

FILE NOTATIONS

Entered in HUD File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter ...

PWB
1-10-73

COMPLETION DATA:

Date Well Completed **3-2-73**

DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Mudlog
..... Log I & E GR-M Micro
BNC, Sonic, etc Log II-1 Sonic
CBLog CLog Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Northland Resources Co.

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **661' from W line and 660' from N line.**
 At proposed prod. zone **CNW1/4**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles southwest of Dinosaur, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**
 16. NO. OF ACRES IN LEASE **2,000**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **2,350**
 17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5,418 GR**
 20. ROTARY OR CABLE TOOLS **Rotary**

22. APPROX. DATE WORK WILL START*
Jan. 24, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------|
| 15" | 10 3/4" | | 100' | Circulate to surface |
| 8 3/4" | 7" | | 2,250' | 75 sacks |

It is our intention to drill a test well at the above location. To drill a 15" hole to 100' where the surface casing will be set. To drill an 8 3/4" hole, with mud, to 2,250' where the 7" casing will be set. Well will then be drilled with air mist to total depth.

*S.I. Gas well
less than 2640*

*30p
Information?*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Jack Bennett* TITLE Vice President DATE Dec. 15, 1972

(This space for Federal or State office use)

PERMIT NO. 13.047 30149 APPROVAL DATE _____
30150

APPROVED BY _____ TITLE _____ DATE _____

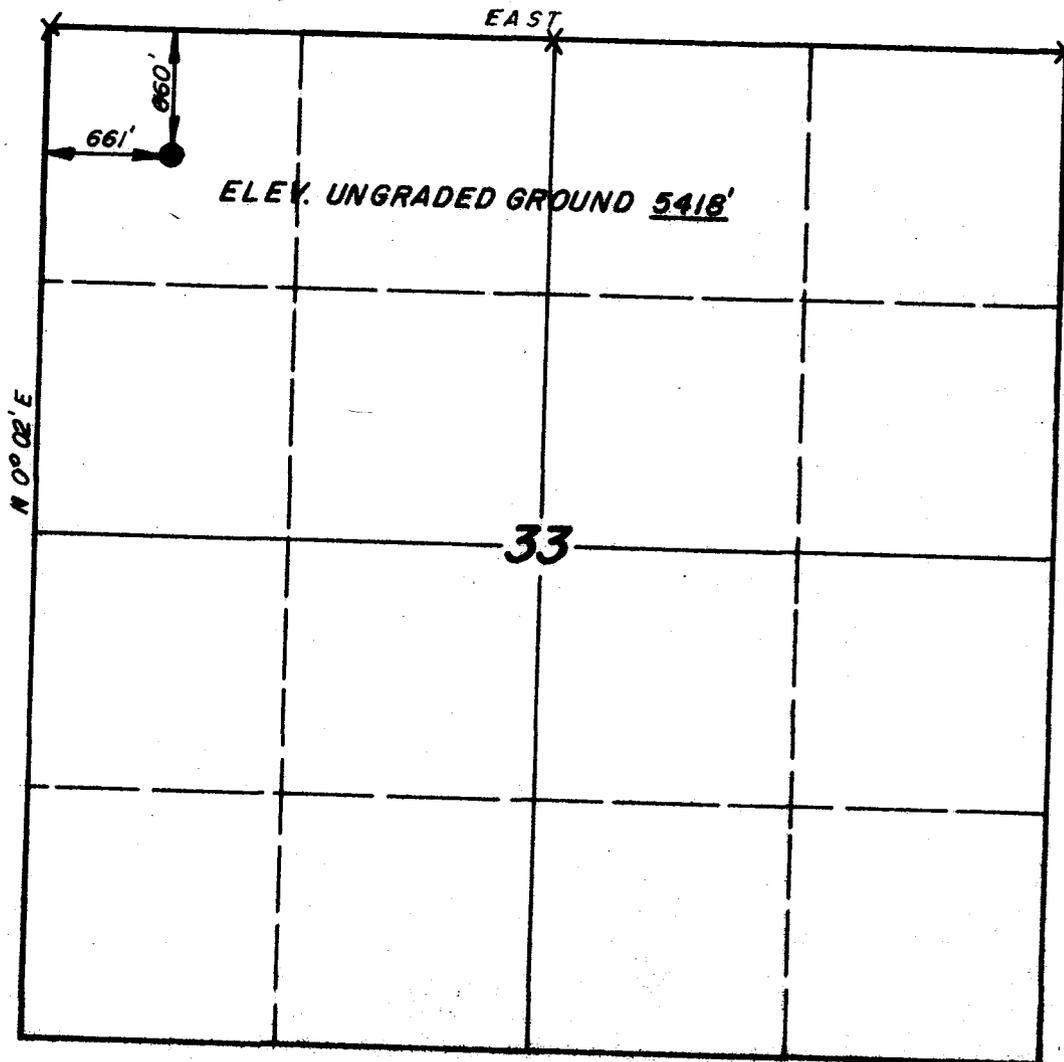
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

T8S, R25E, S.L.M.

PACIFIC GAS TRANSMISSION

**WELL LOCATION IN THE NW 1/4
NW 1/4 SECTION 33, T8S, R25E,
S. L. M., UTAH COUNTY, UTAH**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = BRASS CAP CORNERS LOCATED

| | |
|---------------------|------------------------|
| SCALE 1" = 1000' | DATE 12 DEC. 72 |
| PARTY N.M., J.S. | REFERENCES GLO PLAT |
| WEATHER COLD | FILE P.C.T. |

DEVELOPMENT PLAN FOR SURFACE USE

For proposed well in NW NW, Sec. 33, T-8S, R-25E, S.L.M.

1. Existing roads - single-track dirt roads as shown on accompanying Figure 1.

2. Planned roads - single-track dirt road about one-quarter mile long, as shown on accompanying map, which will tie back into the existing road. Such roads will be excavated by angledozer, with the minimum amount of surface disturbance. Through part of the area, no excavation of road will be necessary, because of flat surfaces.

3. See enclosed map.

4. Lateral roads - none.

5. There will be no flow lines because this is a gas test.

6. It is expected that the well will be drilled with compressed air. If any water is needed, it will be hauled from the nearest source external to the lease, possibly at Bonanza.

7. It is proposed that any waste will be buried in the burn pit, which will consist of a single bulldozer trench, approximately five feet deep by twelve feet wide by twenty feet long. All burnable trash will be disposed in this pit and burned, and un-burnable, non-bio-degradable trash will be hauled from the site to dumps in the county. Excess mud will be covered with dirt and all pits covered and restored to a contoured grade as near the original surface as possible. A mud pit of similar size would be constructed to handle the waste mud. However, the planned drilling and completion should not require a mud pit.

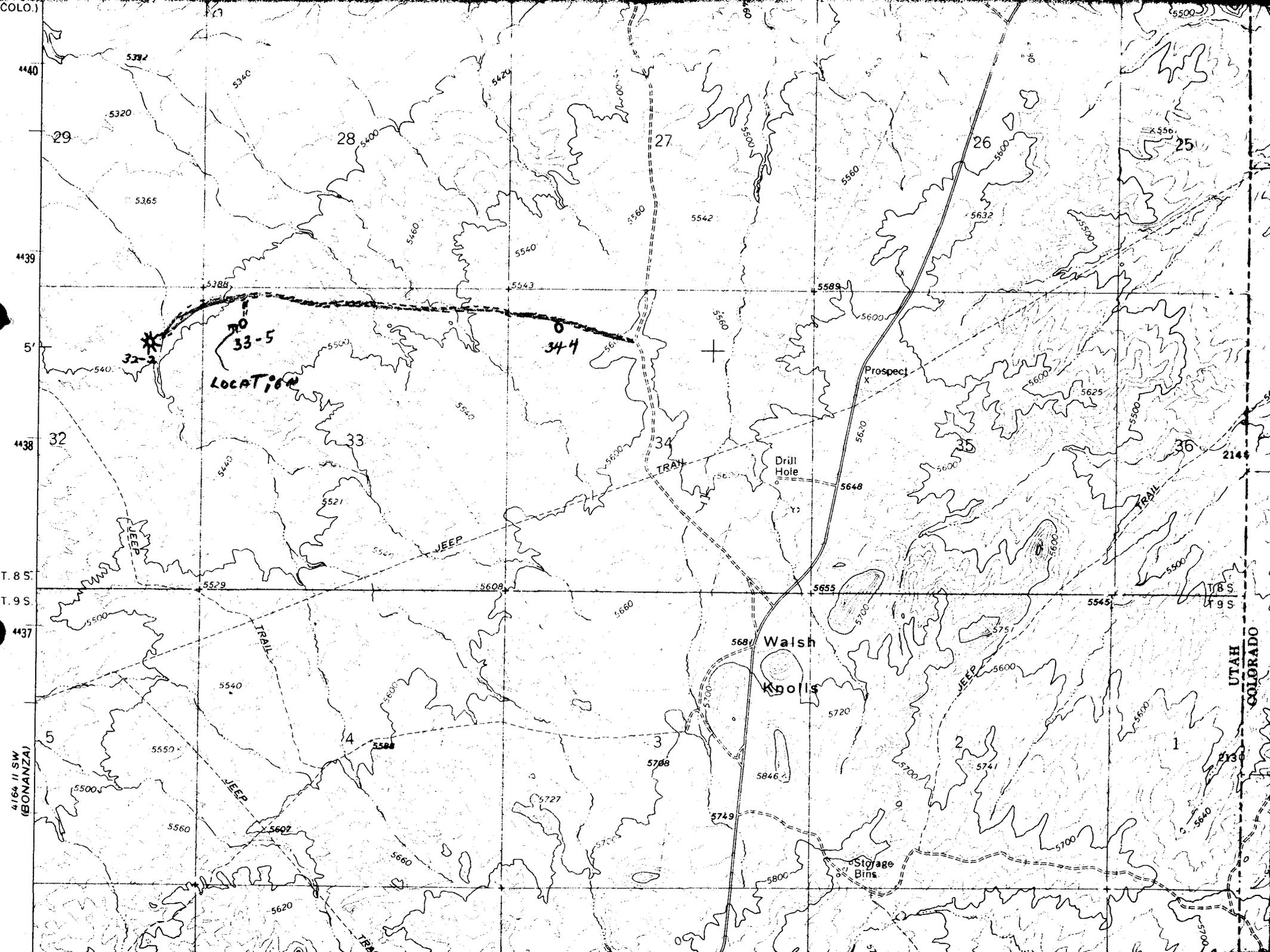
8. There will be no camp established, except for a temporary trailer with self-contained waste disposal facilities, which will be on the site during drilling and completion.

9. The Bonanza landing strip will be utilized, if there is any air traffic. No landing facilities will be installed on the lease.

10. Figure 2, attached, is a location layout showing the 200X300 feet location which includes the position of the rig, burn pit, and reserve pit.

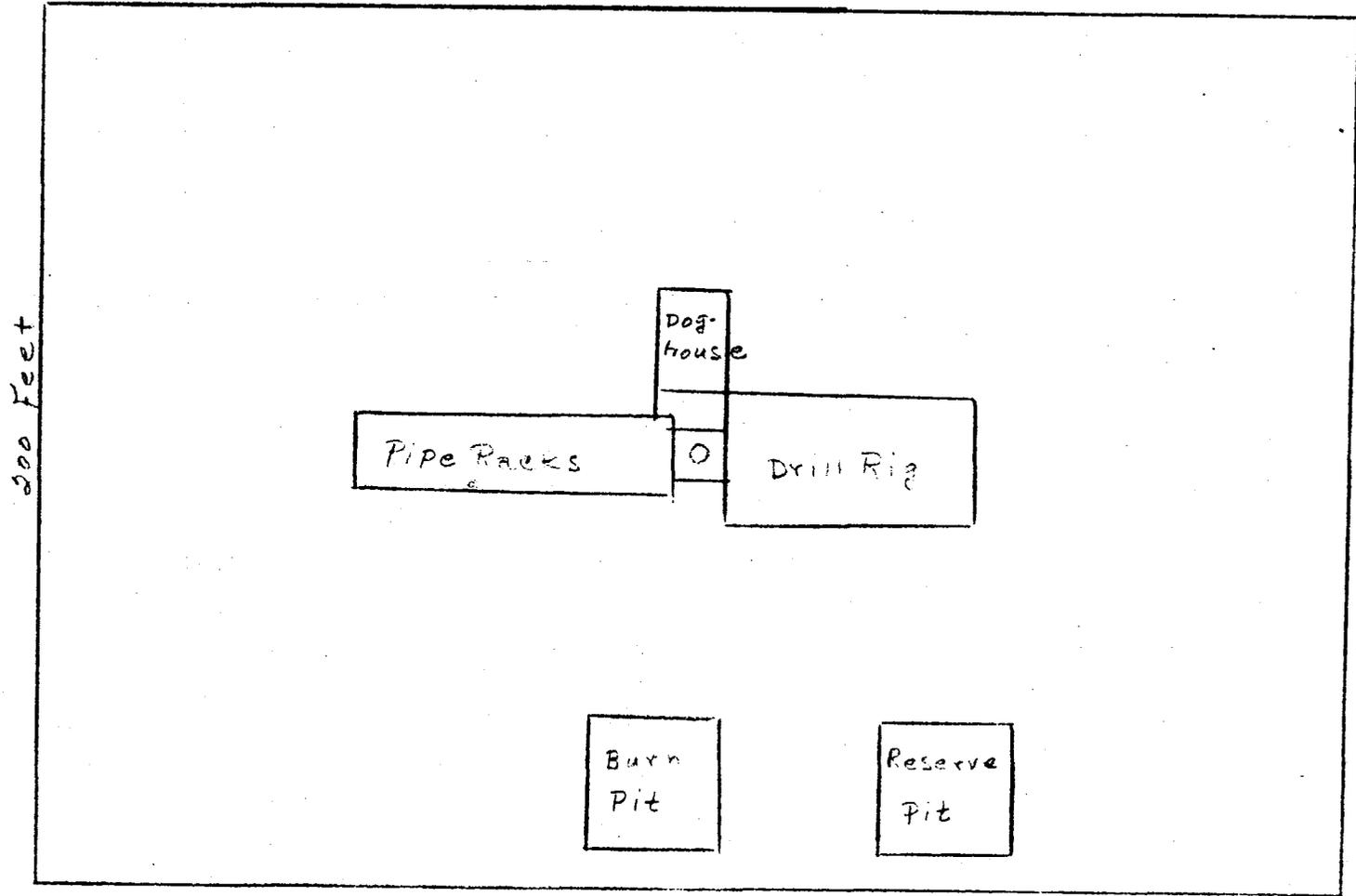
11. As explained in 7 above, it is proposed that, after the location is abandoned, all pits will be filled and graded to as near the original surface grade as possible. Unneeded access and lateral roads will be graded to the approximate original surface, with gentle and tapered slopes where deeper cuts might be necessary. The drill location and roads will be seeded with a reasonable quantity of seed, similar to native vegetation, which consists of a sparse growth of drought-resistant grasses and shrubs, if they are abandoned.

Figure 1



4164 II SW (BONANZA)

UTAH COLORADO



300 Feet
Scale 1:500

LOCATION LAYOUT
Figure 2

December 21, 1972

Northland Resources Company
Box 830
Rangely, Colorado

Re: Well No's:
Coyote Basin #33-5,
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4,
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

We are in receipt of your "Applications for Permit to Drill" on the above referred to wells. However, upon checking our files, it is noted that you have not yet filed a "Monthly Report of Operations" for the months of June thru' November, 1972, on Coyote Basin #8-1 and #8-2.

Consequently, this Division will withhold approval to drill the #33-5 and #34-4, until such time as said reports have been received by this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

January 9, 1973

Northland Resources Inc.
Box 830
Rangely, Colorado 81648

Re: Well No's:
Coyote Basin #33-5
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

As this office is in receipt of the Sundry Notices for the Coyote Basin #8-1 and #8-2 wells, please be advised that insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. Said approval is, however, conditional upon the following:

- (1) Written notification as to the type of blowout prevention equipment to be installed on said wells, in addition to the proposed testing procedures to be followed.
- (2) Written notification as to the reason for the unorthodox location for the #34-4 well, whether it be topographical and/or geological.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
Office: 328-5771

This approval terminates within 90 days if the above wells have not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-~~30140~~ (#33-5) and
43-047-30150 (#34-4).
30150
30157

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

January 10, 1973

Northland Resources Inc.
Box 830
Rangely, Colorado

ATTENTION: Jack Pennell, V.P. & Exploration Manager

Re: Well No's:
Coyote Basin #33-5,
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4,
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Dear Mr. Pennell:

With reference to our telephone conversation of this date, please be advised that the approval to drill the above referred to wells, granted in our letter of January 9, 1973, is hereby rescinded.

Upon checking our files, it is noted that there are two existing shut-in gas wells located within 4,960' of your proposed locations. Consequently, the above locations are in conflict with Rule C-3(b), Page 30, General Rules and Regulations and Rules of Practice and Procedure, a copy of which has been enclosed for your information.

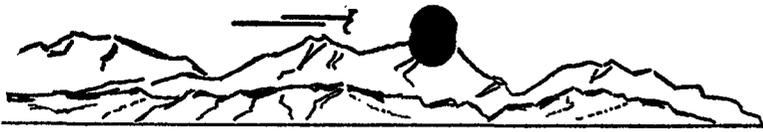
It is also understood from our conversation that Ponka Drilling Company, operators of the two shut-in wells, and your company are one in the same.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey



NORTHLAND RESOURCES Co.

Rangely, Colorado
January 10, 1973

Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Dear Sir,

As per our telephone conversation, today, Ponka Drilling and Production Co., Inc. merged with Northland Resources Co. as of January 1, 1971.

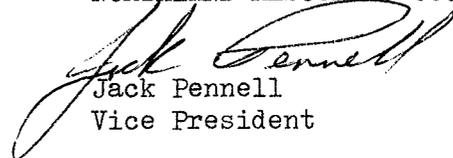
We control approximately 15,000 acres in the Coyote Basin Area. We have drilled three wells, to date, on this block. Two wells being completed as small gas producers and one dry.

The lease that the new wells are to be drilled on is where we drilled the dry hole approximately two years ago. This lease will expire February 1, 1973 if we don't have a well capable of commercial production, or have a continuous drilling operation.

If you will approve these intents we will drill the 34-4 well and, if commercial production is found, we will then drill 33-5. This being the case, our understanding is that if we wish to produce these wells we will either have a hearing, with the Oil and Gas Conservation Commission, to change spacing, or plug the 28-1 and 32-2 wells. In the event that 34-4 and 33-5 wells are commercial producers we, in all likelihood, would wish to plug the other two wells. The reason being the difference in the drilling method.

Yours very truly,

NORTHLAND RESOURCES CO.


Jack Pennell
Vice President

JP: mo

CC: Pacific Gas Transmission Co.
245 Market Street
San Francisco, Calif. 94105

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 11, 1973

Mr. Jack Pennell
Northland Resources Company
P. O. Box 830
Rangely, Colorado 81648

Re: Well No. 34-4 Coyote Basin
NW $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 34-8S-25E, SIM,
Well No. 33-5 Coyote Basin
NW $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 33-8S-25E, SIM,
Uintah County, Utah
Lease Utah 016256

Dear Mr. Pennell:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were conditionally approved by this office on January 10, 1973.

The following conditions must be met:

1. You must use blowout preventers containing both pipe rams and blind rams meeting the pressure specifications of API Series 900. The pipe rams must be checked to be sure that they fit the drill pipe in use. They must be pressure tested to at least 1000 psig before drilling out from under the surface casing.
2. The well locations do not meet Utah Board of Oil and Gas Conservation rule C-3 which requires at least 4,960 feet between gas wells completed in the same zone. Therefore, it is doubtful that production would be allowed without a specific spacing order by the Board.
3. The Development Plan for Surface Use you submitted for the wells is acceptable to this office with the following exceptions:
 - a. Please arrange to dispose of the burnable and non-biodegradable trash at the County dump rather than building a burn-pit.

- b. When constructing the location, please try to keep the pad no larger than about 100 X 150 feet unless this would create a safety hazard while rigging up and down or create a conflict with OSHA requirements concerning minimum distance between the drilling rig and service company pressure pumping equipment. If a 100 X 150 foot pad is not adequate, please advise. When building the reserve pit, please keep the size to the minimum consistent with your drilling program and stockpile the topsoil for use in reclaiming the site.

- c. Please arrange to meet with the Bureau of Land Management personnel at Vernal before doing the initial dirt work and again when the drilling is completed concerning specifications for site reclamation.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons.
Casper
BLM, Vernal

January 16, 1973

Northland Resources Company
Box 830
Rangely, Colorado

ATTENTION: Jack Pennell, V.P. & Exploration Manager

Re: Well No's:
Coyote Basin #33-5
Sec. 33, T. 8 S, R. 25 E,
Coyote Basin #34-4
Sec. 34, T. 8 S, R. 25 E,
Uintah County, Utah

Dear Mr. Pennell:

With reference to your letter of January 10, 1973, please be advised that insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Said approval, however, will be conditional upon the stipulations set forth in paragraph 4 of your correspondence; that is, should the above wells be completed as commercial producers, the 32-2 and 28-1 wells will be plugged and abandoned unless the Board authorizes spacing of less than 640 acres. This approval is further conditional upon the following:

- (1) Written notification as to the type of blowout prevention equipment to be installed on said well, in addition to the subsequent testing procedures to be followed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is:

#33-5: 43-047-30149 *30150*
#34-4: 43-047-20150 *30151*

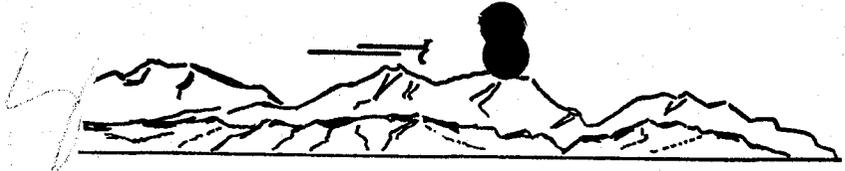
Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLYDE B. FREIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey



N**ORTHLAND**
RESOURCES Co.

January 25, 1973

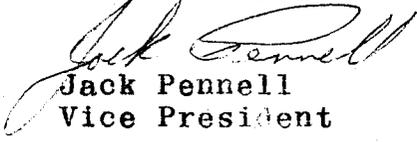
U. S. Dep't of the Interior
Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah

Re: Well No. 34-4 Coyote Basin
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-8S-25E, SLM
Well No. 33-5 Coyote Basin
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 33-8S-25E, SLM
Uintah County, Utah
Lease Utah - 016256

Gentlemen:

In reply to your letter of January 11, 1973, regarding conditions to be met. A blowout preventor, of at least API Series 900 quality and capacity, will be installed, and pressure tested before drilling out from under surface casing at minimum of 1,000 P. S. I. The pipe rams will be closed at least once per day and blind rams closed each time pipe is run out of the hole.

Yours very truly,
Northland Resources Co.



Jack Pennell
Vice President

CC: Utah Oil & Gas Conservation Commission
Attn: Cleon E. Feight

Jack Pannel 3/5/73
33-5 National Plastics
P & A PWB

Ren Pejo - (mngt 27-6)
ren 7" @ 2280 ~~2280~~

100 lbs ↘

1280 look off collar
10 3/4 @ 156 T P.
2444

U.S.G.S. : (2316 - Pay gone)
6 1/4" hole

- ① 2400 up - 40 up
- ② 1280 / 30 up
- ③ 156 up / 35 up
- ④ 10 up / marker

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Northland Resources Co.

8. FARM OR LEASE NAME

Coyote Basin

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colo. 81648

9. WELL NO.

33-5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **661' from W line and 660' from N line**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**NW NW, Sec. 33, T-8S
R-25E, S.1.M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5418 GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intention to abandon well #33-5 as a dry hole. Plugging program as follows:

40 sacks cement at 2400'; 30 sacks cement at 1280' and 35 sacks cement at 156', bottom of surface casing. 10 sack cement plug at surface for marker. Clean grounds, level pit and erect marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jack Powell*

TITLE **Vice President**

DATE **3-6-73**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See back. In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Northland Resources Co.

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **661' from W line and 660' from N line**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **2-18-73** 16. DATE T.D. REACHED **3-2-73** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5418 GR**

20. TOTAL DEPTH, MD & TVD **2444'** 21. PLUG, BACK T.D., MD & TVD **3-6-73** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **Rotary**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Small show of gas at 2316 non-commercial

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Gamma Ray

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|----------------|-----------------|----------------|---------------|-------------------------|---------------|
| 10 3/4" | | 156' | 15" | 180 sks. class G | None |
| 7" | | 2280' | 8 3/4" | 100 sks. class G | 1280' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | N | O | N | E |

31. PERFORATION RECORD (Interval, size and number)

N O N E

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| | | Dry |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | → | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | → | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack Campbell TITLE **Vice President** DATE **3-6-73**

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Coyote Basin

9. WELL NO.
33-5

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW NW, Sec. 33, T-8S, R-25E, S.L.M.

12. COUNTY OR PARISH
Uintah 13. STATE
Utah

19. ELEV. CASINGHEAD _____

23. INTERVALS DRILLED BY **Rotary**

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS |
|--------------------|----------|--------------|-----------------------------|------|-------------------------|
| Green River | 0 | 2444' | T.D. | | 38. |
| | | | | | MEAS. DEPTH |
| | | | | | TRUE VERT. DEPTH |

MAR 9 1973

P-W

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Northland Resources Co.

8. FARM OR LEASE NAME
Coyote Basin

3. ADDRESS OF OPERATOR
P. O. Box 830 Rangely, Colorado 81648

9. WELL NO.
33-5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 661' from W line and 660' from N line.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA
NW NW Sec. 33, T-8S, R-25E, S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5418 GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well No. 33-5 Dry and abandoned. Set 40 sack plug at 2400'; 30 sack plug at 1280' and 35 sack cement plug at 156', bottom of surface casing. A ten sack cement plug was set at surface and marker erected. Cleaned grounds, leveled pit, etc.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Donald

TITLE Vice President

DATE 4-4-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____