

FILE NOTATIONS

Entered in NED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief P.W.S.
Approval Letter 8-3-74
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-3-74 ✓

OW..... WW..... TA.....

GW..... OS..... PA.....

ST

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... Colog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **SE 1/4 Sec. 11**
 At proposed prod. zone **2130' FNL & 1980' FWL, Sec. 11**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1,980'

16. NO. OF ACRES IN LEASE
- -

17. NO. OF ACRES ASSIGNED TO THIS WELL
- -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well 12,040'

19. PROPOSED DEPTH
12,040'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,485' Gr.

22. APPROX. DATE WORK WILL START*
March 1, 1974

5. LEASE DESIGNATION AND SERIAL NO.
U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texaco-Skyline-Govt. S. A. Chorney (NCT-1)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 11, T13S, R22E
 SIM**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5#	600'	Cement to surface
7-7/8"	5-1/2"	17# & 20#	12040'	600' above pay zone

Propose to drill the subject well into the Nugget formation for gas production. Drilling samples will be obtained at 10' intervals from surface to TD. DST's are scheduled in zones of interest, and plans are to core 90' of Dakota section. Blowout preventer equipment will be 10" Series 900 with blind and pipe rams hydraulically and manually controlled as indicated on the attached Exhibit. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and treated as necessary. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Annemie Bliss* TITLE **District Superintendent** DATE **Jan. 21, 1974**

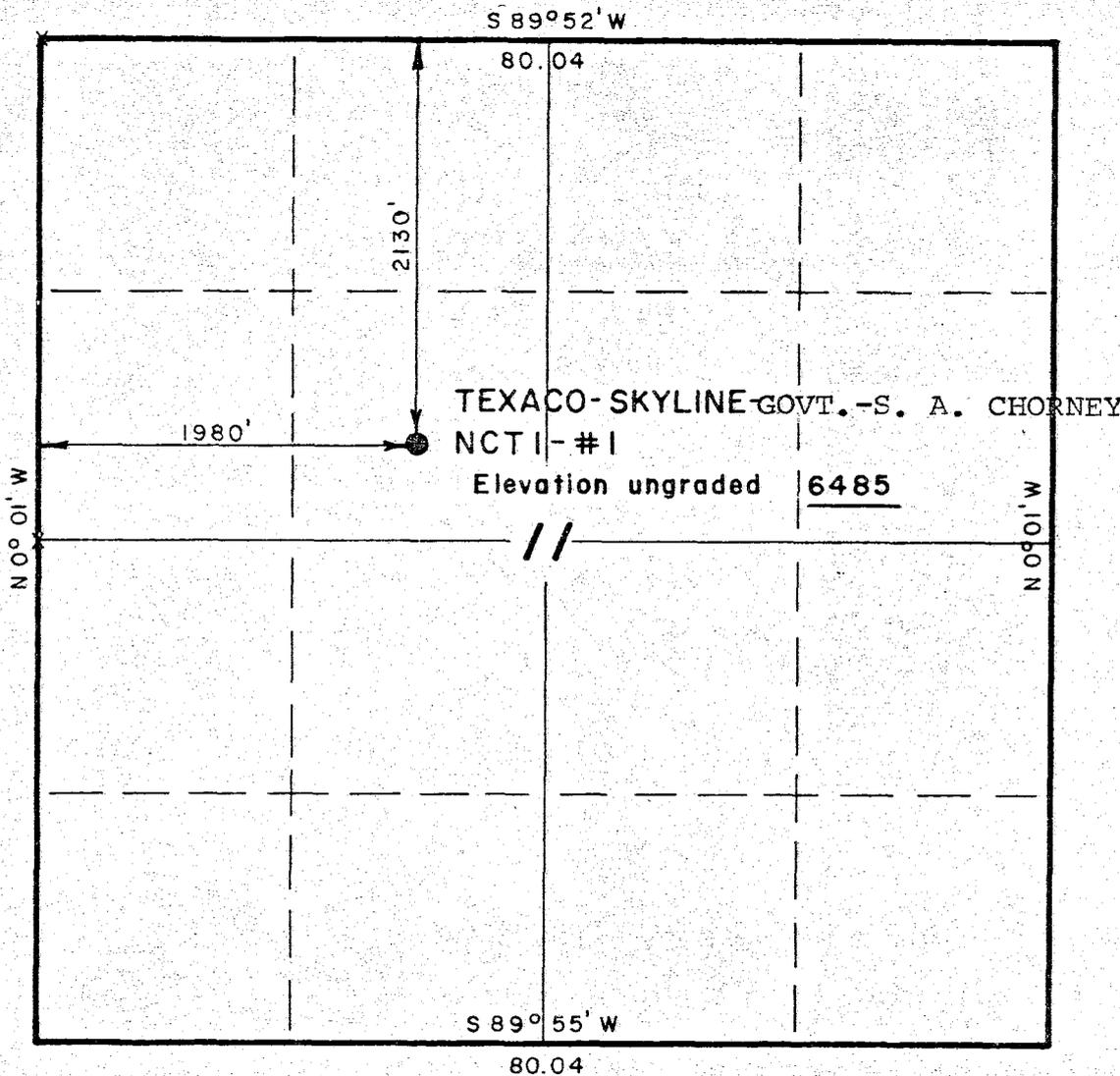
(This space for Federal or State office use)
 PERMIT NO. 43-047-30165 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
USGS (3) OGCC (2) BLM TB EEM MAK
SIC SIC Vernal

*See Instructions On Reverse Side

T 13 S, R 22 E, SLB & M

PROJECT



TEXACO, INC.

TEXACO-SKYLINE ^{GOVT} S. A. CHORNEY NCT I - #1
WELL LOCATION, LOCATED AS SHOWN IN
THE SE 1/4 NW 1/4 SECTION 11, T13S,
R22E, S.L.B.&M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Located

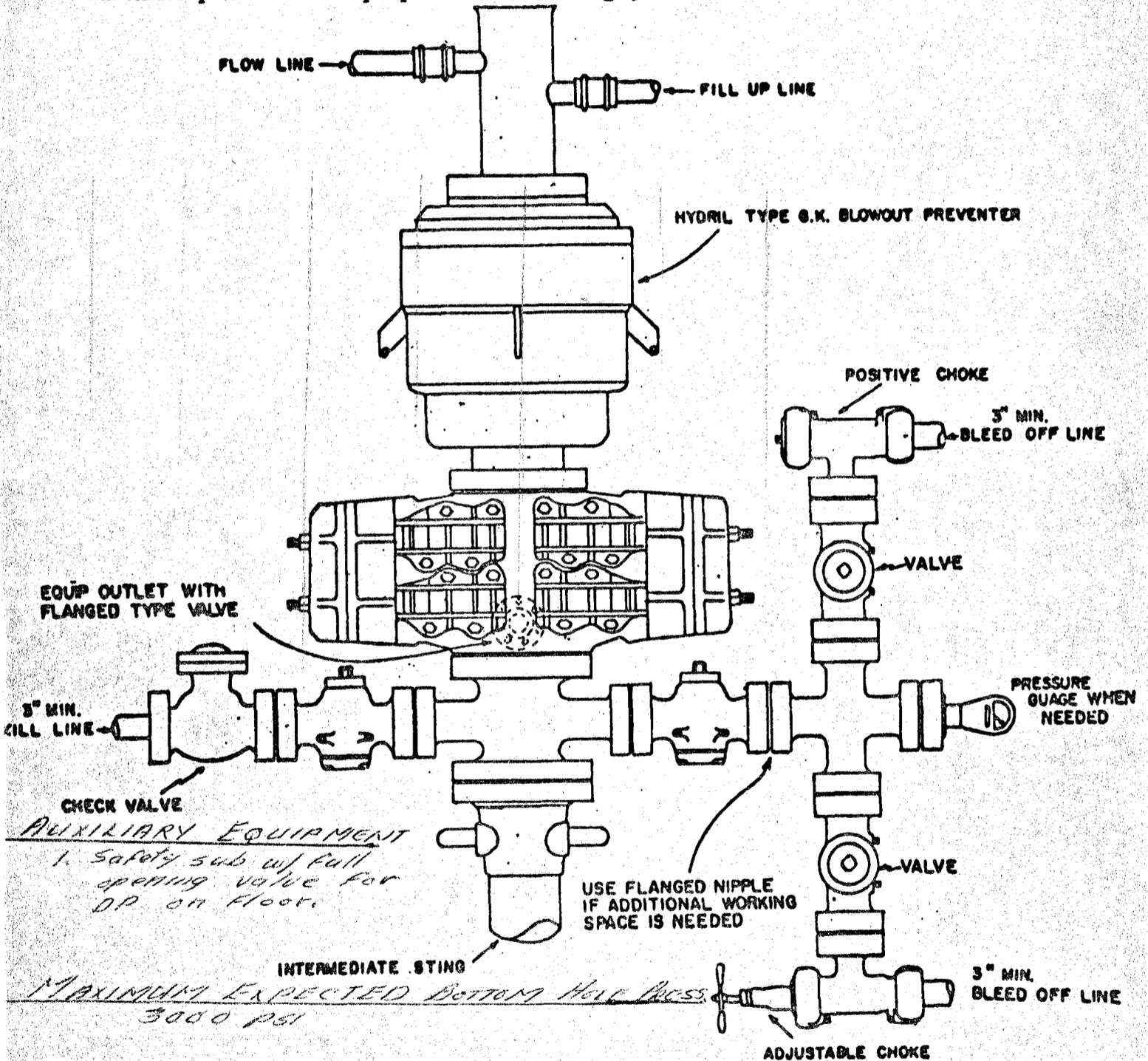
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 Jan. 1974
PARTY GS - DN	REFERENCES GLO Township Plat
WEATHER Clear and Cold	FILE TEXACO

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 900 casing head and ~~10" series 1500 casing head~~ spool for this well. Contractor will furnish preventer equipment accordingly.



AUXILIARY EQUIPMENT
 1. Safety sub w/ full opening valve for DP on floor.

MAXIMUM EXPECTED BOTTOM HOLE PRESS. 3000 PSI

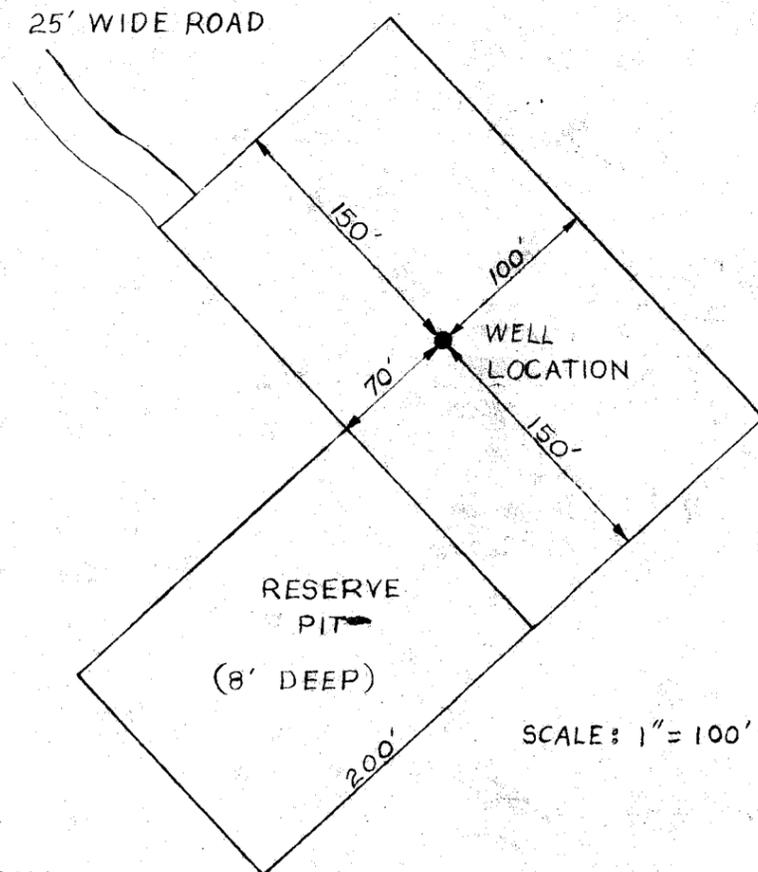
DRILLING FLUID
 water base Mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO - SKYLINE
GOUT SA CHORNEY
NCT-1 No 1

APPROVED
[Signature]

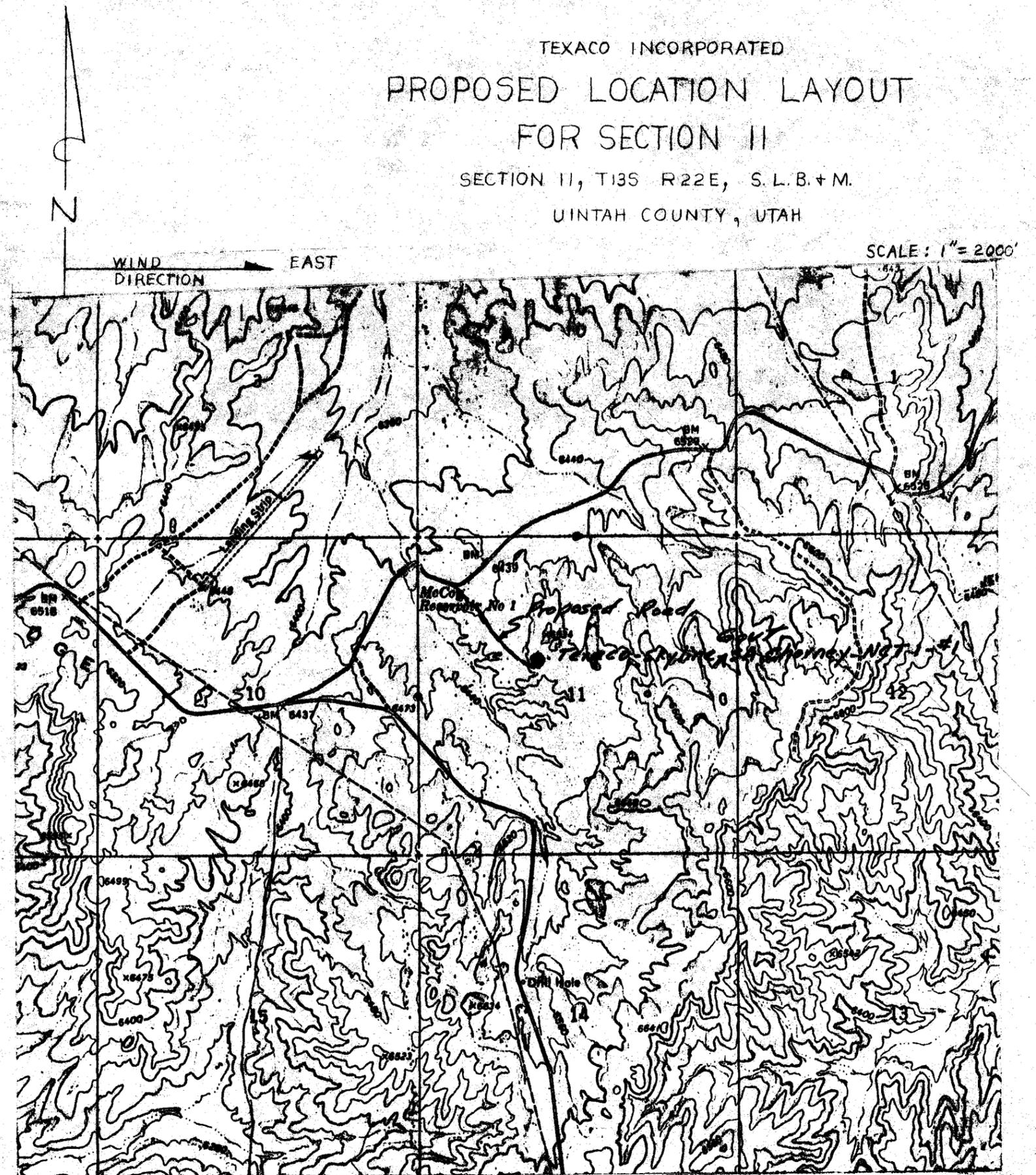
TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.B.D.	CHG. BY E.L.L.
DATE 11-8-58	FILE 948,000
REVISED	SERIAL X-142-3



ITEM:

3. NEAREST WELLS
There are no known wells within a radius of 1/2 Mi.
6. Water to drill this well will be hauled to location from WILLOW CREEK 6 Mi± down Buck Canyon.
7. WASTE DISPOSAL
All waste that can be burned will be burned; other waste materials will be buried.
8. CAMPS
There will be no camps built.
9. AIRSTRIPS
There will be no airstrips built.
11. RESTORATION OF SURFACE
On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
Low hills, Cedar Tree vegetation

TEXACO INCORPORATED
PROPOSED LOCATION LAYOUT
FOR SECTION II
SECTION 11, T13S R22E, S.L.B.+M.
UINTAH COUNTY, UTAH





PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
SHEET ENGINEERING-U.S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

January 22, 1974

SURFACE USE DEVELOPMENT PLAN
TEXACO-SKYLINE-GOVT. S. A. CHORNEY
(NCT-1) NO. 1
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 11-T13S-R22E
UINTAH COUNTY, UTAH

6.34

Mr. Gerald R. Daniels (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Daniels:

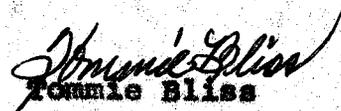
As requested by your office, the Surface Use Development Plan for Texaco-Skyline-Govt.-S. A. Chorney (NCT-1) No. 1, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately 1800' x 25' of new road will be required northwest from the location to an existing County road, see attached plat. The road surface will be compacted soil.
3. The nearest development well is located in SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 23-T13S-R22E, which is slightly less than two miles south of the proposed well.
4. Roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the wellsite.

January 22, 1974

6. Water for drilling operations will be obtained from Willow Creek, approximately six miles to the northwest.
7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate campsites are present or proposed. Trailer houses will be located at the drillsite for supervisory personnel.
9. There are no known registered airstrips in the vicinity of the well location. A landing strip is shown on the Bates Knolls quadrangle, approximately one mile northwest of the location.
10. The drillsite location will be laid bare and will be approximately 300' x 270'. Proper grading will be used to control erosion on the location. The drilling pad will be compacted soil. A plat showing the location and rig layout is attached.
11. All surface not used in normal well servicing and maintenance will be cleaned, graded and reseeded where necessary.
12. The terrain at the wellsite is gentle sloping, sandy ground with thinly scattered native grass, sage brush and cedar.

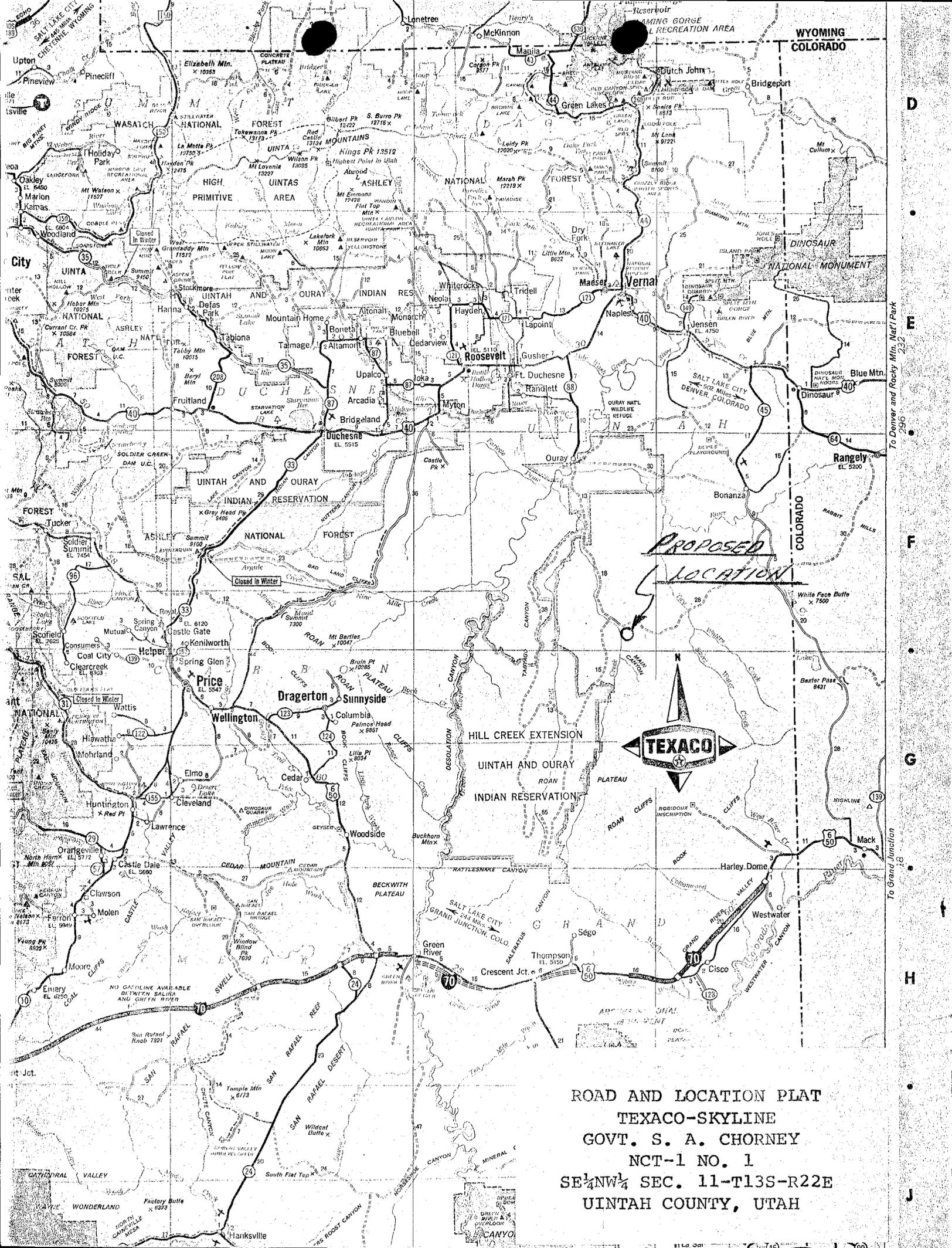
Very truly yours,


Fannie Bliss
District Superintendent

FME:WH
Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Land Management
P. O. Box F
Vernal, Utah 84078



ROAD AND LOCATION PLAT
 TEXACO-SKYLINE
 GOVT. S. A. CHORNEY
 NCT-1 NO. 1
 SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 11-T13S-R22E
 UTAH COUNTY, UTAH

D
E
F
G
H
J

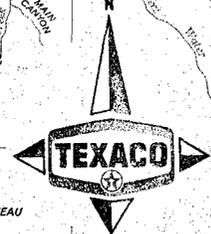
To Denver and Rocky Mtn. Nat'l Park
296

To Grand Junction
18

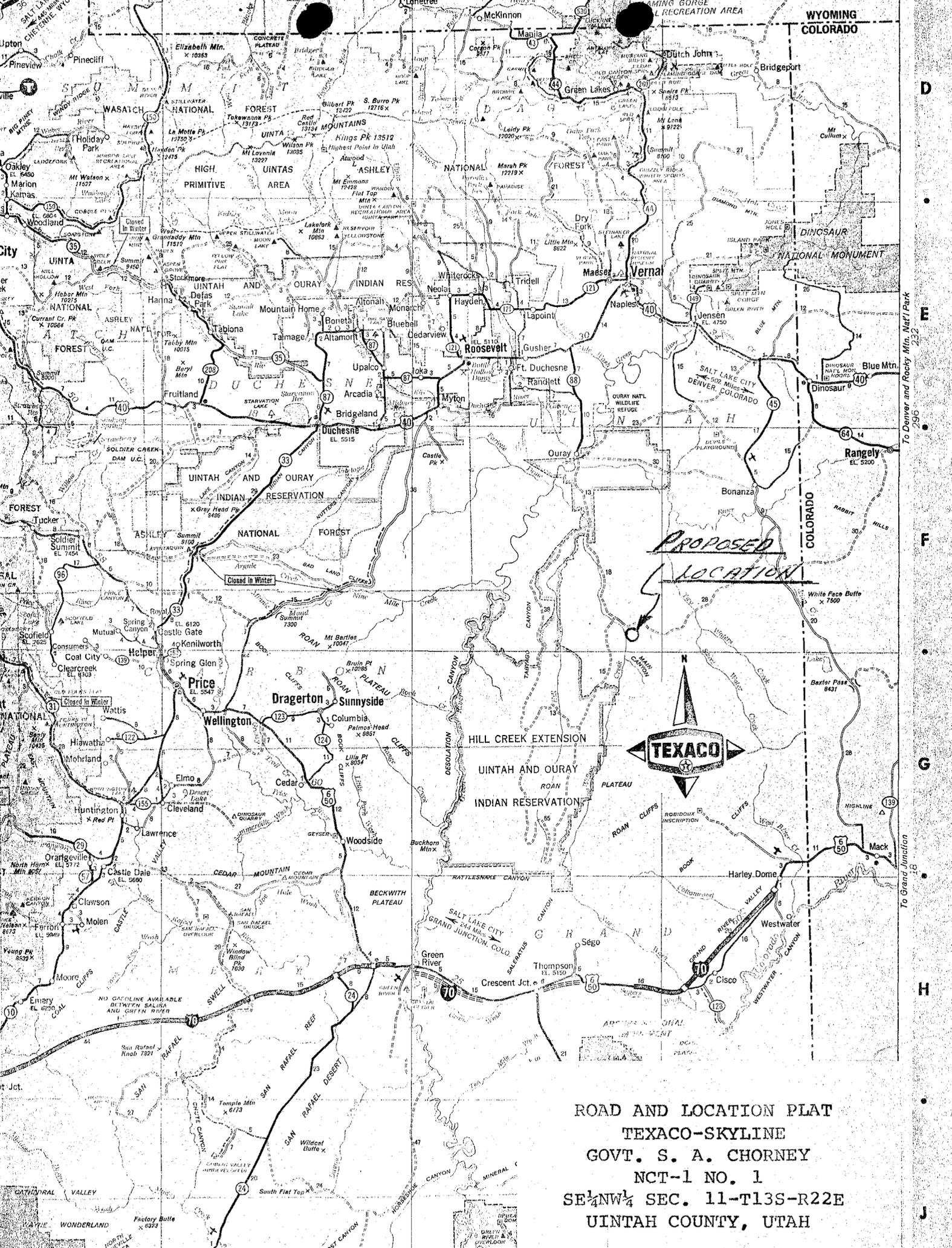
WYOMING
COLORADO

COLORADO

PROPOSED
LOCATION



HILL CREEK EXTENSION
 UNTAIN AND OURAY
 INDIAN RESERVATION



January 24, 1974

Texaco Inc.
Box 2100
Denver, Colorado

Re: Well No. Texaco-Skyline-
Govt. S.A. Chorney NCT-1
Sec. 11, T. 13 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30165.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texaco-Skyline-Govt. S.
A. Chorney (NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-T13S-R22E
S.L.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface SE 1/4 NW 1/4 Sec. 11
2130' FNL & 1980' FWL, Sec. 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,485' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 3:00 a.m. 5-26-74.

5-28-74: Ran 7 joints, 223.88', of 10-3/4" OD, H-40, 40.5#, ST&C and 13 joints, 398.39', of 10-3/4" OD, K-55, 40.5#, ST&C casing, total 622.27', set at 619' KB. Insert float at 589'. Cemented with 450 sacks 50-50 Pozmix with 2% CaCl, followed with 210 sacks Class "G" with 2% CaCl. Cement circulated to surface. Maximum pressure 1900 psi. Plug down 9:30 a.m. 5-28-74.

Tested BOPE, all flanges and valves with 2500 psi, with no loss in pressure.

18. I hereby certify that the foregoing is true and correct

Signed: Tommie Bliss

SIGNED

TITLE

District Superintendent

DATE

May 29, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)

OGCC (2) ✓

BIM TB EHM MAK

SLC

SLC

Vernal

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Texaco-Skyline-Govt.
S. A. Chorney (NCT-1)**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 11 T13S-R22E
S.L.M.**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec. 11
2130' FNL & 1980' FWL, Sec. 11**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-8-74 Ran 25 joints of 5 1/2" 23# N-80, 157 joints of 5 1/2" 17# N-80 and 183 joints of 5 1/2" 17# K-55 casing, for a total of 12104' of casing set at 12073' KB, with float collar at 12054' and DV tool at 11076'. Cemented with 124 sacks BJ lite class "G" cement with 42% Fly ashe, 8 1/2% gel, 1/2# Cello Flake and 10% salt per sack. Plug down 5:00 p.m. 8-8-74.

DV tool at 11076' failed to open.

18. I hereby certify that the foregoing is true and correct

SIGNED

James Bliss

TITLE **District Superintendent**

DATE **August 12, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)
SLC**

**OGCC (2)
SLC**

TB

EHM

MAK

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

J *PI*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4 NW 1/4 Sec. 11 2130' FNL & 1980' FWL, Sec. 11</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-19183</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Skyline Govt. S. A. Chorney (NCT-1)</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Seep Ridge</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 11 T13S-R22E S.L.M.</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6485' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MONTHLY REPORT OF OPERATIONS

September: Moved in service unit, perforated, and began swabbing well. Acidized perfs, no shows. Plugged back to 11,400'. Reperforated and swab tested.

October: Swabbed and acidized well.

November: Frac perfs 10,916-940, 10,760-782, & 10,815-818. Swabbed well to recover frac fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE District Superintendent DATE Dec. 12, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
OGCC (3) TB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Texaco-Skyline-Govt. S. A. Chorney(NCT-1) No. 1

Operator Texaco, Inc. Attn: G. L. Eaton

Address P. O. Box 2100 , Denver, Colorado 80201

Contractor Signal Drilling Co.

Address 1200 Security Life Bldg, Denver, Colorado 80202

Location SE 1/4, NW 1/4; Sec. 11; T. 13 N; R. 22 E; Uintah County.
S

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	NONE				
2.					
3.					
4.					
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

PI 6

5. LEASE DESIGNATION AND SERIAL NO.

U - 19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco-Skyline-Govt.
S.A. Chorney (NCT-1)**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11 T13S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **SHOT IN**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **SE 1/4 NW 1/4 Sec. 11
2130' FNL & 1980' FWL, Sec. 11**
At top prod. interval reported below
At total depth _____

14. PERMIT NO. **43-047-30165** DATE ISSUED **1-24-74**

15. DATE SPUNDED **5-26-74** 16. DATE T.D. REACHED **8-3-74** 17. DATE COMPL. (Ready to prod.) **---** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6501' KB** 19. ELEV. CASINGHEAD **6485' GR**

20. TOTAL DEPTH, MD & TVD **12,073'** 21. PLUG, BACK T.D., MD & TVD **11,400'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS **---** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **-----** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, BHC-GR, FDC-CNL-GR** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	619'	15"	660 sacks	-----
5-1/2"	17#, 23#	12073'	7-7/8"	124 sacks	-----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	9800'	9800'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached.	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-23-74	SHUT IN - Pending evaluation of offset wells	SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-	-	-	→	-	-	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **---**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE **District Superintendent** DATE **Aug. 7, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

AUG 1 1975

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS																																
Dakota	10,759'	10,820'	Cut 61', recovered 57'	Wasatch Mesaverde Castlegate Mancos Dakota silt Dakota sand Morrison Entrada Nugget																																
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PERMANENT ROUTINE TEMPORARY

TEXACO-SKYLINE-GOVT., S. A. CHORNEY (NCT-1) No. 1
WELL COMPLETION LOG

DST #1 5648-70' (Mesaverde)

	Chart #1	Chart #2
IHP	2806	2860
IFP-5min.	12	13
FFP	12	13
ISIP - 1 hr.	544	584
IFP - 1½ hrs.	12	13
FFP	12	13
FSIP - 2 hrs.	1009	1297
FHP	2806	2860

Rec. 10' drlg mud in DCs above tool. No indication of flow thru tool.
 Rec. 1000 cc of drlg mud in sample chamber. Approx. ½ vol. anticipated.
 Resistivity of mud in sampler 2.8 @ 90°F
 Resistivity of mud in system 3.0 @ 72°F
 No show of oil or gas.
 BHT 130°F

DST #2 10,754-820' (Dakota)

IHP	6572
IFP	750
FFP	792 open 10 min.
ISIP	1915 closed 30 min.
IFP	813
FFP	875 open 2 hrs. 30 min.
FSIP	2123 closed 2 hrs.
FHP	6572
BHT	176° F

Rec. 1500' WC w/sli gas cut
 126' drlg mud w/sli gas cut.
 Sampler: 300 psi, vol. 1550 cc
 0.199 Cu ft. gas
 150 cc wtr.
 1400 cc drlg mud
 Resistivity: wtr 1.3 @ 75°
 mud 3.3 @ 74°
 drlg mud 3.3 @ 74°

Chorney No. 1 (cont'd)

 PERMANENT ROUTINE TEMPORARY

Page 2

DST #3 11,300-330 (Morrison)

IHP	6586
IFP	923
FFP	960 30 min.
ISIP	4120 1 hr.
IFP	923
FFP	960 1 hr.
FSIP	3883 1 hr.
FHP	6586
BHT	180° F

Rec. 2013' WC, 15' drlg mud, no shows oil, gas or wtr.
Initial open w/light blow
Second open very faint blow & then died.

Sampler vol. 2000 cc, 200 psi

Rec. 2000 cc mud & wtr, no show oil or gas.

Resistivity : wtr. 0.38 @ 80°
mud 0.75 @ 78°
mud filtrate 0.38 @ 80°

LOG

TD 12,073'

8-24-74 CO well bore to 12,060' PBD.

8-25 Ran GR-CCL

8-26 to

9-3 Milled tight spot in 5½" casing at 11,076'

9-4 Set pkr @ 11,903' KB, swb fluid to 8000'

9-5 Perf w/1 JSPP 11,998-12,036', swb well, no show oil or gas.

9-6 Acidized perfs w/500 gal 15% HCL @ 2½ BPM @ 2400 psi, ISI 2000#, FL 9500', no show oil or gas.

9-7 to

9-9 Could not get pkr past 11,076', cut tbq & left pkr @ 12,060'

9-10 Pulled tbq, ran BP on WL, set BP at 11,950' KB.

9-11 Ran tbq & pkr, set pkr @ 10,851'. Perf w/1 JSPP 11,880-888', moved pkr to 11,055'

9-12 TP 0#, FL 7000', no show oil or gas

9-13,14 Pulled tbq, pkr. Ran Baker C.I. BP on WL & set @ 11,800' KB. Ran tbq & pkr, set pkr. @ 10,751', press tested, pkr failed, pulled pkr.

9-15 Ran tbq & pkr, set pkr @ 10,730' KB. Perf w/1 JSPP 11,740-50', swbd 5 hrs, rec 12 BLN, FL 9500'

9-17 Acidized w/500 gals 15% HCL, displ. w/71 B KCl wtr @ 4½ BPM @ 3400 psi, no break down. ISI 1950#, 5 min. 1900#, 10 min. 1850#, 30 min. 1700#. Swbd 5 hrs., rec. 52 BLW & 7 BAW, FL 9500', no fluid entry, no shows oil or gas.

PERMANENT ROUTINE TEMPORARY

Chorney No. 1(cont'd)

Page 3

- 9-18 RU Go-Int'l, guns mis-fired.
- 9-19 RU Go-Int'l, perf w/1 JSPF 11,628-663', FL 1200', swb 1½ hrs, FL 6000', rec 5 BAW, 25 BFW, no show oil or gas.
- 9-20,21 Swbg well - no shows
- 9-22 Set Baker WL BP @ 11,400', perf w/4 JSPF 11,070'
- 9-23 S.I.
- 9-24 Pulled tbg & pkr, RU Go-Int'l, perf w/4 JSPF A 10,890', press tbg to 3500#, unable to pump into perfs.
- 9-25 Installed well-head.
- 9-26 RU McCullough to cmt sq.
- 9-27 Cmt sq perfs @ 11,890' w/284 sx 50-50 Poz w/3000 psi.
- 9-28 Pulled tbg & sq tool, re-run tbg w/bit & csg scraper to top of cmt @ 10,715'
- 9-29 Drld cmt 10,715-870', w/KCl wtr.
- 9-30 S.I.
- 10-1 Drld cmt 10,870-890/ & CO to 10,990'
- 10-2 Ran tbg & pkr, set pkr @ 10,700', installed WH, swb FL to 6400', perf w/1 JSPF 10,916-940', swb FL 6400' to 9500', no show oil or gas.
- 10-3 Acidized perfs 10,916-940' w/600 gals 15% HCL @ 4 BPM w/4200 psi, ISI 2800#, 5 min. 2250#, 30 min. 1500#, swbd 2½ hrs, rec 50 BLW
- 10-4,5 Swbg, rec 17 BLW - 14 BAW - 12 BFW
- 10-6 RU McCullough, perf w/1 JSPF 10,815-818', 10,760-782', FL @ 8000' 15 min. after perfs, swbd, small gas flare.
- 10-7 to
- 10-10 Swbg well, small gas flare.
- 10-11 RU Howsco to displ mud w/nitrogen.
- 10-12 Dipl mud w/N₂
- 10-13 Set drillable BP @ 10,885'
- 10-14 S.I.
- 10-15 Ran tbg & pkr, set pkr @ 10,200', swbd 6½ hrs, FL 6000', rec 30 BW
- 10-16 Mix & pump 300 sx cmt into perfs 10,760-82' & 10,815-18'
- 10-18 Drld cmt 10,630 -10,797', press tested w/3000#, held OK.
- 10-19 Ran pkr, set pkr @ 10,693'
- 10-20 Perf w/ 1 JSPF 10,815-18', 10,760-82', FL 6000', swb 3½ hrs, FL 10,693', no fluid entry.
- 10-21 S.I.
- 10-22 Swbg, no entry wtr or gas.
- 10-23 S.I.
- 10-24 Acidized perfs 10,815-18' & 10,760-82' w/1500 gals 15% HCL. Displ. w/64 B KCl wtr, 1½ BPM @ 2750 psi, ISIP 2500#, 5 min 2300#, 30 min. 2000#, swbd 6 hrs, FL 4500', rec. 55 B KCl wtr, no acid.
- 10-25 to
- 10-29 Swbg well, FL 9000', sli gas flare.
- 10-30 Pulled tbg & pkr, ran 4½ bit & scraper to top of BP @ 10,885'
- 10-31 Drilled out BP @ 10,885' & CO to 10,915'
- 11-1 Pulled tbg, bit & scraper.
- 11-2 MI frac equip.
- 11-3 to
- 11-12 Prep to frac.
- 11-13 Frac w/2004 bbls frac fluid w/37,500# 40/60 sd & 31,000# 20/40 sd,

PERMANENT ROUTINE TEMPORARY

Chorney No. 1

Page 4

- 11-13(cont'd) ISIP 5100 psi, 5 min. 4600psi, 15 min. 4500 psi.
11-14 Opened well to tanks, rec 252 Bbl frac fluid & sd.
11-15 CP 1800#, Flowed 45 B frac oil & died.
11-16 Ran tbg to 10,700' w/pkr.
11-17 Unseated pkr, ran tbg to 10,950', rev. out sd. 10,810-950',
pulled 9 jts tbg & set pkr @ 10,700.
11-18 S.I.
11-19 TP 250#, bled off, installed WH, swbd 6 hrs, rec 85 BFF.
11-20 to
11-27 Swbg well, TP 350#, FL 8500'
11-28 Rel. pkr & pulled 53 stds, found sd line unraveled; repaired.
11-29 S.I.
12-1 Ran tbg & pkr, set pkr @ 10,700'
12-2 to
12-20 Swbg well, moderate gas blow, est. 16 mcf.
12-21 Pulled tbg & pkr.
12-22 Ran RBP & set @ 10,400', left pkr @ 9800'
12-23-74 Classified well as SHUT IN - PENDING EVALUATION OF OFFSET WELLS.

August 28, 1975

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. S.A. Chorney NCT-1
Sec. 11, T. 13 S, R. 22 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed with this office as required by our rules and regulations.

Please forward a copy of said logs at your earliest convenience in order that we may keep our records accurate and complete.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SCHEREE WILCOX
ADMINISTRATIVE ASSISTANT

:SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

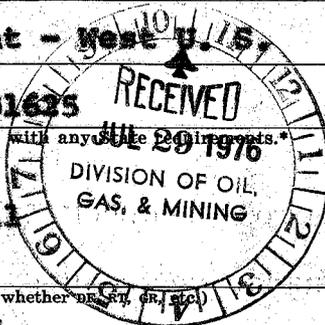
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc, Producing Department - West U. 157

3. ADDRESS OF OPERATOR
P.O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable oil reports. See also space 17 below.)
At surface

2130' FWL; 1980' FWL; Sec 11



8. FARM OR LEASE NAME
Texaco-Skyline-Govt. S.A. Chorney (NCT-1)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Saw Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11-T13S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether on top, or, etc.)
6501' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Texaco plans to perforate and acidize the subject well as follows:
Perforate the following depths with one jet shot each: 9930, 9935, 9940, 9945, 9950, 9955, 9960, 9965, 9970, 9975, 9980, 9985, 9990, 9995, 10000, 10005, 10094, 10097, 10101, 10105, 10110, 10113, 10116, 10123, 10130.
Test production, swab if necessary. Pump 2000 gal 15% HCL acid containing 20 gal/1000 gal L-42 clay stabilizer. Drop 1 sealer ball every 2 bbls of acid. Use 2% KCL water as displacement water. Swab and flow back acid water, test and place on production. No additional surface damage will be required.**

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 30 1976
BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED P. H. Ansell

TITLE **Field Foreman**

DATE **July 27, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

h U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Tex-Sky Govt SA CHOY NGT #1

Well

Location

Texaco, Inc. #1	2130' FNL, 1980' FWL, sec. 11, T.13S, R.22E, SLM, Uintah Co, Utah, Gr. El. 6485'.	Lease No. U-19183
--------------------	--	----------------------

1. Stratigraphy and Potential Well will spud in both the middle units of the Oil and Gas Horizons. Parachute Creek Member and Evacuation Creek Member (Green River Formation), chief oil shale units. This well reports tops: Wasatch-2198', Mesaverde-4153', Castlegate-6547', Mancos-6825', Dakota silt-10,712', Dakota sd.-10,760', Morrison-10,950', Entrada-11,630', Nugget-11,870. T.D. 12,073'.
2. Fresh Water Sands. WRD reports as follows: (see page 2).
3. Other Mineral Bearing Formations. Coal is present (approx. 4812-5800) in Cretaceous (Coal, Oil Shale, Potash, Etc.) Mesaverde rocks, but at substantial depths in excess of 4,500 ft. Valuable prospectively for solid and semi-solid bitumens. Within oil shale withdrawal E.O. 5327. The Evacuation-Parachute Creek Members of the Green River Formation contain beds of oil shale. In Sinclair Oil Co. #1 in sec. 14, Schlumberger reported the Evacuation Creek Member from 0-430 and the Parachute Creek Member from 430-780. Protection should extend through the Parachute Creek Member which contains the rich oil shale Mahogany zone.
4. Possible Lost Circulation Zones.

Unknown
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown
6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.
7. Competency of Beds at Proposed Casing Setting Points. Probably adequate, but weathered shale may cave.
8. Additional Logs or Samples Needed. Sonic, density, gamma ray, electric, and neutron logs would be of value to evaluate oil shale beds.
9. References and Remarks Approximately 5½ miles northwest of Sweetwater Creek KGS.

Date: **AUG 10 1976** Signed: *State Oil & Gas*
Eileen M. Pera

Depths of fresh-water zones:

Texaco Inc., Prod. Dept., Rocky Mtns, US, Texaco Skyline Govt. Joan Chorsey

"B", NCT-1, #1, Wildcat

2,082' fwl, 1,929' fnl, sec. 23, T 13 S, R 22 E, Uintah Co., Utah

Elev 6,624 ft; proposed depth 12,600 ft

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Green River Fm	surface	fresh where present
Wasatch Fm	2,300 ft	fresh/saline
Mesaverde Grp	4,000 ft	saline/brine
Buck Tongue	6,100 ft	--
Castlegate Ss	6,200 ft	brine
Mancos Sh	6,500 ft	--
Cedar Mountain Fm	(?)	brine

There are no water wells in the vicinity of the proposed test. Fresh or useable water may occur as deep as 2,000 ft in the Wasatch Formation. Deeper units contain saline water and brine; the Weber Sandstone will contain brine at this site.

USGS - WRD
12-14-71

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

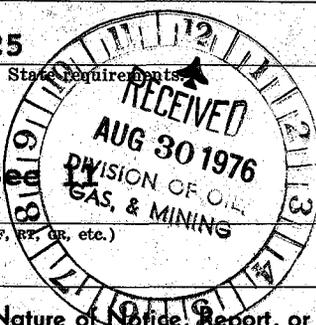
U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc., Producing Department, West U. S.		8. FARM OR LEASE NAME TEXACO-Skyline-Govt S.A.Chorney (NCT-1)
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2130' FNL; 1980' FWL; see		10. FIELD AND POOL, OR WILDCAT Seep Ridge
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6501' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11 T13S R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO plans to perform a sand fracture stimulation on the S.A.Chorney #1. The subject well is completed in the mancos formation in the gross interval 9930' KB - 10,130' KB. Stimulation will be down the tubing and tubing/casing annulus at 20 BPM and 5400 PSI. The treatment will consist of 135,000 gal of fluid, 90,000# of 40-60 sand and 120,000# of 20-40 sand in 13 stages. All frac fluid will consist of 2% KCL water containing gelling agents and a bactericide. All fluids except pre-pads will contain 300 scf N2/bbl. The well will be flowed as soon as possible. If the well dies or fillup occurs, it will be cleaned out with N2 and coiled tubing. There will be no additional surface disturbance for this activity. Any gas produced during the recovery of the frac fluid will be flared.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 30, 1976
BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE August 27, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. WELL OR LEASE NAME:
**TEXACO-Skyline-Govt
S.A.Chorney (NCT-1)**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11 T13S R22E

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

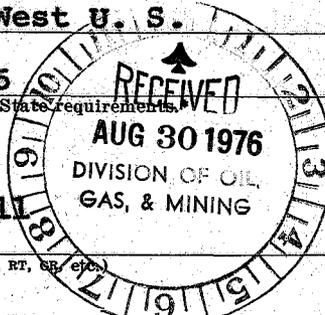
TEXACO Inc., Producing Department, West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2130' FNL; 1980' FWL; Sec 11



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, SB, etc.)

6501' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO began work on the S. A. Chorney 7-24-76. A CBL log was run from 10,750' KB to 8200' KB. The cement top was found at 8328' KB. A 7" Baker model "N" CIBP was run on a wireline and set at 10,400' KB. A packer was set at 9774' KB and the CIBP tested to 1500#. The following intervals were perforated w/ljSPF: 9930, 9935, 9940, 9945, 9950, 9955, 9960, 9965, 9970, 9975, 9980, 9985, 9990, 9995, 10000, 10005, 10094, 10097, 10101, 10105, 10110, 10113, 10116, 10123, 10130. The FL raised from 3000' to 2200' and pressure increased to 200 psi in 1-1/2 hrs. The well died after blowing for 15 minutes on a 12/64 choke. SIWHP on 8-25-76 was 2425 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. S. Schuller

TITLE

Field, Foreman

DATE

August 27, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texaco-Skyline-Govt. S.A. Chorney (NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

Sec 11-T13S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81623

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2130' FNL; 1980' FWL; Sec. 11



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6501' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of subject well July 24, 1976. Killed well with 190 bbl 2% KCL water, pulled tubing and packer. Ran CBL from 10750-8200'. Cement top at 8328'. Set 7" Baker model N cast iron bridge plug at 10,400' KB. Ran Baker model R packer on 2-7/8" tubing and set at 9774'. Pressure tested CIBP to 1500#, held okay. Perforated following intervals with 1 JSPP: 9930-35, 45, 50, 55, 60, 65, 70, 75, 80, 85, 90, 95, 10000, 10005, 10094, 10097, 10101, 10105, 10110, 10113, 10116, 10123, 10130'. Acidized with 2000 gal 15% HCL w/20 gal/1000 gal clay stabilizer, dropped 17 balls. Displaced w/61 bbl 2% KCL water. Max pressure 5000 psi, SI 4 hrs. Blew well 35 min, well died. Ran NOWSCO and jetted hole clean. Flow tested well 6 days. Well SI. Killed well with 79 bbl 2% KCL water, pulled tubing and packer, ran tubing in open ended with bottom of tubing at 9767' KB. Fracture treat well down tubing and annulus w/1000 gal 15% HCL spearhead, 10,000 gal 2% KCL prepad, 15000 gal versa frac pad, 5000 gal 1#/gal 40-60 sand, 5000 gal 2#/gal 40-60 sand, 1000 gal 3#/gal 40-60 sand, 20,000 gal 3#/gal 20-40 sand. Max pressure 6200 psi. Started flowing back 2 hrs 15 min after well SI. Attempted to clean out with NOWSCO. Could not get below 9604'. Could not pull tubing. Shot off at 9593'. Ran in with jars and over shot. Pulled remaining 135' of tubing. (cont on back)

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Schulke*

TITLE **Field Foreman**

DATE **November 10, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973-780-622 /VIII-148

#17 Con't.

Ran in with tubing and notched collar. Tagged tight spot at 9643'. Could make no headway. Pulled collar and ran 3½" 3 cone rock bit. Went past tight spot and tagged fillup at 9849'. Cleaned out to 9905'. Hit hard spot and couldn't drill through. Set Baker model R packer at 9539' on 2-7/8" tubing. Began flow testing well. Actual work completed October 15, 1976. No additional surface area was disturbed.
Production before workover: None
Production after workover: 32 MCPPD, 2 BWPD, 4 BBL cond per day, TP 600#.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Texaco-Skyline Govt.
S.A. Chorney (NCT-1)**

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec 11-T135-R22E

12. COUNTY OR PARISH 13. STATE

Utah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2130' FNL; 1980' FWL; Sec 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate the subject well as follows: Perforate thru tubing with two jet shots per foot (4-way) at ± 9633'. The purpose of this work is to check the possibility of gas channeling on the casing backside due to the fracture stimulation or casing damage. The well will be tested for sufficient time to evaluate future plans. All gas produced during test will be flared. No additional surface disturbance will be required.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Nov. 19, 1976

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Field Foreman**

DATE **November 17, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Texaco-Skyline Govt.
S.A. Chorney (NCT-1)**

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11-T13S-R22E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

1. OIL WELL | GAS WELL | OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department of West U.S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2130' FNL; 1980' FWL; Sec 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6501' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its work on subject well on November 24, 1976. Ran in hole with 1-11/16" 180° phasing gun and perforated 2 JSPF 9630-9635' KB. Tubing pressure 250 psi, increased 25 psi instantly. Pulled perforating gun. Pressure increased to 750 psi. Placed well on test for 10 days. Shut well in December 8, 1976. No additional surface area was damaged. Production before workover: 31 MCFPD, 2 BWPD, 1 BBL condensate. Production after workover: 21 MCFPD, 2 BWPD, 0 BBL condensate

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Field Foreman**

DATE **December 17, 1976**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL GAS OTHER
WELL WELL

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

8. FARM OR LEASE NAME

**Texaco-Skyline-Govt.
S.A. Chorney (NCT-1)**

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

2130' FNL; 1980' FWL; Sec. 11

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11-T135-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6501; KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Corrected Report**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a correction of our sundry notice dated 11-10-76.

Texaco began its workover of subject well July 24, 1976. Killed well with 190 bbl 2% KCL water, pulled tubing and packer. Ran CBL from 10750-8200'. Cement top at 8328'. Set 7" Baker model N cast iron bridge plug at 10,400' KB. Ran Baker model R packer on 2-7/8" tubing and set at 9774'. Pressure tested CIBP to 1500#, held okay. Perforated following intervals with 1 JSPP: 9930-35, 45, 50, 55, 60, 65, 70, 75, 80, 85, 90, 95, 10000, 10005, 10094, 10097, 10101, 10105, 10110, 10113, 10116, 10123, 10130'. Acidized with 2000 gal 15% HCL w/20 gal/1000 gal clay stabilizer, dropped 17 balls. Displaced with 61 bbl 2% KCL water. Max pressure 5000 psi, SI 4 hrs. Blow well 35 min, well died. Ran NOWSCO and jetted hole clean. Flow tested well 6 days. Well SI. Killed well with 79 bbl 2% KCL water. Pulled tubing and packer, ran tubing in open ended with bottom of tubing at 9767' KB. Fracture treat well down tubing and annulus in two equal stages consisting of 1000 gal 15% HCL Spearhead, 10,000 gal 2% KCL prepad, 15000 gal versa frac pad, 5000 gal 1#/gal 40-60 sand, 5000 gal 2#/gal 40-60 sand, 10000 gal 3#/gal 40-60 sand, 20,000 3#/gal 20-40 sand. Max pressure 6200 psi. Started flowing back 2 hrs 15 min after well SI.
(con't on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

March 9, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17 cont.

Attempted to clean out with NOWSCO, Could not get below 9604'. Could not pull tubing. Shot off at 9593'. Ran in with jars and over shot. Pulled remaining 135' of tubing. Ran in with tubing and notched collar. Tagged tight spot at 9643'. Could make no headway. Pulled collar and ran 3 1/2" 3 cone rock bit. Went past tight spot and tagged fillup at 9849'. Cleaned out to 9905'. Hit hard spot and couldn't drill through. Set Baker model R packer at 9539' on 2-7/8" tubing. Began flow testing well. Actual work completed October 15, 1976. No additional surface area was disturbed.
Production before workover : None
Production after workover: 32 MCFPD, 2 BWPD, 4 bbl cond. per day, TP 600#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-01983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P.O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2130' FNL; 1980' FWL, Sec 11

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texaco-Skyline Govt.
S.A. Chorney (NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11-T13S-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GR, etc.)

6501' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **Test and Flare Prod. Gas**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to test present gross perforated interval of 9930'-10130' in subject well. Production will be run through a production unit for a test period of approximately 10 days. All gas produced will be flared except for equipment fuel. These volumes will be reported on USGS form 9-329. Two pits each approximately 10' x 10' x 3' deep will be dug on present location. One will be for flaring gas and the other for water and condensate production. The pits will be filled and restored to their present condition after the test is completed. No other surface disturbance will be required. We will obtain approval for flaring from Utah State Health department prior to the test.

Verbal approval granted by W. P. Martens to D. L. Schulke by phone on 5-17-78.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 22, 1978

BY: P. H. Dussault

18. I hereby certify that the foregoing is true and correct.

SIGNED

D. L. Schulke

TITLE Field Foreman

DATE May 18, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2130' FNL; 1980' FWL; Sec 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6501' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texaco-Skyline Govt. S.A. Chorney (NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11-T13S-R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Test and Flare Prod Gas**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 11, 1978, Texaco began its test of subject well. 12 day average production was 285 MCF, 21 bbl condensate, 1 bbl water./ day. Next two days production was zero. Test terminated after 14 days, well shut in. Gas and condensate pits were filled and restored to previous condition. No additional surface disturbance was required.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Field Foreman**

DATE **October 17, 1978**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Shut-in

2. NAME OF OPERATOR Attn: R. J. TEXACO Inc., Prod. Dept. Hamilton

3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: SE 1/4 NW 1/4 Sec. 11
 AT TOP PROD. INTERVAL: 2130' FNL & 1980' FWL
 AT TOTAL DEPTH: Sec. 11

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Govt. S. A. Chorney (NCT-1)

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T13S-R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO. 43-047-30165

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6501' KB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Extension to P&A Deadline.</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. requests an additional 90 day extension to the March 8, 1985 deadline for management approval of a plug and abandonment procedure. If there are any questions, please call D. L. Richter at (303) 793-4423.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Manager DATE Feb. 25, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BLM(3) -OGCC(2) -JNH-RJH-HMM(2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR H. M. Texaco Inc., Prod. Dept., Attn: Meduna

3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 2130' FNL & 1980' FWL
 AT TOP PROD. INTERVAL: Sec. 11
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Site Security Diagram</u>		

5. LEASE U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Texaco Skyline Govt S. A. Chorney (NCT-1)

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T13S-R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6501' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find the attached site security diagram for the subject well.

RECEIVED

APR 15 1985

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 4/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LOCATION Texaco Skyline EST. NO. _____

SUBJECT Govt. S. A. CHORNEY (NET 1) well #1

SE NW Sec 11 T13S R12E UTAH, County, UTAH



(WH TREE ONLY.)

Well
Sign

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 28 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc., Production Dept.

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SW NW Sec. 11
AT SURFACE:
AT TOP PROD. INTERVAL: T13S-R22E
AT TOTAL DEPTH:

DIVISION OF OIL
GAS & MINING

5. LEASE
U-19183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Seep Ridge (Non Unit)

8. FARM OR LEASE NAME
Gov't S.A. Chorney (NCT-1)

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 T13S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to plug and abandon subject well because of uneconomical production. Abandonment procedure is as follows:

1. MIRUSU - circulate well w/produced water - NUBOPS
2. TOOH w/2-7/8" tubing.
3. Run CIBP on wireline - set at 9600' - set 50' cement plug on top of CIBP.
4. Fill 5-1/2" casing from 9550' to 719' w/9.2 ppg drilling mud.
5. Place 200' cement plug from 719' to 519'.
6. Fill 5-1/2" casing from 519' to 40' w/9.2 ppg drilling mud.
7. Fill 5-1/2" casing w/cement from 40' to 3' below surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED A.M. Medina TITLE Area Supt. DATE 5/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side

DATE 5/30/85
BY: John R. [Signature] Page 1 of 2

8. Bullhead 50 sacks cement 10-3/4" x 5-1/2" casing annulus while holding pressure on 5-1/2" casing. Displace to surface casing shoe at 619'.
9. Cut off casing 3' below surface - fill to surface with cement.
10. Set 4" steel marker with proper identification in cement with 4' above ground level.
11. Restore location to BLM requirements.

TO: ROSS CONSTRUCTION COMPANY
P. O. BOX 397
VERNAL, UTAH 84078

SEED MIX M448-89
FOR TEXACO INC.

	Germination
35.18% Paiute Orchardgrass	89
22.10% Smooth Brome	85
16.35% Fourwing Saltbush	51
9.43% Nomad Alfalfa	Hard 23+67 Germ. 90
8.96% True Mountain Mahogany	87
7.56% Inert	Tested 11/88
.21% Crop	Net Weight 53 lbs.
.21% Weed (No Noxious)	

GOBLE SEED COMPANY
GUNNISON, UTAH 84634

TO: ROSS CONSTRUCTION COMPANY
P. O. BOX 397
VERNAL, UTAH 84078

For: TEXACO INC.
SEED MIX M448-89

	Germination
35.18% Paiute Orchardgrass	89
22.10% Smooth Brome	85
16.35% Fourwing Saltbush	51
9.41% Nomad Alfalfa	Germ. 90+3Hard= 93
8.96% True Mountain Mahogany	87
7.58% Inert	Tested 11/88
.21% Crop	Net Weight 53 lbs.
.21% Weed (No Noxious)	

GOBLE SEED COMPANY
GUNNISON, UTAH 84634

527

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

100325

5. LEASE DESIGNATION AND SERIAL NO.

U-19183

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge (Non Unit)

8. FARM OR LEASE NAME

Govt S.A. Chorney

9. WELL NO. (NCT-1)

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T13S-R22E

12. COUNTY OR PARISH

Uinta

13. STATE

Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna
3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SW NW, Section 11

RECEIVED

NOV 22 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-4-85 MIRUSU
- 11-5-85 Blew down casing and tubing-attempt to kill well-tubing froze off-pumped 30 gallons methanol down tubing.
- 11-6-85 Blew down well-kill well with 62 bbls 10# brine water NDWH-NUBOP's-release packer.
- 11-7-85 TOOH 2-7/8" tubing and packer-set CIBP on W/L at 9595' KB
- 11-8-85 TIH tubing to 9595' KB-fill hole with 9.3 PPG drilling mud. Mix and place 6.5 sacks Class H cement plug from 9595' to 9545' (50') TOOH and lay down tubing.
- 11-9-85 Finish TOOH tubing to 720' mix and spot 26 sacks Class H cement plug from 720' to 520'-TOOH and lay down tubing-Hook up to annulus Mix and pump 50 sacks class H cement down 5 1/2 x 10-3/4 annulus. Press to 350# NDBOP's fill 5 1/2 casing from 40' to 3' with Class H cement-RDMOSU
- 11-15-85 Cut off casing and install P & A marker. No rehabilitation of location is necessary as per BLM's Mr. Gary Kruscheberg.

18. I hereby certify that the foregoing is true and correct

SIGNED *H.M. Meduna*

TITLE Area Supt.

DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
BLM(3)-UNR(2)-JNH-LAA-HMM

TITLE DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 08 1989

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and Abandon		DIVISION OF OIL, GAS & MINING		UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.		3. FARM OR LEASE NAME Govt. Chorney		3. WELL NO. 1
3. ADDRESS OF OPERATOR Rock Springs, WY 82902-1629		10. FIELD AND POOL, OR WILDCAT Seep Ridge		11. SEC., T., R., M., OR BEG. AND SURVEY OR AREA Sec 11 T13S R22E
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements.* (See also space 17 below.) At surface SE NW Sec 11 T13S R22E		12. COUNTY OR PARISH: Uinta		13. STATE Utah
14. PERMIT NO. 13-047-30165	15. ELEVATIONS (Show whether DF, RT, OR, etc.)			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Subsequent report of Abandonment X	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

As required per your August 8, 1989 - inspection of location.

Please be advised that Road and Location were ripped, harrowed and seeded per BLM spec. Work was completed on 10-19-89.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2.	MICROFILM
3.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Area Manager DATE 11-2-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3) - OGCC (2) - DWB - WCU

*See Instructions on Reverse Side

OPERATOR TEXACO INC

OPERATOR ACCT. NO. N 0980

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	7020	12039	43-047-30165	CHORNEY NCT #1	SEW	11	13S	22E	UINTAH		11-21-96
WELL 1 COMMENTS: *WELL PA'D 11-15-85; 2 OTHER WELLS SHARED THE SAME ENTITY 7020 "SEEP RIDGE UNIT/DKTA A P.A."; THIS WELL BEING GIVEN A NEW NUMBER BECAUSE IT IS A NON UNIT WELL; DIFFERENT OPERATOR FROM ENTITY OPERATOR FOR 7020/BAR MESA RESOURCES.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST Title
11-21-96 Date
 Phone No. ()