

1/15/78 - Well name change

FILE NOTATIONS

Entered in HUD File ✓
Location Map Plotted ✓
and Indexed ✓

Checked by Chief *CWP*
Approval Letter *1-29-78*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-16-74*
STCW WW..... TA.....
..... OS..... PA.....

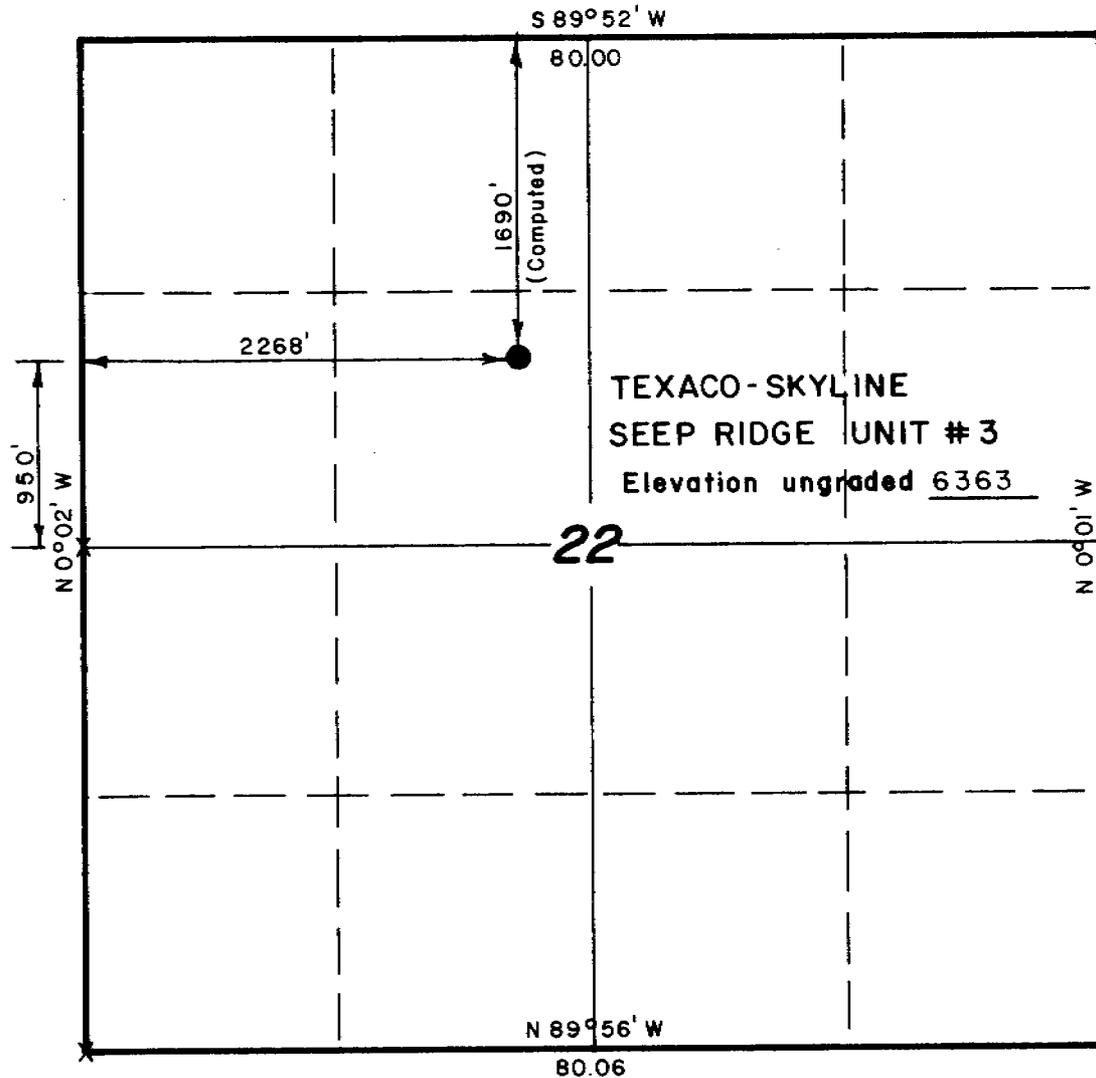
Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log ✓
Sonic Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... Mi-L..... Sonic.....
..... CCLog..... Others.....

T13S, R22E, SLB&M

PROJECT



X = Corners Located

TEXACO, INC.

TEXACO-SKYLINE SEEP RIDGE UNIT #3
WELL LOCATION, LOCATED AS SHOWN IN
THE SE 1/4 NW 1/4 SECTION 22, T13S,
R22E, S. L. B. & M., UTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

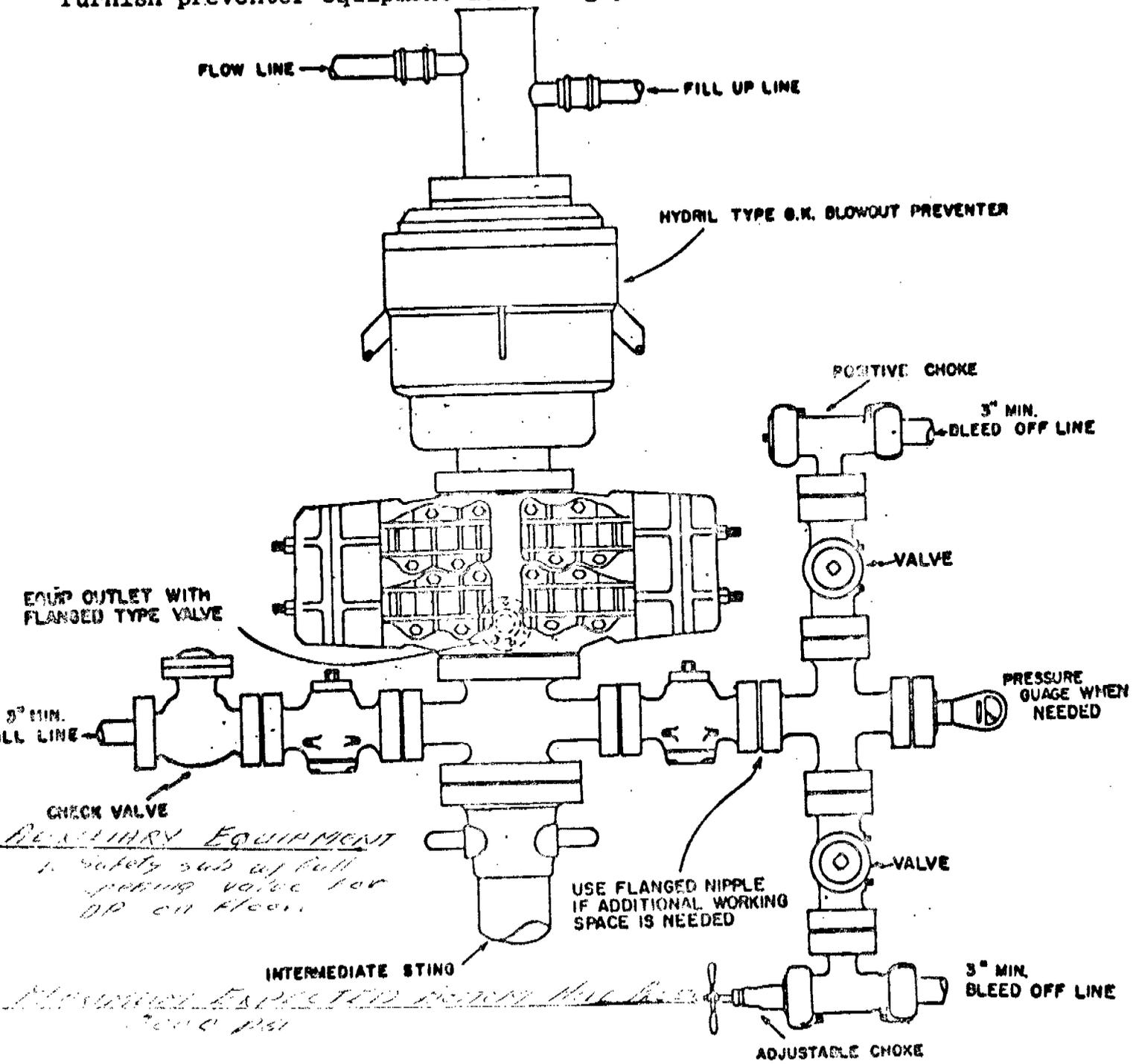
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 Jan. 1974
PARTY LDT-ND	REFERENCES GLO Township Plat
WEATHER Clear and Cold	FILE TEXACO

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



Auxiliary Equipment
 1. Safety sub at full opening valve for OP on floor.

Minimum Expected Pressure Will Be...

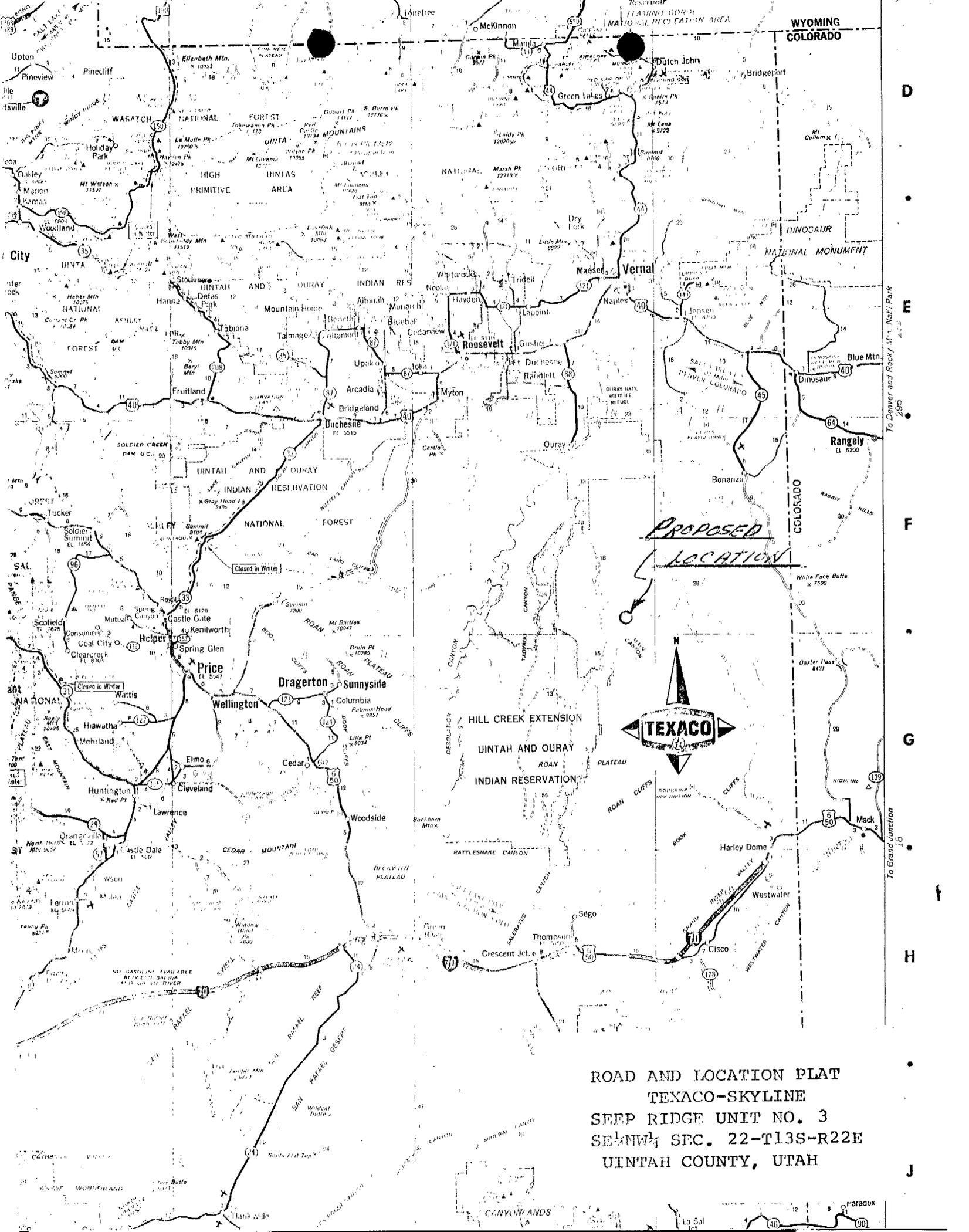
water base mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO - SKYLING
 SLEEP RIDGE UNIT No 3

APPROVED
J. Frazer

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY: J.A.R.	CHG BY: E.L.L.
DATE: 11-2-58	FILE: 548,000
REVISED:	SERIAL: 2-192-3



ROAD AND LOCATION PLAT
 TEXACO-SKYLINE
 SEEP RIDGE UNIT NO. 3
 SE1/4 SEC. 22-T13S-R22E
 UTAH COUNTY, UTAH

D
 E
 F
 G
 H
 J



HILL CREEK EXTENSION
 UINTAH AND OURAY
 INDIAN RESERVATION

WYOMING
 COLORADO

DINOSAUR
 NATIONAL MONUMENT

COLORADO

HIGHLINE

H

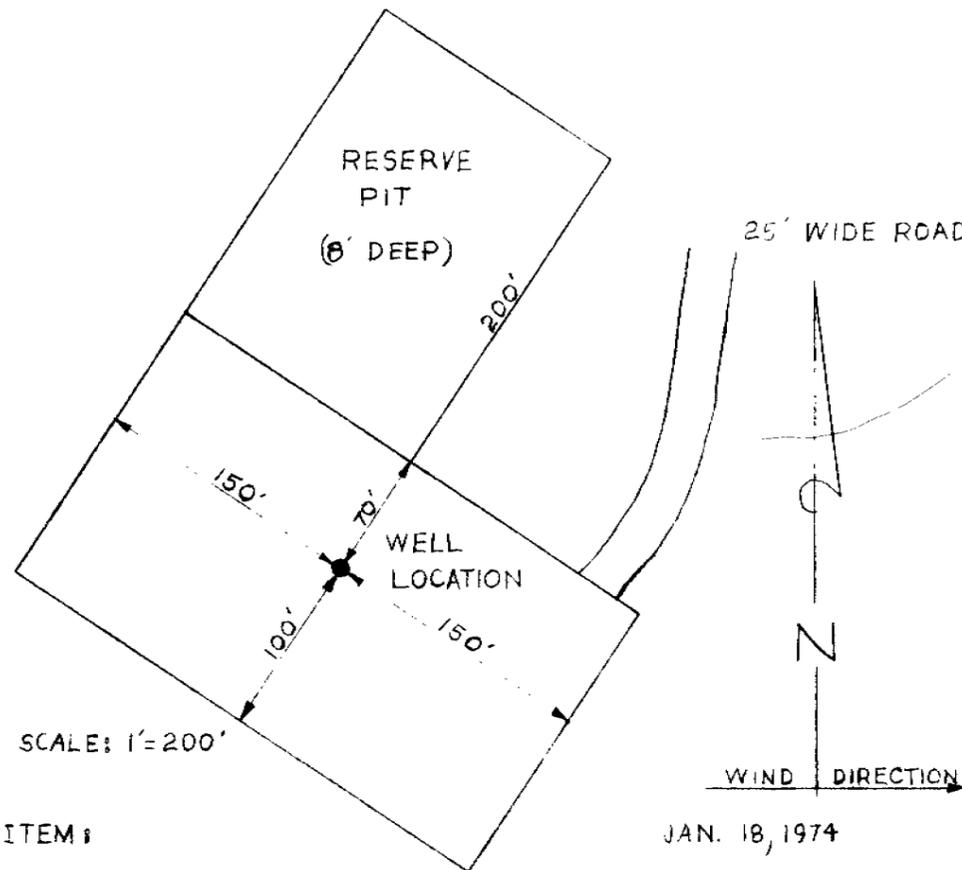
PARADOX

TEXACO INCORPORATED
 PROPOSED LOCATION LAYOUT
 FOR SECTION 22

SECTION 22, T.35, R.22E, S.L.B. & M.

UINTAH COUNTY, UTAH

SCALE: 1" = 2000'



ITEM:

JAN. 18, 1974

3. NEAREST WELLS
 There are no known wells within a radius of 1/2 Mi.
6. Water to drill this well will be hauled to location from WILLOW CREEK 7 Mi ± down Buck Canyon.
7. WASTE DISPOSAL
 All waste that can be burned will be burned, other waste materials will be buried.
8. CAMPS
 There will be no camps built
9. AIRSTRIPS
 There will be no airstrips built
11. RESTORATION OF SURFACE
 On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
 Low hills, Cedar Tree vegetation



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

January 22, 1974

SURFACE USE DEVELOPMENT PLAN
TEXACO-SKYLINE-SEEP RIDGE
UNIT NO. 3
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 22-T13S-R22E
UINTAH COUNTY, UTAH

6.34

Mr. Gerald R. Daniels (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Texaco-Skyline Seep Ridge Unit No. 3, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately 9700' x 25' of new road will be required north from the location to an existing County road, see attached plat. The road surface will be compacted soil.
3. The nearest development well is located in SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 23-T13S-R22E, which is approximately one mile east of the proposed well.
4. Roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the wellsite.
6. Water for drilling operations will be obtained from Willow Creek, approximately seven miles to the northwest.

January 22, 1974

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate campsites are present or proposed. Trailer houses will be located at the drillsite for supervisory personnel.
9. There are no known registered airstrips in the vicinity of the well location. A landing strip is shown on the Bates Knolls quadrangle, approximately two miles north of the location.
10. The drillsite location will be laid bare and will be approximately 300' x 270'. Proper grading will be used to control erosion on the location. The drilling pad will be compacted soil. A plat showing the location and rig layout is attached.
11. All surface not used in normal well servicing and maintenance will be cleaned, graded and reseeded where necessary.
12. The terrain at the wellsite is gentle sloping, sandy ground with thinly scattered native grass, sage brush and cedar.

Very truly yours,

Signed: Tommie Bliss
Tommie Bliss
District Superintendent

FME:WH
Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Land Management
P. O. Box F
Vernal, Utah 84078

January 29, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No's:
✓ Texaco-Skyline-Seep Ridge Unit #3
Sec. 22, T. 13 S, R. 22 E,
Uintah County, Utah

Texaco-Skyline-Seep Ridge Unit #4
Sec. 24, T. 13 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-S-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30166 (#3), and 43-047-30168 (#4).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. TERM OR LEASE NAME
**Texaco-Skyline
Seep Ridge Unit**

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 22 T13S-R22E
S.L.M.**

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec. 22
1690' FNL & 2268' FWL, Sec. 22**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6363' GR 6379' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10:00 p.m. 8-18-74.

8-22-74 Ran 15 joints, 603', of 10-3/4" OD 40.5# K-55 STC new casing set at 601' KB. Insert float at 562'. Cemented with 110 sacks of class "G" cement with 2% CaCl. Good returns while mixing and pumping, but cement failed to circulate. Plug down with 1800 psi at 1:30 a.m. 8-22-74; held okay. Cemented casing with an additional 100 sacks class "G" cement with 2% CaCl from outside, 50' down and circulated to surface.

**Testing casing to 1000 psi for 30 minutes, no loss in pressure.
Tested blind and pipe rams to 2000 psi for 30 minutes, no loss in pressure.**

18. I hereby certify that the foregoing is true and correct

SIGNED

James Blasingame

TITLE **District Superintendent** DATE **August 23, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3) OGCC (2) TB DLS MAK Chorney 011
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-10178-A
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Texaco-Skyline Seep Ridge Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4 Sec. 22 1690' FNL & 2268' FWL, Sec. 22		8. FARM OR LEASE NAME Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6363' GR	9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT Seep Ridge
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T13S-R22E S.L.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to drill subject well to a total depth of 10,550' instead of 11,025' as shown on Application For Permit To Drill dated Jan. 22, 1974.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE SEP 24 1974
BY C. S. [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED Tommie Bliss TITLE District Superintendent DATE 9-20-74

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) BLM TB DLS MAK
SLC SLC Vernal *See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. W-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Texaco-Skyline

9. WELL NO. Seep Ridge Unit 3

10. FIELD AND POOL, OR WILDCAT Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T13S-R22E

12. COUNTY Salt Lake 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR Texaco, Inc. Attention: T. Bliss

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface P. O. Box 2100 Denver, Colorado 80201

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6363' GR 6379' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-74

Ran 267 joints (10,543') of 5-1/2" OD, 17#, 20#, & 23#, ST&C casing, set at 10,536' KB. Cemented with 670 sacks 50-50 Pozmix w/1% CFR-2, tailed in w/100 sacks Class "G" w/1% CFR-2. Plug down 4:30 p.m., 10-20-74. Cemented through DV tool w/850 sacks 50-50 Pozmix w/3/4% CFR-2. Plug down 7:30 p.m., 10-20-74. Full returns throughout both stages.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas Blinn TITLE District Superintendent DATE Oct. 22, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) ✓ TB DLS MAK Chorney Oil
SLC SLC

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN **TRIPPLICATE***
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Texaco, Inc.</p> <p>3. ADDRESS OF OPERATOR Attention: T. Bliss P. O. Box 2100 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 Sec. 22 1690' FWL & 2268' FWL, Sec. 22</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Texaco-Skyline</p> <p>9. WELL NO. Seep Ridge Unit 3</p> <p>10. FIELD AND POOL, OR WILDCAT Seep Ridge</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T136-R22E S.L.M.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6363' GR 6379' KB</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-74

Ran 267 joints (10,543') of 5-1/2" OD, 17#, 20#, & 23#, STAC casing, set at 10,536' KB. Cemented with 670 sacks 50-50 Pozmix w/1% CFR-2, tailed in w/100 sacks Class "G" w/1% CFR-2. Plug down 4:30 p.m., 10-20-74. Cemented through DV tool w/850 sacks 50-50 Pozmix w/3/4% CFR-2. Plug down 7:30 p.m., 10-20-74. Full returns throughout both stages.

18. I hereby certify that the foregoing is true and correct
Signed: Tommie Bliss TITLE District Superintendent DATE Oct. 22, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCE(2) TB DLS MAK Chorney 011
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

u-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

7. UNIT AGREEMENT NAME

TEXACO-Skyline
Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22 T135 R22E
S.L.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc., Producing Department, West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE 1/4 NW 1/4 Sec 22
1690' FNL & 2268' FWL

14. PERMIT NO.

43-047-30166

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6363' GR 6379' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Install New Equipment

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

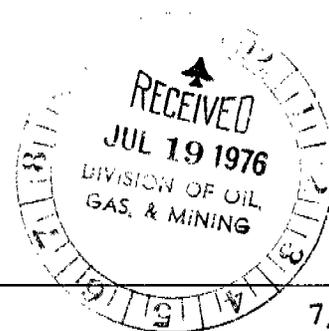
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to install a plunger lift assembly and intermitter on SRU #3 to recover 569 BBL of condensate remaining from the initial completion frac treatment (2-4-75). The equipment is designed to establish commercial production from the well. The blowdown line and production line will be connected to a production unit enabling recovery of all produced fluid. Any gas produced while recovering fluid and completing the testing of the well will be flared. This procedure is necessary since the well is currently not commercially productive. No additional surface disturbance will be required.

one approved copy to Texas



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Supt.

DATE

7/16/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

U- 10178-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **SHOT - IN**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE 1/4 NW 1/4 Sec. 22**
1690' FWL & 2268' FWL, Sec. 22
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-047-30166** DATE ISSUED **1-29-74**

7. UNIT AGREEMENT NAME

Texaco-Skyline Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 22 T13S-R22E

S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED **8-18-74** 16. DATE T.D. REACHED **10-16-74** 17. DATE COMPL. (Ready to prod.) **---** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6379' KB** 19. ELEV. CASINGHEAD **6363' GR**

20. TOTAL DEPTH, MD & TVD **10,537'** 21. PLUG, BACK T.D., MD & TVD **10,493'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS **---** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **---** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, BHC-AL-BR, CDL-GR, CNL-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	601'	15"	210 sacks	---
5-1/2"	17,20,23#	10,536'	7-7/8"	770 sacks	---
DV Tool		6,989'		850 sacks	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	9792'	9792'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached.	

33.* PRODUCTION

DATE FIRST PRODUCTION **2-22-75 S. I.** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **- Pending evaluation of offset wells.** WELL STATUS (Producing or shut-in) **SHOT-IN**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-	-	-	→	-	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	-	-

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **---** TEST WITNESSED BY **---**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED G. L. Eaton TITLE **District Superintendent** DATE **July 30, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																								
NO CORES OR DSTS WERE TAKEN.																											
<table style="margin: auto; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;"><u>DEVIATION RECORD</u></th> </tr> <tr> <th style="text-align: center;"><u>DEPTH</u></th> <th style="text-align: center;"><u>DEGREES</u></th> </tr> </thead> <tbody> <tr><td style="text-align: center;">479'</td><td style="text-align: center;">2</td></tr> <tr><td style="text-align: center;">1400'</td><td style="text-align: center;">2</td></tr> <tr><td style="text-align: center;">2775'</td><td style="text-align: center;">2 1/4</td></tr> <tr><td style="text-align: center;">4154'</td><td style="text-align: center;">2 1/4</td></tr> <tr><td style="text-align: center;">6162'</td><td style="text-align: center;">2 1/2</td></tr> <tr><td style="text-align: center;">7660'</td><td style="text-align: center;">4 1/4</td></tr> <tr><td style="text-align: center;">9016'</td><td style="text-align: center;">3</td></tr> <tr><td style="text-align: center;">9560'</td><td style="text-align: center;">2</td></tr> <tr><td style="text-align: center;">10196'</td><td style="text-align: center;">1</td></tr> <tr><td style="text-align: center;">10537'</td><td style="text-align: center;">1/4</td></tr> </tbody> </table>				<u>DEVIATION RECORD</u>		<u>DEPTH</u>	<u>DEGREES</u>	479'	2	1400'	2	2775'	2 1/4	4154'	2 1/4	6162'	2 1/2	7660'	4 1/4	9016'	3	9560'	2	10196'	1	10537'	1/4
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38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Wasath	1943'	
Mesaverde	3520'	
Castlegate	5778'	
Mancos	6060'	
Dakota	9888'	
Morrison	10080'	

TEJACO SKYLINE SEEP RIDGE UNIT 3

WELL LOG

- TD 10,537', DV Tool @ 6989'
- 1-1-75 Drid DV Tool & cmt. stringers 6950-7000'.
- 1-2,3 Ran tbg in hole
- 1-4 Tagged bottom w/tbg.
- 1-5 Ran GR-CCL from TD to 5000'
- 1-7 Perf. 2 JSPP 10,050-80'.
- 1-8 TP 0#, CP 0#, FL 200', swbd FL from 200' to 9500', rec. 52 BW.
- 1-9,10 Swbg - all gas flare.
- 1-11 TP 250#, CP 0#, FL 9200'. Acidized perfs w/2000 gals MCA acid w/1ball/30 gal of acid, rate 5 BPM w/1500 psi, max press 3300#, PSIP 2500#, 15 min SIP 2500#, swbd 3 hrs, rec 46 BLW, 30 BAW, no ball action.
- 1-12 to 1-18 Swbg well, 4' flare thru 2" pipe.
- 1-19 ED & MOSU, NI tanks for frac.
- 1-20 to 2-3 Prep to frac.
- 2-4 Frac interval 10,050-80' w/30,000 gals gell condensate w/2250# of 100 mesh sand, 18,000# of 20/40 sand. Max rate 8.5 BPM @ 6100 psi, ISI 3500#, 15 min. 2800#, 1 hr. 2300#
- 2-5 HRSU
- 2-6 to 2-10 Swbg well, FL @ 9500', rec KCl wtr & condensate w/20-40 sd.
- 2-11 Swbg, FL to 9500', rec. condensate, good gas blow at all times.
- 2-12 to 2-21 Swbg well, tested gas rate thru 2" orifice well tester for 6 hrs(2-21-75), 1/4" orifice plate - 14 psi - 37.9 MCFPD. S.E. @ 6:00 p.m., 2-21-75.
- 2-22-75 Well Status - SHUT IN - Pending evaluation of offset wells.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Texaco-Skyline Seep Ridge Unit No. 3

Operator Texaco, Inc.

Address P. O. Box 2100, Denver, Colorado 80201

Contractor Signal Drilling Company Inc.

Address 1200 Security Life Bldg., Denver, Colo. 80222

Location SE 1/4, NW 1/4; Sec. 22 ; T. 13 S R. 22 E; Uintah County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
	NONE			
1.				
2.				
3.				
4.				
5.				

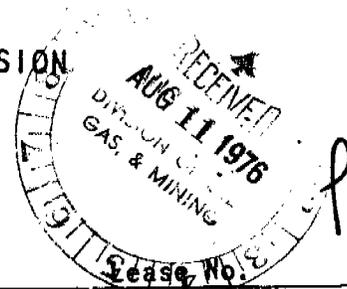
(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Texaco, Inc. #3 <i>See Log Unit</i>	1690' FNL, 2268' FWL, sec. 22, T.13S, R.22E, SLM, Uintah Co, Utah, Gr. El. 6363'.	U-10178-A

1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the Middle unit of the Parachute Creek, chief oil shale unit. Texaco, Inc. #3, same section, report the following tops: Wasatch-1943', Mesaverde-3520', Castlegate-5778', Mancos-6060', Dakota-9888', Morrison-10,080'. T.D. 10,537'.
2. Fresh Water Sands. WRD reports as follows: (see page 2).
3. Other Mineral Bearing Formations. Valuable prospectively for solid and semi-solid hydrocarbons. Valuable prospectively (Withdrawal E.O. 5327) for oil shale. The Evacuation-Parachute Creek Members of the Green River Formation contain beds of oil shale. Sinclair Oil Co. #1, in sec. 14, reported the Evacuation Creek Member from 0-430 and the Parachute Creek Member from 430-780', which contain the rich oil shale Mahogany Zone. Coal is present (approx. 4812-5800') in Mesaverde rocks, but at substantial depths in excess of 5000'.
4. Possible Lost Circulation Zones. Unknown
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown
6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown
7. Competency of Beds at Proposed Casing Setting Points. Weathered shale may cave.
8. Additional Logs or Samples Needed. Sonic, density, electric, gamma ray, and neutron log.
9. References and Remarks Well is approximately 4 miles to the north of Sweetwater Creek.

Date: AUG 10 1976 Signed: *State Oil & Gas*
Green M. Rea

Depths of fresh-water zones:

Texaco Inc., Prod. Dept., Rocky Mtns, US, Texaco Skyline Govt. Joan Chongay

"B", NCT-1, #1, Wildcat

2,082' fwl, 1,929' fnl, sec. 23, T 13 S, R 22 E, Uintah Co., Utah

Elev 6,624 ft; proposed depth 12,600 ft

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Green River Fm	surface	fresh where present
Wasatch Fm	2,300 ft	fresh/saline
Mesaverde Grp	4,000 ft	saline/brine
Buck Tongue	6,100 ft	--
Castlegate Ss	6,200 ft	brine
Mancos Sh	6,500 ft	--
Cedar Mountain Fm	(?)	brine

There are no water wells in the vicinity of the proposed test. Fresh or useable water may occur as deep as 2,000 ft in the Wasatch Formation. Deeper units contain saline water and brine; the Weber Sandstone will contain brine at this site.

USGS - WRD
12-14-71

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**TEXACO-Skyline
Seep Ridge Unit**

8. FARM OR LEASE NAME

Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 22 T135 R22E
S.L.M.**

12. COUNTY OR PARISH 13. STATE

Uintah Utah

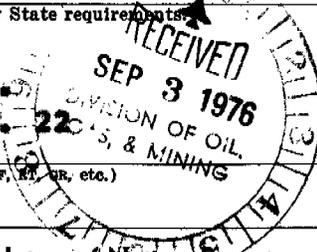
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc., Producing Department, West U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec 22.
1690' FNL & 2268' FWL Sec. 22**



14. PERMIT NO.
43-047-38166

15. ELEVATIONS (Show whether DF, FT, etc.)
6379' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to recomplate SRU-3 in the Upper Dakota formation. Presently the well is perforated in the Lower Dakota from 10,050-080 and shut-in. The proposed recompletion is as follows:

- 1. Set cast iron BP at 10,020'.**
- 2. Perforate w/2JSPF the following DIFL intervals 9890'-9902' and 9905'-9919'.**
- 3. Acidize w/2000 gals of inhibited mud acid.**
- 4. Frac down tbg and tbg-csg annulus with an anticipated rate of 25 BPM at 5400 psi. The treatment will consist of 30,000 gals kcl water pad, 120,000 gals of gelled KCL water, 120,000# of 40-60 sand and 110,000# of 20-40 sand. All fluid will contain 700 scf/bbl CO2.**
- 5. Flow back load fluid immediately and test production. All gas produced during testing will be flared. No additional surface disturbance is required for this well work.**

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept 3, 1976

BY: P. h. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Foreman

DATE

Sept. 1, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GLE-DLS-RLS-Skyline

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**Texaco-Skyline
Seep Ridge**

8. FARM OR LEASE NAME

Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 22-T13S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

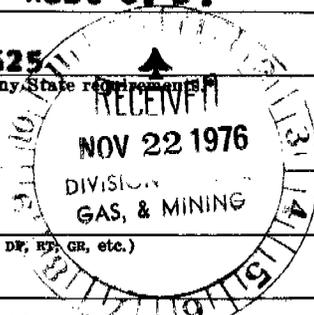
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1690' FWL; 2268' FWL; Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, BF, GR, etc.)

6379' KB



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco commenced workover activities on subject well on October 15, 1976. The packer was pulled and a 5 1/2" wireline CIBP was set at 10,020'. The CIBP was pressure tested to 2000' psi. 2-7/8" tubing was run in open ended to 9702'. The intervals 9890-9902 & 9905-15 were perforated thru tubing with 2 JSPP. The well was jetted clean with NOWSCO and acidized with 2000 gal inhibited mud acid at a maximum pressure of 2700 psi. After a 5 day SI, a BHP bomb recorded 1293.7 psig at 10,000'. A flow test was attempted but the flow rate was too low to measure. The well was SI for evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Field Foreman**

DATE **November 18, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Texaco-Skyline
Seep Ridge**

8. FARM OR LEASE NAME

Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 22-T13S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1690' FWL; 2268' FWL; Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6379' MB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to fracture stimulate subject well. The CIBP at 10,020' will be drilled out. Treatment will consist of a 1000 gal 7 1/2% HCL acid spearhead and 2 frac stages containing a total of 140,000# 40-60 sand and 180,000# 20-40 sand in 192,000 gal of cross linked frac fluid. Sealer balls will be used between stages for TDA. All perfs, 9890-9902, 9905-15, & 10,050-80 will be frac'ed. Treatment will be down tubing and tubing/casing annulus. All frac fluid will contain 500 SCF CO₂ per bbl fluid. The well will be flowed back as soon as possible and tested. All gas produced during testing will be flared. No additional surface disturbance will be required. This procedure will replace the approved procedure in step 4 of our notice of intent dated September 1, 1976.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov. 22, 1976

BY: Rh. McCall

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Field Foreman**

DATE **Nov. 18, 1976**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GLE-DLS-RLS-Skyline

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1690' FHL; 2268' FWL; Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or etc.)
6379' KB

5. LEASE DESIGNATION AND SERIAL NO.
U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
**Texaco-Skyline
Seep Ridge**

8. FARM OR LEASE NAME
Unit

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22-T13S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of subject well on November 30, 1976. Pulled 2-7/8" tubing, ran in with 4 1/2" rock bit. Drilled out CIBP at 10,018'. New PSTD 10,087'. Pulled bit, ran in tubing open ended to 9849'. Frac treated well down tubing and annulus using Halliburton versagel with 500 SCF CO₂/bbl and 2% KCL water for pre pads and flush. Frac in 2 stages with 10,000 gal KCL water pre pad, 20,000 gal versagel, 5000 gal versagel with 1#/gal 40-60 sand, 10,000 gal versagel with 2#/gal 40-60 sand, 15,000 gal versagel with 3#/gal 40-60 sand, and 30,000 gal versagel with 3#/gal 20-40 sand. Dropped 60 RCN balls followed by 1000 gal 7 1/2% HCL acid. Flushed final stages with KCL water to perfs. Avg psi 1850#, max psi 2900#. Avg rate 37.4 BPM, max rate 44 BPM. SI overnight. Ran MOWSCO tubing to 10077' and cleaned out tubing and well bore of fluids, but well dead. Pulled tubing, picked up Baker model R packer, run in with 2-7/8" tubing. Located casing leak between 2121' and 2136'. Re ran tubing open ended to 9856' KB. Well shut in pending evaluation. Work completed December 18, 1976. No additional surface area was damaged.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Field Foreman**

DATE **December 21, 1976**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GLE-DLS-RLS-Skyline

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department- West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1690' FWL; 2268' FWL; Sec 22

7. UNIT AGREEMENT NAME

TEXACO-Skyline
Seep Ridge

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge
11. SEC. T., R., E., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Uintah Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6379' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Change name X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well name is being changed to "Texaco Govt. W. H. Brown "B"
NCT-1 Well #1"

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Foreman

DATE

Nov. 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GLE-GME-DLS-RLS-RRH-Skyline-Chowney

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-10178-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1690' FNL; 2268' FWL; Sec 22

7. UNIT AGREEMENT NAME
**Texaco-Skyline
Seep Ridge**

Unit
9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 22-T13S-R22E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6379' KB

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) **Change name**

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Texaco plans to change name of subject well to: Texaco Skyline
Govt. - W. H. Brown NCT-1 Well No. 3**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Field Foreman**

DATE **1-8-74**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

Entity 07020	Gov Chrny B-NCT-#1 API 43-047-30115 13S 22E 23
Entity 07020	Govt AF-1 API 43-047-30143 13S 21E 27
Entity 07020	WH Brown NCT 1-3 API 43-047-30166 13S 22E 22
Entity 07020	Seep Ridge II #4 API 43-047-30168 13S 22E/24
Entity 07020	Chorney NCT-5 API 43-047-30276 13S 22E 26

*No entity change
DT 5*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

- Entity 07020 Gov Chrny B-NCT-#1
 API 43-047-30115
 13S 22E 23
- Entity 07020 Govt AF-1
 API 43-047-30143
 13S 21E 27
- Entity 07020 WH Brown NCT 1-3
 API 43-047-30166
 13S 22E 22
- Entity 07020 Seep Ridge U #4
 API 43-047-30168
 13S 22E/ 24
- Entity 07020 Chorney NCT-5
 API 43-047-30276
 13S 22E 26

*No entity change
DT 5*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde



May 15, 1987

RECEIVED
MAY 2 1987

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Norman Stout

Subject: Transfer of Owner/Operator
Seep Ridge Unit Wells Nos. 1, 3, 4, 5
Gov't - AF Well No. 1

Gentlemen:

Enclosed for your handling are Notices of Transfer for the subject wells which have been acknowledged by Texaco Inc. as the Former Operator and by Pettingell Operating and Production as the New Operator.

As per your telephone instructions on May 13, 1987, it is our understanding that the purchaser, Mr. Wesley Pettingell will reassign these wells to the operation of Bar Mesa Resources Inc.

Very truly yours,

J. N. Hurlbut
Manager-Drilling & Production

FSH:bw

Attachments

November 14, 1986

RECEIVED
MAY 2 1987

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

RE: Notice of Transfer of Owner/Operator
Seep Ridge Unit

The Commission is hereby notified that Texaco Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Pettingill Operating & Production Co. Further, effective March 1, 1987, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator: TEXACO INC.

Signed : CH Kunt
Attorney In Fact
Date : 5/26

New Operator : PETTINGILL OPERATING & PRODUCTION

Signed : Wesley Pellingill
Title : Owner
Date : May 8, 1987

06020

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

LIST OF WELLS NOT PLUGGED

LEASE OR UNIT: SEEP RIDGE UNIT
UINTAH COUNTY, UTAH

<u>WELL NO.</u>		<u>LOCATION</u>					
		<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
1	43-047-30115	NE	SE	NW	23	13 S	22 E
3	43 047-30166	NE	SE	NW	22	13 S	22 E
4	43 047-30168	SE	SE	NW	24	13 S	22 E
5	43-047-30276	SE	SE	NW	26	13 S	22 E

November 14, 1986

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-10178A
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		8. FARM OR LEASE NAME Seep Ridge
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1690' FNL 2268' FWL, SE 1/4 NW 1/4		9. WELL NO. #3
14. PERMIT NO. 43-047-30166		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 6363' GL		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 22, T13S R22E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change in Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that all liability for operation of this well is now under Bond Number UT0857.

RECEIVED

JAN 20 1993

DIVISION OF
OIL GAS & MINING

COPY

ORIGINAL COPY
7/10/92

ES. _____

PET. _____

A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED *Juda Conde* TITLE President DATE 7/10/92

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JAN 05 1993

*See Instructions on Reverse Side

OPERATOR Box Mesa Resources Inc
ADDRESS Po Box 213
Roosevelt UT 84066

OPERATOR ACCT. NO. N 4565

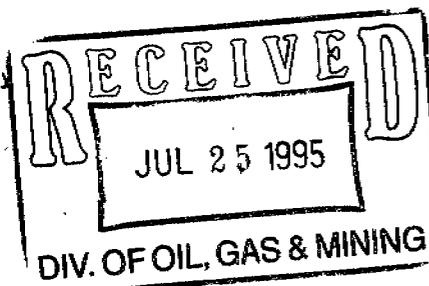
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	07020	11792	43-047-30276	Charney NCT-5**	SENW	26	135	22E	Uintah		8/1/95
WELL 1 COMMENTS: This well is no longer part of the Seep Ridge unit due to contraction of the participating area. **Please change well name to Seep Ridge #5 to match federal records.											
D	07020	11793	43-047-30166	WH Brown NCT 1-3**	SENW	22	135	22E	Uintah		8/1/95
WELL 2 COMMENTS: This well is no longer part of the Seep Ridge unit due to contraction of the participating area. **Please change well name to Seep Ridge #3 to match federal records.											
WELL 3 COMMENTS: Entities added 7-26-95. See											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Yvonne Conde
Signature
President
Title
7/21/95
Date
Phone No. 801, 722-9267

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

copy

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N4565

LINDA CONDE
 BAR MESA RESOURCES INC
 PO BOX 213
 ROOSEVELT UT 84066

DEC 27 1995
 DIV OF OIL, GAS & MINING

REPORT PERIOD (MONTH/YEAR): 11 / 95

AMENDED REPORT (Highlight Changes)

Well Name PI Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
GOV CHRNY B-NCT-#1 4304730115 07020 135 22E 23	DKTA	} contact Mark Peterson/David Sweett 801 789-5698				28-9286
SEEP RIDGE U #4 4304730168 07020 135 22E 24	DKTA					
DUCKCREEK 7-16GR 4304730541 10726 09S 20E 16	GRRV		Sow	0	0	0
DUCKCREEK 10-16GR 4304730627 10728 09S 20E 16	GRRV	Sow	0	0	0	0
DUCKCREEK 8-16GR 4304730628 10729 09S 20E 16	GRRV	POW	8	7	0	33
DUCKCREEK 17-16GR 4304730854 10732 09S 20E 16	GRRV	POW	5	28	0	0
DUCKCREEK 32-17GR 4304730810 10735 09S 20E 17	GRRV	POW	10	58	0	8
DUCKCREEK 50-17GR 4304730996 10736 09S 20E 17	GRRV	Sow	0	0	0	0
DUCKCREEK 51-8GR 4304731038 10737 09S 20E 8	GRRV	Sow	0	0	0	0
GOVT AF-1 4304730143 10749 135 21E 27	DKTA	} contact Mark Peterson/David Sweett 801 789-5698				
SEEP RIDGE #5 4304730276 11792 135 22E 26	DKTA					
SEEP RIDGE #3 4304730166 11793 135 22E 22	DKTA					
TOTALS				93	0	41

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

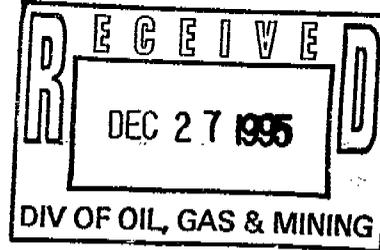
Date: 12/23/95

Name and Signature: Linda Conde *Linda Conde*

Telephone Number: 801 722-9267

BMR

December 22, 1995



Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Re: Entities 07020, 10749, 11792, and 11793

Gentlemen:

Please be advised that Bar Mesa Resources, Inc. is no longer the operator of the above-referenced entities effective November 15, 1995. The new operator is Mark Peterson/David Swett, 3133 North 2050 West, Vernal, Utah 84078.

Please issue a Monthly Oil and Gas Production Report and Monthly Oil and Gas Disposition Report (Forms 10 and 11, respectively) for these entities for the month of November 1995 and mail it to the above-mentioned operator. He is now responsible for production reporting for those entities.

If you have any questions, please contact me at your earliest convenience.

Very truly yours,

BAR MESA RESOURCES, INC

Linda Conde
President

cc: Mark Peterson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU 18178A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Sage Ridge 3

2. Name of Operator
Hot Rod Oil

9. API Well No.
43-047-30166

3. Address and Telephone No.
3133N 2050W Navajo Ut

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
22 SE NW 13S 22E MAR 14 1996

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Self Certification

Please be advised that Hot Rod Oil has assumed operations of the above mentioned well.
The BLM Bond # is Ut-0932

14. I hereby certify that the foregoing is true and correct

Signed Howard B. Cleavinger II Title Co-owner Date 3/14/96

(This space for BLM use only)
Approved by HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT MANAGER (MINING) Date MAR 28 1996

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 27, 1996

Hot Rod Oil
Attn: Mark Peterson
3133 North 2050 West
Vernal, UT 84078

Re: Seep Ridge 3
SENW, Sec. 22, T13S, R22E
Lease U-10178-A
Uintah County, Utah

Dear Mr. Peterson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Hot Rod Oil is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0932, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Bar Mesa Resources, Inc
~~Division OGG&M~~

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC 7-SJ
2-DTS 8-FILE
3-VLD
4-RJF
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-95)

TO (new operator) HOT ROD OIL
 (address) 3133 N 2050 W
VERNAL UT 84078
MARK PETERSON
 phone (801) 789-5698
 account no. N9220

FROM (former operator) BAR MESA RESOURCES INC
 (address) PO BOX 213
ROOSEVELT UT 84066
LINDA CONDE
 phone (801) 722-9267
 account no. N4565

Well(s) (attach additional page if needed):

Name: <u>SEEP RIDGE #3/DKTA</u>	API: <u>43-047-30166</u>	Entity: <u>11793</u>	Sec <u>22</u> Twp <u>13S</u> Rng <u>22E</u>	Lease Type: <u>U10178A</u>
Name: <u>SEEP RIDGE #5/DKTA</u>	API: <u>43-047-30276</u>	Entity: <u>11792</u>	Sec <u>26</u> Twp <u>13S</u> Rng <u>22E</u>	Lease Type: <u>U6616</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 12-27-95)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 1/96, 2/96) (Rec'd 3-29-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-3-96)
- Sec 6. Cardex file has been updated for each well listed above. (4-3-96)
- Sec 7. Well file labels have been updated for each well listed above. (4-3-96)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-3-96)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OKS 4/18/92*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- KDR* 1. All attachments to this form have been microfilmed. Date: April 17 19____.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960403 Blm/Vernal Apr. 3-27-96.