUZZI 1-11B2</u>	API: <u>43-013-30248</u>	Entity: <u>5960</u>	S <u>11</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>NORLING 1-9B1</u>	API: <u>43-013-30315</u>	Entity: <u>5940</u>	S <u>9</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>J. LAMICO STATE 1-6B1E</u>	API: <u>43-047-30169</u>	Entity: <u>5970</u>	S <u>6</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 13 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
Oil Well Gas Well Other (specify)

9. Well Name and Number
State Pickup #1-6B1E

2. Name of Operator
El Paso Production Company

10. API Well Number
43-047-30169

3. Address of Operator
P.O. Box 1148, Vernal, UT 84066

4. Telephone Number
(435) 781-7023

11. Field and Pool, or Wildcat
Altamont/Bluebell

5. Location of Well
Footage : NWSE 1790' FSL & 2278' FEL County : Uintah
QQ, Sec. T., R., M : Sec. 6, T2S, R1E State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It has been determined that the subject well has become uneconomical as a producing well and the surface owner has requested that the well be plugged and abandoned.

Refer to the proposed P&A procedure.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/01/01
BY: Cheryl Cameron
see conditions of Approval

COPY SENT TO OPERATOR
Date: 10-9-01
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Regulatory Analyst Date 08/20/01

(State Use Only)



PLUG AND ABANDON PROCEDURE

State Pickup 1-6B1E
Altamont Bluebell Field
NWSE Sec 6-T2S-R1E
Uintah County, Utah
July 31, 2001

WELL DATA:

DEPTH: TD: 12700 ft PBD: 5410 ft (RBP)

ELEVATIONS: GL: 5294 ft KB: 5314 ft

SURFACE CASING: 9 5/8", 36# K55 @ 2513 ft (12 1/4" bit)
1400 sks 50/50 Pozmix + 2% gel + 2% CaCl₂ + 1/4 #/sk Flocele
(14.1 ppg, 1.26 cft/sk) and 200 sks Class G + 3% CaCl₂ (15.8
ppg, 1.15 cft/sk).

PRODUCTION CASING: 7", 26# S95 @ 9899 ft (8 3/4" bit)
100 sks 75/25 Pozmix + 2% gel + 10% NaCl + 0.75% D65 +
0.3% D13 (14.5 ppg, 1.3 cft/sk) and 350 sks 50/50 Pozmix +
10% NaCl + 0.75% D65 + 0.2% D13 (14.4 ppg, 1.27 cft/sk) and
200 sks Class G + 18% NaCl + 0.15% D45 (16.0 ppg, 1.21
cft/sk).

PRODUCTION LINER: 4 1/2", 16.6# Grade E @ 12698 ft (6 1/8" bit)
TOL @ 9673 ft
532 sks Class G + 15% NaCl + 30% Silica Flour + 0.75% D65 +
0.25% D8 (16.0 ppg).

PRODUCTION TUBING: 2 7/8", 6.5# EOT @ 4068 ft (run 11/11/94)
1.9" side string EOT @ ~2493 ft (run 11/11/94)

PERFORATIONS: Wasatch: 9501 to 12591 ft
Green River: 8012 to 9094 ft

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs. POOH 2 7/8" tbg, standing back tbg. POOH and lay down 1.9" side string.
3. RIH w/ CIBP. Set CIBP @ 4275 ft (above known csg damage @ 4325 to 4330 ft). RIH w/ tbg and spot 150 ft cement plug (~27 sks Class G + 1% CaCl₂ (in mix wtr)) from +/- 4275 to 4125 ft. POOH.
4. Rig up to pump down the 7" csg valve. Perform an injection test dn the 7" csg valve to determine the injectivity into the formation above the top of cmt and/or csg squeezes. Do not exceed 1000 psi. Consult Vernal Engineering with injectivity results prior to proceeding. IF injection cannot be established, prepare to proceed with step 5. IF injection can be established, prepare to pump a ZONELOCK SC treatment followed by a 10-2 RFC cement slurry or comparable systems as recommended by Vernal Engineering.
5. Perforate squeeze holes +/- 2565 ft. RIH w/ tbg and spot cmt (~50 sks Class G + 2% CaCl₂ (in mix wtr)) at 2565 ft. Squeeze ~25 sks cmt through squeeze holes into 7" X 9 5/8" annulus @ surface shoe, then balance remaining 25 sks in 7" csg from 2415 ft to 2565 ft. POOH. WOC. Tag cmt plug. Re-spot balanced plug as needed.
6. Perforate squeeze holes +/- 100 ft. RIH w/ tbg and pump cmt (~50 sks Class G + 2% CaCl₂ (in mix wtr)) through squeeze holes at +/- 100 ft, filling 7" X 9 5/8" annulus with cmt, then fill 7" csg w/ cmt from +/- 100 ft to surface. POOH. WOC.
7. Cut off both csg strings 3 ft below ground level. Install dry hole marker.
8. Restore location as per BLM's requirements in APD.

SMS

Approvals:

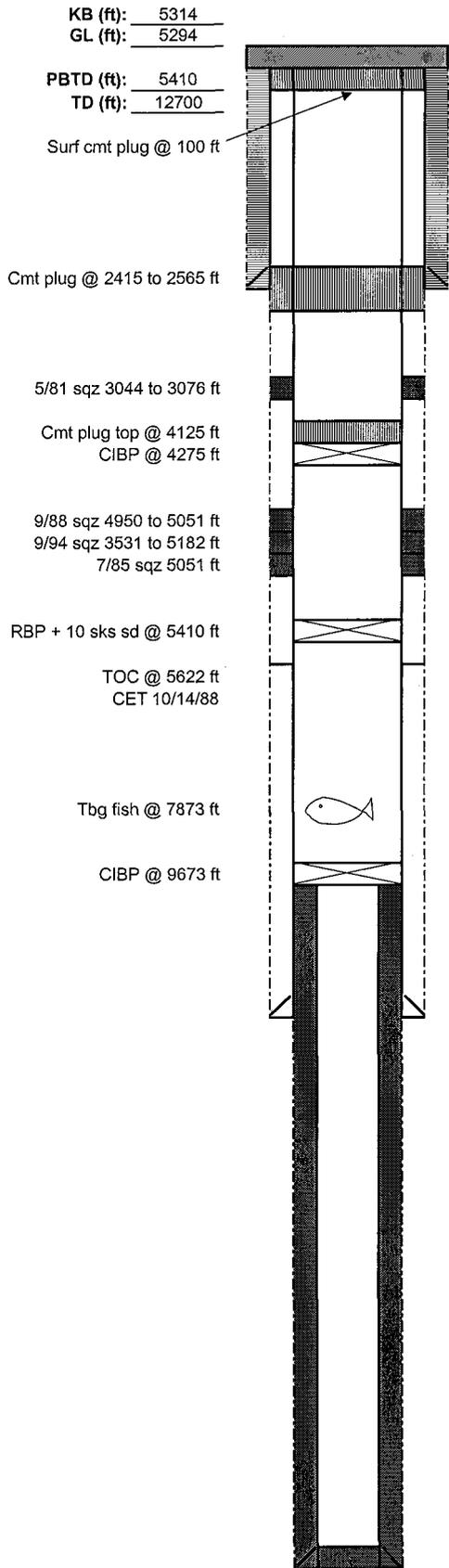
Eng Mrg: _____ Tech Dir: _____ VP: _____

DATE: 07/19/01
 FOREMAN: SMS

WELL: State Pickup 1-6B1E
 FIELD: Altamont / Bluebell

CNTY: Uintah
 STATE: UT

SEC: 6
 TWP: 2S
 RGE: 1E



PXA Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K55		0	2513	3/3/1974
7	26	S95		0	9,899	3/30/1974
4 1/2	16.6	Grade E		9,673	12,698	4/21/1974

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		7		9500	7/5/1985
CIBP @ 9500	(slid downhole to TOL)			9673	11/1/1988
Fish				7873	9/29/1994
RBP		7		5410	10/6/1994

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	Date Shot
Wasatch	11217	12581	2	5/22/1974
Wasatch	10472	12306	2	7/17/1974
Wasatch	11606	12417	2	#####
Wasatch	9501	11605	2	#####
Wasatch	12033	12591	2	8/1/1979
Wasatch	10164	12009	2	8/2/1979
Green River	8742	8764	4	7/11/1985
Green River	8012	9094	3	6/29/1993

COMMENTS:

5/22/1974 Perf 2 spf @ 12581 to 11217 ft; 130 holes
 5/26/1974 Acidize 11217 to 12581 w/ 10000 gals 12-3 mud acid + 155 ballsealers +
 7/17/1974 Perf 2 spf @ 12306 to 10472 ft; 78 holes
 7/18/1974 Acidize 10472 to 12581 w/ 16000 gals 15% HCl + 250 balls + 0.1 ppg BAF
 ##### Perf 2 spf @ 12417 to 11606 ft; 56 holes
 ##### Perf 2 spf @ 11604 to 9501 ft; 164 holes
 ##### Acidize in 10 stages
 8/1/1979 Perf 2 spf @ 12591 to 12033 ft; 58 holes
 8/2/1979 Perf 2 spf @ 12009 to 10164 ft; 262 holes
 8/3/1979 Acidize 10164 to 12591 ft w/ 30000 15% HCl + 372 balls + 5750 lbs BAF
 5/28-6/5/81 Sqz csg lk f/ 3044 to 3076 ft w/ 850 sks cmt
 6/11/1981 Acidize 10164 to 12591 ft w/ 3000 15% HCl + 100 balls + 600 lbs BAF
 7/5-11/85 Set CIBP @ 9500 ft, sqz csg lk @ 5051 ft w/ 400 sks cmt
 7/11/1985 Perf 4 spf @ 8742 to 8764 ft
 7/13/1985 Acidize 8742 to 8764 ft w/ 3000 gals 15% HCl + 100 balls
 9/8-11/16/88 Sqz csg lk f/ 4950 to 5051 ft w/ 170 sks cmt; sqz perms 8742 to 8764 ft
 w/ 75 sks cmt
 6/29/1993 Perf 3 spf @ 8012-8016, 8096-8100, 8136-8140, 8368-8374, 8408-8412,
 8450-8454, 8544-8548, 8622-8624, 8646-8650, 8892-8896, 8918-8922,
 8935-8938, 9090-9094 ft.
 7/1/1993 Acidize 8012 to 9094 w/ 6100 gals 7 1/2% HCl
 9/22-11/11/94 Tbg stuck, cut above TAC, RBP @ 5410 ft, csg lks btwn 5182 to 3531 ft;
 sqz csg lk w/ 800 sks cmt; bad csg @ 4325 to 4330 ft.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: State Pickup 1-6B1E
API Number: 43-047-30169
Operator: El Paso Production Company
Reference Document: Original Sundry Notice dated August 20, 2001,
received by DOGM on August 27, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Spot a 150' plug on top of the bridge plug @ 5410' (approx. 27 sks). Allow cement to set and tag plug. Note: Because of casing problems from ~ 4000' (couldn't get below 4457'), retrieving RBP @ 5410' and setting a RBP @ 7800' with a 150' plug on top was found not to be a viable option.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



October 1, 2001

API Well No: 43-047-30169-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 6 T: 2S R: 1E Spot: NWSE
 Coordinates: X: 4465415 Y: 591414
 Field Name: BLUEBELL
 County Name: UINTAH

Well Name/No: STATE PICKUP 1-6B1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2513	12.25		
SURF	2513	9.625	36	2513
HOL2	9899	8.75		
PROD	9899	7	26	9899
CIBP	9673	7		
CIBP	5410	7		
HOL3	12698	6.125		
L1	12698	4.5	16.6	3025
UNK	9673	2.625		

Cement Information

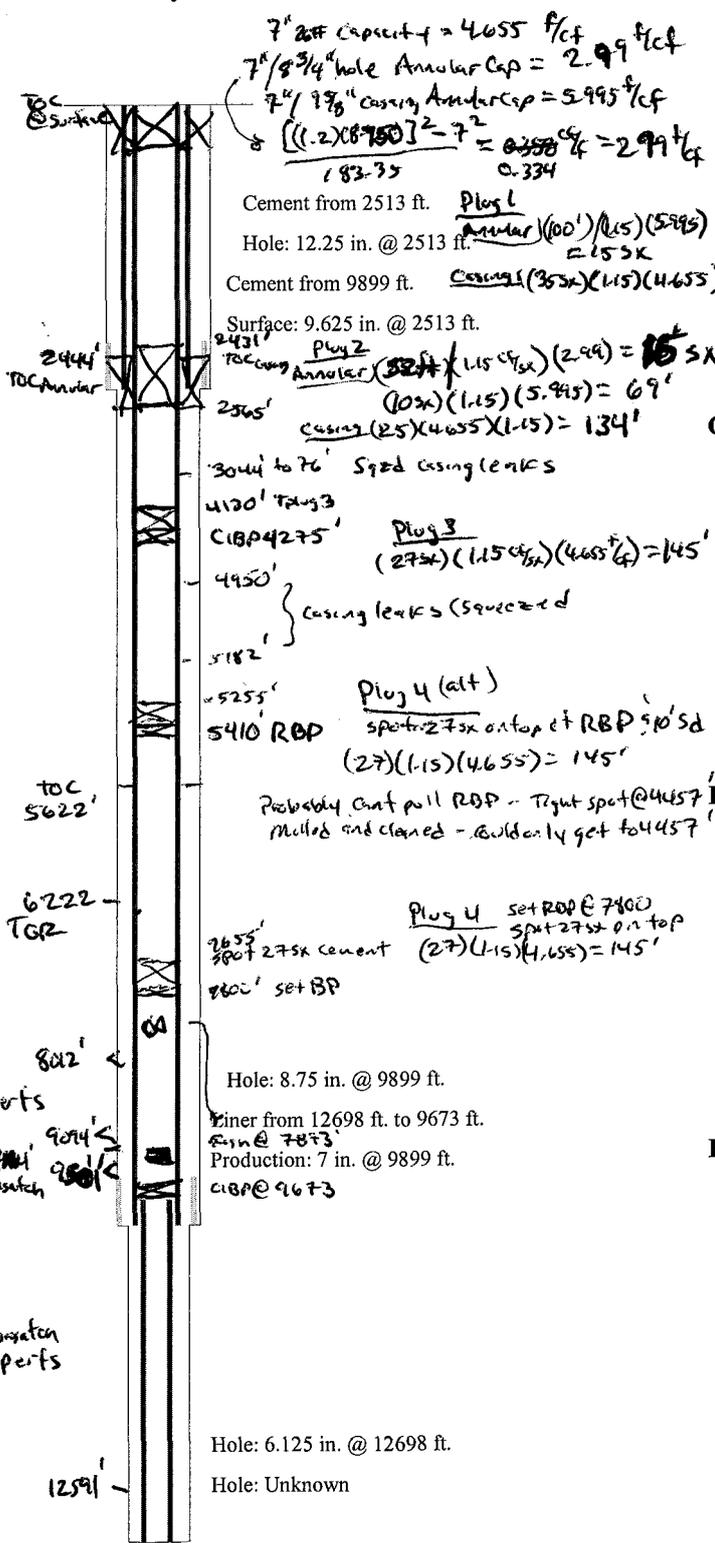
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12698		G	582
PROD	9899		PC	450
PROD	9899		G	200
SURF	2513		PC	1400
SURF	2513		G	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11217	12581			
10472	12306			
10164	12591			
9501	12417			
8012	9094			
8742	8764			

Formation Information

Formation	Depth	Formation	Depth
GRRV	6222		
WSTC	9114		



TD: 12700 TVD: PBTD:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

LOC. STATE PICKUP 1-6B1E
FIELD: ALTAMONT/BLUEBELL
UINTAH COUNTY, UTAH

- 10/16/01 **P&A**
CALL OUT CREW, RR F/ 1-2B3 TO LOC, MIRU SPOT EQ 0# PSI ON WELL, NDWH, NUBOP, XO TO 1.90 EQ, PU ON SIDE STRING, TBG IN WELL IS 2 1/16" WAIT ON EQ, XO TO 2 1/16" TBG & POOH W/ 1 JT 2 1/16" TBG XO TO 1.90" TBG & CONT TO POOH W/ SIDE STRING, TOT OF 74 JTS XO TO 2 7/8" TBG LD HANGER PREP TO POOH IN AM SDFD.
- 10/17/01 **P&A**
CONT TO POOH W/ 2 7/8" TBG F/ 4200', PU 6 1/8" DRL BIT & 7" CSG SCRAPER & RIH, STACK OUT @ 4312', POOH W/ SCRAPER, LD TOOLS PU 7" CIRC & RIH SET CIRC @ 4275' UNSTING OUT OF CIRC, CIRC DWN TBG UP CSG W/ 70 BBL FRESH WTR, STING INTO CIRC ATTEMPT TO EST INJ RATE, PSI TO 1000#, BLEED TO 950# IN 5 MIN, UNSTING OUT OF CIRC, MIX 30 SKS CLASS G CMT & PREP TO PMP, DOWELL HAD EQ FAILURE, PMP CMT TO FLOW BACK TK, SEND EQ TO SHOP FOR REPAIRS SDFN.
- 10/18/01 **P&A**
MIX 60 SKS 12.5 BBL CLASS G CMT @ 4275', POOH W/ 9 STNDS, REV OUT W/ 130 BBL 9.2# BRINE W/ CORROSION INHIB, PSI TST CSG TO 1000# HELD, POOH W/ TBG, MIRU CUTTERS, PU 4" X 1' PERF GUNS & RIH, SHOOT 4 PERF HOLS @ 2565', PSI UP TO 800#, XO ATTEMPT TO CIRC DWN 9 5/8" UP 7" CSG W/O SUCCESS, PSI TO 630# & HELD, RU CUTTERS PU 4" X 1' PERF GUN & RIH SHOOT 4 HOLES @ 100', RDMO CUTTERS, RIH W/ OPEN ENDED TBG TO 2614', MIX & PMP 30 SKS CLASS G CMT W/ 2% CACL, BALANCE CMT PLG F/ 2614' TO 2411', POOH W/ 420' TBG, REV OUT W/ 20 BBL 9.2# BRINE, RD DOWELL, POOH W/ 300' TBG, EOT @ 1858' SWI, SDFN.
- 10/19/01 **P&A**
RIH TAG CMT PLG @ 2464', STATE APPROVED PLG, POOH SINGLE DWN TBG ON TRAILER, RU DOWELL TO 9 5/8" SURF CSG, ATTEMPT TO CIRC W/O SUCCESS, RIH W/ 128' 2 7/8" TBG, MIX & PMP 6 SKS CLASS G CMT, POOH W/ TBG, DIG OUT CELLAR, CUT OFF 7" CSG, NOTE: (ANNULAS BETWEEN 9 5/8" CSG & 7" CSG IS FULL OF DIRT), SURF CMT PLG FELL 20' +/-, REFILL 7" CSG TO SURF W/ CMT, WELD 6.275" PLG ON INSIDE OF 7" CSG, WELD P&A PLATE ON 9 5/7" CSG, WELL COMPLETED, RDMO.

DATE: 10/18/01

WELL: State Pickup 1-6B1E

COUNTY: Duchesne

SEC: 6

FOREMAN: JEFF SAMUELS

FIELD: Altamont / Bluebell

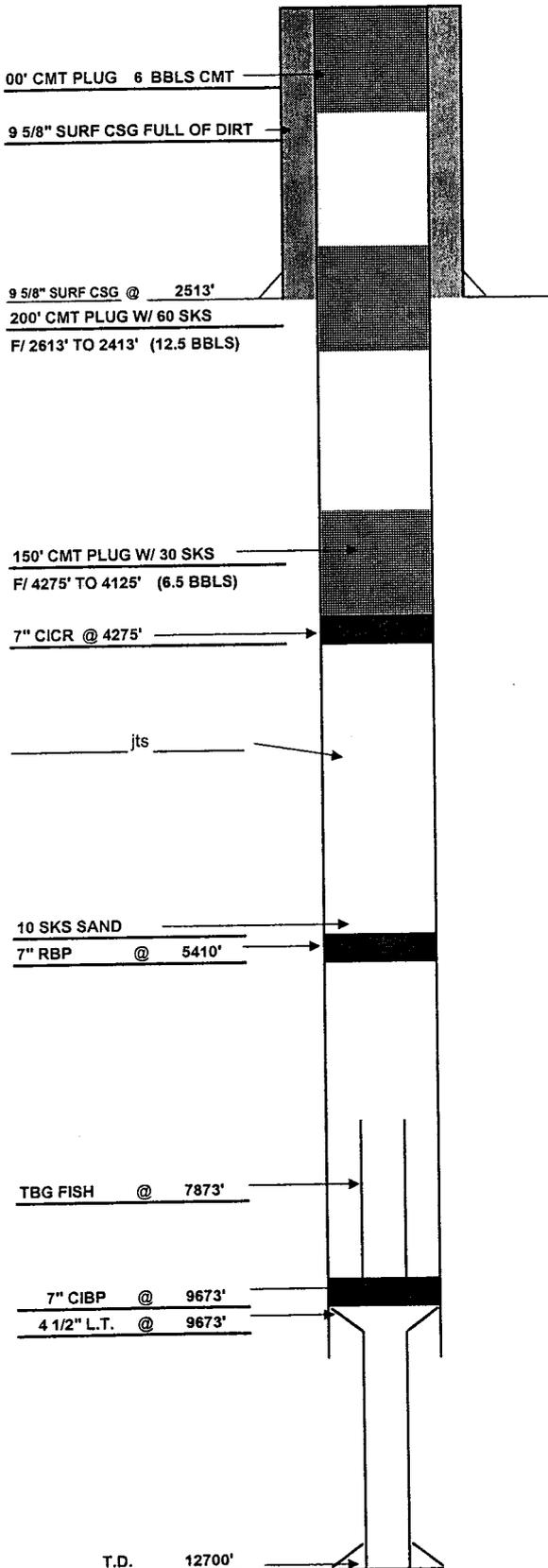
STATE: Utah

TWS: 2S

RGE: 1E

KB 16'

RIG No. MILES WELL SVC. #1
(JON-E MILES)



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	K-55		SURF	2513'
7"	26#	S-95		SURF	9899'
4 1/2"	16.6#	E		9673'	12698'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS	PSN	TAC	MUD ANCHOR
			Size
			Length

SUCKER ROD RECORD

NO	SIZE	GRADE	LENGTH	SUB'S (LIST)

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size ___ Length ___

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR

COMMENTS/PERFORATIONS:

WELL IS PLUGGED & ABANDONED, 10/18/01

STATE REP (DAVE HACKFORD).

P&A MARKER IS A PLATE, 4' UNDER GROUND

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LOC STATE PICKUP 1-6B1E
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UINTAH COUNTY, UTAH

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JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

Ms. Joy Ziegler
Pioneer Natural Resources
1401 17th ST., Suite 1200
Denver, CO 80202

43 047 30169
Shimmin Trust 14-12-12-10
12S 10E 12

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 3, 2008.

Dear Ms. Ziegler:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 8, 2008 in regards to the nine (9) shut-in or temporarily abandoned (SI/TA) wells (Attachment A) operated by Pioneer Natural Resources.

The Division does not object to the proposed work on the said wells. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for these wells. Not enough data was received per R649-3-36 providing proof of integrity or lengths of time wells are expected to be shut-in. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please note, approval will be necessary prior to continuing with any planned work for these wells.

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. Please feel free to contact me at (801) 538-5281 concerning specific requirements to ensure all information is included with sundries.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File



ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CASTLEGATE ST 11-16H	43-007-30961	ML-44443	2 Years 1 Month
2	STATE 21-10	43-019-31390	STATE	5 Years 9 Months
3	MAIN CYN ST 8-2-15-22	43-047-31135	STATE	26 Years 10 Months
4	SHIMMIN TRUST 14-12-12-10	43-007-301-69	FEE	7 Years 4 Months
5	SHIMMIN TRUST 3-14-12-10	43-007-30640	FEE	3 Years 2 Months
6	SHIMMIN TRUST 1-12-12-10	43-007-30674	FEE	1 Year 5 Months
7	JENSEN 2-10-12-10	43-007-30675	FEE	4 Years 0 months
8	SHIMMIN 11-14	43-007-30962	FEE	4 Years 0 Months
9	ATCHEE CANYON 25-12-25 #4	43-047-35830	FEE	2 Years 11 Months