

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter
PMB
1-10-73

COMPLETION DATA:

Date Well Completed *2-15-73*

OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.) *NCR*
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CCLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Northland Resources Co.

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 829' from W line and 665' from N line.

At proposed prod. zone
NENW1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles southwest of Dinosaur, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 665'

16. NO. OF ACRES IN LEASE
2,000

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2,350

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5571 GR

22. APPROX. DATE WORK WILL START*
Jan. 10, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"		100'	Circulate to surface
8 3/4"	7"		2,250'	75 sacks

It is our intention to drill a test well at the above location. To drill a 15" hole to 100' where the surface casing will be set. To drill an 8 3/4" hole, with mud, to a depth of 2,250' where the 7" casing will be set. Well will then be drilled with air mist to total depth.

S.I. Gas well less than 2440

Went to BOP formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jack Pennell TITLE Vice President DATE Dec. 15, 1972

PERMIT NO. B-041-30150 APPROVAL DATE _____
30151

APPROVED BY _____ TITLE _____ DATE _____

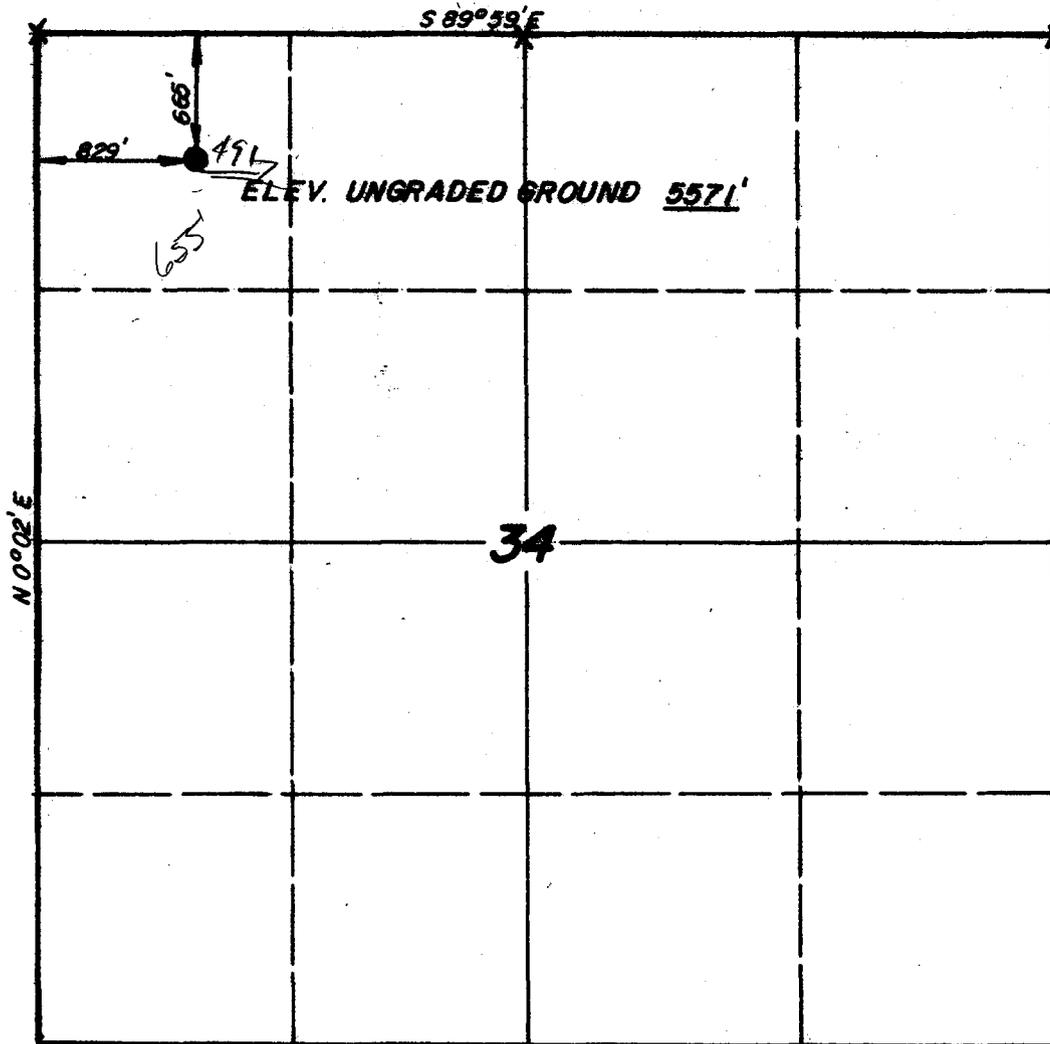
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

T8S, R25E, S.L.M.

PACIFIC GAS TRANSMISSION

WELL LOCATION IN THE NW 1/4 NW 1/4
SECTION 34, T8S, R25E, S.L.M., UTAH
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = BRASS CAP CORNERS LOCATED

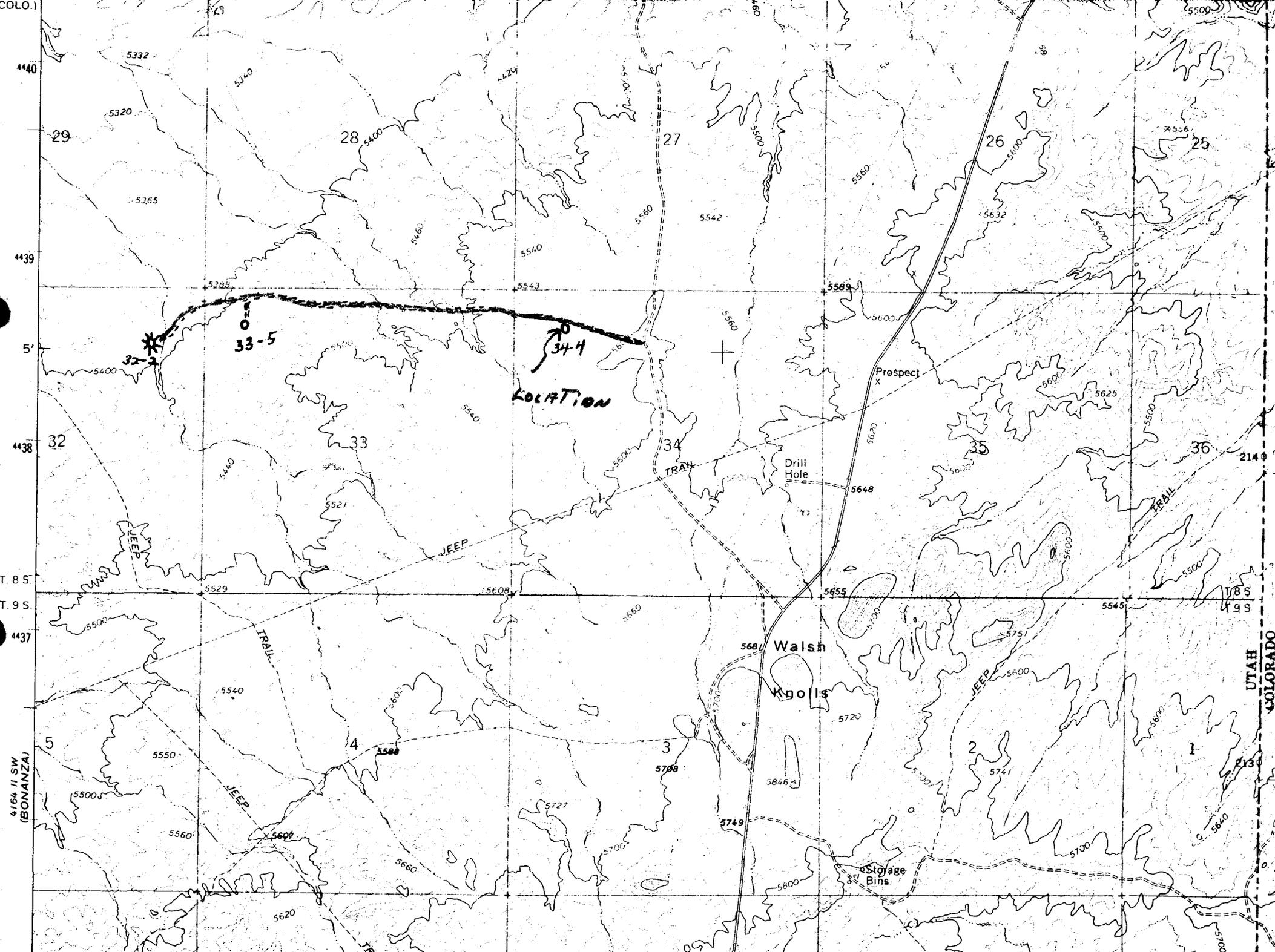
SCALE 1" = 1000'	DATE 12 DEC. 72
PARTY N.M., J.S.	REFERENCES G L O PLAT
WEATHER COLD	FILE P G T

DEVELOPMENT PLAN FOR SURFACE USE

For proposed well in NW NW, Sec. 34, T-8S. R-25E. S.L.M.

1. Existing roads - single-track dirt roads as shown on accompanying Figure 1.
2. Planned roads - existing road that was used by Continental Oil Company, to drill a deep test in the NW NW, Sec. 34. Our planned location is only 100 feet from this dry hole.
3. See enclosed map.
4. Lateral roads - none.
5. There will be no flow lines because this is a gas test.
6. It is expected that the well will be drilled with compressed air. If any water is needed, it will be hauled from the nearest source external to the lease, possibly at Bonanza.
7. It is proposed that any waste will be buried in the burn pit, which will consist of a single bulldozer trench, approximately five feet deep by twelve feet wide by twenty feet long. All burnable trash will be disposed in this pit and burned, and un-burnable, non-bio-degradable trash will be hauled from the site to dumps in the county. Excess mud will be covered with dirt and all pits covered and restored to a contoured grade as near the original surface as possible. A mud pit of similar size would be constructed to handle the waste mud. However, the planned drilling and completion should not require a mud pit.
8. There will be no camp established, except for a temporary trailer with self-contained waste disposal facilities, which will be on the site during drilling and completion.
9. The Bonanza landing strip will be utilized, if there is any air traffic. No landing facilities will be installed on the lease.
10. Figure 2, attached, is a location layout showing the 200X300 feet location which includes the position of the rig, burn pit and reserve pit.
11. As explained in 7 above, it is proposed that, after the location is abandoned, all pits will be filled and graded to as near the original surface grade as possible. Unneeded access and lateral roads will be graded to the approximate original surface, with gentle and tapered slopes where deeper cuts might be necessary. The drill location and roads will be seeded with a reasonable quantity of seed, similar to native vegetation, which consists of a sparse growth of drought-resistant grasses and shrubs, if they are abandoned.

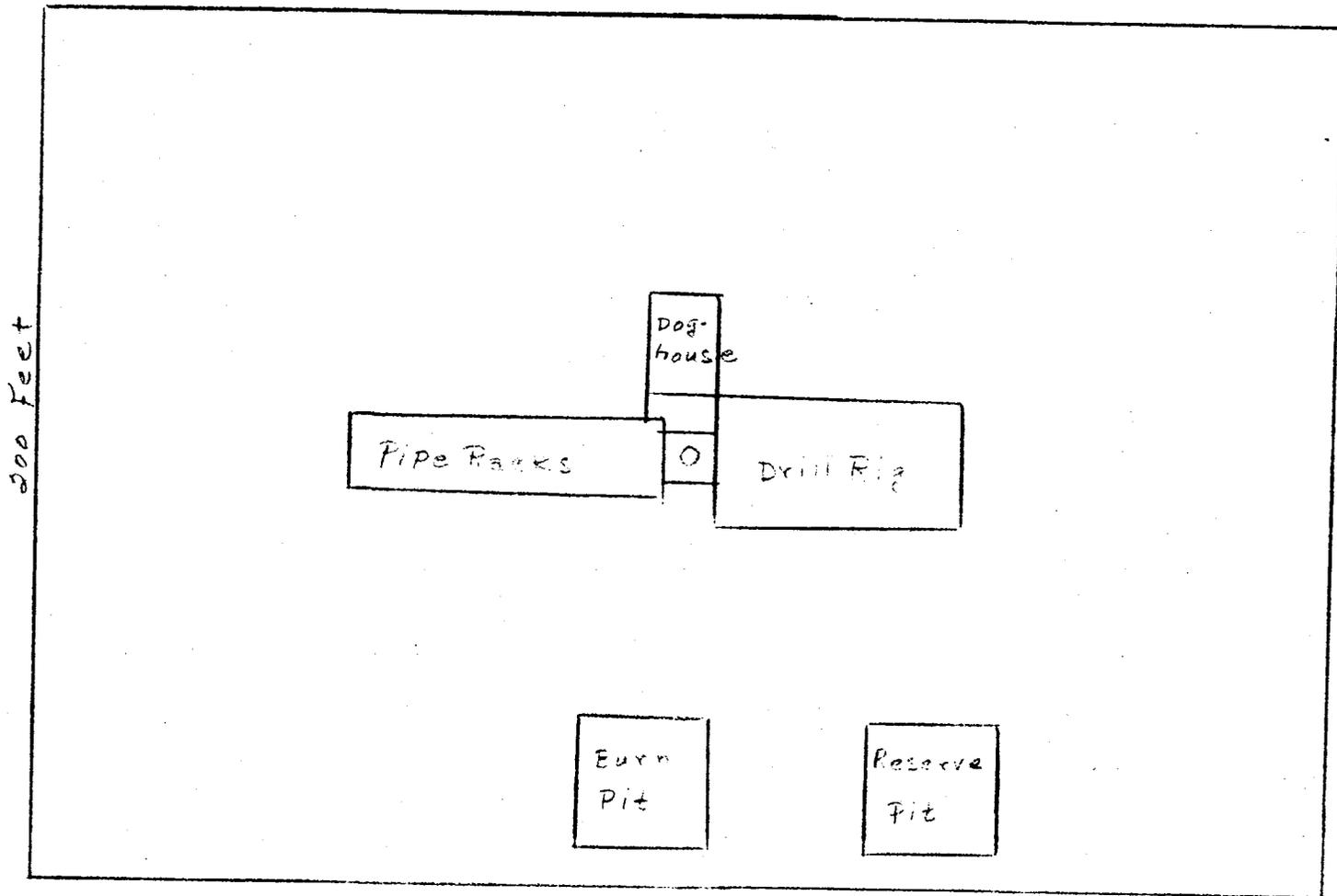
(COLO.)



Figure

4164 11 SW
(BONANZA)

UTAH
COLORADO



300 Feet
Scale 1:500

LOCATION LAYOUT
Figure 2

December 21, 1972

Northland Resources Company
Box 830
Rangely, Colorado

Re: Well No's:
Coyote Basin #33-5,
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4,
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

We are in receipt of your "Applications for Permit to Drill" on the above referred to wells. However, upon checking our files, it is noted that you have not yet filed a "Monthly Report of Operations" for the months of June thru' November, 1972, on Coyote Basin #8-1 and #8-2.

Consequently, this Division will withhold approval to drill the #33-5 and #34-4, until such time as said reports have been received by this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U.S. Geological Survey

January 9, 1973

Northland Resources Inc.
Box 830
Rangely, Colorado 81648

Re: Well No's:
Coyote Basin #33-5
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

As this office is in receipt of the Sundry Notices for the Coyote Basin #8-1 and #8-2 wells, please be advised that insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. Said approval is, however, conditional upon the following:

- (1) Written notification as to the type of blowout prevention equipment to be installed on said wells, in addition to the proposed testing procedures to be followed.
- (2) Written notification as to the reason for the unorthodox location for the #34-4 well, whether it be topographical and/or geological.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
Office: 328-5771

This approval terminates within 90 days if the above wells have not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30140 (#33-5) and
43-047-30150 (#34-4).
30150

30157

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

January 10, 1973

Northland Resources Inc.
Box 830
Rangely, Colorado

ATTENTION: Jack Pennell, V.P. & Exploration Manager

Re: Well No's:
Coyote Basin #33-5,
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4,
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Dear Mr. Pennell:

With reference to our telephone conversation of this date, please be advised that the approval to drill the above referred to wells, granted in our letter of January 9, 1973, is hereby rescinded.

Upon checking our files, it is noted that there are two existing shut-in gas wells located within 4,960' of your proposed locations. Consequently, the above locations are in conflict with Rule C-3(b), Page 30, General Rules and Regulations and Rules of Practice and Procedure, a copy of which has been enclosed for your information.

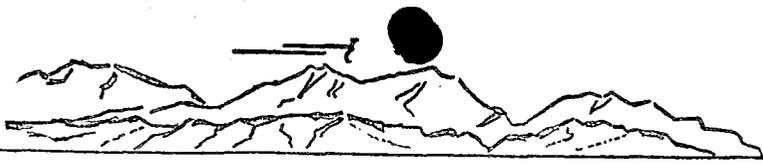
It is also understood from our conversation that Ponka Drilling Company, operators of the two shut-in wells, and your company are one in the same.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey



NORTHLAND
RESOURCES CO.

Rangely, Colorado
January 10, 1973

Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Dear Sir,

As per our telephone conversation, today, Ponka Drilling and Production Co., Inc. merged with Northland Resources Co. as of January 1, 1971.

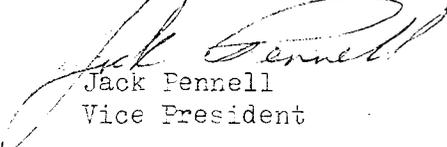
We control approximately 15,000 acres in the Coyote Basin Area. We have drilled three wells, to date, on this block. Two wells being completed as small gas producers and one dry.

The lease that the new wells are to be drilled on is where we drilled the dry hole approximately two years ago. This lease will expire February 1, 1973 if we don't have a well capable of commercial production, or have a continuous drilling operation.

If you will approve these intents we will drill the 34-4 well and, if commercial production is found, we will then drill 33-5. This being the case, our understanding is that if we wish to produce these wells we will either have a hearing, with the Oil and Gas Conservation Commission, to change spacing, or plug the 28-1 and 32-2 wells. In the event that 34-4 and 33-5 wells are commercial producers we, in all likelihood, would wish to plug the other two wells. The reason being the difference in the drilling method.

Yours very truly,

NORTHLAND RESOURCES CO.


Jack Pennell
Vice President

JP: mo

CC: Pacific Gas Transmission Co.
245 Market Street
San Francisco, Calif. 94105

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 11, 1973

Mr. Jack Pennell
Northland Resources Company
P. O. Box 830
Rangely, Colorado 81648

Re: Well No. 34-4 Coyote Basin
NW $\frac{1}{4}$ sec. 34-8S-25E, SIM,
Well No. 33-5 Coyote Basin
NW $\frac{1}{4}$ sec. 33-8S-25E, SIM,
Uintah County, Utah
Lease Utah 016256

Dear Mr. Pennell:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were conditionally approved by this office on January 10, 1973.

The following conditions must be met:

1. You must use blowout preventers containing both pipe rams and blind rams meeting the pressure specifications of API Series 900. The pipe rams must be checked to be sure that they fit the drill pipe in use. They must be pressure tested to at least 1000 psig before drilling out from under the surface casing.
2. The well locations do not meet Utah Board of Oil and Gas Conservation rule C-3 which requires at least 4,960 feet between gas wells completed in the same zone. Therefore, it is doubtful that production would be allowed without a specific spacing order by the Board.
3. The Development Plan for Surface Use you submitted for the wells is acceptable to this office with the following exceptions:
 - a. Please arrange to dispose of the burnable and non-biodegradable trash at the County dump rather than building a burn-pit.

- b. When constructing the location, please try to keep the pad no larger than about 100 X 150 feet unless this would create a safety hazard while rigging up and down or create a conflict with OSHA requirements concerning minimum distance between the drilling rig and service company pressure pumping equipment. If a 100 X 150 foot pad is not adequate, please advise. When building the reserve pit, please keep the size to the minimum consistent with your drilling program and stockpile the topsoil for use in reclaiming the site.
- c. Please arrange to meet with the Bureau of Land Management personnel at Vernal before doing the initial dirt work and again when the drilling is completed concerning specifications for site reclamation.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons.
Casper
BLM, Vernal

January 16, 1973

Northland Resources Company
Box 330
Rangely, Colorado

ATTENTION: Jack Pennell, V.P. & Exploration Manager

Re: Well No's:
Coyote Basin #33-5
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Dear Mr. Pennell:

With reference to your letter of January 10, 1973, please be advised that insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Said approval, however, will be conditional upon the stipulations set forth in paragraph 4 of your correspondence; that is, should the above wells be completed as commercial producers, the 32-2 and 28-1 wells will be plugged and abandoned unless the Board authorizes spacing of less than 640 acres. This approval is further conditional upon the following:

- (1) Written notification as to the type of blowout prevention equipment to be installed on said well, in addition to the subsequent testing procedures to be followed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURRILL, Chief Petroleum Engineer
HOME: 277-2896
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OCS-C-11, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is:

OCS-5:	43-047-30149	30150
OCS-4:	43-047-30150	30151

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON D. FREIGHT
DIRECTOR

CBF:ed

cc: U.S. Geological Survey



NORTHLAND
RESOURCES CO.

70 59 1012
January 23, 1973

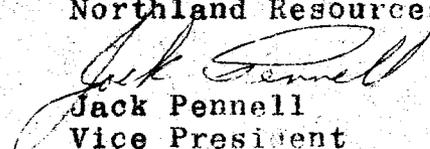
U. S. Dep't of the Interior
Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah

Re: Well No. 34-4 Coyote Basin
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-8S-25E, SLM
Well No. 33-5 Coyote Basin
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 33-8S-25E, SLM
Uintah County, Utah
Lease Utah - 016256

Gentlemen:

In reply to your letter of January 11, 1973, regarding conditions to be met. A blowout preventor, of at least API Series 900 quality and capacity, will be installed, and pressure tested before drilling out from under surface casing at minimum of 1,000 P. S. I. The pipe rams will be closed at least once per day and blind rams closed each time pipe is run out of the hole.

Yours very truly,
Northland Resources Co.


Jack Pennell
Vice President

CC: Utah Oil & Gas Conservation Commission
Attn: Cleon A. Feight

ORAL APPROVAL TO PLUG AND ABANDON

PD 110

JACK PENNEL

NORTHLAND RESOURCES

34-4

NW NW

34

85

25E

U 016256

Coyote Basin - Uintah

Utah

TD 996

3 3/4

10 3/4 152

circulated 180 sx

± 0 sx inside DP to plugged bit

~~175~~ 50sx above stub

cut w/ marker -

Uinta Fm.

Lost circulation - stuck pipe - top of

fish @ 250

Daniel

2-14-73

3130

≡

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Nerthland Resources Co.

8. FARM OR LEASE NAME

Coyote Basin

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colorado 81648

9. WELL NO.

34-4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **829' from W line and 665' from N line**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., MC, OR BEK. AND SURVEY OR AREA

NW NW, Sec. 34, T-8S, R-25E, S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5571 GR

12. COUNTY OR PARISH 13. STATE

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is our intention to abandon well 34-4 as a dry hole. To pump 17 sacks of cement down the drill pipe, then we will plug the bit. We will pump an additional 50 sacks cement above the fish, up inside the surface casing. Top of the fish 310', bottom of the fish 520'. 7 6" drill collars and 1 8 3/4" bit will be left in the hole. 10 sacks cement will used to plug the surface and set marker. Clean grounds, level pits and erect marker.

Hole was lost due to lost circulation between 930' and 996'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Conwell

TITLE

Vice President

DATE

3-6-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Basin

9. WELL NO.

34-4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW NW, Sec. 34, T-8S, R-25E, S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Northland Resources Co.

3. ADDRESS OF OPERATOR

P. O. Box 830 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **829' from W line and 665' from N line**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-30-73 2-15-73 5571 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

996' **Rotary**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

N O N E

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

N O N E

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		152'	15"	180 sks, class G	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
	N	O	N	E		N	O	N	E

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

N O N E

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N O N E	N O N E

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Dry

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack Connell TITLE **Vice President** DATE **3-6-73**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Basin

9. WELL NO.

34-4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW NW, Sec. 34, T-8S

R-25E, S.L.M.

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Northland Resources Co.

3. ADDRESS OF OPERATOR

P. O. Box XX 830 Rangely, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface **829' from W line and 665' from N line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5571 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well No. 34-4 dry and abandoned. Pumped 17 sacks of cement down the drill pipe; plugged the bit. Pumped an additional 50 sacks cement above the fish, inside the surface casing. Top of the fish 510' and the bottom of the fish 520'. 7 6" drill collars and 1 8 3/4" bit were left in the hole. 10 sacks cement were used to plug the surface. Set marker, leveled pits and cleaned grounds, etc.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jack Powell*

TITLE **Vice President**

DATE **4-4-73**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: