

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.W.B.*
Approval Letter *1-29-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *8-9-74*
OW..... ✓ WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

JLB

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2105' WEL and 1877' NSL (NW SE)
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Roosevelt, Utah 1-1/2 mis E; 2-1/2 mis N; 1/2 mi W to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1877' NSL Section 2

16. NO. OF ACRES IN LEASE
641.3

17. NO. OF ACRES ASSIGNED TO THIS WELL
641.3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other well in Section 2

19. PROPOSED DEPTH
12,100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5169' ungraded ground level

22. APPROX. DATE WORK WILL START*
immediately upon approval

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Todd-USA-State

9. WELL NO.
1-2B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA
2-2S-1W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to bottom of cellar
12-1/4"	9-5/8"	36# K-55	2,700'	Cmt to bottom of cellar
8-3/4"	7"	29 & 26# P-110	10,000'	Cmt lower 4000'
6"	5"	18# P-110	9,500' to 12,100'	Cmt all of liner

Propose to drill 12,100' test of Green River and Wasatch.
 BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 2,700' to 10,000'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,000' to TD.
 Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *L M Wilson* TITLE Area Production Manager DATE January 24, 1974
L. M. Wilson

(This space for Federal or State office use)

PERMIT NO. 43-047-30167 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: Tenneco Oil Company; Lincoln Tower Building; Suite 1200; Denver, CO 80203
Chevron Oil Company; P. O. Box 599; Denver, CO 80201

Flying Diamond Corporation; 2480 Colorado State Bank Building; 1600 Broadway; Denver, CO 80202

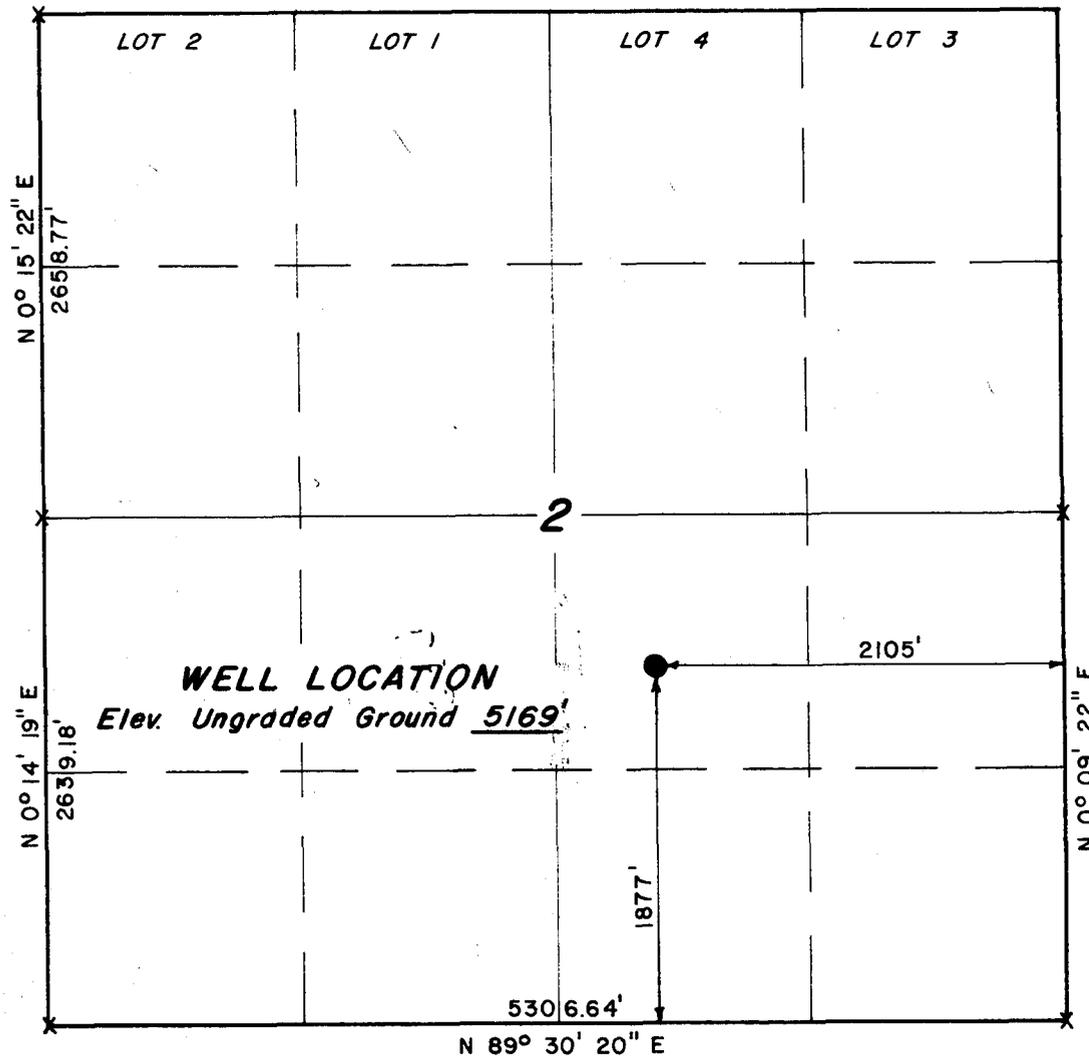
Shell Oil Company; United Gas Building; Box 831; Houston, TX 77001

United States Geological Survey (2); 8426 Federal Building; 125 South State St.; Salt Lake City, UT 84138;
Attn: Mr. Gerald Daniels

APR 1968

T2S, RIW, U.S.B.&M.

PROJECT
GULF OIL CORPORATION
 Well location, located as shown
 in the NW 1/4 SE 1/4, Section 2,
 T2S, RIW, U.S.B.&M., Uintah
 County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Randall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 18 January, 1973
PARTY LT ND	REFERENCES
WEATHER Cold	FILE GULF OIL CORP.

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1500 West North Temple
Salt Lake City, Utah 84116

January 29, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Todd-USA-State #1-2B1
Sec. 2, T. 2 S, R. 1 W, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30167.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL REVISED DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2105' WEL and 1877' NSL (NW SE)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Roosevelt, Utah 1-1/2 mis E; 2-1/2 mis N; 1/2 mi W to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
 1877' NSL Section 2

16. NO. OF ACRES IN LEASE
 641.3

17. NO. OF ACRES ASSIGNED TO THIS WELL
 641.3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other well in Section 2

19. PROPOSED DEPTH
 12,800' *

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5169' ungraded ground level

22. APPROX. DATE WORK WILL START*
 immediately upon approval

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Todd-USA-State

9. WELL NO.
 1-2B1

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 2-2S-1W

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to bottom of cellar
12-1/4"	9-5/8"	36# K-55	2,700'	Cmt to bottom of cellar
8-3/4"	7"	29 & 26# P-110	10,000'	Cmt lower 4000'
6"	5"	18# P-110	9,500' to 12,800'	Cmt all of liner

Propose to drill 12,800' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 2,700' to 10,000'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,000' to TD.

Mud - Fresh wtr, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE

2-26-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. M. Wilson TITLE Area Production Manager DATE February 19, 1974

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* Revised application to change proposed depth from 12,100' to 12,800'. Initial application dated 1-24-74

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: Tenneco Oil Company; Lincoln Tower Building; Suite 1200; Denver, CO 80203

Chevron Oil Company; P. O. Box 599; Denver, CO 80201 (2)

Gary Sprouse; 574 E. 2nd South; Salt Lake City, UT 84102

H. P. McLish; 506 Denver Center Building; 1776 Lincoln St.; Denver, CO 80203

R. L. Flowers; 2480 Colorado State Bank Bldg.; 1600 Broadway; Denver, CO 80202 (2)

Shell Oil Company; United Gas Building; Box 831; Houston, TX 77001

United States Geological Survey (2); 8426 Federal Building; 125 South State St.; Salt Lake City, UT 84138

Attn: Mr. Gerald Daniels

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SLC
LEASE NUMBER U-3099 Acq (USA)
~~XXXX~~ 24306 (Utah)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 74,

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.

Casper, Wyoming 82601 Signed P. Whittedge for R. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 2	2S	1W	1-2B1	-	-		-		-	TD 3,844' Drlg 3/1 Spud @ 6:00 PM 2/19/74 9-5/8" csg set at 2,595.09' cmtd w/1100 EX Conductor pipe set 60' below GL cmtd w/ready- mix
2- U.S.G.S., SLC 2- Utah Oil & Gas Cons. Comm., SLC 1- Tenneco Oil Co., Denver 2- Chevron Oil Co., Denver 1 - Flying Diamond Corp., Denver 1 - Costal States Gas Co. 2 - Shell Oil Company, Houston 1 - M. F. Bearly 1 - FSG 1 - DeGolyer and MacNaughton 1 - OC 2 - File										
Todd USA-State #1										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SLC
LEASE NUMBER U-3099 Acq. (USA)
~~XXX~~ 24306 (Utah)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.
Casper, Wyoming 82601 Signed P. W. Killeger for R. O. Charles
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Ct. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 2	2S	1W	1-2B1	-	-		-		-	TD 11,096' Drlg 4/1 7" csg set at 10,012' cmtd w/675 sx
2- U.S.G.S., SLC 2- Utah Oil & Gas Cons. Comm., SLC 1- Tenneco Oil Co., Denver 2- Chevron Oil Co., Denver 1 - Flying Diamond Corp., Denver 2 - Shell Oil Company, Houston 1 - M. F. Bearly 1 - FSG 1 - DeGolyer and MacNaughton 1 - OC 2 - File										
										Todd USA-State #1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SLC
LEASE NUMBER U-3099 ACC (USA)
UNIT 24306 (Utah)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974.

Agent's address P. O. Box 2319 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Paul W. Whittaker for R. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW SE 2	2S	1W	1-2B1	3	1,732		2,078		None	TD 12,900' PBD 12,852' 5" liner btm at 12,898' top at 9,557' cmtd w/1,025 sx cm	
Perforated 2 holes/ft as follows: 12,816-19', 12,772-74', 12,757-60', 12,711-13', 12,569-72', 12,559-61', 12,531-34', 12,498-501', 12,472-82', 12,420-24', 12,393-96', 12,379-83', 12,320-23', 12,228-56', 11,956-59', 11,888-91', 11,858-60', 11,830-36', 11,801-04', 11,787-91', 11,767-69', 11,751-53', 11,695-97', 11,560-64', 11,474-80', 11,404-10', 11,395-399', 11,357-59', 11,344-48', 11,329-32', 11,204-08', 11,175-77', 11,161-64', 11,126-29', 11,114-20', 11,028-32', 10,978-86', 10,943-47', 10,916-21', 10,861-64', 10,851-54', 10,801-05', 10,764-72', 10,744-48', 10,710-14', 10,676-80', 10,638-40', 10,617-622', 10,456-59', 10,441-44', 10,426-26', 10,384-28', 10,314-26', 10,244-26', 10,222-26', 10,196-291', 10,172-24', 10,139-42', 10,070-74'. Acidize w/50,000 gal 15% HCL w/additives. Placed on production flowing.											
								OIL			
								On hand at beginning of month	0		
								Produced during month	1,732		
								Sold during month	0		
								Unavoidably lost	0		
								Reason			
								On hand at end of month	1,732		
								GAS			
								Sold	0		
								Flared/Vented	1,930		
								Used On/Off Lease	148		
								CUMULATIVE PRODUCTION			
								1,732	BO	0 BW	2,078 MCF
** Includes								No	bbls. Chevron Take In Kind		Todd USA/State #1-2B1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

EXEMPT IN DISPOSITION

(See other instructions on reverse side)

10
70

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

3. NAME OF OPERATOR
Gulf Oil Corporation

4. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2105' WEL & 1877' NSL (NW SE)
At top prod. interval reported below SAME
At total depth SAME

SPUD DATE 2-19-74

6. PERMIT NO. 13049-30167 DATE ISSUED _____

7. NAME OF WELL Blueball 8. WELL NO. 1-261

9. DATE SPUNDRD 4-15-74 10. DATE T.D. REACHED 8-9-74 11. DATE COMPL. (Ready to prod.) 8-9-74

12. ELEVATION (TO, OR, BY, OR, SUR.) 5169' GL

13. INTERVALS MILLED BY _____

14. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (NO AND T.D.)
10,070'-12,819' Wasatch Formation

15. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log-Gamma Ray; Dual Induction Laterlog; Compensated Formation Density Log

16. WAS WELL Cased No

17. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MILD SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# H-40	60'	30"	Cmt to bottom of cellar	---
9-5/8"	36# K-55	2,595'	12-1/4"	1100 SX	---
7"	29A26# P-110	10,012'	8-3/4"	675 SX	---

18. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAPERED SET (MD)
5"	9,557	12,898	1025	---	2-7/8"	9,645'	9,510'
					2-1/16"	4,005'	

19. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.

20. DEPTH INTERVAL (MD) 10,070'-12,819' AMOUNT AND KIND OF MATERIAL USED 50,000 gal 15% HCl

21. PERFORATION RECORD (Interval, size and number)
Perf'd 10,070'-12,819' See Attached
Acidized w/ 50,000 gal 15% HCl

22. PRODUCTION

23. DATE FIRST PRODUCTION 4-27-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'R. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-9-74	24	26/64"	→	216	357	0	1701 to 1
				216 ✓	357	0	42.2°

24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Lease fuel to be connected to Gary's Blueball gas plant

25. TEST WITNESSED BY _____

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Oscar E. Stoner TITLE Area Production Manager DATE August 14, 1974

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, as may be required by the Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to land, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office for these areas. See instructions on Items 22 and 24, and all letters regarding separate reports for separate completions. Submit a separate report (logs) on this form, separately identified, for each additional well in a completion, unless the additional data pertain to each well. Submit a separate report (logs) on this form, separately identified, for each well in a separate completion report on this form for each well identified to be separately produced. (See instructions for Items 22 and 24 above.)

NAME	ADDRESS	PHONE NUMBER	TELETYPE NUMBER	TELEX NUMBER
Green River Masatch Flagstaff	508 N. North Temple; Salt Lake City, UT 84116; Attn: Mr. Leon Feight 125 South State St.; Salt Lake City, UT 84138; Attn: Mr. Gerald Daniels Box 2100; Houston, TX 77001; Attn: Mr. M. F. Pinkerton Lincoln Tower Bldg.; Suite 1200; Denver, CO 80203 P. O. Box 599; Denver, CO 80201 P. O. Box 831; Houston, TX 77001 United Gas Bldg.; P. O. Box 811; Denver Center Bldg.; Denver, CO 80203 1776 Lincoln St.; Suite 811; Denver Center Bldg.; Denver, CO 80203 1 Energy Square; Dallas, TX 75206; Attn: Mr. J. E. Graham	4,990	9,730	12,050

Log Cases or Tests

- Utah Oil & Gas Commission (2); 508 N. North Temple; Salt Lake City, UT 84116
- USGS (2); 9426 Federal Bldg.; 125 South State St.; Salt Lake City, UT 84138
- Gulf Oil Co. - U.S.; Box 2100; Houston, TX 77001; Attn: Mr. M. F. Pinkerton
- Tenneco Oil Co.; Lincoln Tower Bldg.; Suite 1200; Denver, CO 80203
- Chevron Oil Co. (2); P. O. Box 599; Denver, CO 80201
- Shell Oil Co.; United Gas Bldg.; P. O. Box 831; Houston, TX 77001
- Flying Diamond Corp.; 1776 Lincoln St.; Suite 811; Denver Center Bldg.; Denver, CO 80203
- DeGolyer & MacLaughlin; 1 Energy Square; Dallas, TX 75206; Attn: Mr. J. E. Graham

TODD-USA-STATE #1-281

Perforation Record

Perf the Wasatch as follows: 12,816'-819', 12,772'-774', 12,767'-760', 12,711'-713',
12,569'-572', 12,559'-561', 12,531'-534', 12,498'-501', 12,472'-482', 12,420'-424',
12,393'-396', 12,379'-383', 12,320'-323', 12,228'-256', 11,956'-959', 11,888'-891',
11,858'-860', 11,830'-836', 11,801'-804', 11,787'-791', 11,767'-769', 11,751'-753',
11,695'-697', 11,560'-564', 11,474'-480', 11,404'-410', 11,396'-399', 11,357'-359',
11,344'-348', 11,329'-332', 11,204'-208', 11,175'-177', 11,161'-164', 11,126'-129',
11,114'-120', 11,028'-032', 10,978'-986', 10,943'-947', 10,916'-921', 10,861'-864',
10,851'-854', 10,801'-805', 10,764'-772', 10,744'-748', 10,710'-714', 10,676'-680',
10,638'-640', 10,617'-622', 10,456'-459', 10,441'-445', 10,426'-430', 10,394'-398',
10,314'-320', 10,244'-250', 10,222'-230', 10,196'-201', 10,172'-174', 10,139'-142',
10,070'-074'. Total 254 feet, 508 holes, 59 intervals.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' WEL & 1877' NSL (NW SE)		8. FARM OR LEASE NAME Todd-USA-State	
14. PERMIT NO.		9. WELL NO. 1-2B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5169' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Plug Back & Test Green Riv. <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug back and test well #1-2B1 in the Green River Formation and Commingle with Wasatch.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-13-75
BY [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED F. S. Godbold, III TITLE Project Engineer DATE 8/8/75
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Proposed Additional Perforations

Stage I.

9990'-996' (6')

9636'-647' (11')

9970'-982' (12')

9624'-630' (6')

9774'-790' (16')

51 feet, 204 holes, 5 intervals

Stage II.

9272'-286' (14')

8806'-828' (22')

8962'-976' (14')

8762'-769' (7')

8945'-950' (5')

8722'-730' (8')

8886'-891' (5')

75 feet, 300 holes, 7 intervals

Stage III.

8634'-640' (6')

8446'-462' (16')

8564'-572' (8')

8434'-440' (6')

8535'-542' (7')

8398'-404' (6')

8511'-520' (9')

8376'-382' (6')

8478'-484' (6')

8346'-350' (4')

8468'-474' (6')

80 feet, 320 holes, 11 intervals

Total new perforations:

206 feet, 824 holes, 23 intervals

Total old + new perforations:

460 feet, 1332 holes, 82 intervals

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' WEL & 1877' NSL (NW SE)		8. FARM OR LEASE NAME Todd-USA-State	
14. PERMIT NO.		9. WELL NO. 1-2B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5169' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove Scale Deposition and Stimulate well 1-2B1 per attached

18. I hereby certify that the foregoing is true and correct
SIGNED R. L. Crum TITLE Petroleum Engineer DATE 9/10/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS - Salt Lake City
Chevron Oil Co.
Flying Diamond Corporation

*See Instructions on Reverse Side

Tenneco
Shell Oil Company

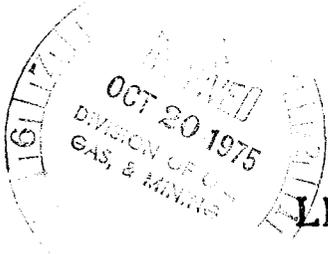
Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1975	A. F. E.	89441	LEASE AND WELL	Todd-USA-State 1-2B1
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BLUEBELL FIELD

Todd-USA-State 1-2B1
2-2S-1W, Uintah Co., Utah
.4725791

9/9/75 ON 8/27/75, MI & RU BJ. GULF AFE 89441. Acidized down 2-7/8" tbg w/ 6000 gals 15% HCl containing the following additives/1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in six equal stages separated by 500# Divert II (Benzoic acid flakes). Good diversion. Flushed w/ 120 bbls formation wtr w/ first 2000 gals containing 6 gals J-22. AIR = 5 B/M. Avg press = 4500 psi, ISIP = 3900 psi, 5 min = 3600 psi, 10 min = 3350 psi, and 15 min = 3250 psi. On 9/1/75, well flowed 227 BOPD and 86 BWPD w/ 150 psi FTP. No ck in line. Production prior to stimulation was 19 BOPD by hydraulic pump. DROP.



(P)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SLC
LEASE NUMBER U-3099 ACC (USA)
UNIT 24306 (Utah)
C.A. NW-669

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittedge

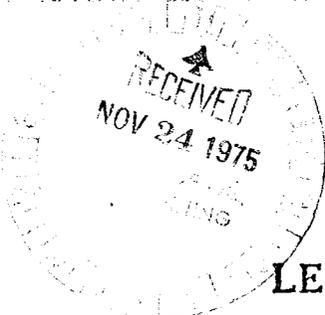
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 2	2S	1W	1-2B1	18	2,377	42.0	3,539		1,467	Workover Plug back and test Perforate and acid treat as follows: CIBP set at 10,040' Perforated 9,990-96', 9,970-82', 9,774-90', 9,762-68', 9,636-47', 9,624-30', 9,614-18' Acidize w/10,000 gal 15% HCL w/additives. Perforated 4 holes per ft. 9,272-86', 8,962-76', 8,945-50', 8,886-91', 8,806-28', 8,762-69', and 8,722-30'. Treat w/750 gal 15% HCL acid w/additives and w/15,456 gals. 15% HCL w/additives used diesel for load oil and recovered.
					<u>WATER</u>		<u>OIL</u>			
					Disposition	1,467	On hand at beginning of month		747	
					Pit	1,467	Produced during month		2,377	
					Injected	None	Sold during month		***	2,196
							Unavoidably lost		0	
							Reason			
							On hand at end of month		1,020	
							<u>GAS</u>			
							Sold		2,710	
							Flared/Vented (during WO)		829	
							Used On/Off Lease *		319	
							*Retd from plant			
							<u>CUMULATIVE PRODUCTION</u>			
					***SALES INCLUDE 92.07 BLO purchased and recovered		50,732	BO 4,292	BW 90,069	MCF
** Includes					1,265.48	bbils. Chevron Take In Kind				
and					None	bbils. Flying Diamond Take In Kind	Todd USA/State #1-2B1			

NOTE.—There were 2,196.05 runs or sales of oil; 2,710 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SLC
LEASE NUMBER U-3099 ACC (USA)
UNIT 24306 (Utah)
C.A. NW-669

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CC. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW SE 2	2S	1W	1-2B1	26	4,190	36.2	6,478		13,407	Workover - treated w/hot diesel, Set BP @ 8,678' Perforated	
4 holes per ft 8,634-40', 8,478-84', 8,468-74', 8,434-40', 8,398-8,404', 8,376-82', 8,446-62', 8,535-42', 8,346-50', 8,564-72', and 8,511-20'. Acidize perms. 8,350 - 8,650' w/5,000 gal mud acid w/additives - used diesel for load oil. (Total 500 bbls. diesel purchased, recovered and sold.)											
<u>WATER</u>					<u>OIL</u>						
Disposition					13,407		On hand at beginning of month				1,020
Pit					8,307		Produced during month				4,190
Injected					5,100		Sold during month **				4,199
4,000 into WWD #2-26A2							Unavoidably lost				0
1,100 into WWD #2-28A2							Reason				
3 - U.S.G.S., SLC							On hand at end of month				1,511
2 - Utah Oil & Gas Cons. Comm., SLC							<u>GAS</u>				
1 - DeGolyer and MacNaughton							Sold				3,860
2 - Chevron Oil Co., Denver							Flared/Vented (during WO and testing)				2,112
1 - Flying Diamond Corp., Denver							Used On/Off Lease *				731
2 - Shell Oil Co., Houston							*Retd from plant				
1 - Tenneco Oil Co., Denver							Produced gas used on lease				506
9 - NUBD&PPC							<u>CUMULATIVE PRODUCTION</u>				
1 - KK							54,922				BO 17,699
1 - Houston							BW 96,547				MCF
1 - OC											
2 - File											
1 - BH											
** Includes <u>No</u> bbls. Chevron Take In Kind and <u>No</u> bbls. Flying Diamond Take In Kind AND 500 bbls. RECOVERED LOAD OIL Todd USA/State #1-2B1											

Note.—There were 4,198.85 runs or sales of oil; 3,860 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SLC
LEASE NUMBER U-3099 ACQ. (USA)
UNIT 24306 (Utah)
C.A. NW-669

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitted

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 2	2S	1W	1-2B1	30	2,421	39.3	3,348		19,100	WO TD 12,900' PBTD 12,852' Treated w/1,000 gal. 15% HCL for scale removal
	12/21	85	BO	639	BW 24 hrs	40/64'	choke 75	psi FTP		
					<u>WATER</u>			<u>OIL</u>		
					Disposition	19,100		On hand at beginning of month 1,452		
					Pit	3,125		Produced during month 2,421		
					Injected	15,975		Sold during month 3,116		
					500 into 2-28A2			Unavoidably lost 0		
					15,475 into 2-26A2			Reason		
3 - U.S.G.S., SLC							On hand at end of month 757			
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - DeGolyer and MacNaughton										
2 - Chevron Oil Co., Denver							<u>GAS</u>			
1 - Flying Diamond Corp., Denver							Sold 3,348			
2 - Shell Oil Co., Houston							Flared/Vented 0			
1 - Tenneco Oil Co., Denver							Used On/Off Lease * 1,091			
9 - NUBD&PPC							*Retd from plant			
1 - KK										
1 - Houston										
1 - OC										
2 - File										
1 - BH										
							CUMULATIVE PRODUCTION			
							60,410 BO 56,221 BW 108,842 MCF			
** Includes 2,084.22 bbls. Chevron Take In Kind										
and 1,032.15 bbls. Flying Diamond Take In Kind							Todd USA/State #1-2B1			

Note.—There were 3,116.37 runs or sales of oil; 3,348 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

f

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' WEL & 1877' NSL (NW SE)		8. FARM OR LEASE NAME Todd-USA-State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5169' GL	9. WELL NO. 1-2B1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug back & test Green River</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug has been removed and Green River Formation commingled with Wasatch Formation.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE February 20, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: USGS, 8426 Federal Building, 125 S. State St., Salt Lake City, UT 84138
Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001
Chevron Oil Company, P. O. Box 599, Denver, CO 80201
Flying Diamond Corporation, Suite 900, 1700 Broadway, Denver, CO 80202
Tenneco Oil Company, Suite 1200, Lincoln Tower Building, Denver, CO 80203
Shell Oil Company, P. O. Box 831, Houston, TX 77001

TODD-USA-STATE #1-2B1

Perforation Record

Perf the Wasatch as follows: 12,816'-819', 12,772'-774', 12,757'-760', 12,711'-713',
12,569'-572', 12,559'-561', 12,531'-534', 12,498'-501', 12,472'-482', 12,420'-424',
12,393'-396', 12,379'-383', 12,320'-323', 12,228'-256', 11,956'-959', 11,888'-891',
11,858'-860', 11,830'-836', 11,801'-804', 11,787'-791', 11,767'-769', 11,751'-753',
11,695'-697', 11,560'-564', 11,474'-480', 11,404'-410', 11,395'-399', 11,357'-359',
11,344'-348', 11,329'-332', 11,204'-208', 11,175'-177', 11,161'-164', 11,126'-129',
11,114'-120', 11,028'-032', 10,978'-986', 10,943'-947', 10,916'-921', 10,861'-864',
10,851'-854', 10,801'-805', 10,764'-772', 10,744'-748', 10,710'-714', 10,676'-680',
10,638'-640', 10,617'-622', 10,456'-459', 10,441'-445', 10,426'-430', 10,394'-398',
10,314'-320', 10,244'-250', 10,222'-230', 10,196'-201', 10,172'-174', 10,139'-142',
10,070'-074'. Total 254 feet, 508 holes, 59 intervals.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved, or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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cc: Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, CO 80202

Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, CO 80203

Shell Oil Company
P. O. Box 831
Houston, TX 77001

USGS
8426 Federal Building
125 South State Street
Salt Lake City, UT 84138

Todd USA State 1-2B1

Stimulation Procedure

- 1) MIRU Howco continuous thg. unit. RIH to approx 10,000'.
- 2) RU Halliburton. Spot 2500 gals 15% HCl containing the following additives per 1000 gals: 5 gals HAI-50, 10% Musol A, 5 gals LP-55, and 3 gals 3N non-emulsifier.
- 3) Pull C.T. up to approx 7500'. Let acid soak 1 hr, RIH w/ CT to approx 10,000'. Circulate thru CT w/ approx 250 bbls formation water containing 500 SCL/bbl Nitrogen POH. 510N.
- 4) MIRU Howco. Press test lines to 6000 psi. Press annulus to 1500 psi + 5I. Acidize down 2 7/8" thg w/ 10,000 gals 15% HCl containing the same additives as above with the exception of HAI-50. It should be run 3 gal/11.
- 5) Drop 500 11 sp. gr. RCP balls for diversion. If necessary to increase diverting effectiveness use TLC-80 (benzoic acid flakes). Flush w/ approx 5000 gals formation water w/ 2 gal 3N in first 2000 gals. Flow test.
- 6) If production rate indicates the necessity of artificial lift, restore well to production w/ parallel free hydraulic equipment.

RKL 9-1-76

App'd HSS Date 9-2-76

App'd [Signature] Date 9-2-76

cc: WRM(3), LPW, JDR, RLC, MFB(2), Well File, HSS (orig)

1 = 20' KB to GL (KB = 5189')

← 2595' 9 5/8" OD 36# K-55 BRT ST&C

← 2 1/4" OD 3.25# 10R1 IJTCW 55 set e 4005'

← 2 7/8" OD 6.5# N-80 ARMCO NULOCK w/s.c. cplgs

← 7" Baker Model "R" retrievable pkr. set e 8236'

GREEN RIVER PREFORATIONS: 9996' - 8350' o.a. Total 206, 824 holes, 23 intervals

← 9557' BOT Type CMC Liner Hanger w/6' extension

← 7" OD P-110 29# BRT LT&C (bottom), 26# Armco Seal Lock (top)

0012'

Baker jt.
11,129'

Existing Wasatch perforations: 10,070' - 12,819' o.a. w/2 JSPE.
Total 254 feet, 508 holes, 59 intervals.

← 11,830' - 5" Baker CJ Bridge Plug

12853'

POTD (Landing Collar)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2105' WEL & 1877' NSL (NW SE)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5169" GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Todd USA State

9. WELL NO.
1-2B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2-2S-1W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 2-6-79
BY: M. J. M.

18. I hereby certify that the foregoing is true and correct
SIGNED R. L. Eckert TITLE Petroleum Engineer DATE January 16, 1979
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138

U
Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84111

"Run Production Survey: Retest Lower
Green River Formation"

Due to the cumulative oil production from
the Lower Green River Formation in the
Jens Robertson 1-181 (Sec. 1-25-1W) from March '78
thru Nov '78 (139,297 Bbl), this proposal is
made to run a production survey; retest the
Lower Green River Formation in the Todd 1-281.

Prior testing of the Lower Green River was
done in Oct '75 with a production of 130 BOPD
and 670 BWPD on a 4 1/2" choke with 150 FTIS
from 706' of perf. (9996 - 8259, 206', 824 holes, 73 in.).
On January, 1976 an attempt was made to squeeze
off the water zone in the Lower Green River and
the B.P. separating the G.R. and Wasatch was
drilled out. Prior to this the well had flowed
14,000 cumulative bbls of oil from the G.R.
formation. No stimulation was done on the G.R. also
probably due to the high water cut.

Cost of retesting the G.R. formation is attached
along with a proposed procedure.

Payout of the \$80,000 expenditure is 27 days
based on 700 BOPD production increase.

Procedure

1. Remove Downhole Pump
2. MIPU w/o Unit
3. POH w/ Thg. PMA ; Packer
4. RIH w/ CIAP for 5", 12# Cng ; Set approx 10,020'
5. RIH w/ P.L. Packer ; 7 7/8 Thg - Set Packer @ 8200' - Swab Well to Flow
6. Run Production Survey over total Lower Green River to obtain Production Profile (Production Survey to include Tracer, Temp, Noise ; pressure gradient to establish oil ; Water producing zones.)
7. After predominant water producing zones are determined and appear to be detrimental to oil production - Cement squeeze as needed (Estimated to be 100 sk cmt squeeze).
8. Drill Out Cement and establish production
9. Stimulate (if needed) w/ 10,000 15% HCl Cont. per 1000 gal: 5 gal HC-2, 1 gal Tri-S, 5# FR 20 6 gal Howco Suds, 50# HLX 209, 250 3/4" PCN sealer balls dropped throughout, 1500 lbs benzoic acid flakes for slugs when diversion is needed, Flush w/ formation water to bottom of perf's. (Call acid to contain 250 scf/b H₂ ; Flush - 500 scf/b H₂)
10. Return to Production to test L.G.R.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS OR REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Todd-USA-State	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		9. WELL NO. 1-2B1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' FEL & 1877' FSL (NW SE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2S-1W Utah
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 20, 1979

BY: Frank W. Samuel

*S.D. memo
Vanover #3
19-25-24E
Grand Co. (Box)*

18. I hereby certify that the foregoing is true and correct

SIGNED Denver A. Cuyper TITLE Petroleum Engineer DATE 9-17-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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* GPO 782-830

USGS
8426 Federal Bldg.
125 South State St.
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84111

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Bow Valley Exploration USA, Inc.
1700 Broadway
Denver, CO 80202

Tenneco Oil Co.
Lincoln Tower Bldg.
Suite 1200
Denver, CO 80203

Shell Oil Co.
P. O. Box 831
Houston, TX 80203

cc: RWH
DAC
DEP

Todd - USA - State

1. MIRU completion unit. Kill well if necessary w/Lower Green River produced water. Install BOP. Pump out pump. POOH w/ tbg, pkr, and BHA.
2. Set Baker Model K-1 cement retainer at 8800'. RIH w/ 2 7/8" tbg. and sting into retainer. Pump 100 sks Class H cmt w/ 1.0% Halad-9 loss water loss additive. Pump at a slow rate w/salt water into csg. and annulus during squeeze.
3. POOH w/ 2 7/8" tbg. RIH with Baker model K-1 cement retainer on 2 7/8" tbg. Set retainer at 8300'. Pump 200 sks class H cement w/ 10% Halad-9 low water loss additive by hesitation squeeze method into perforations. Displace cement top to retainer. Stage cement until standing pressure of 1000 psi is obtained for 15 minutes. If no flow back is obtained after releasing pressure, sting out of retainer and reverse circulate to clean tbg.
4. POOH w/ tbg. RIH w/ bit and scraper for 7" 29# csg. on 2 7/8" tbg. Drill out retainer. Drill out cement and pressure test each interval separate to insure a good squeeze. Perfs listed on page 5. Drill cement to second retainer at 8800'. POOH w/ tool
5. RU Dresser Atlas and perforate 8760-80' (20 ft) with burr free charges, Golden Jet Koneshot, 4" csg. gun, 23 gram charges, 120° phasing, centralized, 2 holes per foot,

as correlated to 6R ICCL log.

6. RIH w/ Guiberson UniPacker VI RBP, and pkr on 2 7/8" Hbg. Run ball catcher above Bridge Plug. Set RBP at 8790'. Pressure test to 1000#. Set pkr at 8740'. Pump 4000 gals 15% HCL acid w/ sequestering scale, and non-emulsifier agents. Flush to perfs w/ 2% KCL water.

7 Swab or Flow well

8. POOH w/ RBP, pkr, and Hbg. RU Dresser Atlas and perf. remainder of intervals listed as in step # 5.

9. RIH w/ tools as in step # 6. set RBP at 8740'. Pressure test to 1000#. Set pkr at 8600'. Pump 15000 gals 15% HCL acid w/ sequestering, scale, and non-emulsifier agents. Drop 130 3/4" RCN ball sealers evenly thruout treatment. Drop 500 lbs benzoic acid flakes after 5000 gals and 10000 gals acid pumped. Flush to perfs w/ 2% KCL water.

10. Swab or flow well. Return to production.

Appd	<u>JPW</u>	<u>CWC</u>	
Date	<u>9/3/79</u>	<u>8/31/79</u>	

DAC
8/29/79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

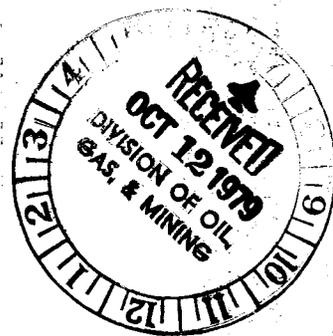
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' FEL & 1877' FSL (NW SE)		8. FARM OR LEASE NAME Todd USA State	
14. PERMIT NO.		9. WELL NO. 1-2B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached procedure.



18. I hereby certify that the foregoing is true and correct
SIGNED Dennis A. Crupper TITLE Petroleum Engineer DATE 10-3-79

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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* GPO 792-930

U.S.G.S.
8426 Federal Building
125 S. State St.
Salt Lake City, UT 84138

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Gulf Oil Corporation
Box 2100
18th Floor
Houston, TX 77001

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, CO 80203

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

BLUEBELL FIELD

Todd USA State 1-2B1
2-25-1W, Uintah Co., UT
.4725791
AFE #82516

9/20/79
Run prod survey & retst Lower Green River. Gulf AFE No. 82516. MIRU Colo Weu #35. POH w/ tbg. BHA & pkr. RU oil well Perf, set CIBP @ 10,020'. Run 2 7/8" tbg & pkr. RU to swab. FLL @ 800'. Left fl @ 2000'. Swab 150 Bbl H₂O. RU Geotex to run production survey. Well would not flow. RD Geotex. Swab well, rec 75 Bbl H₂O. POH w/ pkr & tbg. PU Baker RBP & pkr. Set BP @ 8789'. Set pkr @ 8744. Swab well. FL @ 600'. Swab dwn to 3400'. Rec 200 Bbl H₂O. RU howco to acidize pers @ 8762-69' w/ 5000 Gal 15% HCl w/ the following additives per 1000 Gal 5 Gal HC₂, 1 Gal Tri - 5, 3 Gal LP 55, 5# TR 20, 50 # HLX 209, & 500 SCF N₂ per Bbl. Max press 4900#, avg press 4800#. Avg rate 7.8 BPM, ISIP 2100#, 5 min SIP 1510#, Poor Diversion. Swab on well, FL @ 400', Swab dwn to 100'. Rec 125BW. UN well head. NU BOP. Release pkr. Go dwn & pick up BP. POH w/ BP & pkr. PU Model "R" Pkr. RIH & set @ 8210'. UN BOP. NU well head. RU Howco & acidize 8346' - 9990 w/ 5000gal 15% HCl w/ the following additives per 1000 gal. 2 Cal tri. 5 3 gal LP 55, 3 gal Hai 55, 25# HCl, & 500 SCF M₂ per Bbl. Max press 5000#, Avg 4100# w/ Avg rate 7 BPM. Good diversion. Swab well, swab in, flow well to flat tank, rec

9/20/79 Cont.
200 BW. RU Production Logging. Run prod survey over total lower Green River. 8246-9996. H₂O entry 8564-8572' approx 130 BWD. Approx 70 BWD to perms @ 8762-8769'. Perfs 9774'- 9790' produces approx 190 Bbl Fluid which moves dwn & exits perms @ 9990' - 96'. Oil survey shows 0 flow. POH w/ tbg & pkr. PU 7" Ret. BP BHA, & Baker Loc Set pkr. RIH & set BP @ 9300'. Pkr @ 8312. Put of prod 4-4 to 4/19/79. Well avg 900 BWP. MI RU Colo well #35. POH w/ 2 1/16" heat sting. PU ret BP. Come up hole & reset BP @ 8785'. POH w/ 7" Pkr & tbg. LD pkr. PU new 7" Baker Loc set & Perrell Free BHA. RIH & set pkr @ 8212' Put on prod. & rig dwn Colo well. Prod 1 BO & 800 BWP. Work begun 3/20/79, comp 4/24/79. DROP.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2105' WEL & 1877' NSL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL-Wtr Entry	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Todd USA State
9. WELL NO. 1-2B1
10. FIELD OR WILDCAT NAME Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-2S-1W
12. COUNTY OR PARISH 13. STATE Duchesne Uintah Utah
14. API NO. 43-047-30167
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5169' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE February 23, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Tenneco Oil Company
P. O. Box 3249
Englewood, CO 80155-3249

RWH-INFO

DHJ

RYA

FIELD BLUEBELL
LSE/BLK TODD USA STATE
WELL 1-2B1 REFNO DG8851
RIG TEMPLES #2

LOCATION SEC 2, T2S, R1W
COUNTY DUCHESNE STATE UT
GWI 47.2579% OPERATOR GULF
ST DATE 02/03/83 SUPERVIS /

DFS: 000 02/03/83

WORKOVER

2-3-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERES/FMT
9614'-9996'/LGR. EOT @ 9610'. FIRST REPORT. MIRU TEMPLES #2. NU BOP'S.
POOH W/78 STDS 2-1/16" HEAT STRING. REL BAKER "R-3" PKR & LET EQUALIZE.
POOH W/153 STDS 2-7/8" TBG, NATIONAL CSG FREE BHA, PKR & SEAL ASSY. RIH W/
BAKER "R-3" PKR FOR 5", 18# CSG ON 152 STDS 2-7/8" TBG. SION

DFS: 003 02/06/83

WORKOVER

2-4-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
9614'-9996'/LOWER GREEN RIVER. PKR @ 9585'. SN @ 9555'. EOT @ 9585'. RIH
W/2 JTS 2-7/8" TBG & 3 PUPS TO SET "R-3" PKR @ 9585'. PMPD 20 BBLS FSW TO
CLEAN TBG. PMPD STDG VALVE TO SN W/57 BBLS FSW. PRESS TSTD 2-7/8" TBG TO
5000PSI, OK. SET PKR. PULLED STDG VALVE. RU & SWBD. MADE 30 RUNS FROM
1500'. TOTAL FLUID SWBD = 240 BW & 1 BU. SION.
2-5-83 SI FO EVALUATION.
2-6-83 SIFS.

DFS: 004 02/07/83

WORKOVER

2-7-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
9614'-9996'/LOWER GREEN RIVER. PKR @ 9585'. SN @ 9555'. EOT @ 9585'.
POOH W/154 STDS 2-7/8" TBG & LD BAKER "R-3" PKR FOR 5", 18# CSG. PU PKR
PLUCKER, JUNK BASKET & MILL SHOE FOR 5", 18# CSG. RIH W/175 STDS 2-7/8" TO
MILL OUT BAKER MDL "D" PKR @ 9610'. MILLED OUT PKR. POOH W/60 STDS 2-7/8"
TBG. SION.

DFS: 005 02/08/83

WORKOVER

2-8-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
8346'-9996'/LOWER GREEN RIVER. PKR @ 9700'. SN @ 9620'. EOT @ 9700'.
POOH W/95 STDS 2-7/8" TBG. LD PKR PLUCKER W/PKR & JUNK BASKET. PU BAKER
"R-3" PKR FOR 5", 18# CSG & RIH W/256-1/2 STDS 2-7/8" TBG. SET @ 9700'.
PMPD STDG VALVE DN & PRESS TSTD TBG TO 5000PSI, OK. SET PKR W/15,000#
COMPRESSION. RU WIRELINE TO PULL STDG VALVE. RD WIRELINE & SWBD WELL.
MADE 9 RUNS FROM 2000'-2500'. FL 500'-1000'. ATER 9 SWB RUNS IN 2-1/2 HRS
WELL BEGAN TO FLW. SI WELL. TOTAL FLUID SWBD = 75 BW & 0 BU. SIP=850PSI.

DFS: 006 02/09/83

WORKOVER

2-9-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
8346'-9996'/LOWER GREEN RIVER. PKR @ 9700'. SN @ 9620'. EOT @ 9700'.
SITP=850PSI. BLED WELL DN & SWBD. MADE 32 RUNS FROM 2300'-2500'. FL
800'-1000'. TOTAL FLUID REC = 250 BW & 1 BU. SION.

DFS: 007 02/10/83 WORKOVER

2-10-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT 8346'-9996'/LOWER GREEN RIVER. PKR @ 9700'. SN @ 9620'. EOT @ 9700'. SITP=600PSI. SWBD WELL IN 9 RUNS. FL F/800'-1000'. PULLED F/2300'-2500'. SWBD 75 BW IN 2-1/2 HRS. RU GO TO RUN DIFF TEMP LOG F/8300'-9900'. COULD NOT LOG BELOW 9743'. RD GO. PU 6 JTS 2-7/8" TBG & RIH. TGD BTM AT 9888'. SET R-3 PKR AT 9850' & PRESS TSTD CIBP AT 9900PSI TO 2000PSI (OK). PULLED BK UP TO 9700' & SET BAKER R-3 PKR. RU & SWBD 6 RUNS IN 1-1/2 HRS. SWBD 42 BW. FL WAS AT 1000' EACH RUN. RD SWB. RU GO. RAN DIFF TEMP LOG FROM 8300'-9888'. RD GO. SION.

DFS: 010 02/13/83 WORKOVER

2-11-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT 8346'-9996'/LOWER GREEN RIVER. PKR @ 9700'. SN @ 9620'. EOT @ 9700'. RU & PMPD 90 BBLW INTO PERFS TO TST FOR COMM BETWEEN PERFS 9774'-90' & 9614'-47'. NO APPARENT COMM. POH W/156 STDS 2-7/8" TBG & LD BAKER "R-3" PKR F/5" CSG. PU "R-3" FOR 7" CSG & RIH W/151 STDS 2-7/8" TBG. SET PKR AT 9390' RU SWB. MADE 7 RUNS. FL F/700'-2700'. PULLED F/2200'-4200'. SWBD 47 BW, 7 BO. WELL BEGAN TO FLW. SION.
2-12-83 BLED OFF TBG. RU & SWBD. MADE 7 RUNS. FL F/900'-2400'. PULLED F/2400'-3900'. FLWD 20 MINS, GAS & WTR MIST BETWEEN RUNS 5 & 6. TOTAL FLUID REC=51 BW, 4 BO. RU GO TO RUN DIFF TEMP LOG F/8300'-9982'. SIW F/4 HRS AND RAN STATIC TEMP LOG F/8300'-9982'. SITP AFTER 4 HRS=1300PSI. RD GO & SION.
2-13-83 SIFS.

DFS: 011 02/14/83 WORKOVER

2-14-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT 8346'-9790'/LOWER GREEN RIVER. PKR @ 9390'. SN @ 9360'. EOT @ 9390'. SITP=2200PSI. BLED OFF TBG. FLWD INTERMITTENTLY FOR 3 HRS. MADE 20 BO & 40 BW. WELL DIED. RU TO SWB. MADE 22 RUNS. FL F/2300'-6000'. PULLED F/4400'-6500'. SWBD 30 BO & 75 BW. TOTAL FLUID RECV = 50 BO & 115 BW. SION SITP=2-15-83, 1500PSI.

DFS: 012 02/15/83 WORKOVER

2-15-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT 8346'-9790'/LOWER GREEN RIVER. PKR @ 9390'. SN @ 9360'. EOT @ 9390'. SITP=1500PSI. BLED WELL DN & SWBD. MADE 18 RUNS. FL F/1700'-5500'. PULLED F/3200'-6500'. REC 5 BO WHEN BLEN DN WELL. SWBD 28 BO, 55 BW. TFR 33 BO & 55 BW. RD SWB. REL R-3 PKR. SION.

DFS: 013 02/16/83 WORKOVER

2-16-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT 8346'-9790'/LOWER GREEN RIVER. PKR @ 9390'. SN @ 9360'. EOT @ 9390'. PMPD 50 BW DN TBG TO KILL WELL. POH W/153 STDS 2-7/8" TBG & LD BAKER R-3 PKR F/7" 20# CSG. RU GO. RIH W/10' SEAL BORE EXT & BAKER "D" PKR FOR 7" 20# CSG. SET PKR ON WL @ 9390'. RD WL. PU 11' SEAL ASSY W/BONDED SEALS. RIH W/19 STDS 2-7/8" N-80 TBG. PU BAKER R-3 PKR F/7" 29# CSG, 1 JT 2-7/8" BRD TBG & NATIONAL CSG FREE BHA. RIH W/132 STDS 2-7/8" NULOC TBG. RNG BROACH WHILE TIH.

Jodd USA State
1-2B1

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 02/21/83

DFS: 014 02/17/83 WORKOVER

2-17-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
8346'-9790'/LOWER GREEN RIVER. PKR @ 9400' "D" & "R-3" @ 8239'. EOT @
9400'. SPACED OUT TBG & ATT TO SET BAKER "R-3" PKR AT 8239'. DEWAXED TBG
& ATT TO SET PKR AGAIN. WOULDN'T SET. PUH W/151 STDS 2-7/8" TBG & R-3 PKR
BHA & CHKD SEAL ASSY. RIH W/SEAL ASSY, 19 STDS 2-7/8" TBG, NEW BAKER R-3
PKR, 1 JT 2-7/8", 8RD TBG, NATIONAL CSG FREE BHA & 132 STDS 2-7/8" N-80 TBG
RE-BRANCHED AS RIH. STUNG INTO MODER "D" & SET R-3 AT 8239'. RU HOT OILER
& PMPD 30 BFSW. DRPD SV & PMPD TO BTM. PRESS TSTD SV TO 1500PSI, UK. SION

DFS: 017 02/20/83 WORKOVER

2-18-83 API #43-047-30167. REPAIR WTR ENTRY. PBTD @ 9900'. PERFS/FMT
8346'-9790'/LOWER GREEN RIVER. PKR @ 9400' "D" & "R-3" @ 8239'. EOT @
9400'. RIH W/263 JTS 2-1/16", N-80 HEAT STRING & LANDED. NO BGP'S. NU WH
PMPD NATIONAL ARMCO V-063, HYDRAULIC PMP TO BTM & RETURNED TO PROD. RD
TEMPLES RIG #2.
2-19-83 PROD 16 HRS, 72 BO, 200 BW. 1400PSI PP. SPM 120.
2-20-83 PMPD 24 HRS = 56 BO, 175 BW. PP=1300PSI. SPM 120. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 3 1973

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other
 well well well

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 2105' WEL & 1877' NSL (NW SE)
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Todd USA State

9. WELL NO.
1-2B1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2-2S-1W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-047-30167

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5169' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL - CSG	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. Mellugo TITLE Production Engineer DATE 10/31/83
D. F. Mellugo
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

RWH-INFO

DFM

RYA

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

Tenneco Oil Company
P. O. Box 3249
Englewood, CO 80155-3249

FIELD BLUEBELL
LSE/BLK TODD STATE
WELL 1-2B1 REFNO DG8851
RIG TEMPLES

LOCATION SEC 2, T2S, R1W
COUNTY UINTAH STATE UT
GWI 47.2579% OPERATOR GULF
ST DATE 02/03/83 SUPERVIS /

DFS: 238 09/29/83 WORKOVER

9-29-83 REPAIR CSG LEAK. API #43-047-30167. PBD @ 9900'. BKR RBP @ 8210'. PERFS/FMT 9614'-790'/GR. EOT @ 8184'. SITP-0PSI. MIRU TEMPLES WS ND WH. NU BOP. SION.

DFS: 241 10/02/83 WORKOVER

9-30-83 REPAIR CSG LEAK. API #43-047-30167. PBD @ 9900'. BKR RBP @ 8210'. PERFS/FMT 9614'-790'/GR. EOT @ 8184'. POH W/157 JTS 2-1/16", J-55 10RD TBG. POH W/3 - 2-7/8", N-80, NU-LOC PUPS. EOT 2-7/8" TBG @ 8158'. MI & RU BJ HUGHES. CIR 5 SX SAND TO TOP OF BKR "C" RBP @ 8210'. (24' IN 7" CSG) POH W/2-7/8" TBG TO 3850'. BATCH MIXED & SPTD 125 SX "H" CMT W/ 4/10%, D-19 & 1% CACL (16.4PPG, 1.06 YIELD, 2.25 HRS PMP TIME) IN CSG FROM 3850'-3248'. SPACED 5 BBLs FW AHEAD & BEHIND CMT. POH W/20 STDS 2-7/8" TBG. CLOSED BOP & HESITATION SQZD 15 MIN INTERVALS. INCREMENTS OF 1 BBL FOR 1-1/2 HRS. SQZD IN 15 MIN INTERVALS, 1/4 BBL INCREMENTS FOR 1/2 HR. SQZD TO 700PSI. BH SQZ PRESS=2247PSI. CALC TOC @ 3458'. POH W/2-7/8" TBG SWI W/700PSI ON CSG. WOC 24 HRS. SION.
10-01-83 BLED PRESS F/WELL. PRESS TSTD CSG & SQZ TO 1500PSI, OK. MU & RIH W/BIT, CSG SCRPR, 4 - 4-3/4" DC'S & 2-7/8" TBG. TGD CMT @ 3270'. RU PWR SWIVEL & BEGAN DRLG MED SOFT TO MED HARD CMT. CLEANED OUT TO 3390'. PU & CIR WELL CLEAN W/FSW. SION.
10-02-83 SDFS.

DFS: 242 10/03/83 WORKOVER

10-03-83 REPAIR CSG LEAK. API #43-047-30167. PBD @ 9900'. BKR RBP @ 8210'. TOC @ 3390'. PERFS/FMT 9614'-790'/GR. EOT @ 3380'. SITP=0PSI. ESTAB CIR & RESUMED DRLG HARD CMT @ 3390'. DRLD OUT TO 3695'. PU & CIR WELLBORE CLEAN W/FSW. SION.

DFS: 243 10/04/83 WORKOVER

10-04-83 REPAIR CSG LEAK. API #43-047-30167. PBD @ 9900'. BKR RBP @ 8210'. TOC @ 3695'. PERFS/FMT 9614'-790'/GR. EOT @ 3685'. ESTAB CIR & FIN DRLG OUT HARD CMT @ 3695'. CLEANED OUT TO 3920'. PUSHED CMT & DEBRIS F/3868'-3920'. ATT TO PRESS TST. INJ INTO CSG LEAK 1 BPM @ 800PSI. POH W/2-7/8" TBG, DC'S, SCRPR & BIT. RIH W/TBG OPEN-ENDED TO 3850'. BATCH MIXED & SPTD 125 SX "H" CMT W/4/10% D-19 & 1% CACL (16.4PPG, 1.06 YIELD, 2-1/4 HRS PMP TIME) IN 7" CSG F/3850'-3248'. SPACED FW AHEAD & BEHIND CMT. POH W/TBG TO 2920'. REV OUT 0 SX CMT. SHUT BOP & PMPD 3 BBLs SLURRY INTO LEAK @ 3471'. HESITATION SQZD 4 TIMES IN 1/2 BBL INCREMENTS, 15 MIN INTERVALS. SQZD 1 TIME, 1/8 BBL INCREMENT. SQZD TO 1500PSI. BH SQZ PRESS 3002PSI. PLACED 27 SX BEHIND 7" CSG, 98 SX IN 7" CSG. CALC TOC @ 3383'. SWI W/1500PSI ON CSG. WOC. SIFN.

DFS: 244 10/05/83 WORKOVER

10-05-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. TOC @ 3330'. EOT @ 2920'. SITP=400PSI. BLED PRESS F/WELL. POH W/2-7/8" TBG. MU & RIH W/6" CHISEL TOOTH BIT, SCRPR, DC'S & 2-7/8" TBG. TGD CMT @ 3300'. POH 1 JT TBG. WOC. SION.

DFS: 245 10/06/83 WORKOVER

10-06-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. TOC @ 3330'. PERFS/FMT 9614'-790'/GR. EOT @ 3270'. SITP=0PSI. TSTD CSG & CMT TO 1500PSI, OK. ESTAB CIR. TGD CMT @ 3300'. DRLD OUT MED HARD CMT TO 3706' (406'). PU & CIR HOLE CLEAN W/FSW. SION.

DFS: 248 10/09/83 WORKOVER

10-07-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. TOC @ 3706'. PERFS/FMT 9614'-790'/GR. EOT @ 3700'. SITP=0PSI. FIN DRLG OUT MED HARD CMT. BRK THRU 3920'. ATT TO TST SQZ & CSG. PMPD INTO LEAK 2 BPM @ 1400PSI. BRK TO 900PSI @ 2 BPM AFTER PMPG 3 BBLS. POH W/2-7/8" TBG, DC'S, SCRPR & BIT. RIH W/2-7/8" TBG TO 8850'. SION.
10-08-83 RU HOWCO TO SQZ CSG LEAK @ 3471' W/125 SX "H" CMT CONT .4% HALAD-4 & 1.0% CACL (16.4PPG, 1.06 CF/SX. 1-1/2 HRS PMP TIME). BATCH MIXED CMT & PMPD W/10 BFW SPACERS. DISPL TO BAL PT @ 3195'. POH W/15 STDS TBG TO 2950'. REV CIR TBG CLEAN W/30 BFSW. BEGAN HESITATION SQZ. PMPD 2 BBLS INITIALLY & THEN 1 BBL EVERY 5 MINS. AFTER TOTAL OF 4 BBLS, DISPL PRESS TO 1400PSI & BRK BK. HEST SQZ UNTIL 7 BBL DISPL @ 1200PSI. SI 30 MINS & STILL FLWD BK. REPRESS TO 1000PSI & SI. (TOTAL 2 HRS F/STRT PMPG TO SI) LEFT 58' CMT ABOVE CSG LEAK, TOC @ 3413'. 37 SX CMT DISPL BEHIND CSG, 88 SX STILL IN CSG.
10-09-83 SIFS.

DFS: 249 10/10/83 WORKOVER

10-10-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. PERFS/FMT 9614'-790'/GR. EOT @ 2950'. SITP=0PSI. TBG ON SLIGHT VAC. TST CMT & CSG TO 1000PSI, OK. POH W/94 JTS 2-7/8", N-80, NU-LOC TBG. RIH W/BIT, SCRPR, DC'S & 98 JTS TBG. TGD CMT 3152'. ESTAB CIR. DRLD MED CMT TO 3627'. PRESS TSTD SQZ TO 1000PSI, OK. CONT TO DRL HARD CMT. DRLD TO 3688'. PU CIR. WELLBORE CLEAN. SION.

DFS: 250 10/11/83 WORKOVER

10-11-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. PERFS/FMT 9614'-790'/GR. EOT @ 3678'. SITP=0PSI. FIN DRLG HARD CMT TO 3900'. PRESS TSTD CSG & SQZ TO 1000PSI, OK. RIH W/2-7/8" TBG. TGD SAND ON RBP @ 8186'. CIR 8' SAND & DEBRIS F/RBP. POH W/2-7/8" TBG. LD DC'S, SCRPR & BIT. MU & RIH W/RET HEAD & 40 JTS 2-7/8" TBG. SION.

DFS: 251 10/12/83 WORKOVER

10-12-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. BKR RBP @ 8210'. PERFS/FMT 9614'-790'/GR. EOT @ 2400'. SITP=0PSI. FIN RIH W/2-7/8 TO 8180'. CIR WELLBORE CLEAN W/310 BFSW. WSHD OVER, ENGAGED & RET RBP @ 8210'. POH W/2-7/8" TBG, WSHOVER HEAD & RBP. MU & RIH W/SEAL ASSY (WITH BONDED SEAL STACK 3 SETS SEALS), LOCATOR, 38 JTS 2-7/8" NU-LOC TBG, BKR R-3 PKR, 1 JT 2-7/8", 8RD TBG, NATIONAL BHA & 20 JTS 2-7/8", N-80, NU-LOC TBG. BLED & CIR GAS F/WELLBORE. RIH W/40 JTS 2-7/8" TBG - BROACHING EVERY 20 STDS. SION.

DFS: 252 10/13/83 WORKOVER

10-13-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. PERFS/FMT 9614'-790'/GR. EOT @ 3500'. SITP=400PSI. FIN RIH W/203 JTS TBG. BROACHED EVERY 20 STDS. LOCATED & STUNG INTO BKR MDL "D" PKR @ 9400'. SET "R-3" PKR @ 8239' W/18,000# CUMPR. PMPD 30 BBLS HOT FSW DN 2-7/8" TBG & DRPD SV. PMPD 70 BBLS BEHIND SV. ATT TO TST SV, PKR & CSG. WOULD NOT TST. RIH W/ SINKER BARS. TGD SV & WAX @ 5600'. RU HUT OILER & DEWAXED 2-7/8" TBG, PMPG VALVE TO SN @ 8205'. TSTD CSG, PKR & SV TO 1000PSI, OK. RIH W/80 JTS 2-1/16", J-55, 10RD TBG. SION.

DFS: 255 10/16/83 WORKOVER

10-14-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. PERFS/FMT 9614'-790'/GR. PKR "D" @ 9400' & "R-3" @ 8239'. SN @ 8205'. EOT @ 9411'. SITP=0PSI. F/RIH W/2-1/16" SS. WELL BLEW IN. BLED GAS FROM WELL 1 HR. PMPD 30 BFSW TO KILL WELL. NO BOP. NU WH. RD & MO TEMPLES WS. CIR W/ TRIPLEX PMP.

10-15-83 CIR 17 HRS W/TRIPLEX PMP. DN 7 HRS F/TRTR REPAIRS. DRPD .063 V-SERIES HYD PMP. WILL RPT PROD ONE DAY LATE.

10-16-83 PMP WOULD NOT SEAT. RU DELSCO WL. RIH. TGD PMP @ 8100'. SEAT PMP @ 8205'. PMPG 12 HRS. 24 HR RATES: PROD IN REC TNK 20 BO, 48 BW & 102 MCFPD. GOR=5100:1. 800PSI @ 62 SPM.

DFS: 256 10/17/83 WORKOVER

10-17-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. PERFS/FMT 9614'-790'/GR. PKR "D" @ 9400' & "R-3" @ 8239'. SN @ 8205'. EOT @ 9411'. PMPG, 24 HR RATE = 0 BO, 40 BW & 90 MCFPD. 78 SPM. 800PSI.

DFS: 257 10/18/83 WORKOVER

10-18-83 REPAIR CSG LEAK. API #43-047-30167. PBTD @ 9900'. PERFS/FMT 9614'-790'/GR. PKR "D" @ 9400' & "R-3" @ 8239'. SN @ 8205'. EOT @ 9411'. REPAIRED TRIPLEX PMP. TSTD 2-7/8" TBG TO 3000PSI, OK. PMPG: 24 HR RATES 25 BO, 20 BW & 65 MCFPD. GOR=2600:1. 800PSI PP @ 78 SPM. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
& GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR PENNZOIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2967, HOUSTON, TEXAS 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' FEL, 1877' FSL		8. FARM OR LEASE NAME TODD	
14. PERMIT NO.		9. WELL NO. 1-2B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169 (GL)		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 2, T2S, R1W	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attached is a report of work done from 3/17/87 to 4/30/87. All previously open Green River perforations were cement squeezed. Cased hole formation evaluation logs were run. Operations were suspended on 4/31/87 pending further evaluation of the logs and the Green River formation.

RECEIVED
MAY 06 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph C. Wall TITLE Supervising Engineer-BB/ALT DATE 5-1-87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	<i>2s 1w 2</i> Todd USA St 1-2B1 <i>4304730167 21-105</i>
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hspt1 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

POW
10

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR PENNZOIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 050728	
3. ADDRESS OF OPERATOR P.O. BOX 2967, HOUSTON, TEXAS 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105' FEL, 1877' FSL		8. FARM OR LEASE NAME TODD	
14. PERMIT NO. 43-047-301107		9. WELL NO. 1-2B1	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5169 (GL)		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 2, T2S, R1W	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

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RECEIVED
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DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph A. Will TITLE Supervising Engineer-BB/ALT DATE 5-1-87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Todd USA State 1-2B1
Uintah County, Utah
Section 2 - 2S - 1W
AFE Cost \$109,000.00

- 3-17-87: MI & RU pulling unit. Removed 4-way valve and tested 7" csg to 1000 psi. Held OK. SWIFN. ECTD - \$465.
- 3-18-87: Removed tree & installed BOP. Pulled 56 jts 2-1/16" heatstring; found tbg plugged solid with paraffin. Went back in hole with 2-1/16" tbg and relanded same. Circulated hole with hot lease water for 8 hours attempting to unplug heat string; no success. SWIFN. ECTD - \$5,300.
- 3-19-87: POOH and LD all 2-1/16" heat string. Many jts were plugged solid with paraffin. Tied onto 2-7/8" tbg and jarred 7" Model R-3 pkr, tailpipe & seal assembly loose in 30 minutes. Started POOH with 2-7/8" tbg and well started flowing out csg. Flowed oil, water and gas to tank for 1-1/2 hours before well died. Pumped lease water down tbg and csg to kill well and SWIFN. ECTD - \$6,505.
- 3/20-22/87: Well shut in for WEO. ECTD - \$6,925.
- 3-23-87: Well shut in for WEO. ECTD - \$7,030.
- 3-24-87: 86 hour SITP - 350 psi. SICP - 400 psi. Bled off gas and pumped 50 BLW down tbg and csg to kill well. POOH with 2-7/8" tbg, pump cavity, 7" Model 'R' pkr, tailpipe & seal assembly. PU 7" Graco pkr plucker, six 4-3/4" drill collars and WIH on 2-7/8" tubing. Latched into Model 'D' pkr at 9,400' & milled pkr loose in 4-1/2 hours. Pulled 16 jts and SWIFN. ECTD - \$10,930.
- 3-25-87: Finished POOH with pkr plucker and remains of Model "D" pkr. WIH with 6" mill, six 4-3/4" drill collars & 2-7/8" tbg. Tagged TOL @ 9,557' (hit no obstructions). POOH with 6" mill and WIH with 4-1/8" mill, fifteen 3-1/8" drill collars, & 1 jt 2-7/8" tubing. SWIFN. ECTD - \$13,495.
- 3-26-87: Finished GIH with 4-1/8" mill. Tagged fill at 9,790'. Cleaned out down to 9,850' in 7 hours. Very slow drilling due to pieces of junk and scale in hole. Circulated hole clean and pulled mill above liner top. SWIFN. ECTD - \$16,620.
- 3-27-87: Went back in hole and continued drilling hard scale and junk from 9,850-9,865' (mill plugged off many times). POOH with tbg, drill collars & mill. RU McCullough & set 7" Baker CIBP @ 8,620'. RD N. L. McCullough and SWIFN. ECTD - \$20,355.
- 3-28-87: WIH with 7" Baker Retrievmatic pkr on 2-7/8" tubing. Set pkr at 7,801' and RU Howco pressurized csg to 1,000 psi & tied onto tbg. Established an injection rate into old production perms 8,346 - 8,372 at 4 BPM @ 300 psi. Squeezed perms 8,346-8,572 with 450 SX Thixotropic cmt containing 5# Gilsonite per SX (scurry wt - 13.9 PPG). Obtained a running squeeze to 2,000 psi w/ 18 Bbls of cmt left in tbg. Bled off pressure, released pkr and reversed out 18 Bbls cmt (60 SX) to pit. Pulled 10 stands tbg and reset packer. Pressured csg to 1,000 psi and tbg to 2,000 psi. Left well shut in to WOC. ECTD - \$29,605.

- 3-29-87: SDFS. ECTD - \$29,710.
- 3-31-87: 7:00 - SICP - 900#, SITP - 1,500#. Bled tubing and casing to 0#. Released Baker packer and POH with 2-7/8" tubing and pkr. PU and WIH with 6-1/8" bit, six 4-3/4" OD DC on 2-7/8" tbg to top of cmt @ 7,800'. Rev. cir. & drilled soft to firm cement from 7,800' - 8,360'. Rev. cir. Well clean. SWI and SDFN. ECTD - \$32,197.
- 4-1-87: Drilled cmt 8,360-8,420. Cir. out. Tested 7" OD csg to 1,500# for 15 minutes; held OK. Drilled to 8,465; tested csg to 1,500# for 15 minutes; held OK. Drilled hard cmt 8,455 to 8,510. Tested 7" csg 1,500# for 15 minutes; held OK. Drilled hard cement to 8,573'. Fell through cement @ 8,573. Tagged CIBP @ 8,620. Cir. hole clean. Tested 7" csg to 8,620 with 1,500# for 30 minutes; held OK. Drilled CIBP @ 8,620 & pushed to top of liner @ 9,557. SWI and SDFN. ECTD - \$34,318.
- 4-2-87: Drilled on BP at liner top for 45 minutes. POOH with 2-7/8" OD tubing and 4-3/4" OD DC and 6-1/8" bit. RU McCullough and set 7" CIBP @ 9,050 and cement retainer @ 8,610. RD McCullough WIH with stinger with 2-7/8" OD tubing and stung into retainer @ 8,610 and set 25,000 # wt on retainer. Tested annulas to 1,000 #--Held OK. Established injection rate of 3 Bbls/minute @ 500 #. SWI & SDFN. ECTD - \$40,988.
- 4-3-87: RU Halliburton & established injection rate 4 Bbls/minutes at 300 psi. Halliburton mixed 250 SX Thixotropic cement with 5 # SK Gilsonite followed by 100 SX class H cement with 5 # SK Gilsonite & squeezed perf. 8,634 to 8,976 with maximum and final pressure of 2,000 #. Stung out of cement retainer at 8,610 and reversed out 4 Bbls good cement to pit (20 SX). Job completed 11:30 a.m. on 4/2/87. POOH with 2-7/8" tubing and laid down stinger. WIH with 6-1/8" bit, six 4-3/4" OD drill collars on 2-7/8" tbg to 6,000'. Left well shut in to WOC. ECTD - \$48,220.
- 4-4-87: Cont. in hole with 6-1/8" bit to top of retainer at 8,608 (pm). Tested csg to 1,500 #; held OK. Drilled cement retainer and hard cement from 8,608-8,730. Tested casing @ 8,730 to 1,500 #. Lost 700 # in 15 minutes. Drilled hard cement from 8,730-8,792. Cir. well clean. SWI & SDFN. ECTD - \$50,935.
- 4-5-87 Drilled hard cement from 8,792'-8,835'. Fell through cement at 8,835. Cont. in hole to top of CIBP at 9,050. Cir. well clean. Pressure test casing to 1,500 #. Bled off 500 # in 2 minutes. POH with bit and DC. WIH with Baker 7" Retrieomatic packer on 2-7/8" OD tubing and set at 8,602 with 16,000 # weight. Tested annulas with 1,200 # for 20 minutes; held OK. Western Well Service ran swab fluid level 200'; made 10 swab runs to max depth of 8,600'. Had approx. 200' feed in per hour of oil--no water. SWI & SDFN. ECTD - \$53,973.
- 4-6-87: SDFS.

Todd USA State 1-2B1
Uintah County, Utah
Section 2 - 2S - 1W
AFE Cost \$109,000.00

- 4-7-87: 36-hour SITP 150#. Bled well to 0#. Ran swab tagged fluid level at 4,100'. Made 2 runs from maximum depth of 6,500'. Recovered oil. Released packer & POH with 2-7/8" tubing. Laid down packer & GIH. Open ended to 9,005'. Rev. cir. for 45 minutes. RU Halliburton & spotted 85 SX class "H" cement across perfs from 9,005 to 8,574. POH to 8,264. Rev. out closed rams and pressure up & maintain 1,500# on annulas; Pumped in 3 Bbls; left 1,500# on csg. SWI & SDFN. ECTD - \$58,199.
- 4-8-87: 14-hour SITP 1,100#. Bled to 0#. POH with 2-7/8" OD tubing. PU and WIH with 6-1/8" bit; six 4-3/4" DC on 2-7/8" OD tubing to top of cement @ 8,650'. Drilled hard cement from 8,650-9,007'. Cir. out and tested casing @ 8,733, 8,835, 9,007 to 1,500# for 15 minutes. Held OK. SWI & SDFN. ECTD - \$60,135.
- 4-4-87: Cont. in hole with 6-1/8" bit to top of retainer at 8,608 (pm). Tested csg to 1,500 #; held OK. Drilled cement retainer and hard cement from 8,608-8,730. Tested casing @ 8,730 to 1,500 #. Lost 700 # in 15 minutes. Drilled hard cement from 8,730-8,792. Cir. well clean. SWI & SDFN. ECTD - \$50,935.
- 4-5-87 Drilled hard cement from 8,792'-8,835'. Fell through cement at 8,835. Cont. in hole to top of CIBP at 9,050. Cir. well clean. Pressure test casing to 1,500 #. Bled off 500 # in 2 minutes. POH with bit and DC. WIH with Baker 7" Retrievamatic packer on 2-7/8" OD tubing and set at 8,602 with 16,000 # weight. Tested annulas with 1,200 # for 20 minutes; held OK. Western Well Service ran swab fluid level 200'; made 10 swab runs to max depth of 8,600'. Had approx. 200' feed in per hour of oil--no water. SWI & SDFN. ECTD - \$53,973.
- 4-6-87: SDFS.
- 4-7-87: 36-hour SITP 150#. Bled well to 0#. Ran swab tagged fluid level at 4,100'. Made 2 runs from maximum depth of 6,500'. Recovered oil. Released packer & POH with 2-7/8" tubing. Laid down packer & GIH. Open ended to 9,005'. Rev. cir. for 45 minutes. RU Halliburton & spotted 85 SX class "H" cement across perfs from 9,005 to 8,574. POH to 8,264. Rev. out closed rams and pressure up & maintain 1,500# on annulas; Pumped in 3 Bbls; left 1,500# on csg. SWI & SDFN. ECTD - \$58,199.
- 4-8-87: 14-hour SITP 1,100#. Bled to 0#. POH with 2-7/8" OD tubing. PU and WIH with 6-1/8" bit; six 4-3/4" DC on 2-7/8" OD tubing to top of cement @ 8,650'. Drilled hard cement from 8,650-9,007'. Cir. out and tested casing @ 8,733, 8,835, 9,007 to 1,500# for 15 minutes. Held OK. SWI & SDFN. ECTD - \$60,135.
- 4-9-87: Reverse circ well. Tag CIBP @ 9,050. Circ well for 30 minutes. Pressure test 7" casing from surface to 9,050' to 1,300# for 30 minutes. Bled off 100#. Drill up CIBP. LD power swivel. RIH to liner top at 9,573'. PU power swivel. Reverse cir. drill on CIBP for one hour. LD power swivel. Pressure up to 1,500# for 15 minutes. POH with tubing. RIH with 4-1/8" OD mill. Tag at 9,567'. 6' above LT. PU power swivel and drilling head. SIFN.

- 4-10-87: Reverse circ well. Start drilling @ 9,567 (remains of 2' CIBP). Took 7 hours to drill 3 IT. LD power swivel. RIH. Tag up at 9,825' (junk and CIBP). Circ well for 1 hour. Pump injection rate. Pump 1/4 BPM for 5 minutes. Pressure up to 1,500#; bled off to 500# in 15 minutes. Bled pressure off. Start out hole. SIFN. ECTD - \$64,800.
- 4-11-87: POH w/ 2-7/8" tbg & 3-1/8" DC. WIH open ended. Tag up @ 9,826'. PU 5' from bottom. RU Hall. Circ for 30 minutes. Spot 60 SH's Premium L-200 cement & 1% HR-5 & .0190 HR-5, mix at 16.4. Spot from bottom to 9,401'. POH 24' to 9,080'. Reverse out. Press up to 1,500#. Bled to 500#. Repeat 3 times. Pump total of 17.4 Bbls in 20 minutes. Press drop to 0. POH with tubing. RIH with 6-1/8" bit & csg scraper & 6 DC to 9,350'. Wash down to TDL. No cmt. Circ for 30 minutes. POH with tubing and 6-3/4 DC. ECTD - \$70,058.
- 4-12-87: RIH with Mountain States 7" HD pkr. Tag TOL. Pick up 10'. Set pkr @ 9,563. Press test 7" csg to 1,500#. Bled off 200# in 30 minutes. Press test down 2-7/8" tbg to 2,500#. Bled to 1,200# in 30 minutes. Release pkr. POH. LD packer. RIH with 4-1/8" bit and 5" csg scraper. Tag cmt @ 9,784', 6' above bottom perf. PU power swivel. Drill cmt to 9,825. Circ well for 1-1/2 hours. Change ran. rubber in BOP. Press test 7" casing to 1,500# for 30 minutes. Bled to 1,000#. POH. LD bit & scraper (left one cone from drill bit in hole). RIH with open ended with 301 jts 2-7/8" tbg. SIFN. ECTD - \$72,989.
- 4-13-87 SDFS.
- 4-14-87: RIH. Tag at 9,825. LD 1 jt tbg at 9,820. Circ for 2-1/2 hours. RU Halliburton. Spot 100 SB's premium L-200 cement, .1% HR-5, & .01% Halad 223. Mix at 16.4#. Spot floor bottom to 9,182. POH to 8,664. Reverse out. Close BOP and pressure up on tubing and csg to 1,500#. Pressure bled 200# in 30 minutes. For 2 hours, pump approx. 6 Bbls. POH with tubing. RIH with 6-1/8" bit and 7" casing scraper. Tag cement at 9,376 (199' above TOL). PU power swivel and drill soft cement to 8,557 TOL. Circ well for 45 minutes. Test 7" casing to 1,500#. Bled to 1,400# in 30 minutes. SIFN. ECTD - \$76,808.
- 4-15-87: POH with 2-7/8" tbg. LD 6-1/8" bit & scraper. PU power swivel. Drill cement floor 9,573-9,825'. Circ for 30 minutes. Test csg to 1,500#. Bled to 1,400# in 30 minutes; POH. LD bit & scraper. RU Sch. & start run CBL. Log under 1,000# psi. ECTD - \$79,797.
- 4-16-87: Logging w/ Sch. Finish running cement. Evaluation/Acoustic Caliper Log Fl 9831-7570. Ran CBT-GR-CCL Fl 9830-7395. Now running GST Log. Should be another 24-30 hours. ECTD - \$80,948.
- 4-17-87: Logging with Sch. Running GST Log. ECTD - \$82,119.
- 4-18-87: Logging with Sch. Finish running GST Log. Rig down Sch. and SWI at 11:00 a.m. 4-17-87. SDFWE. ECTD - \$81,510.

Todd USA State 1-2B1
Uintah County, Utah
Section 2 - 2S - 1W
AFE Cost \$109,000.00

- 4-19-87: No progress. SDFWE. ECTD - \$81,510.
- 4-20-87: No progress. SDFWE. ECTD - \$81,510.
- 4-22-87 & 4-23-87: No progress. SDWOO. ECTD - \$81,510.
- 4-24-87: No progress. Waiting on log evaluation. ECTD - \$81,510.
- 4-25-87 thru 4-27-87: Waiting on log evaluation. ECTD - \$81,510.
- 4-28-87: Waiting on log evaluation. ECTD - \$81,510.
- 4-29-87: Waiting on log evaluation. ECTD - \$81,510.
- 4-30-87: Waiting on log evaluation. ECTD - \$81,510.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P. O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36	WSTC	22	618	464	1753
TODD USA ST 1-2B1 4304730167 05530 02S 01W 2	GR-WS	0	0	0	0
TOMLINSON FED 1-25A2 4301330120 05535 01S 02W 25	WSTC	30	3809	7267	1011
UNTA OURAY TRBL 1-1A3 4301330132 05540 01S 03W 1	WSTC	2	92	69	100
URRUTY 1-34A2 4301330149 05545 01S 02W 34	WSTC	0	0	0	0
UT ST FED 1-24B1 4304730220 05550 02S 01W 24	GR-WS	30	774	490	1262
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
UTE 1-2C5 4301330392 05565 03S 05W 2	WSTC	3	22	0	15
UTE 1-4A3 4301330306 05575 01S 03W 4	WSTC	0	0	0	0
UTE 1-5C5 4301330260 05580 03S 05W 5	WSTC	0	0	0	0
UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 01N 02W 20	WSTC	29	1107	596	1720
TOTAL			7210	9409	7281

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 715-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

111906

3. UNIT ASSESSMENT NAME

4. FARM OR LEASE NAME

Todd-USA-State

5. WELL NO.

1-2B1

6. FIELD AND POOL, OR WILDCAT

Bluebell

7. SEC., T., R. N., OR B.L. AND
SUBST OR AREA

Sec 2, T2S, R1W

8. COUNTY OR PARISH 9. STATE

Uintah

Utah

OIL WELL GAS WELL OTHER

10. NAME OF OPERATOR
Pennzoil Company

NOV 17 1987

11. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

DIVISION OF
OIL, GAS & MINING

12. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2105' FEL and 1877' FSL (NW SE)

13. PERMIT NO.

43-047-30107

14. ELEVATIONS (Show whether of, to, or on.)

5169' GL

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDISE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDISING

ABANDONMENT*

(Other) perforating

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Performed from 3/17/87 to 5/6/87

1. MI & RU pulling unit. POH w/tbg, milled out 7" model 'D' packer at 9400'
2. Cleaned out 5" liner dwn to 9865' and eventually squeezed all old Green River perms 8346-9790' with a total of 860 sxs cmt. all squeezes held 1500 psi OK.
3. Cleaned out 5" liner down to 9825'
4. Ran CBL-CET-GST logs. RD pulling unit, waiting on evaluation of logs.

Work Performed from 9/28/87 to 10/22/87

1. MI & RU pulling unit. Perf Green River from 9422-34'. Acidized w/1000 gals 15%.
2. Squeezed 9422-34' with 50 sxs (set retainer at 9309').
3. Perf Green River from 8888-9038'. Acidized with 3000 gals 15% HCL.
4. Swabbed back load with good show of oil.
5. Ran 2-7/8" production tbg, set anchor at 8322'. Ran 6000' of 2-1/16" neat string.
6. RD pulling unit. Waiting on installation of beam pumping equipment

Jess Dullnig

17. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Will

TITLE

Supervising Engineer

DATE

11/12/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONCURRENCE OF APPROVAL IF ANY:

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-8768

February 26, 1988

G. KEVIN CUNNINGHAM
Senior Attorney
U.S. Operations

RECEIVED
FEB 29 1988

DIVISION OF
OIL, GAS & MINING

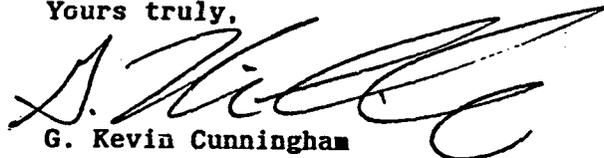
Dyco Petroleum Corporation
Galleria Tower 1
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136

Gentlemen:

It has come to our attention that you have staked five well site locations. Four of these locations are on leases owned by Pennzoil. Dyco has no interest in these leases and does not have the right to conduct any operations upon these lands. By this letter we place you on notice that any further operations on the lands by you will be considered trespass unless consented to beforehand in writing by Pennzoil.

Furthermore, with regard to the well site which you have staked on acreage owned by G. W. Petroleum, Inc., this location is within the contract area of a joint operating agreement wherein Pennzoil is designated Operator. We place you on notice that your operations are not authorized by said joint operating agreement. Under the terms of said agreement Pennzoil, as designated Operator, shall have full control over operations including the drilling of subsequent wells. As you are aware, Pennzoil has submitted authorizations for the drilling of three subsequent wells to all parties to the joint operating agreement. We consider Dyco's attempt to conduct operations outside the terms of the agreement a breach of that agreement and we advise that Dyco cease such operations immediately.

Yours truly,


G. Kevin Cunningham

GKC:sd

cc: Mr. Ron Firth
Utah Division of Oil,
Gas & Mining

:20

Dyco Petroleum Corporation



Galleria Tower I
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136
918-496-7600

RECEIVED
MAR 18 1988

March 14, 1988

DIVISION OF
OIL, GAS & MINING

TO ALL WORKING INTEREST OWNERS
ADDRESSEE LIST ATTACHED

Re: Todd #2-2B1
Section 2-2S-1W
Uintah County, Utah

State Pickup #2-6B1E
Section 6-2S-1E
Uintah County, Utah

Coltharp #2-15B1
Section 15-2S-1W
Uintah & Duchesne Co., Utah

Elder #2-13B2
Section 13-2S-2W
Uintah County, Utah

Murray #2-16B1
Section 16-2S-1W
Duchesne County, Utah

State #2-7B1E
Section 7-2S-1E
Uintah County, Utah

Gentlemen:

Each of you have received letters from Dyco Petroleum Corporation proposing increase density Wasatch wells in each of the captioned units. With the exception of the Elder #2-13B2 which ANR Production operates the initial well, Pennzoil Company is the operator of the initial well in each of the remaining units.

The wells were proposed under existing 1956 form operating agreements in each of the above units by Dyco and elections were made the parties thereto. The vast majority in number agreed to join in the drilling of these wells. The operating agreement requires the consenting party of parties to commence work on the proposed operation within thirty days from the expiration of the thirty day election period.

To All Working Interest Owners
March 14, 1988
Page Two

Dyco was prepared to timely commence such operations when Pennzoil and ANR decided to condition in part their election to join on their being named the operator. Pennzoil has even forwarded its own well proposal and its own AFE to the joint account and asked for elections to their proposal while Dyco's proposal was in the operations phase of implementing its proposal. Clearly, Pennzoil is operating outside the purview of the operating agreement. The joint account has one (1) election to make and on one (1) proposal at a time. Only if and when that proposal expires, can another subsequent operation be proposed. Further, Pennzoil has changed the location of the wells to which each of you have already elected.

On March 2, 1988 Dyco received a letter dated February 26, 1988 from Pennzoil's senior attorney claiming that four (4) of Dyco's staked locations lies on leases owned by Pennzoil. Since Dyco owned no interest in these leases, he reasoned somehow that Pennzoil considered further operations on the lands to be trespass without the beforehand written consent; Dyco assumed from Pennzoil. Further, he stated that Dyco's operations are not authorized by the joint operating agreements where Pennzoil is designated operator, as Pennzoil shall have full control of operations including the drilling of subsequent wells.

Pennzoil and ANR are relying on paragraph 5 of the operating agreement which states in part that they respectively as the named operator of the unit area shall conduct and direct and have full control of all operations on the unit area as permitted and required by, and within the limits of, this agreement. Also it states that the operator shall conduct all operations in a good and workmanlike manner. However, paragraph 12 - Subsequent Operations, does not state, nor does it imply that the named operator in the preceding paragraph 5 shall conduct all subsequent operations proposed thereunder. In fact, this provision states quite clearly that the "consenting parties" shall conduct such operations. Further, it states in part that if the proposed operation results in a producer of oil and/or gas in paying quantities, the consenting parties shall complete and equip the well to produce at their sole cost and risk and the well shall then be turned over to operator and shall be operated by it at the expense and for the account of the consenting parties.

To All Working Interest Owners
March 14, 1988
Page Three

Regardless of Pennzoil's senior attorney's beliefs, Dyco or any other non-operator has the right to propose a subsequent operation at any location approved by the state regulatory body on any lease pooled or unitized in a drilling and spacing unit or proration unit under an existing operating agreement. The consenting parties shall be allowed to conduct such operation without being interrupted or being pushed aside by another party bringing its proposal, AFE and location as a challenge to the initial party's proposal. Paragraph 5 is not a license granted by the non-operators to the operator to: "do what only that operator wants to do, when that operator wants to do it and how that operator wants to do it."

Because of the uncertainty of rights surrounding the proposal and in consideration of the time frame required to commence operations, Dyco feels it is impossible to continue with its proposals and same are hereby withdrawn. Since the joint account has elected to join in Dyco's proposed operations under significantly lower costs and at different locations, Dyco believes that new elections are required and that timely operations be commenced under the governing operating agreements.

Dyco, just like Pennzoil, ANR and the other parties participating in these wells, purchased its interest in the Altamont/Bluebell Field for development potential. Dyco became an owner in over 90 wells in 1985. Much to our chagrin only 14 wells have been proposed on units wherein Dyco owns an interest. We have found the well economics have been stretched to the limits, not only by the falling oil prices, but also by inefficient drilling and ultra expensive lease operating practices.

For example, a comparison of Dyco's AFE with that of Pennzoil's shows a savings to the joint account of approximately \$400,000 (25%). Dyco's estimate is based on an operation that has no compromise in equipment, services or engineering. Bids were solicited for major components and the proffered amounts reflect prevailing rates. The drilling, casing and completion techniques represented are as a minimum standard system and in many cases exceed those used by most Altamont/Bluebell operators, including Pennzoil. In short, the requested additional expenditure authorization, in our opinion, will not secure a well of greater integrity or ability to produce than the resulting well drilled under Dyco's AFE. Because of the importance of an efficient

To All Working Interest Owners
March 14, 1988
Page Four

and low cost drilling operation to the economics of the well, we request that Pennzoil prepare and forward its drilling and completion prognosis to the joint account and make every effort to drill the subject well(s) at a cost comparable to our estimate. To facilitate the joint account's evaluation of Pennzoil's efforts, we request bids and recommendations from three major suppliers for the following services and equipment:

1. Drilling rig.
2. Tubulars.
3. Drilling fluids.
4. Cementing.
5. Completion rig.
6. Stimulation services.

Also, we request a performance comparison (i.e., drilling curve and cost comparison) between the drilling contractors that submit bids. This acknowledges the fact that rate alone is not sufficient criteria for the services of a drilling contractor.

Lease expense analysis and operating method studies that have been conducted in the past several years have exposed techniques that will significantly reduce monthly operating expenses. Dyco requests a report showing how Pennzoil intends to optimize its production operations and maintain the lowest possible lease operating costs.

In summary, Dyco feels operators should be held accountable for their performance in drilling and operating wells; we all hear much too often "the AFE is only an estimate, the well costs what it costs". If these wells can be drilled and operated by Dyco or others at a saving of the magnitude of 20-30%, then it should be plain to see that many more economic wells can be drilled with the same budget and all parties, including the royalty owners and the State of Utah, can benefit from these efficient operations.

Yours very truly,

DYCO PETROLEUM CORPORATION

Rick L. Spellman
Landman

To All Working Interest Owners
March 14, 1988
Page Five

cc: J. Hugh Liedtke
B. Sinclair
D. E. Caussey
R. E. Burton
G. K. Cunningham
G. P. SanFilippo
Pennzoil Company
P. O. Box 2967
Pennzoil Place
Houston, TX 77001

Ms. Betty J. Nelson
Jon Nelson
ANR Production Company
P. O. Box 749
Denver, CO 80201-0749

~~;~~ Ron Firth
John Baza
State of Utah
Natural Resources
Oil, Gas & Mining
Three Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Jaye Dyer
Len Williams
Ed Spencer
Bill Carter
Mark Wagner

Addressee List

Page One

Great Western Petroleum, Inc.
1111 Bagby Street
Suite 1700
Houston, TX 77002

Page Petroleum Inc.
Suite 500
736 8th Avenue, S. W.
Calgary, Alberta, Canada T2P 1H4

Proven Properties, Inc.
P. O. Box 2967
Houston, TX 77252-2967

Elaine Teseros
8727 South Tracy Drive
Sandy, UT 84092

Sandra Calevas
3826 Hunnycut Road
Holiday, UT 84117

Wiley & Rodney Fairchild
P. O. Box 1609
Hattiesburg, MS 39401

K & K Enterprises
Box 730
Vernon, B. C., Canada V1T 6M6

Graham Energy Ltd.
Suite 400
1675 Larimer Street
Denver, CO 80202

L. B. Petroleum, Inc.
370 17th Street, Suite 3200
Denver, CO 80202

Fennzoil Company
P. O. Box 2967
Houston, TX 77252-2967

Utex Oil Company
Tracy Financial Center
107 S. Main Street, Suite 300
Salt Lake City, UT 84111-1919

Lehndorff/LGB Minerals, Inc.
2501 Cedar Springs, Suite 340
Callad, TX 75201

ANR Limited, Inc.
600 17th Street
Suite 800-S
P. O. Box 749
Denver, CO 80201

CSX Oil and Gas Corporation
410 17th Street, Suite 340
Denver, CO 80202

Forcenergy, Inc.
Forcenergy Center
2730 S. W. 3rd Avenue
Suite 800
Miami, FL 33129-2237

Convast Energy Corporation
2401 Fountainview Drive
Suite 700
Houston, TX 77057

G.I.D. Energy Development Co.
16801 Greenspoint Park Drive
Suite 110
Houston, TX 77060

Jardine Linmar
P. O. Box 2129
Mill Valley, CA 94942
Attn: Hamish Fordwood

Coastal Oil and Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

J. W. Clark, G. K. Bailey &
B. J. Lewis
c/o Linmar Energy, Inc.
7979 E. Tufts Avenue Parkway
Suite 604
Denver, CO 80237

Addressee List
Page Two

Texaco U.S.A.
P. O. Box 2100
Denver, CO 80201

St. Paul Oil & Gas Corporation
3510 N. Causeway
Metairie, LA 70002

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

WELL FILE TODD USA STATE #1-2B1
Section 2 Township 2S Range 1W
API number 49-047-30167

SUSPENSE
Return date _____
To: initials _____

OTHER

Date of phone call: MARCH 5, 1998 Time: 3:30 PM

DOGMI employee (name) DENNIS L INGRAM Initiated call?

Spoke with:

Name MIKE ANGUS (PUBLIC, LANDOWNER) Initiated call?

of (company/organization) _____ Phone no. (801)823-5882

Topic of conversation: FUTURE STATUS OF SHUT IN WELL

Highlights of conversation: ANGUS ASKED IF I FOUND OUT WHAT PENNZOIL PLANS TO DO WITH WELL. HE CLAIMS THE WELL HAS BEEN INACTIVE FOR THREE YEARS; SAYS HE BOUGHT THE PROPERTY 2 1/2 YEARS AGO.

I TOLD HIM PENNZOIL PLANS ON SELLING THE WELL. BUT IF THE WELL DOESN'T SELL, THEY WILL REEVALUATE AND POSSIBLY PUT IT ON A P&A LIST.

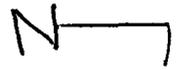
HE ASKED IF HE HAD ANY LEGAL RECOURSE. I TOLD HIM HE COULD APPROACH THE BOARD OF OIL, GAS & MINING, BUT I DON'T HAVE ANY RULES TO MAKE THEM PLUG THE WELL.

HE ASKED IF I KNEW ANY GOOD LAWYERS.... I TOLD HIM NO.

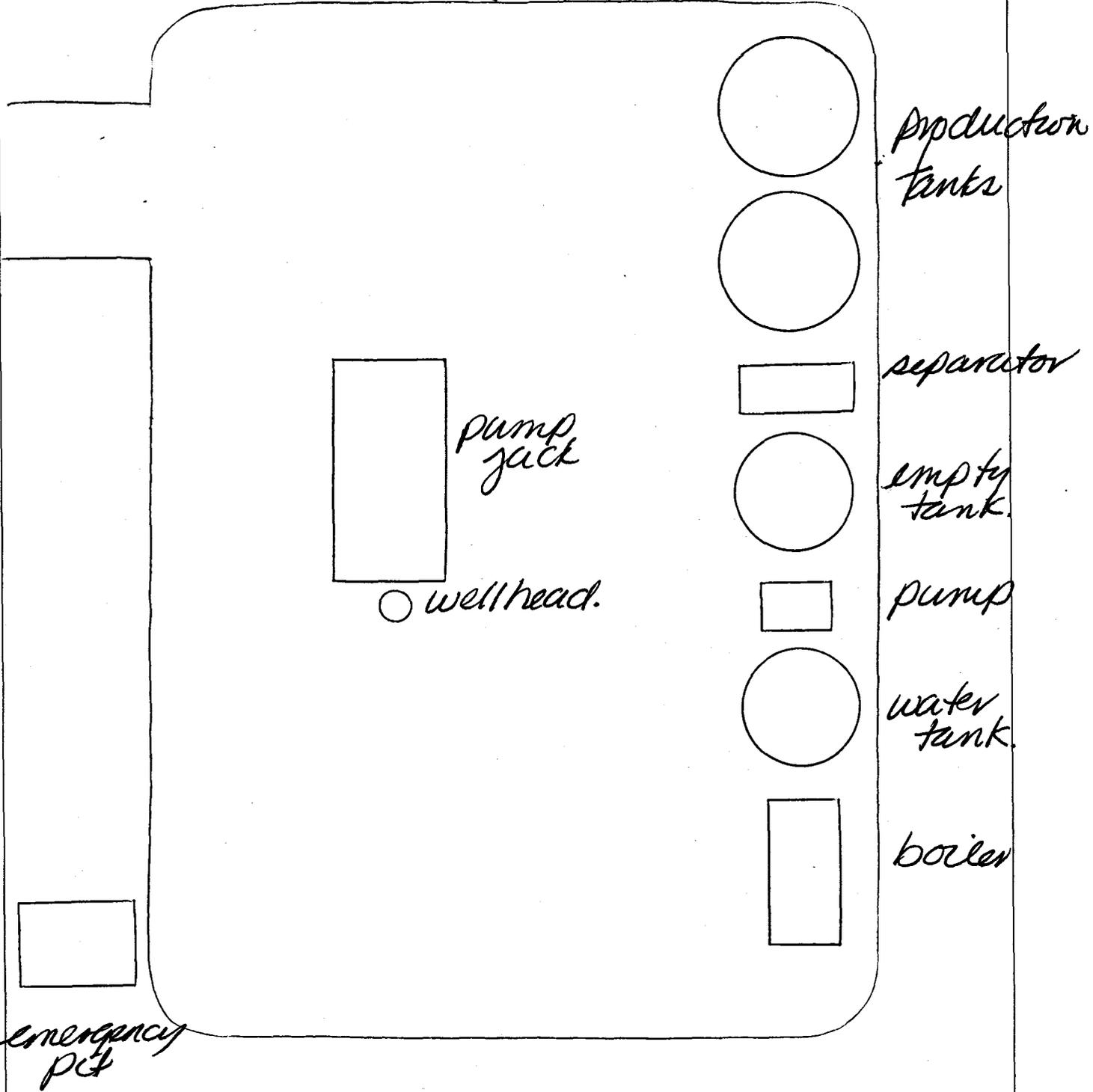
Jodd USA Stack 1-2 B1

Sec 2, T23, R1W

Chubb, 11/23/88



42,381 100 SHEETS 5 SQUARE
42,382 150 SHEETS 3 SQUARE
42,383 200 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.



production tanks

separator

empty tank

pump

water tank

boiler

pump jack

wellhead.

emergency pit

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
Bluebell/Aitamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
Duchesne & Uintah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Pennzoil Company Utah Acct. # N0705
3. ADDRESS OF OPERATOR
P.O. Box 2967 Houston, TX 77252-2967
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
See Attached List of Wells
14. API NUMBER
15. ELEVATIONS (Show whether DF, NT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Name Change <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct
SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Refer instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 30 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 2967, HOUSTON, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1877' FSL & 2105' FEL		8. FARM OR LEASE NAME TODD USA STATE
14. PERMIT NO. API NO. 43-047-30167-00		9. WELL NO. 1-2B1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) GL 5169		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 1 T2S R1W
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DME	
2- MICROFILM	
2 FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Bulling TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

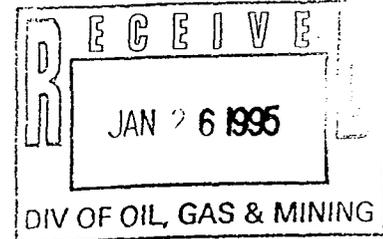
CONDITIONS OF APPROVAL, IF ANY: _____

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995
(Via Overnight Mail)

State of Utah
Division of Oil, Gas and Mining
Attention: Ms. Lisha Cordova
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator
State Of Utah

Dear Ms. Cordova:

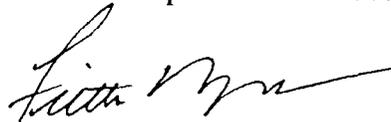
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company


/Fritts Rosenberger
Landman

enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 10 1997
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. State Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

NW669

8. Well Name and No.

Todd USA State 1-2B1

9. API Well No.

43-047-30167

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Uintah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE of Section 2, T2S, R1W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other Change of Operator

Dispose Water

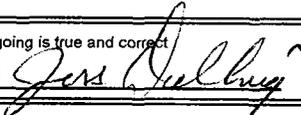
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig



Title

Senior Petroleum Engineer

Date

8-Jan-97

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
STATE

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
NW669

8. Well Name and No.
TODD USA STATE 1-2B1

9. API Well No.
43-047-30167

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 2-T2S-R1W

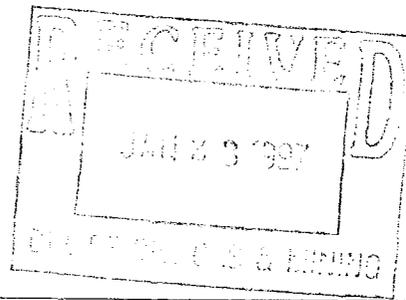
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed Guy Davis

Title PRODUCTION SERVICES SUPERVISOR Date 01/21/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

November 26, 1997

Land Department
Pennzoil Company
P. O. Box 2967 28th Floor
Houston, Texas 77252-2967

Re: Pennzoil Exploration and Production Company - N2885
Pennzoil Company - N0705

Land Department:

The Division is currently reviewing operator records pertaining to Pennzoil Exploration and Production Company ("Pennzoil E&P Co.") and Pennzoil Company. According to our records Pennzoil E&P Co. assigned all of its right, title and interest in assets located within the State of Utah and relinquished operatorship of all wells to Pennzoil Company, effective January 1, 1995 (see attached). However, according to the Bureau of Indian Affairs ("BIA"), Uintah & Ouray Agency at (801)722-4310, there are still a few Communitization Agreements ("CA's") with Pennzoil E&P Co. listed as the CA operator. Please review the CA's listed below to determine whether or not the CA operator's can be changed to Pennzoil Company.

The Division will continue to recognize Pennzoil E&P Co. as operator of the CA's until BIA approval to change the CA's to Pennzoil Company has been granted.

Page 2
Pennzoil Company
November 26, 1997

<u>CA No.</u>	<u>CA Operator</u>	<u>Acres</u>	<u>Sec., T., R.</u>
UTU67304	Pennzoil E&P Co.	628.60 All	12 - 1S - 2W
NW-590	"	640.00 All	14 - 1S - 2W
NW-537	"	640.00 All	25 - 1S - 2W
NW-669	"	641.30 All	2 - 2S - 1W
UTU68998	"	640.00 All	26 - 2S - 1W
UTU76235	"	636.32 All	4 - 3S - 5W
UTU70553	"	612.48 All	6 - 3S - 5W

Should you have any questions regarding this matter, please contact me at (801)538-5296.

Sincerely,



Lisha Cordova
Admin. Analyst

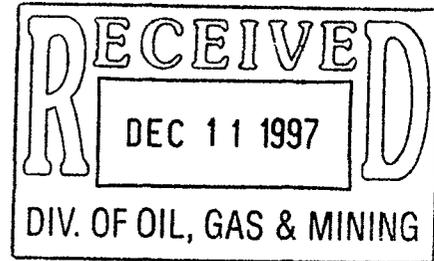
Enclosure

cc: Bureau of Indian Affairs, Uintah & Ouray Agency
John R. Baza, Associate Director, Oil & Gas
Operator File(s)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

December 10, 1997

Barrett Resources Corporation
Attn: Fritts Rosenberger
1515 Arapahoe Street
Tower 3, Suite 1000
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
NW-669
Uintah County, Utah

Gentlemen:

We received an indenture dated January 1, 1997, whereby Pennzoil Exploration and Production Company resigned as Operator and Barrett Resources Corporation was designated as Operator for CA NW-669, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective December 10, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-920.

Your nationwide (New Mexico) oil and gas bond No. 2545 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1319 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NW-669

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 1 WEST, USB&M/SLB&M
SECTION: 2: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective January 1, 1974, wherein Pennzoil Companys designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Land Management, in the amount of \$150,000., Bond No. 6101757342(NM2545), approved on November 24, 1995

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set froth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Ball
B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating _____ as Operator under the Communitization Agreement for the above location, this ____ day of _____, 19 ____.

Chief, Branch of Fluid Minerals
Utah State Office
Bureau of Land Management

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC <i>lee</i>	6-VFC <i>lee</i>
2-GLF	7-KAS <input checked="" type="checkbox"/>
3-DTS <i>DT</i>	8-SI <input checked="" type="checkbox"/>
4-VLD <input checked="" type="checkbox"/>	9-FIE
5-JRB <input checked="" type="checkbox"/>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) PENNZOIL EXPLOR & PROD CO
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967
 Phone: (713)546-6998
 Account no. N2885

CA NW-669

WELL(S) attach additional page if needed:

Name: <u>TODD USA ST 1-2B1/GRWS</u>	API: <u>43-047-30167</u>	Entity: <u>05530</u>	S	<u>2</u>	T	<u>2S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lee* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 1-10-97)*
- lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 1-23-97)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lee* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lee* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-15-97)*
- lee* 6. Cardex file has been updated for each well listed above. *(12-15-97)*
- lee* 7. Well file labels have been updated for each well listed above. *(12-15-97)*
- lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-15-97)*
- lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond No. 5865241 (\$80,000) Safeco Ins. Co. of Amer.
c.H. 8-7-96

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A copy of this form has been placed in the new and former operator's bond files.
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-15-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- D/S 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/5 to Penazzo 11 1998, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-20-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971215 BLM/ aprv. 12-10-97.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 5, 1998

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Todd USA State 1-2B1	2-2S-1W	43-047-30167

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

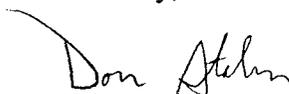
This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
January 5, 1998

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley". The signature is written in dark ink and is positioned to the right of the typed name.

Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
Operator File
Well File

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

~~#10~~ 10 31 20 1W 2

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
JAN 13 1999

13

Name & Signature:

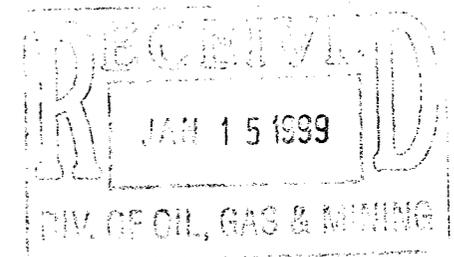
Greg Davis

Title: PRODUCTION SERVICES SUPVR

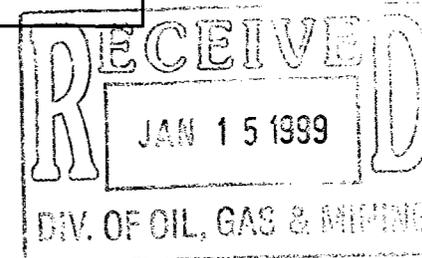
Date: 1/13/99

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SEW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SEW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SEW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

RECEIVED
 JAN 15 1999
 DIV. OF OIL, GAS & MINING

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED
 JAN 15 1999
 DIV. OF OIL, GAS & MINING

Norman G. Angus
RR 2 Box 2768
Roosevelt, Utah 84066
435-722-8366

RECEIVED

JAN 25 2000

DIVISION OF
OIL, GAS AND MINING

January 24, 2000

Lowell Braxton, Director
Division of Oil Gas & Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

Dear Mr. Braxton:

Under provisions of the Division of Oil Gas & Mining's Rule R649-3.3, I am requesting that the Division take the necessary action to require Coastal Oil & Gas to plug and abandon 1-2B1 TODD Well 4304730167 2S 1W 2. The last production from that well occurred in December, 1993. The well produced 20 barrels of water and 0 barrels of oil and 0 MCF of gas in March of 1997 as a result of swabbing operations. Therefore, I believe that the well qualifies to be plugged and abandoned.

Please take the necessary steps to see that this moves forward as quickly as possible.

Sincerely,



Norman G. Angus

cc: John Baza ✓
Utah Royalty Owners Assoc.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

January 26, 2000

Barrett Resources Corporation
 Operator Account No.: N9305
 1515 Arapahoe Street, Tower 3, Suite 1000
 Denver, CO 80202

BY CERTIFIED MAIL NO. : Z 350 464 794

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

In a letter dated February 19, 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified you of our review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company was found to have 22 wells that were not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

The Division granted your company a one-year extension of status to resolve outstanding issues with these wells. These extensions expire on March 31, 2000.

The Division has recently become aware of the following additional well that was inadvertently omitted from the February 19, 1999 notification.

Lease Type	Well API #/Name	Well Status	Completion Date	Last Production	Years Inactive
FEE	43-047-30167 TODD USA ST 1-2B1	S	1973	12-93	6.1

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed

well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well to be plugged. Please respond to us as to your plans for the subject well within 30 days. In addition to this information, please provide to us an update of your plans to address the pending expiration of status extensions for your other wells identified in our earlier correspondence.

If you have any questions please call Bob Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



John R. Baza
Associate Director

Enclosures

Cc: Robert J. Krueger, P.E., DOGM
Well File

R649-3-35-1 will be held confidential in accordance with R649-2-11 at the request of the operator.

3. The division shall review the submitted information and advise the operator and the State Tax Commission of its decision regarding the wildcat well designation as related to Section 59-5-102(2)(d).

4. The division is responsible for approval of a request for designation of a well as a wildcat well. If the operator disagrees with the decision of the division, the decision may be appealed to the board. Appeals of all other tax-related decisions concerning wildcat wells should be made to the State Tax Commission.

R649-3-36. Shut-in and Temporarily Abandoned Wells.

1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 26, 2000

Norman G. Angus
RR 2 Box 2768
Roosevelt, Utah 84066

Re: Shut-in Well TODD USA ST 1-2B1, API# 43047-30167

Dear Mr. Angus:

In February 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified the operator of the subject well (Barrett Resources Corporation) regarding the compliance status of their 22 known temporarily abandoned and shut-in wells. The operator responded with a plan and schedule for addressing the wells in question.

The subject well was inadvertently omitted from the February 19, 1999 notification. Therefore, the Division has just mailed notification regarding the subject well to the operator with the requirement for a response within 30 days. A copy of this notification is enclosed for your reference. The operator has the option to either plug and abandon the well or request an extension to the current shut-in status with a showing of good cause. Upon receipt of the operator's response to our notification, we will determine the best course of action to take with regards to the subject well.

If you have any questions please call John R. Baza, Associate Director of the Oil and Gas Program at (801) 538-5334 or me at (801) 538-5370.

Sincerely,

Lowell P. Braxton
Director

Enclosure

cc: John R. Baza, DOGM
Robert J. Krueger, P.E., DOGM
Well File



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

January 26, 2000

Barrett Resources Corporation
 Operator Account No.: N9305
 1515 Arapahoe Street, Tower 3, Suite 1000
 Denver, CO 80202

BY CERTIFIED MAIL NO. : Z 350 464 794

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

In a letter dated February 19, 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified you of our review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company was found to have 22 wells that were not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

The Division granted your company a one-year extension of status to resolve outstanding issues with these wells. These extensions expire on March 31, 2000.

The Division has recently become aware of the following additional well that was inadvertently omitted from the February 19, 1999 notification.

Lease Type	Well API #/Name	Well Status	Completion Date	Last Production	Years Inactive
FEE	43-047-30167 TODD USA ST 1-2B1	S	1973	12-93	6.1

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice indicating the following:

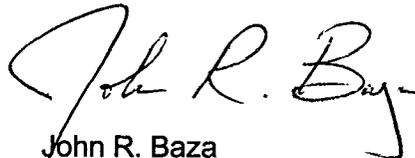
1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed

well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well to be plugged. Please respond to us as to your plans for the subject well within 30 days. In addition to this information, please provide to us an update of your plans to address the pending expiration of status extensions for your other wells identified in our earlier correspondence.

If you have any questions please call Bob Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza
Associate Director

Enclosures

Cc: Robert J. Krueger, P.E., DOGM
Well File

R649-3-35-1 will be held confidential in accordance with R649-2-11 at the request of the operator.

3. The division shall review the submitted information and advise the operator and the State Tax Commission of its decision regarding the wildcat well designation as related to Section 59-5-102(2) (d) .

4. The division is responsible for approval of a request for designation of a well as a wildcat well. If the operator disagrees with the decision of the division, the decision maybe appealed to the board. Appeals of all other tax-related decisions concerning wildcat wells should be made to the State Tax Commission.

R649-3-36. Shut-in and Temporarily Abandoned Wells.

1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-047-30167

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-38551 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Todd #1-2B1

9. API Well No.

43-047-31670-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S2-T2S-R1W NWSE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other Change of

Change Plans

Plug and Abandon

Temporarily Abandon

Operator

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 26, 2000

Coastal Oil & Gas Corporation
Attn: Elsie M. Powell
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NW-669 *Sec. 2, T 2S, R. 1W*
Uintah County, Utah

Gentlemen:

We received an indenture dated January 5, 2000, whereby Barrett Resources Corporation resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NW-669, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 26, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NW-669.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NW-669 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:1/26/00

SEARCHED
SERIALIZED
INDEXED
FILED
JAN 27 2000
FBI - SALT LAKE CITY

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

** Inspection Item: NW669

STATE 4304730167 1-2B1 TODD-USA-STATE NWSE 2 T 2S R 1W TA BARRETT RESOURCES CORPORATION

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. NW669	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME TODD USA STATE	
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-2B1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* <small>See also space 17 below.</small> At surface 1877 FSL 2105 FEL NWSE SECTION 2-T2S-R1W API# 43-047-30167		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE 2 2S 1W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5169' GR	12. COUNTY OR PARISH UINTAH	13. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12-28-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

1-KAS	4-KAS ✓
2-CDW ✓	5- STO ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA Nos.	NW-669, 96-86	or	Unit
Name: <u>TODD USA STATE 1-2B1</u>	API: <u>43-047-30167</u>	Entity: <u>5530</u>	S <u>02</u>	T <u>02S</u> R <u>01W</u> Lease: <u>FEE</u>
Name: <u>BASTIAN 1 (3-7D)</u>	API: <u>43-013-30026</u>	Entity: <u>5800</u>	S <u>07</u>	T <u>01S</u> R <u>01W</u> Lease: <u>FEE</u>
Name: <u>YACK 1-7A1</u>	API: <u>43-013-30018</u>	Entity: <u>5795</u>	S <u>07</u>	T <u>01S</u> R <u>01W</u> Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 1-26-00.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)</p>		8. Unit or Communitization Agreement NW-669
		9. Well Name and Number Todd USA State #1-2B1
<p>2. Name of Operator Coastal Oil & Gas Corporation</p>		10. API Well Number 43-047-30167
<p>3. Address of Operator P.O. Box 1148 Vernal, UT 84078</p>	<p>4. Telephone Number (435) 781-7023</p>	11. Field and Pool, or Wildcat Altamont/Bluebell
<p>5. Location of Well</p> <p>Footage : 1877' FSL & 2105' FEL County : Uintah</p> <p>OO, Sec. T., R., M. : NW/SE Sec. 2, T2S, R1W State : UT</p>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon Approval</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to Plug & Abandon the subject well. Please refer to attached P&A Procedure.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron *Cheryl Cameron* Title Regulatory Analyst Date 05/11/01

(State Use Only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/30/01
BY: R. All My

SUBJECT TO ATTACHED CONDITIONS

RECEIVED
5-31-01
CHD



PLUG AND ABANDON PROCEDURE

Todd USA State 1-2B1
Altamont Bluebell Field
NWSE Sec 2-T2S-R1W
Uintah County, Utah
May 4, 2001

REVISED May 29, 2001

WELL DATA:

DEPTH: TD: 12900 ft PBSD: 9900 ft (CIBP)

ELEVATIONS: GL: 5169 ft KB: 5189 ft

SURFACE CASING: 9 5/8", 36# K55 @ 2595 ft (12 1/4" bit)
800 sks Class G + 16% gel + 0.2% CFR2 + 3% NaCl + 1 #/sk tuf
plug and 300 sks Class G + 0.2% CaCl₂ + 3% NaCl + 1 #/sk tuf
plug.

PRODUCTION CASING: 7", 26# P110 @ 7566 ft (8 3/4" bit) and
7", 29# P110 from 7566 to 10012 ft (8 3/4" bit)
375 sks Class G + 16% gel + 0.2% CFR2 + 3% NaCl + 0.4%
HR7 and 300 sks 50/50 Pozmix + 10% NaCl + 0.5% CFR2
+0.2%HR4.

Csg leak sqz'd f/ 3248 to 3850 ft (10/83)

PRODUCTION LINER: 5", 18# P110 @ 12898 ft (6 3/4" bit)
TOL @ 9557 ft
1025 sks Class G + 2% D73 + 0.75% D65 + 0.4% D13.

PRODUCTION TUBING: 2 7/8", 6.5# EOT @ ~8200 ft (run 10/10/89)
2 1/16", 3.25# EOT @ ~5900 ft (run 10/10/89)

PERFORATIONS: Wasatch: 10070 to 12819 ft
Green River: 8888 to 9996 ft

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Remove pumping unit from well.
3. MIRU workover unit. ND well head and NU BOPs. Unseat pump & POOH rods. Release 7" anchor catcher. POOH, standing back tbg. Lay down BHA.
4. RIH w/ CIBP. Set CIBP @ 8850 ft. RIH w/ tbg and spot 150 ft cement plug (~ 27 sks) from +/- 8850 to 8700 ft. POOH.
5. RIH w/ tbg and spot balanced 900 ft cmt plug (~200 sks) from 4000 to 3100 ft over the csg leak from 3248 to 3850 ft. POOH, reversing clean. WOC. Tag cmt plug. Re-spot balanced plug as needed.
6. Rig up to pump down the 7" csg valve. Perform an injection test dn the 7" csg valve to determine the injectivity into the formation above the csg leak squeeze @ 3100 to 4000 ft. Consult Vernal Engineering with injectivity results prior to proceeding. IF injection cannot be established, prepare to proceed with step 7. IF injection can be established, prepare to pump a ZONELOCK SC treatment followed by a 10-2 RFC cement slurry or comparable systems.
7. Perforate squeeze holes +/- 2650 ft. RIH w/ tbg and spot cmt (~50 sks) at 2650 ft. Squeeze ~25 sks cmt through squeeze holes into 7" X 9 5/8" annulus @ surface shoe, then balance remaining 25 sks in 7" csg from 2490 ft to 2650 ft. POOH. WOC. Tag cmt plug. Re-spot balanced plug as needed.
8. Perforate squeeze holes +/- 100 ft. RIH w/ tbg and pump cmt (~50 sks) through squeeze holes at +/- 100 ft, filling 7" X 9 5/8" annulus with cmt, then fill 7" csg w/ cmt from +/- 100 ft to surface. POOH. WOC.

9. Cut off both csg strings 3 ft below ground level. Install dry hole marker .
10. Restore location as per BLM's requirements in APD.

SMS

Approvals:

Engineering Mgr: _____

Tech Director: _____

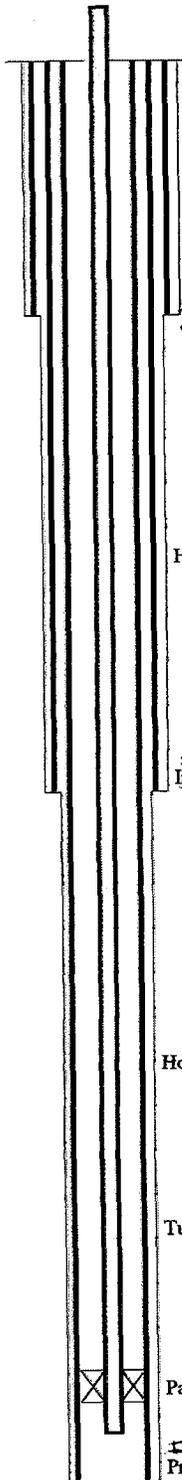
VP: _____

API Well No: 43-047-30167-00-00 Permit No:
 Company Name: COASTAL OIL & GAS CORP
 Location: Sec: 2 T: 2S R: 1W Spot: NWSE
 Coordinates: X: 4465399 Y: 588261
 Field Name: BLUEBELL
 County Name: Uintah

Well Name/No: TODD USA ST 1-2B1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	30		
SURF	60	20	94	60
HOL2	2595	12.25		
I1	2595	9.625	36	2595
HOL3	10012	8.75		
PROD	10012	7	29	10012
T1	9645	2.875		
PKR	9645	2.875		
T2	4008	2.16		



Hole: 30 in. @ 60 ft.

Surface: 20 in. @ 60 ft.
C.O.P.

Hole: 12.25 in. @ 2595 ft.

SFC
Intermediate: 9.625 in. @ 2595 ft.

Hole: 8.75 in. @ 10012 ft.

Tubing: 2.875 in. @ 9645 ft.

Packer: 2.875 in. @ 9645 ft.

FINISH
Production: 7 in. @ 10012 ft.

TD: 12900 TVD:

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	2595		UK	1100
PROD	11096			
SURF	60	0	UK	

CASING LEAK

3248-3850'

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
GRRV	4990		
WSTC	9730		
FLAG	12050		

LINA

5" P-110

9557-12,892



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Todd USA State #1-2B1
API Number: 43-047-30167
Operator: Coastal Oil & Gas Corp.
Reference Document: Sundry Notice dated May 11, 2001, received by
DOGMA on May 14, 2001, revised May 29, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. After conducting the injectivity test (Item #6), notify Al McKee at 801-538-5274 of the results, prior to continuing with the procedure.
3. Based upon injectivity results, a CICR may be necessary to establish a squeeze through the squeeze holes into the 7" x 9 5/8" annulus at the surface shoe.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

R. Allen McKee
Petroleum Engineer

May 30, 2001

Date



PLUG AND ABANDON PROCEDURE

Todd USA State 1-2B1
Altamont Bluebell Field
NWSE Sec 2-T2S-R1W
Uintah County, Utah
May 4, 2001

REVISED May 29, 2001

WELL DATA:

DEPTH: TD: 12900 ft PBSD: 9900 ft (CIBP)

ELEVATIONS: GL: 5169 ft KB: 5189 ft

SURFACE CASING: 9 5/8", 36# K55 @ 2595 ft (12 1/4" bit)
800 sks Class G + 16% gel + 0.2% CFR2 + 3% NaCl + 1 #/sk tuf
plug and 300 sks Class G + 0.2% CaCl₂ + 3% NaCl + 1 #/sk tuf
plug.

PRODUCTION CASING: 7", 26# P110 @ 7566 ft (8 3/4" bit) and
7", 29# P110 from 7566 to 10012 ft (8 3/4" bit)
375 sks Class G + 16% gel + 0.2% CFR2 + 3% NaCl + 0.4%
HR7 and 300 sks 50/50 Pozmix + 10% NaCl + 0.5% CFR2
+0.2%HR4.

Csg leak sqz'd f/ 3248 to 3850 ft (10/83)

PRODUCTION LINER: 5", 18# P110 @ 12898 ft (6 3/4" bit)
TOL @ 9557 ft
1025 sks Class G + 2% D73 + 0.75% D65 + 0.4% D13.

PRODUCTION TUBING: 2 7/8", 6.5# EOT @ ~8200 ft (run 10/10/89)
2 1/16", 3.25# EOT @ ~5900 ft (run 10/10/89)

PERFORATIONS: Wasatch: 10070 to 12819 ft
Green River: 8888 to 9996 ft

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Remove pumping unit from well.
3. MIRU workover unit. ND well head and NU BOPs. Unseat pump & POOH rods. Release 7" anchor catcher. POOH, standing back tbg. Lay down BHA.

4. RIH w/ CIBP. Set CIBP @ 8850 ft. RIH w/ tbg and spot 150 ft cement plug (~ 27 sks) from +/- 8850 to 8700 ft. POOH.
5. RIH w/ tbg and spot balanced 900 ft cmt plug (~200 sks) from 4000 to 3100 ft over the csg leak from 3248 to 3850 ft. POOH, reversing clean. WOC. Tag cmt plug. Re-spot balanced plug as needed.
6. Rig up to pump down the 7" csg valve. Perform an injection test dn the 7" csg valve to determine the injectivity into the formation above the csg leak squeeze @ 3100 to 4000 ft. Consult Vernal Engineering with injectivity results prior to proceeding. IF injection cannot be established, prepare to proceed with step 7. IF injection can be established, prepare to pump a ZONELOCK SC treatment followed by a 10-2 RFC cement slurry or comparable systems.
7. Perforate squeeze holes +/- 2650 ft. RIH w/ tbg and spot cmt (~50 sks) at 2650 ft. Squeeze ~25 sks cmt through squeeze holes into 7" X 9 5/8" annulus @ surface shoe, then balance remaining 25 sks in 7" csg from 2490 ft to 2650 ft. POOH. WOC. Tag cmt plug. Re-spot balanced plug as needed.
8. Perforate squeeze holes +/- 100 ft. RIH w/ tbg and pump cmt (~50 sks) through squeeze holes at +/- 100 ft, filling 7" X 9 5/8" annulus with cmt, then fill 7" csg w/ cmt from +/- 100 ft to surface. POOH. WOC.
9. Cut off both csg strings 3 ft below ground level. Install dry hole marker .
10. Restore location as per BLM's requirements in APD.

SMS

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
 TO PLUG AND ABANDON WELL**

Well Name and Number: Todd USA State #1-2B1
 API Number: 43-047-30167 *25 1W2*
 Operator: Coastal Oil & Gas Corp.
 Reference Document: Original Sundry Notice dated May 11, 2001,
 received by DOGM on May 14, 2001
 (Procedure revised May 29, 2001)
 Resubmitted sundry notice dated June 12, 2001,
 received by DOGM on June 18, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. After conducting the injectivity test (Item #6), notify Al McKee at 801-538-5274 of the results, prior to continuing with the procedure. *Susan Sears called 8/3/01. Essentially NO injection. Decision to proceed with Step #7. DED*
3. Based upon injectivity results, a CICR may be necessary to establish a squeeze through the squeeze holes into the 7" x 9 5/8" annulus at the surface shoe.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

R. Allen McKee

R. Allen McKee
 Petroleum Engineer

June 25, 2001

Date

RECEIVED
 6/25/01
 6:00

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X], GAS WELL [], DRY [], Other []; 1b. TYPE OF COMPLETION: NEW WELL [], WORK OVER [], DEEP-EN [], PLUG BACK [], DIFF. RESVR. [], Other PLUG & ABANDON []; 5. LEASE DESIGNATION AND SERIAL NO. FEE; 6. IF INDIAN, ALLOTTEE OR TRIBE NAME; 7. UNIT AGREEMENT NAME NW-669; 8. FARM OR LEASE NAME, WELL NO. Todd USA State

2. NAME OF OPERATOR: El Paso Production Company; 9. WELL NO. #1-2B1

3. ADDRESS AND TELEPHONE NO.: P.O. Box 1148 Vernal, UT 84078 (435) 781-7023; 10. FIELD AND POOL OR WILDCAT: Altamont/Bluebell

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements): At Surface NWSE 1877' FSL & 2105' FEL; At top prod. Interval reported below; 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T2S, R1W

12. COUNTY: Uintah; 13. STATE: UTAH; 14. API NO.; DATE ISSUED

15. DATE SPURRED; 16. DATE T.D. REACHED; 17. DATE COMPL. (Ready to prod. or Plug &); 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*; 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD; 21. PLUG, BACK T.D., MD & TVD; 22. IF MULTIPLE COMPL., HOW MANY; 23. INTERVALS DRILLED BY; ROTARY TOOLS; CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD); 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN; 27. WAS WELL CORED YES [] NO [] (Submit analysis); DRILL STEM TEST YES [] NO [] (See reverse side)

23. CASING RECORD (Report all strings set in well) table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD); 30. TUBING RECORD table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) table with columns: INTERVAL, SIZE, NUMBER; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump), WELL STATUS (Producing or shut-in) PLUGGED & ABANDONED

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL--BBL., GAS--MCF., WATER--BBL., GAS-OIL RATIO; FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS--MCF., WATER--BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.); TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Analyst DATE 9/21/2001

See Spaces for Addition Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.	Name	Top Meas. Depth True Vert. Dep
			Plugged & Abandoned 8/6/01		
			7" CIRC Set @ 6998', cmt top @ 6848' Set cmt plug @ 4000'-3064' w/ 200 sx Class G Set cmt plug @ 2572'-2650' w/ 50 sx Class G Shot 4 squeeze holes 2650' & spot balanced plug behind pipe & inside 7" csg w/ 50 sx Class G Shot 4 squeeze holes @ 100' & circulate cmt down 7" csg & up 9 5/8" annulus w/ 50 sx Class G to Surface Cut off 9 5/8" surface csg & weld on dry hole marker		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 3, 2003

El Paso Production Oil & Gas Company
Attn: Carroll Estes
1368 South 1200 East
Vernal, Utah 84078

Re: Communitization Agreement
NW-669

Uintah County, Utah
Todd USA St. 1-2B1 43-047-30167
Sec. 2, 25, 1W USM

Gentlemen:

On August 1, 1974, Communitization Agreement NW-669 was approved, effective January 1, 1974, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NW-669 involves portions of Federal Lease UTU3099 and covers the All of Section 2, in Township 2 South, Range 1 West. The above referenced communitization agreement terminated, effective as of August 6, 2001, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
Field Manager - Vernal
MMS - Data Management Division
CA NW-669
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:2/3/03

RECEIVED

FEB 05 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number NW669

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4304730167	EL PASO PROD OIL & GAS CO	1-2B1 TODD-USA-STATE	ABD	STATE	NW669	2S	1W	2	NWSE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

RECEIVED
FEB 05 2003
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 3, 2003

El Paso Production Oil & Gas Company
Attn: Carroll Estes
1368 South 1200 East
Vernal, Utah 84078

Re: Communitization Agreement
NW-669
Uintah County, Utah

Gentlemen:

On August 1, 1974, Communitization Agreement NW-669 was approved, effective January 1, 1974, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NW-669 involves portions of Federal Lease UTU3099 and covers the All of Section 2, in Township 2 South, Range 1 West. The above referenced communitization agreement terminated, effective as of August 6, 2001, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
Field Manager - Vernal
MMS - Data Management Division
CA NW-669
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:2/3/03

RECEIVED

FEB 05 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number NW669

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4304730167	EL PASO PROD OIL & GAS CO	1-2B1 TODD-USA-STATE	ABD	STATE	NW669	2S	1W	2	NWSE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

RECEIVED
FEB 05 2003
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

January 22, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 047 30167
2S 1W 2

RE: Surface Damage Releases

Hi Rhonda-

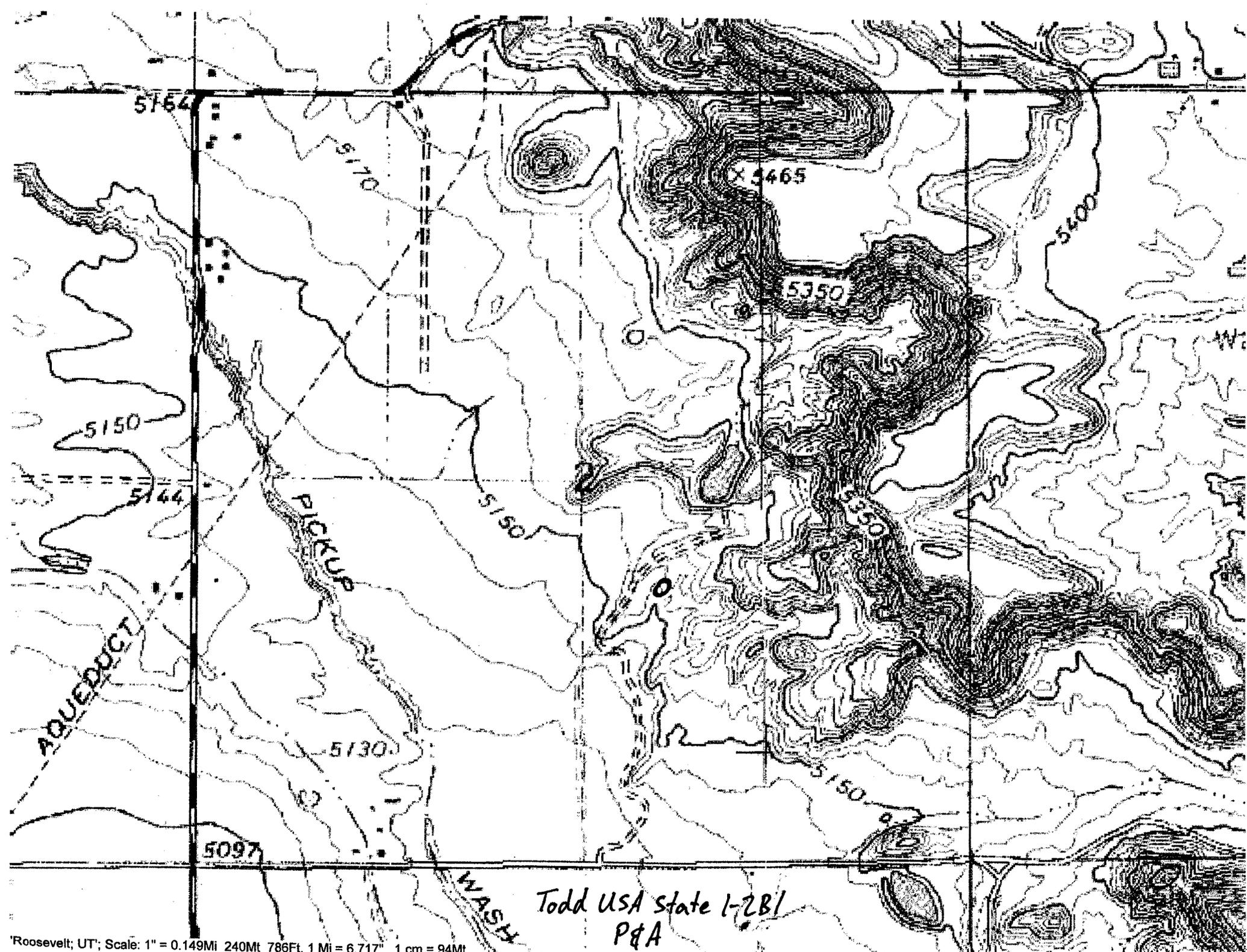
Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames
Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee
Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee
Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee
Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees
Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC
Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District
Moon Tribal 1-30C4- signed by Lee & Kathy Moon
Norling 1-9B1- signed by Richard Harmston
Remington 2-34A3- signed by Glen Hershel Iorg, Trustee
Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee
→ Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING



Todd USA state 1-2B1
P&A

January 22, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 047 30167
2S 1W 2

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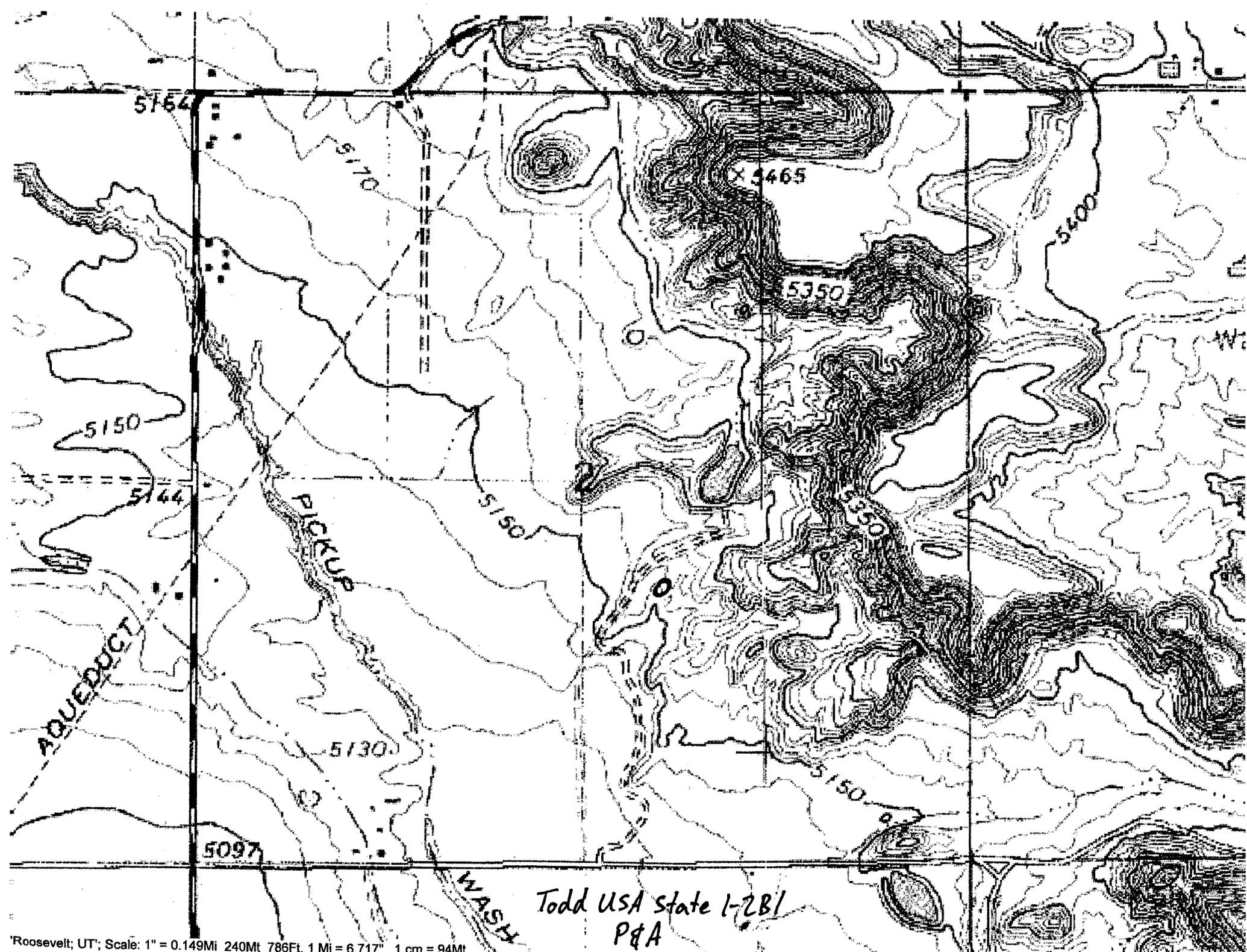
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DIV. OF OIL, GAS & MINING



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P&A

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From: Jamie Patton
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2S 1W 2

RE: Surface Damage Releases

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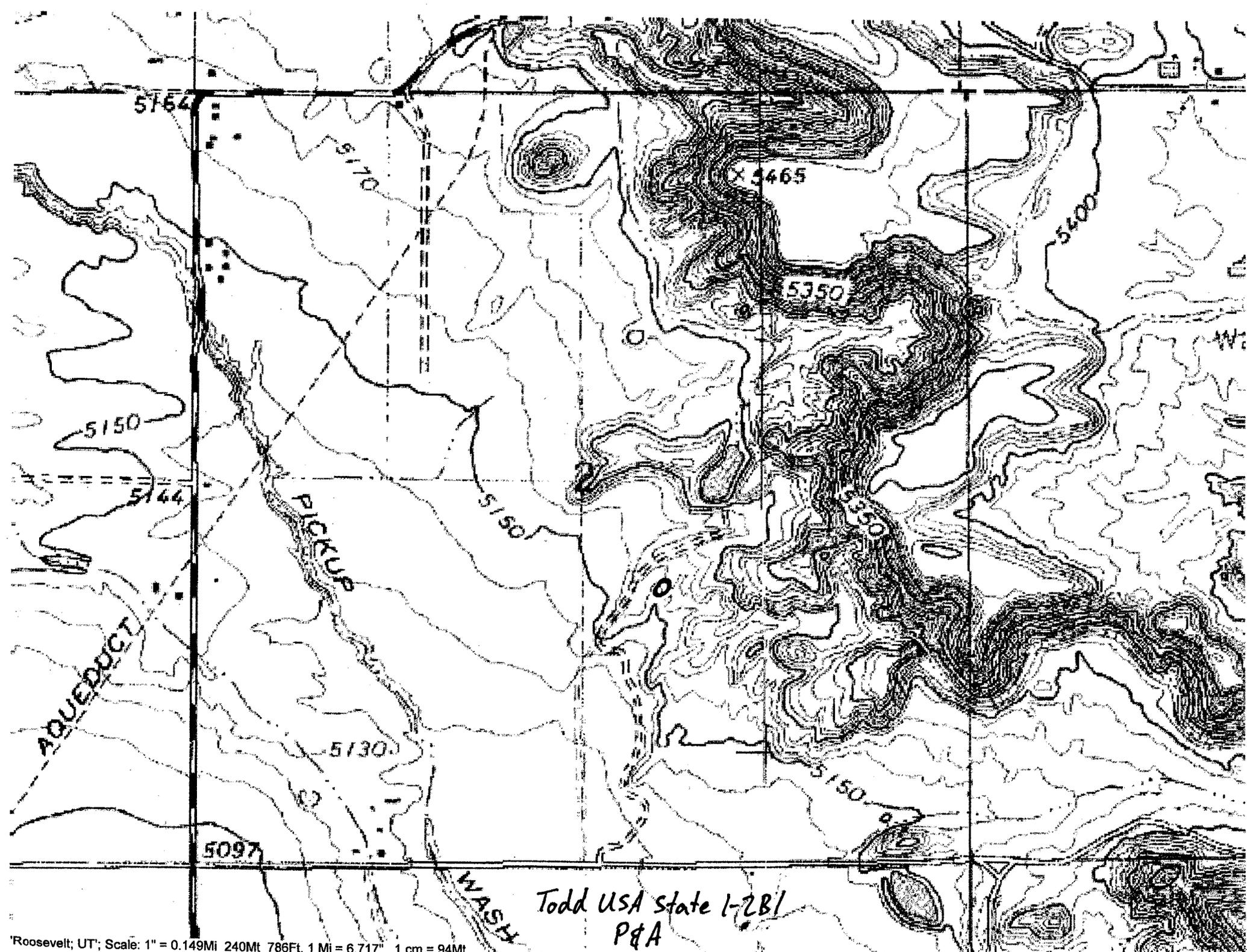
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MAY 11 2011

DIV. OF OIL, GAS & MINING



Todd USA state 1-2B1
P&A

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From: Jamie Patton
303-291-6465

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2S 1W 2

RE: Surface Damage Releases

Hi Rhonda-

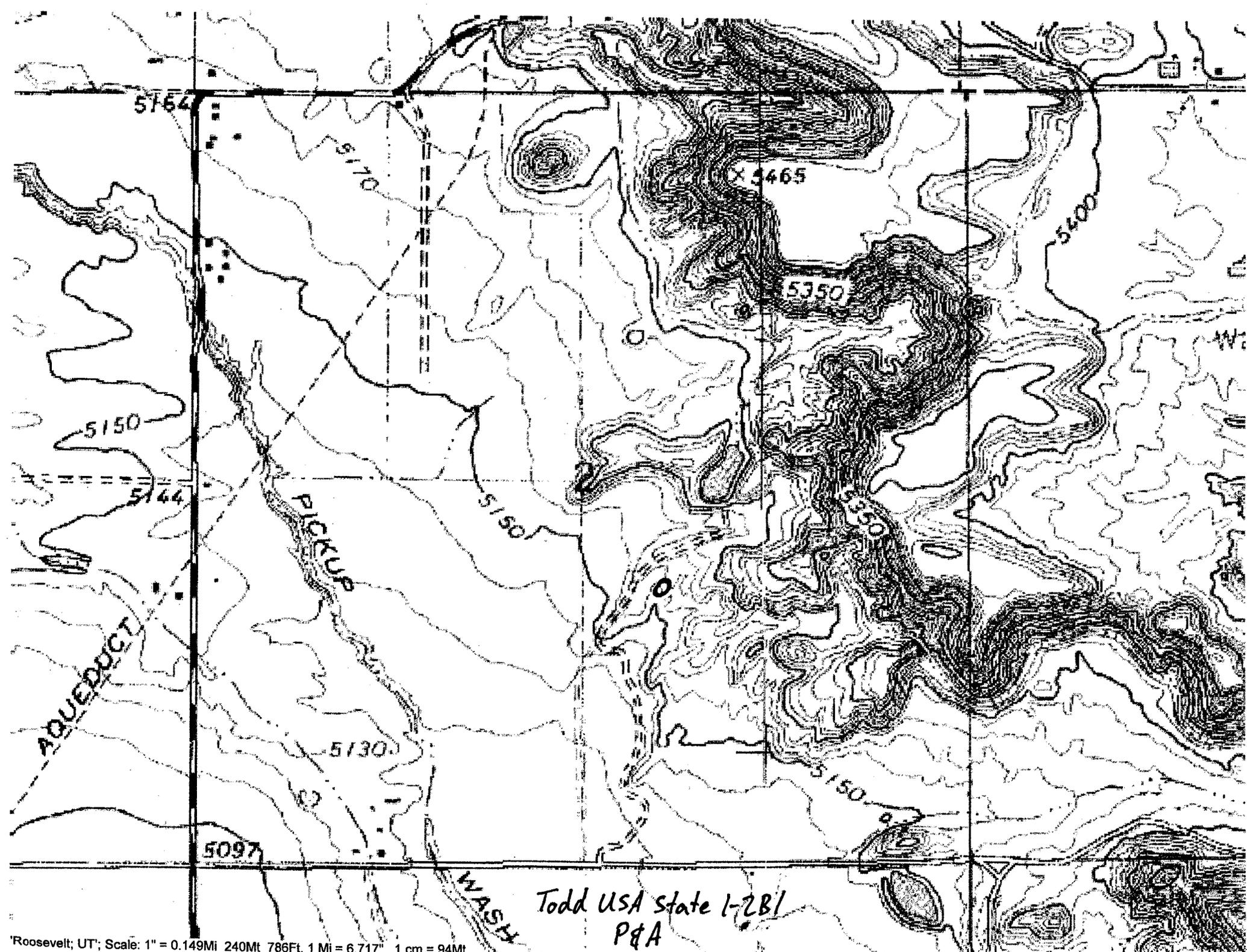
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RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING



Todd USA state 1-2B1
P&A

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

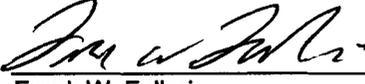
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

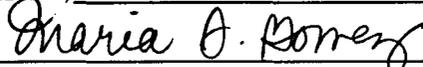
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

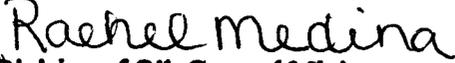
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	