

→ Put to producing - 9/23/75

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

Pat
1-24-74

COMPLETION DATA:

Date Well Completed *12-17-74*

Location Inspected

(SI) ✓
DW..... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: **T. Bliss**

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **SE 1/4 Sec. 24**
 At proposed prod. zone **1992' FWL, 2042' FWL, Sec. 24**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
1992'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well 10,820'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' Gr.

5. LEASE DESIGNATION AND SERIAL NO.
U-1633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texaco-Skyline Seep Ridge Unit

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-T13S-R22E S.L.M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
--

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
June 15, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5#	600'	Cement to surface
7-7/8"	5-1/2"	17# & 20#	10,820'	600' above pay zone

Request approval of this location to test the Morrison formation. Drilling samples will be obtained at 10' intervals from surface to TD. DST's are scheduled in zones of interest. Blowout preventer equipment will be 10" Series 900 with blind and pipe rams hydraulically and manually controlled, as indicated on the attached Exhibit. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and treated as necessary. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Thomas Bliss* TITLE **District Superintendent** DATE **Jan. 23, 1974**

(This space for Federal or State office use)

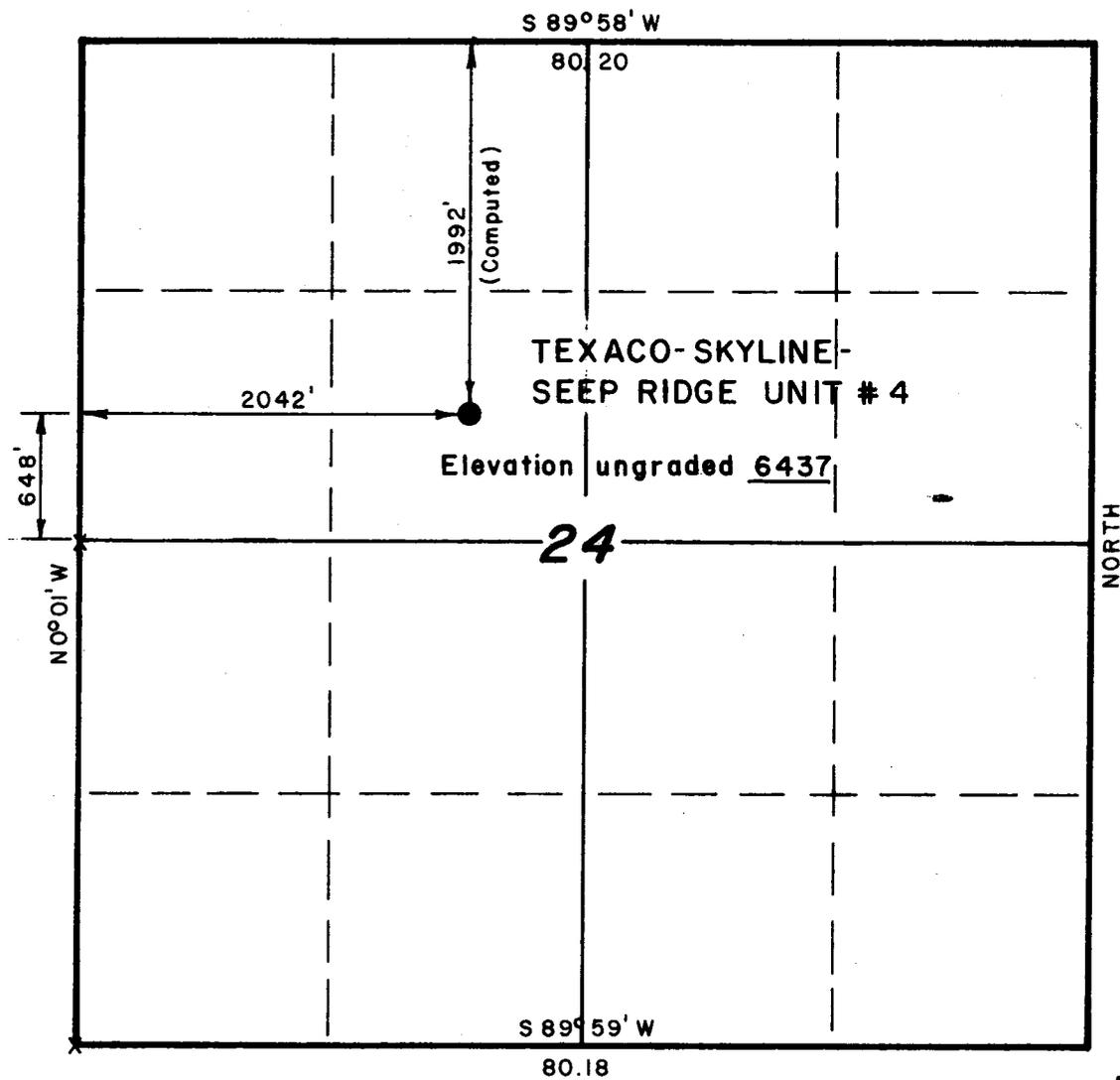
PERMIT NO. **43-047-30168** APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) BIM TB ERM NAK
 SLC SLC Vernal
 *See Instructions On Reverse Side

T 13 S, R 22 E, SLB & M

PROJECT



TEXACO, INC.

TEXACO-SKYLINE SEEP RIDGE UNIT # 4
 WELL LOCATION, LOCATED AS SHOWN IN
 THE SE 1/4 NW 1/4 SECTION 24, T13S,
 R22E, S. L. B. & M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

X = Corners Located

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 16 Jan. 1974
PARTY GS-DN-LDT-ND	REFERENCES GLO Township Plat
WEATHER Clear and Cold	FILE TEXACO

EXHIBIT "B"

Minimum requirements for the equipment are:

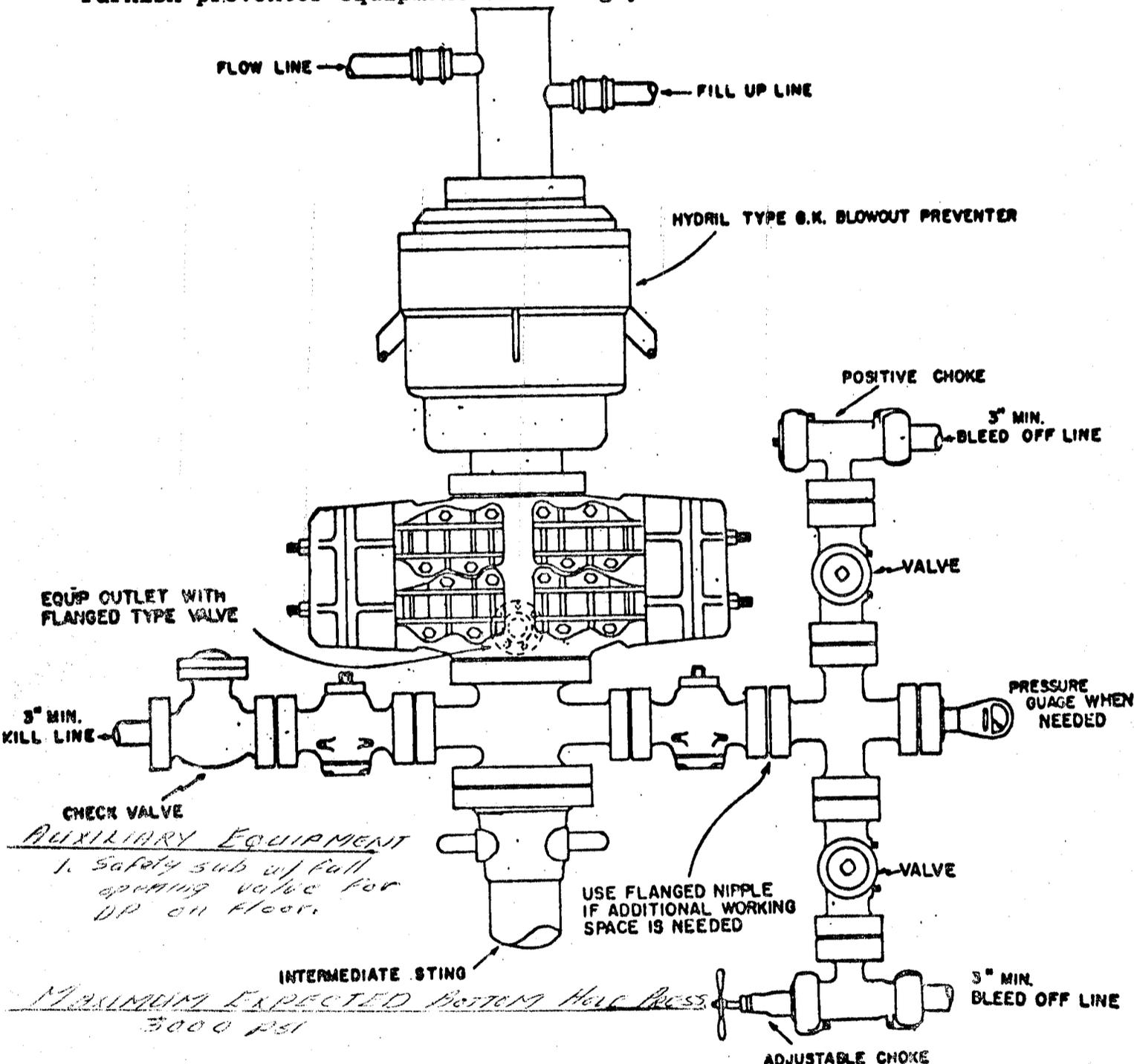
1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 10-3/4" slip-on x 10" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



AUXILIARY EQUIPMENT
 1. Safety sub w/ full opening valve for DP on floor.

MAXIMUM EXPECTED BOTTOM HOLE PRESS.
 3000 PSI

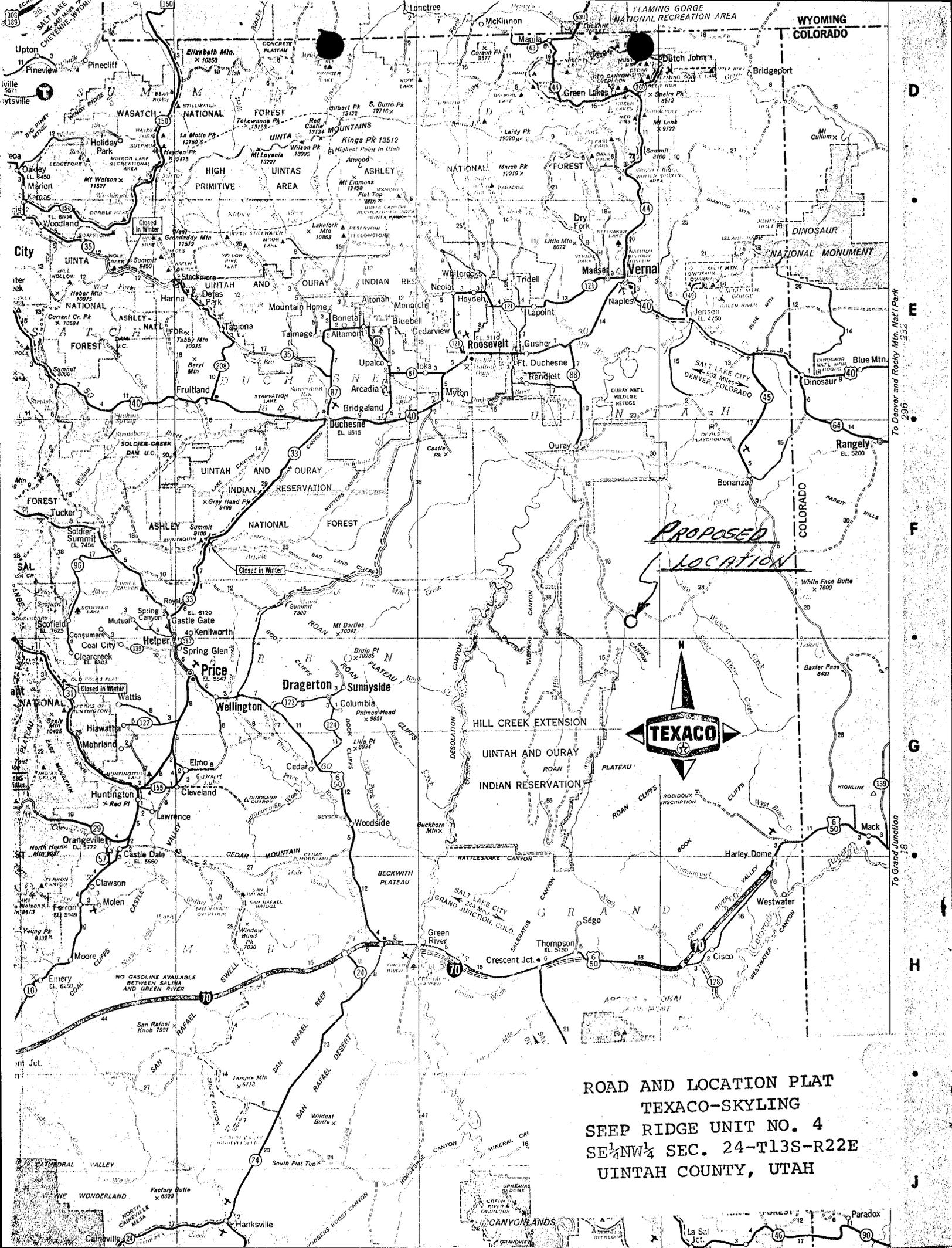
DRILLING FLUID
 water base Mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO - SKYLINE
 SEEP RIDGE UNIT No 4

APPROVED
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.D.	CHNG BY E.S.Z.
DATE 11-2-88	FILE 928,000
CRASD	SERIAL X-142-3



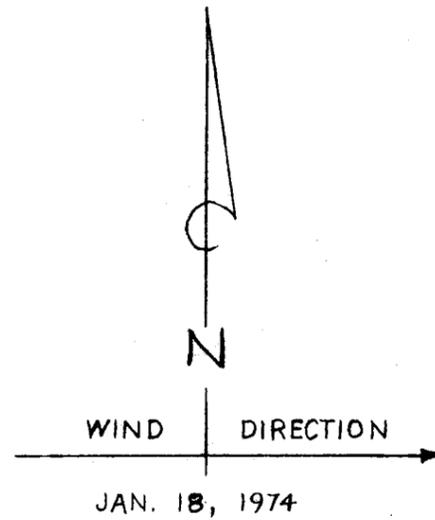
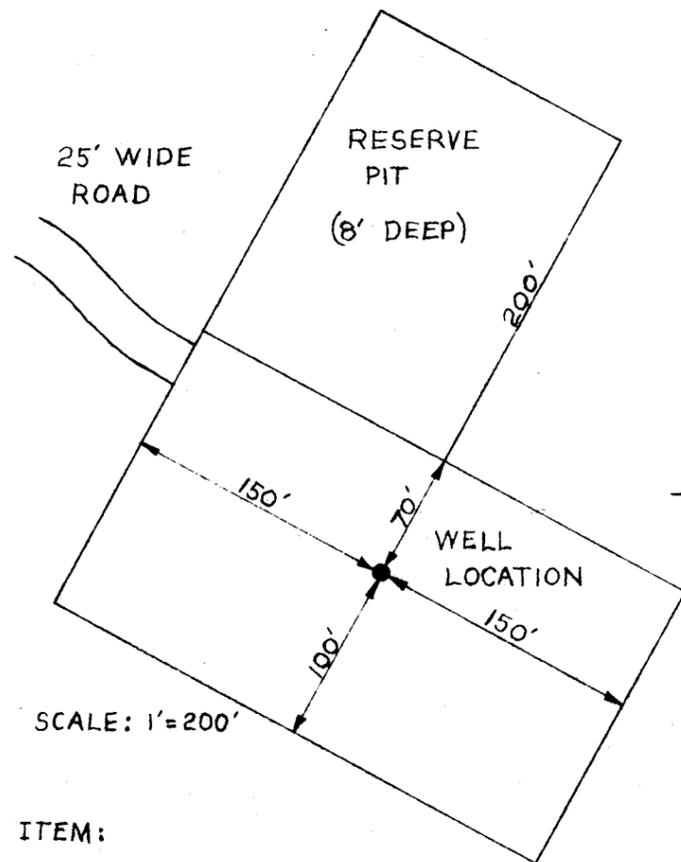
ROAD AND LOCATION PLAT
 TEXACO-SKYLING
 SFEF RIDGE UNIT NO. 4
 SE 1/4 NW 1/4 SEC. 24-T13S-R22E
 UINTAH COUNTY, UTAH

To Dancer and Rocky Mtn Natl Park 296
 To Grand Junction 18

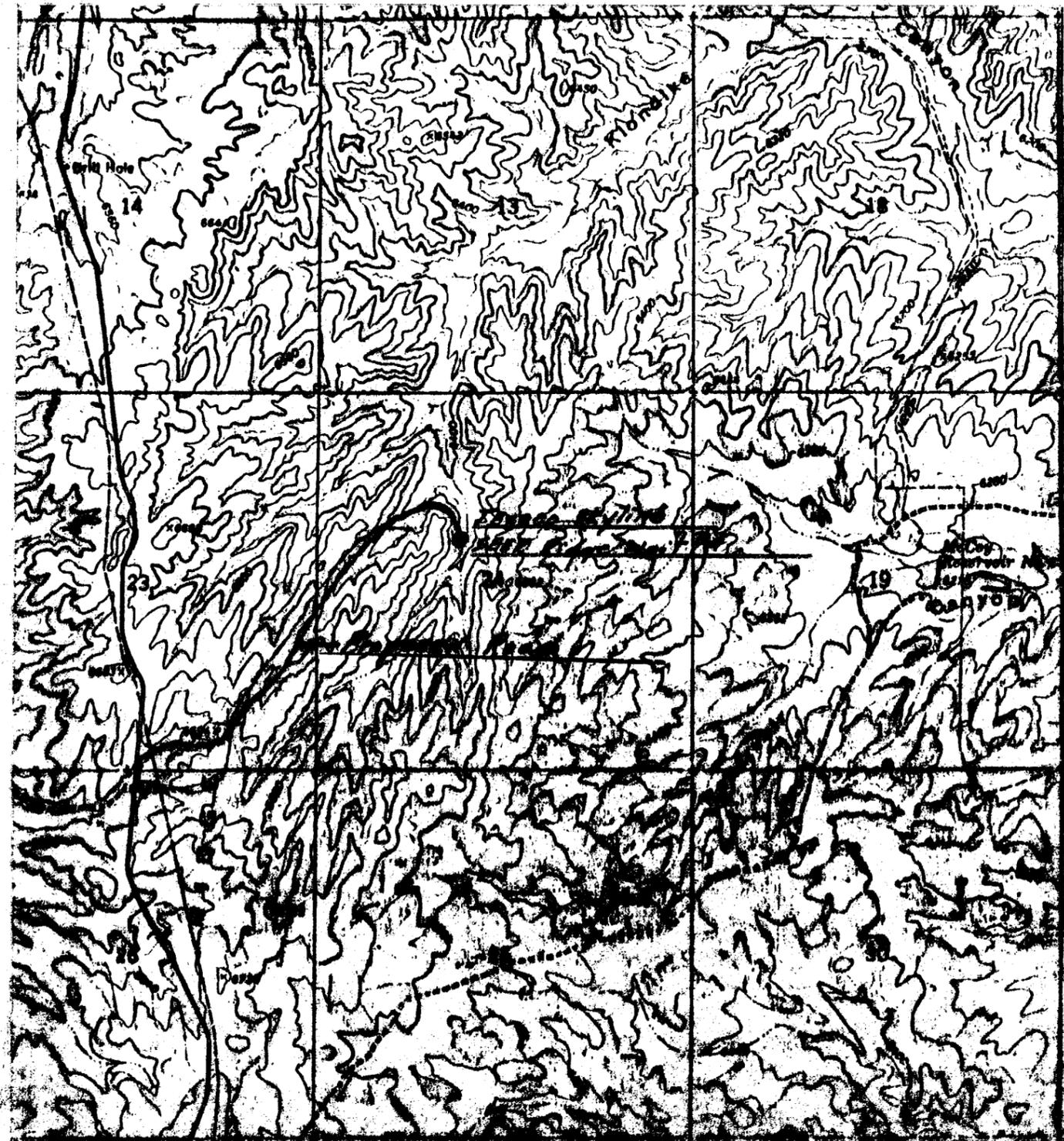
TEXACO INCORPORATED
 PROPOSED LOCATION LAYOUT
 FOR SECTION 24

SECTION 24, T13S, R22E, S1B+M.

UINTAH COUNTY, UTAH



SCALE: 1"=2000'



ITEM:

3. NEAREST WELLS
 There are no known wells within a radius of 1/2 Mi.
6. Water to drill this well will be hauled to location from WILLOW CREEK 8 Mi ± down Buck Canyon.
7. WASTE DISPOSAL
 All waste that can be burned will be burned, other waste materials will be buried.
8. CAMPS
 There will be no camps built.
9. AIRSTRIPS
 There will be no airstrips built.
11. RESTORATION OF SURFACE
 On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
 Low hills, Cedar Tree Vegetation.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

January 23, 1974

**SURFACE USE DEVELOPMENT PLAN
TEXACO-SKYLINE-SEEP RIDGE
UNIT NO. 4
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 24-T13S-R22E
UINTAH COUNTY, UTAH**

Mr. Gerald R. Daniels (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Texaco-Skyline Seep Ridge Unit No. 4, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately 6300' x 25' of new road will be required southwest from the location to an existing County road, see attached plat. The road surface will be compacted soil.
3. The nearest development well is located in SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 23-T13S-R22E, which is approximately one mile west of the proposed well.
4. Roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the wellsite.
6. Water for drilling operations will be obtained from Willow Creek, approximately eight miles to the northwest.

January 23, 1974

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate campsites are present or proposed. Trailer houses will be located at the drillsite for supervisory personnel.
9. There are no known registered airstrips in the vicinity of the well location. A landing strip is shown on the Bates Knolls quadrangle, approximately four miles northwest of the location.
10. The drillsite location will be laid bare and will be approximately 300' x 270'. Proper grading will be used to control erosion on the location. The drilling pad will be compacted soil. A plat showing the location and rig layout is attached.
11. All surface not used in normal well servicing and maintenance will be cleaned, graded and reseeded where necessary.
12. The terrain at the wellsite is gentle sloping, sandy ground with thinly scattered native grass, sage brush and cedar.

Very truly yours,

Jimmie Bliss
Jimmie Bliss

District Superintendent

FME:WH
Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Land Management
P. O. Box F
Vernal, Utah 84078

January 29, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No's:
Texaco-Skyline-Seep Ridge Unit #3
Sec. 22, T. 13 S, R. 22 E,
Uintah County, Utah
~~Texaco-Skyline-Seep Ridge Unit #4~~
Sec. 24, T. 13 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30166 (#3), and 43-047-30168 (#4).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Texaco-Skyline
Seep Ridge Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE 1/4 NW 1/4 Sec. 24
1992' FNL & 2042' FWL, Sec. 24

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T13S-R22E
S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6437' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to drill subject well to a total depth of 11,320' instead of 10,820' as shown on Application For Permit To Drill dated Jan. 23, 1974.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-11-74

BY C. B. Fugle

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommie Bliss

TITLE

District Superintendent

DATE

Sept. 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
SLC

OGCC (2)
SLC

BLM
Vernal

TB

BLS

MAK

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Texaco-Skyline
Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T13S-R22E
S.L.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE 1/4 NW 1/4 Sec. 24
1992' FNL & 2042' FWL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6437' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to drill subject well to a total depth of 10,800' instead of 10,820' as shown on Application For Permit To Drill dated Jan. 23, 1974. This also supersedes Sundry Notice dated Sept. 6, 1974 to change plans of total depth.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE SEP 2 1974

BY C.B. Triple

18. I hereby certify that the foregoing is true and correct

SIGNED

Tammie Bliss

TITLE

District Superintendent

DATE

9-20-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) BLM TB DLS MAK
SLC SLC Vernal

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaso, Inc. Attention: T. Bliss	6. U-10178-A NAME OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201	7. UNIT AGREEMENT NAME Texaso-Skyline
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4 Sec. 24 1992' FNL & 2042' FWL, Sec. 24	8. Seep Ridge Unit Unit
14. PERMIT NO.	9. WELL ID 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR	10. FIELD AND POOL, OR WILDCAT Seep Ridge
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T133-R22E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-74
Ran 20 joints (605') of 10-3/4" OD, 40.5#, K-55 casing, set at 606' KB. Cemented with 700 sacks Class "G". Cement circulated to surface. Plug down 2:30 a.m., 11-2-74.

Tested BOP equipment and casing to 2500 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct
SIGNED Signed: Tommie Bliss TITLE District Superintendent DATE Nov. 5, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) BLM TB EHM MAK Skyline Oil
SLC SLC Vernal

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Texaco-Skyline
Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 24 T13S R22E
S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco, Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100

Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

SE 1/4 NW 1/4 Sec. 24

1992' FWL & 2042' FWL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6437' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-22-74

Ran 266 joints (10,752') of 5-1/2" OD, 17# & 20#, K-55 & N-80 casing, set at 10,750' KB. Cemented with 355 sacks Class "G" w/10% salt, 2/10% D13R. Plug down 1:10 a.m., 12-22-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Bliss

TITLE

District Superintendent

DATE

Dec. 26, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3)

OGCC(2) ✓

BLM TB

EHM

RLS

SKYLINE OIL

SLC

SLC

Vernal

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

PI 6

5. LEASE DESIGNATION AND SERIAL NO.

U-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
**Texaco-Skyline
Seep Ridge Unit**

8. FARM OR LEASE NAME

Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 24 T13S-R22E
S.L.M.**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **SHOT IN**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE 1/4 NW 1/4 Sec. 24**
At top prod. interval reported below
1992' FWL & 2042' FWL, Sec. 24
At total depth _____

14. PERMIT NO. **43-047-30168** DATE ISSUED **1-29-74**

15. DATE SPUDED **10-29-74** 16. DATE T.D. REACHED **12-17-74** 17. DATE COMPL. (Ready to prod.) **--** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6451' KB** 19. ELEV. CASINGHEAD **6437' GR**

20. TOTAL DEPTH, MD & TVD **10,757'** 21. PLUG, BACK T.D., MD & TVD **10,660'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota Top 10,275' Morrison Top 10,332'
Btm 10,302' Btm 10,485' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, CDN-GR, BHC-AL-GR, CAL-CDL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	606'	15"	700 sacks	----
5-1/2"	17# 20#	10750'	7-7/8"	355 sacks	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,161'	10,161'

31. PERFORATION RECORD (Interval, size and number)

10,332-368'	2JSPP
10,478-485'	"
10,275-302'	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,332-485'	1500 gals MCA w/1 ball/15 gal
	Max. rate 5 BPM @ 3000#
	ISI 2250#, 15 min. 800#

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-5-75	SHOT IN - Pending further evaluation.	SHOT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-	-	-	→	-	-	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE **District Superintendent** DATE **July 18, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1975

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH																				
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p>NO CORES OR DSTs WERE TAKEN.</p>																											
			<p>DEVIATION RECORD</p> <table style="margin: auto;"> <tr> <td style="text-align: center;"><u>DEGREES</u></td> <td style="text-align: center;"><u>DEPTH</u></td> </tr> <tr> <td style="text-align: center;">1 1/4</td> <td style="text-align: center;">230'</td> </tr> <tr> <td style="text-align: center;">1/4</td> <td style="text-align: center;">726'</td> </tr> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">2060'</td> </tr> <tr> <td style="text-align: center;">2</td> <td style="text-align: center;">3650'</td> </tr> <tr> <td style="text-align: center;">2 1/4</td> <td style="text-align: center;">4424'</td> </tr> <tr> <td style="text-align: center;">3 1/4</td> <td style="text-align: center;">5796'</td> </tr> <tr> <td style="text-align: center;">4</td> <td style="text-align: center;">7250'</td> </tr> <tr> <td style="text-align: center;">3-3/4</td> <td style="text-align: center;">9175'</td> </tr> <tr> <td style="text-align: center;">4</td> <td style="text-align: center;">10350'</td> </tr> </table>	<u>DEGREES</u>	<u>DEPTH</u>	1 1/4	230'	1/4	726'	1	2060'	2	3650'	2 1/4	4424'	3 1/4	5796'	4	7250'	3-3/4	9175'	4	10350'				
<u>DEGREES</u>	<u>DEPTH</u>																										
1 1/4	230'																										
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1	2060'																										
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3 1/4	5796'																										
4	7250'																										
3-3/4	9175'																										
4	10350'																										
				<p>38. GEOLOGIC MARKERS</p>																							
				<p>Wasatch Mesaverde Castlegate Mancos Frontier Dakota Silt Dakota Sand Morrison</p>	<p>1904' 3180' 5975' 6155' 9840' 10103' 10,150' 10,304'</p>																						

PERMANENT ROUTINE TEMPORARY**TEXACO-SKYLINE SEEP RIDGE UNIT No. 4****Well Completion Log and Report**

- 1975
- 1-17 PED 10,660', ran GR-CCL 10,660' - 8,660'.
- 1-18-22 Sorted & ran 2-7/8", J-55 & N-80 tbg & Model "R" pkr.
- 1-23 Set pkr @ 10,161', swb FL to 8000'.
- 1-24 Perf 2 JSPP 10,332-368' & 10,478-485', FL @ 8000', swb FL to 10,000' in 3 hrs., rec 11 B KCl wtr, no show of gas.
- 1-25 Conn. up flare line, TP 150#, FL @ 10,000'
- 1-26 Acidized perfs w/1500 gal. MCA w/1 ball/15 gal, displaced w/65 B KCl wtr, max rate 5 BPM @ 3000_{psl}, avg rate 5 BPM @ 2850 psi, ISIP 2250 psi, 15 min. SIP 800 psi, swbg, FL at surface, swbd to 6000' in 6 runs, good gas blow while pulling & running swb.
- 1-27 S. I.
- 1-28 Testing--well making mist of AW while blowing & testing.
- 1-29 S. I. (Blizzard)
- 1-30 Perf. 2 JSPP 10,275-302', swb to 8800', rec. 1 BAW & drlg. mud.
- 1-31 TP 2425#, CP 800# after 15 hrs. S.I. , Bled tbg to 0# in 1 1/2 hrs., bled csg. to 0# in 15 min.
- 2-1-4 Flowing & testng. well, TP 2650# & CP 1520# after 1 1/2 hrs. S.I. Flared gas 9 hrs, 331 MCPPD, rec. est. 1.5 BAW.
- 2-5-75 RDSU - Well classified S.I. - Pending further evaluation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**Texaco-Skyline
Seep Ridge Unit**

8. FARM OR LEASE NAME

Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 24 T13S-R22E
S.L.M.**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc.

Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec. 24
1992' FWL & 2042' FWL, Sec. 24**

14. PERMIT NO.

43-047-30168

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6451' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change of well status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to Well Completion Report dated July 18, 1975, when subject well was reported as shut-in, pending further evaluation. IP test was made as follows:

Date: 9-23-75

Production Method: Flowing

Well Status: Producing

Hours Tested: 24

Choke Size: 15/64"

Oil - Bbl: 0

Gas - MCF: 399

Water - Bbl: 0

Gas-Oil Ratio: -

Disposition Of Gas: Sold

Flow. Tubing Press.: 525 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Eaton

TITLE **District Superintendent**

DATE **12-24-75**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3)
SLC

OGCC (2)
SLC

GLE

DLS

RLS

Skyline Oil Co

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10178A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1992' FWL; 2042' FWL; Sec. 24

7. UNIT AGREEMENT NAME
**Texaco-Skyline
Seep Ridge Unit**

8. FARM OR LEASE NAME
Unit

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24-T13S-R22E S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5451' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) **Set bridge plug**

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Set Bridge Plug**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 12, 1976, Texaco ran production logs to determine which zones were producing. It was determined that little or no fluid was being produced from the Morrison perforations at 10,478 - 10,485'. On March 14, 1976, a thru-tubing bridge plug was set at 10,437 with approximately 21 ft. of cement on top to isolate this zone. No detectable change in flow rate resulted.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: April 2, 1976
BY: P. H. Murrell

18. I hereby certify that the foregoing is true and correct

SIGNED **SIGNED: D.L. SCHULKE**

TITLE **Field Foreman**

DATE **March 29, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc., Producing Department, West U. S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME TEXACO-Skyline Seep Ridge Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4 Sec 24 1992' FNL & 2042' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR	9. WELL NO. 4
		10. FIELD AND POOL, OR WILDCAT Seep Ridge - Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24 T13S R22E S.L.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to increase production at SRU-4 with a sand fracture stimulation. SRU-4 is completed in the Dakota formation with gas production from the gross interval 10275-10368. The stimulation will be down the tubing and tubing-casing annulus with an anticipated rate of 25 BPM at 4200 psi. The treatment will consist of 30,000 gals. KCL water pad, 125,000 gals. of Versagel (2% KCL water containing gelling agents and a bactericide), 150,000 lbs. of 40-60 sand and 150,000 of 20-40 sand. All fluid will contain 700 SCF/bbl CO2. The load water will be flowed back and the well put on production.



18. I hereby certify that the foregoing is true and correct

SIGNED *D. Schuller* TITLE Field Foreman DATE July 8, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-6616, U-10178A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

1, 4, 5

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Listed Below

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Texaco Inc., Producing Dept. Attn: H.M. Meduna

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
P.O. Box 1629, Rock Springs, WY 82901

Listed Below

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Site security schedule

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Seep Ridge Unit #1 SE 1/4 NW 1/4, Sec. 23, T13S-R22E, SLM
2082' FWL & 1929' FNL, Sec. 23

Seep Ridge Unit #4 SE 1/4 NW 1/4, Sec. 24, T13S-R22E, SLM
1992' FNL & 2042' FWL, Sec. 24

Seep Ridge Unit #5 SE 1/4 NE 1/4, Sec. 24, T13S-R22E, SLM
2213' FNL & 2132' FWL, Sec. 26

Please be advised that the subject wells are not pumped on a daily basis. These wells are currently uneconomically feasible to pump on a daily basis due to low production. A contract pumper currently visits these wells once a week. This schedule will continue until further notice.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Field Superintendent DATE 2-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

Entity 07020	Gov Chrny B-NCT-#1 API 43-047-30115 13S 22E 23
Entity 07020	Govt AF-1 API 43-047-30143 13S 21E 27
Entity 07020	WH Brown NCT 1-3 API 43-047-30166 13S 22E 22
Entity 07020	Seep Ridge U #4 API 43-047-30168 13S 22E/24
Entity 07020	Chorney NCT-5 API 43-047-30276 13S 22E 26

*No entity change
required
DTS*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.

Linda Conde
Linda Conde

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

Entity 07020	Gov Chrny B-NCT-#1 API 43-047-30115 13S 22E 23
Entity 07020	Govt AF-1 API 43-047-30143 13S 21E 27
Entity 07020	WH Brown NCT 1-3 API 43-047-30166 13S 22E 22
Entity 07020	Seep Ridge U #4 API 43-047-30168 13S 22E/ 24
Entity 07020	Chorney NCT-5 API 43-047-30276 13S 22E 26

*No entity change
required
DT 5*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde



May 15, 1987

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Norman Stout

Subject: Transfer of Owner/Operator
Seep Ridge Unit Wells Nos. 1, 3, 4, 5
Gov't - AF Well No. 1

Gentlemen:

Enclosed for your handling are Notices of Transfer for the subject wells which have been acknowledged by Texaco Inc. as the Former Operator and by Pettingell Operating and Production as the New Operator.

As per your telephone instructions on May 13, 1987, it is our understanding that the purchaser, Mr. Wesley Pettingell will reassign these wells to the operation of Bar Mesa Resources Inc.

Very truly yours,

J. N. Hurlbut
Manager-Drilling & Production

FSH:bw

Attachments

November 14, 1986

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

RE: Notice of Transfer of Owner/Operator
Seep Ridge Unit

The Commission is hereby notified that Texaco Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Pettingill Operating & Production Co. Further, effective March 1, 1987, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator: TEXACO INC.

Signed : CH Kunt
Attorney In Fact
Date : 5/7/87

New Operator : PETTINGILL OPERATING & PRODUCTION

Signed : Wesley Pettingill
Title : Owner
Date : May 8, 1987

06022

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

LIST OF WELLS NOT PLUGGED

LEASE OR UNIT: SEEP RIDGE UNIT
 UINTAH COUNTY, UTAH

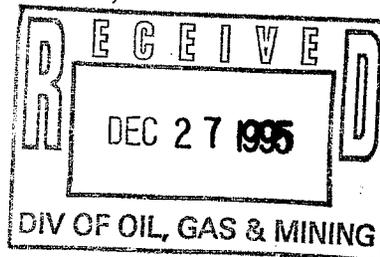
<u>WELL NO.</u>	<u>LOCATION</u>					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
1	43-047-30115	NE	SE	NW	23	13 S 22 E
3	43-047-30166	NE	SE	NW	22	13 S 22 E
4	43-047-30168	SE	SE	NW	24	13 S 22 E
5	43-047-30276	SE	SE	NW	26	13 S 22 E

November 14, 1986

BMR

December 22, 1995

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



Re: Entities 07020, 10749, 11792, and 11793

Gentlemen:

Please be advised that Bar Mesa Resources, Inc. is no longer the operator of the above-referenced entities effective November 15, 1995. The new operator is Mark Peterson/David Swett, 3133 North 2050 West, Vernal, Utah 84078.

Please issue a Monthly Oil and Gas Production Report and Monthly Oil and Gas Disposition Report (Forms 10 and 11, respectively) for these entities for the month of November 1995 and mail it to the above-mentioned operator. He is now responsible for production reporting for those entities.

If you have any questions, please contact me at your earliest convenience.

Very truly yours,

BAR MESA RESOURCES, INC

Linda Conde
President

cc: Mark Peterson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Hot Rod Oil

3. Address and Telephone No.
 3133N 2050W Norwalk Ut

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 23 SE NW 13S 22E MAR 14 1996
 24 SE NW 13S 22E

5. Lease Designation and Serial No.
 891012415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Seep Ridge 1 & 4

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Self Certification

Please be advised that Hot Rod Oil has assumed operations of the above mentioned well.
 The BLM Bond # is Ut-0932

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Co-owner Date 3/14/96

(This space for Federal or State office use)

Approved by DENIED Title _____ Date MAR 27 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reason for Denial

We have reviewed your Sundry Notice and deny the request for the following reason.

1. These wells are in a Federal Unit. Therefore, until Hot Rod Oil submits a change in operator for the Seep Ridge Unit to the Bureau of Land Management Utah State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator Bar Mesa Resources, Inc. will be responsible for all operations conducted on these wells.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

From: Steve Schneider
To: VDYSON
Date: 12/21/96 9:47am
Subject: Hot Rod Oil Info (Mark Peterson)

I was finally able to reach Mark Peterson of Hot Rod Oil at his home on this fine Saturday morning at 9:00am. Mark works at their wells during the day which is why OG&M has had limited success at reaching him at the home phone of 801-789-5698. Mark did provide a cellular number of 801-828-7286, which he uses during his work day.

Regarding the Utah Federal "D" 4 well, Mark confirmed this well had zero production from 3/96 - 7/96 and is in a TA status. Proceed with updating our records per my telecon with Mark Peterson.

Regarding the Seep Ridge Unit #4 well in 4/96, Mark advised the production report should reflect 2878 Mcf. The production report will now match the disposition report.

Mark agreed to prepare the production and disposition reports for 8/96 - 11/96 by 1/1/97. He noted they are working with Wasatch Oil and Gas in Bountiful, UT to be their purchaser and to file the necessary reports in the future.

Lisha: Mark said he is working with the BLM State Office to complete the transfer of the former Bar Mesa wells. He has received a letter from them recently. He doesn't expect this transfer to take much more time.

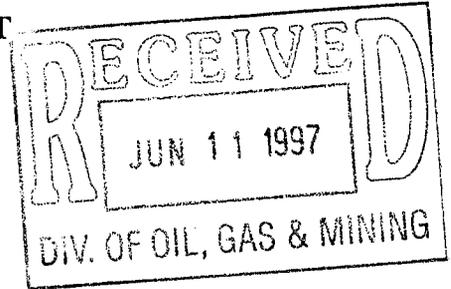
CC: LCORDOVA,RFIRTH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

June 4, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Bar Mesa Resources, Inc.
P.O. Box 213
Roosevelt, Utah 84066

Re: Seep Ridge Unit Agreement
Uintah County, Utah

Gentlemen:

A designation of a successor operator for the Seep Ridge Unit Agreement authorizing Hot Rod Oil to operate this unitized area has not been filed with this office.

A successor operator is designated by the owners of the working interests in accordance with Sections 5 and 6 of the unit agreement. If the change of operator is not filed with and approved by this office, Hot Rod Oil is operating the Seep Ridge Unit Agreement, Uintah County, Utah, without authority.

The procedure for processing and approving successor operator designations under unit agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for unit agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Unit Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor unit operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor unit operator), as the designated successor operator under the _____ Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for the _____ Unit Agreement will be conducted under BLM Bond No. _____.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above Unit Agreement, or you may submit the working interest owner signatures.

Until such time that Bar Mesa Resources, Inc. resigns as Unit Operator and Hot Rod Oil has been approved as Successor of Unit Operator, Bar Mesa Resources, Inc. is still held liable for unit operations and compliance with all Federal Regulations.

Please complete the enclosed forms for effecting a change in operator for the Seep Ridge Unit Agreement and submit them, in triplicate, to this office within 60 days from receipt of this letter.

Should you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Hot Rod Oil

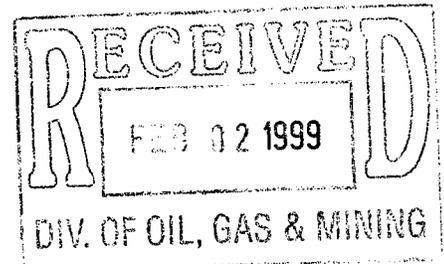
bcc: District Manager - Vernal

DOGM

Seep Ridge Unit File
August Tickler File
Agr. Sec. Chron.
Fluid Chron

UT931:TATHOMPSON:tt:6/4/97

BAR MESA RESOURCES, INC.
P. O. Box 213
Roosevelt, Utah 84066-0213



February 1, 1999

Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Gentlemen:

Enclosed please find copies of approved Assignments of Record Title Interest for the Leases U-10178A and U-6616 transferring leasehold interest from Bar Mesa Resources, Inc. to Mark Peterson. The following wells listed on the Monthly Oil and Gas Production Report for Bar Mesa Resources, Inc. are located on these leases:

Gov Chrny B-NCT-#1	API 43-047-30115
Seepridge U #4	API 43-047-30168

Therefore, please transfer these wells from the state production reports for Bar Mesa Resources to the state production reports for Mark Peterson.

If you have any questions regarding this transfer, please contact me at the above address or call (435) 722-9267.

Very truly yours,

BAR MESA RESOURCES, INC.

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
President

encs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1995

RECEIVED
FEB 02 1999
DIV. OF OIL, GAS & MINING

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No. U-10178A
Lease Effective Date
(Anniversary Date) Dec 1, 1969
New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* Mark L. Peterson
Street 3133N 2050W
City, State, ZIP Code Vernal Utah 84078

*If more than one assignee, check here and list the name(s) and address(es) of all additional assignees on the reverse of this form on a separate attached sheet of paper.

This record title assignment is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Record Title, Overriding Royalty, payment out of production or other similar interests or payments

99 JAN 15 AM 11:20
DEPT. OF INTERIOR
BUR. OF LAND MGMT
UTAH STATE OFFICE
RECEIVED
ACCOUNTS UNIT

2. This assignment conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Township 13 South, Range 22 East, SLM Section 22: All Section 24: All Containing 1280.00 Acres, w/1 Wasatch County, Utah	100%	100%	0	0	0

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands; Assignment approved for attached land description

Assignment approved effective FEB 1 1999

Assignment approved for land description indicated on reverse of this form.

ROBERT LOPEZ

**Group Leader
Minerals Adjudication Group**

JAN 28 1999

By _____
(Authorized Officer)

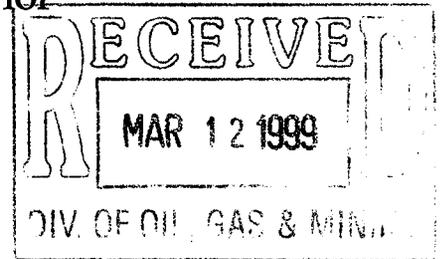
(Title)

(Date)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 11, 1999

Hot Rod Oil
3133 North 2050 West
Vernal, Utah 84078

Re: Seep Ridge Unit
Uintah County, Utah

Gentlemen:

On March 9, 1999, we received an indenture dated February 25, 1999, whereby Bar Mesa Resources, Inc. resigned as Unit Operator and Hot Rod Oil was designated as Successor Unit Operator for the Seep Ridge Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 11, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Seep Ridge Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover all operations within the Seep Ridge Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Seep Ridge Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:3/11/99

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Bar Mesa Resources, Inc.

3. Address and Telephone Number:
P. O. Box 213 Roosevelt UT 84066 435 722-9267

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SENW, Sec 24, T13S R22E

5. Lease Designation and Serial Number:

U-10178A

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

Seep Ridge

8. Well Name and Number:

#4

9. API Well Number:

43-047-30168

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Unit Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator of the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification.

13.

Name & Signature:

Linda Conde

Linda Conde

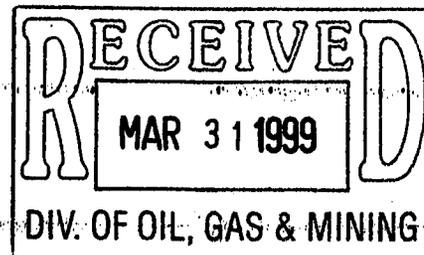
Title:

President

Date:

3/30/99

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-10178A
2. Name of Operator: Hot Rod Oil	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3133 N. 2050 W. Vernal UT 84078 (435) 789-5698	7. Unit Agreement Name: Seep Ridge
4. Location of Well Footages: QQ, Sec., T., R., M.: SENW, Sec 24, T13S R22E	8. Well Name and Number: #4 9. API Well Number: 43-047-30168 10. Field and Pool, or Wildcat:
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change in Unit Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

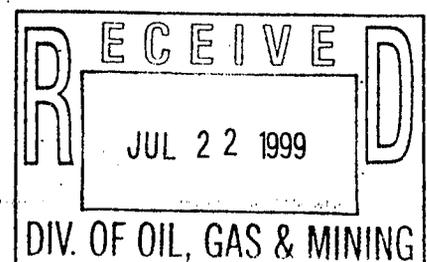
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator of the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification. The wells were purchased from Bar Mesa Resources, Inc. on 11/15/95.

13.

Name & Signature: Mark Peterson Title: owner Date: 7/19/99

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Routing:	
1- GLH ✓	KAS
2- GLH	
JPB ✓	8-SJ
CDW ✓	9-FILE
KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-15-95

TO: (new operator)	<u>HOT ROD OIL</u>	FROM: (old operator)	<u>BAR MESA RESOURCES INC</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>PO BOX 213</u>
	<u>VERNAL UT 84078</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARK PETERSON</u>		<u>LINDA CONDE</u>
Phone:	<u>(801)789-5698</u>	Phone:	<u>(801)722-9267</u>
Account no.	<u>N9220</u>	Account no.	<u>N4565</u>

WELL(S) attach additional page if needed: *SEEP RIDGE UNIT

Name:	<u>GOV CHRNY B-NCT-#1/DK</u>	API:	<u>43-047-30115</u>	Entity:	<u>7020</u>	S	<u>23</u>	T	<u>13S</u>	R	<u>22E</u>	Lease:	<u>U6616</u>
Name:	<u>SEEP RIDGE U #4/DK</u>	API:	<u>43-047-30168</u>	Entity:	<u>7020</u>	S	<u>24</u>	T	<u>13S</u>	R	<u>22E</u>	Lease:	<u>U10178A</u>
Name:	<u>GOVT AF-1/DK</u>	API:	<u>43-047-30143</u>	Entity:	<u>10749</u>	S	<u>27</u>	T	<u>13S</u>	R	<u>21E</u>	Lease:	<u>U19633</u>
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-27-95)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 7-22-99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-11-99 Approved, Rec'd 3-12-99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(5-3-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(New filing system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-30-99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

1. All attachments to this form have been microfilmed. Today's date: _____.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

