

API # Chgd per Arlene 5/03/86

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter
Disapproval Letter
11.22.72

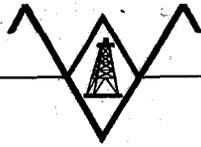
COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
OW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Lstr..... CR-N..... Micro.....
MIC Sonic CR..... Int..... HI-L..... Sonic.....
CBLLog..... CCLog..... Others.....



Flying Diamond Corporation

574 EAST SECOND SOUTH SUITE 201 SALT LAKE CITY, UTAH 84102

PHONE (801) 364-1881

November 21, 1972

Utah State Department of Nat. Res.
Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah, 84116

ATTENTION: Mr. Cleon Feight

Re: Application for Permit to Drill
Sec 26 TIN-RIW,USM, Duchesne Co.'

Gentlemen:

Enclosed herewith please find an application for permit to drill, designation of operator, and the well survey plats as well as the number of necessary forms.

Very truly yours,

Gary F. Sprouse
Gary F. Sprouse
President

GFS:dh

cc: Lee Flowers
Watt Lupton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

14-20-H62-1932

5. Lease Designation and Serial No.

Ute Tribe

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Flying Diamond Corporation

3. Address of Operator

574 East 2nd South, Suite 201, Salt Lake City, Utah, 84102

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ 1601' FSL - 1467' FWL

At proposed prod. zone

SWNE SW

9. Well No.

#26-1

10. Field and Pool, or Wildcat

Bluebell Extension

11. Sec., T., R., M., or Blk. and Survey or Area

T1N-R1W, USM

Sec 26: SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$

12. County or Parrish

Uintah

13. State

Utah

14. Distance in miles and direction from nearest town or post office*

3 miles East, 1 $\frac{1}{2}$ mile North of Neola Townsite

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

17,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

November 23, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
15"	10-3/4"	40.5#	1,500'	to surface
9-7/8"	7-5/8"	33.7#	14,000'	700 SXs
6-1/2"	5"	18.0#	17,000'	300 SXs

#1 - This well is projected to 17,000' to test all oil and gas shows encountered in Wasatch formation. Water base mud system will be used increasing weight as necessary.

#2 - BOP program will consist of the following:

SIZE	API SERIES	STYLE	
10"	1500(5000#)	Cameron QRC	
10"	1500	Hydril	to T.D.

131-14
oil mud

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

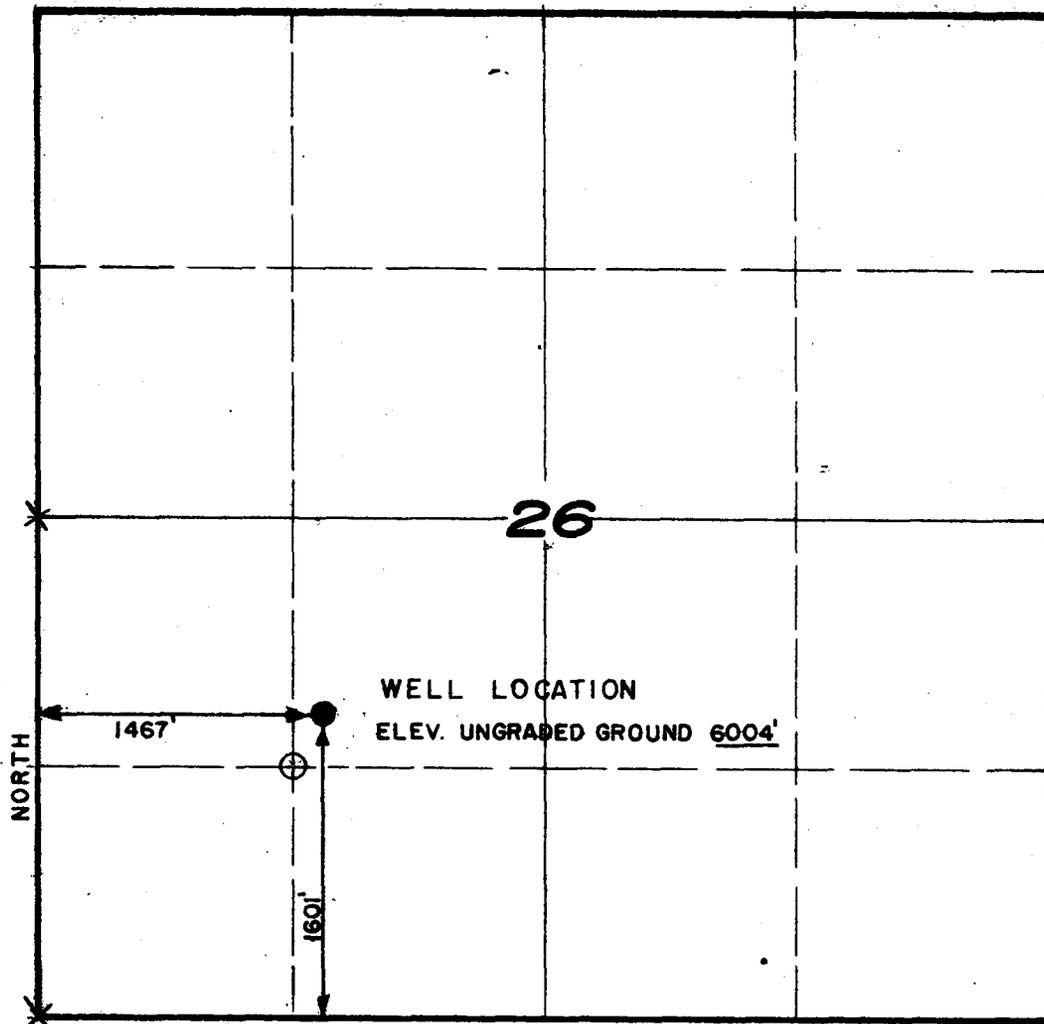
24. Signed [Signature] Title President Date 11/21/72

(This space for Federal or State office use)

Permit No. 43-047-30140 Approval Date

Approved by Title Date
Conditions of approval, if any:

TIN, RIW, U.S.B. & M.



X = Corners Re-established & Used. (nail)

○ = Stone marked 1/16

PROJECT

FLYING DIAMOND

Well location, located as shown
in the NE1/4 SW1/4 Section 26,
TIN, RIW, U.S.B. & M.,
~~Duchesne~~ County, Utah.

Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 26 October 1972
PARTY N. J. M., & L. N.	REFERENCES GLO Plat
WEATHER Cool	FILE Flying Diamond

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~XXXXXX~~, holder of oil and gas lease

~~XXXXXXXXXXXXXXXXXXXX~~ BUREAU OF INDIAN AFFAIRS, Uintah and Ouray Agency
SERIAL NO.: 14-20-H62-1932

and hereby designates

NAME: Flying Diamond Corporation
ADDRESS: 2480 Colorado State Bank Building, Denver, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Utah
Township 1 North, Range 1 West, U.S.M., Duchesne County, Utah
Section 26: NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Containing 160.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

Shell Oil Company

Witnesses

By G. S. Houston
~~XXXXXXXXXXXX~~
Attorney in fact-G.S. Houston

November 16, 1942
(Date)

1700 Broadway, Denver, Colorado 80202
(Address)

November 22, 1972

Flying Diamond Land & Mineral Corporation
574 East Second South
Salt Lake City, Utah 84102

Re: Well No. Ute Tribal #26-1
Sec. 26, T. 1 N, R. 1 W, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-3771

Flying Diamond Corporation
November 22, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing these forms will be greatly appreciated.

The API number assigned to this well is 43-047-30140.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-T1N-R1W, U.S.M.

14. PERMIT NO.

43-047-30147

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004 gr.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 20" hole 10:00p.m. 11/29/72
Drilling at 150' 11/30/72

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flower

TITLE

Drilling & Prod Manager

DATE

12-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouay
TRIBE Ute
LEASE NO. 14-20-H62-1707

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, UT 84078

Signed [Signature]

Phone 789-4433

Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SWNE	1N	2W	1							13,500 WORig

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1932	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 2480, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1601' FSL & 1467' FWL		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. #26-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6004 ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell Extention	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1N-1W, U.S.M. SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of operations 3-1-73 - 3-31-73:

- 3-6-73 - 12,800' - Logging
- 3-8-73 - 12,800' - Conditioning mud to run casing.
- 3-9-73 - 12,800' - Ran 304 jts. 7-5/8" casing set at 12,790.' KB. Cemented w/300 sxs. Class "G" plus 300 sxs. 50-50 Pozmix.
- 3-11-73 - 12,800' - Nippling up, installing BOP's.
- 3-12-73 - 12,800' - Picking up drill pipe.
- 3-13-73 - 12,810' - Drilling cement & plug.
- 3-28-73 - 14,076' - Lost pressure--tripping out to find hole in pipe.
- 3-29-73 - 14,098' - Inspecting drill collars--found cracked box.
- 3-31-73 - 14,219' - Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. L. Flower*

TITLE Drilling & Production Manager

DATE 5-4-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. *PI*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, R1N-1W, USM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
2480 Colorado State Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW NE SW Sec. 26, T1N-R1W 1601' FSL & 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 4-1-73 - 4-30-73:

- 4-1-73 - 14,258' - Drilling.
- 4-5-73 - 14,607' - Tripping.
- 4-13-73 - 15,524' - Mixing mud.
- 4-15-73 - 15,649' - Washing & reaming.
- 4-22-73 - 16,284' - Washing & reaming; inspecting drill collars.
- 4-26-73 - 16,653' - Washing & reaming.
- 4-30-73 - 17,109' - Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. McLish
H. P. McLish

TITLE

Vice President

DATE

6/20/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-1N-1W, USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
2480 Colorado State Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW NE SW Sec. 26, T1N-RLW 1601' FSL & 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6004' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

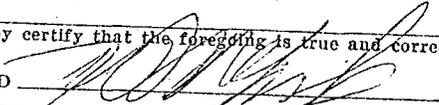
PROGRESS REPORT
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 5-1-73 - 5-31-73:

- 5-1-73 - 17,190' - Drilling.
- 5-2-73 - 17,200' - Logging.
- 5-6-73 - 17,200' - Circ. to run liner.
- 5-7-73 - 17,200' - Prep. to cement liner.
- 5-8-73 - 17,200' - Ran 118 jts. 5-1/2" 23# P-110 spiral liner (4706.31'), landed & set at 17,190' KB. Top of liner 12,484' KB. (306' overlap). Float collar 17,108'. Cemented liner w/1130 sxs. Class "G", 30% silica flour, .8% Halad 9, .3% LWL.
- 5-9-73 - 17,200' - Circ. down 1-1/4" at 6500'.
- 5-10-73 - 17,200' - Circ. w/water & unplugging bit.
- 5-11-73 - 17,200' - Cleaning out 3-1/2" drill pipe at 8100'.
- 5-14-73 - 17,200' - Going in hole w/washover pipe, running free pt.; back-off at 6170'.
- 5-16-73 - 17,200' - Fishing.
- 5-31-73 - 17,200' - Fishing--top of fish at 7639'.

18. I hereby certify that the foregoing is true and correct

SIGNED 

TITLE _____

DATE July 31, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE Aug 2, '73

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-1N-1W, USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

2480 Colorado State Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW NE SW Sec. 26, T1N-R1W 1601' FSL & 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' Ungr. Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) PROGRESS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-1-73 - 6-30-73:

6-1-73 - 17,200' - Laid down 3-½" drill pipe. Rigged down BOP's & cleaned pits.

6-2-73 - 17,200' - Released rig 12:00 noon 6-1-73. Operations suspended.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE July 31, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE Aug 2-73

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-1N-1W, USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
2480 Colorado State Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NE SW Sec. 26, T1N-R1W 1601' FSL & 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Suspend Operations

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig released 12:00 noon 6-1-73. Operations suspended.
Total depth: 17,200'; top of fish: 7639'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE July 31, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE Aug 2, '73

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
26-1

10. FIELD AND POOL, OR WILDCAT
Bluebell Extension

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
26-1N-1W, U. S. M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW NE SW Sec. 26, T1N, R1W 1601' FSL & 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6004' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 5-1-73 to 5-31-73

5-1-73 17,190' Drilling.
 5-2-73 17,200' Logging.
 5-6-73 17,200' Circ. to run liner.
 5-7-73 17,200' Prep. to cement liner.
 5-8-73 17,200' Ran 118 jts. 5½" 23# P-110 Spiral Liner (4706.31'), landed & set @ 17,190' K.B. Top of liner 12,484' KB. (306' overlap). Float collar 17,108'. Cemented liner w/1130 sxs. Class "G", 30% silica flour,.8 Halad 9, .3% LWL.
 5-9-73 17,200' Circ. down 1¼" @ 6500'.
 5-10-73 17,200' Circ. w/wtr. & unplugging bit.
 5-11-73 17,200' Cleaning out 3½" drill pipe @ 8100'.
 5-14-73 17,200' Going in hole w/washover pipe, running free pt.; backoff @ 6170'.
 5-16-73 17,200' Fishing.
 5-31-73 17,200' Fishing--top of fish @ 7639'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PMB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1932	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE SW Sec. 26, T1N, R1W 1601' FSL & 1467' FWL		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. # 26-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6004' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell Extension	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1N-1W, U. S. M.	
		12. COUNTY OR PARISH Uintah	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-1-73 to 6-30-73

6-1-73 17,200' Laid down 3½" drill pipe. Rigged down BOP's & cleaned pits.
6-2-73 17,200' Released rig 12:00 noon 6-1-73. Operations suspended.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. L. Flowers, Jr.* TITLE Drilling & Production Manager DATE 3-6-74
R. L. Flowers, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1932
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uta Tribe
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME Uta Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE SW Sec. 26, T1N, R1W 1601' FSL & 1467' FWL		8. FARM OR LEASE NAME Uta Tribal
14. PERMIT NO.		9. WELL NO. # 26-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6004' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Blueball Extension
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1N-1W, U. S. M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Suspend Operations	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig released 12:00 noon 6-1-73. Operations suspended.

Total depth: 17,200'; top of fish: 7639'.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. L. Flowers, Jr.* TITLE Dir. & Prod. Mgr. DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

MP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1932
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE SW Sec. 26, T1N, R1W 1601' FSL & 1467' FWL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6004' Ungraded Ground	9. WELL NO. # 26-1
		10. FIELD AND POOL, OR WILDCAT Bluebell Extension
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1N-1W, U. S. M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Suspend Operations <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig released 12:00 noon 6-1-73. Operations suspended. ✓

Total depth: 17,200'; top of fish: 7639'.

8/20/74
Write letter to P&A on completed or drill new hole or something at least logs +
Richard B. Larsen
Box 205
Mojo, Utah
84067 -> send copy of all past sundry notices

18. I hereby certify that the foregoing is true and correct

SIGNED *R. L. Flowers, Jr.* TITLE Dir. & Prod. Mgr. DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#1-26

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26-T1N-R1W U.S.M.

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below **SE NE SW 1601' FSL & 1467' FWL**

At total depth

Sec 26-T1N-1W

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-29-72

5-2-73

None

6004' Ungraded GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

17,200'

7600' Top of fish

None

All

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

None

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

BHC-GR; DIL; Com-Neu-For-Den; For-Den

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	218'	17 1/2"	225 sxs Class "G"	None
9-5/8"	40#	2416'	12-3/4"	800 sxs Class "G"	None
7-5/8"	33.7# & 29.70	12750'	8-3/4"	840 gal mud flush & 300 "G"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	12,484'	17,190'	1130				

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

None

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

None

T.A.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

SL Flowers Jr

TITLE

Dulge Prod Mgr

DATE

4-11-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

303-370-1300

Called 11-3-80
andy will return call

Called 10/17/80
Jim Yeates
Bryan Stangione

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
600 S. Cherry; Denver, Colo. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-



5. LEASE
14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
26-1

10. FIELD OR WILDCAT NAME
Blue Bell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T1N-R1W, USM

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled by Flying Diamond as operator for McCullough Oil Corporation. Operations were suspended 5/2/73. Please see attached wellbore diagram. Husky, as present operator, proposes to plug this well inside 7-5/8", 29.7# casing, as follows:

Depth	Length	Quantity Cement
7639-7189'	450'	100 sx Class G
Surface	45'	10 sx Class G

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Andrew S. Peterson TITLE Engineer DATE 9/12/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

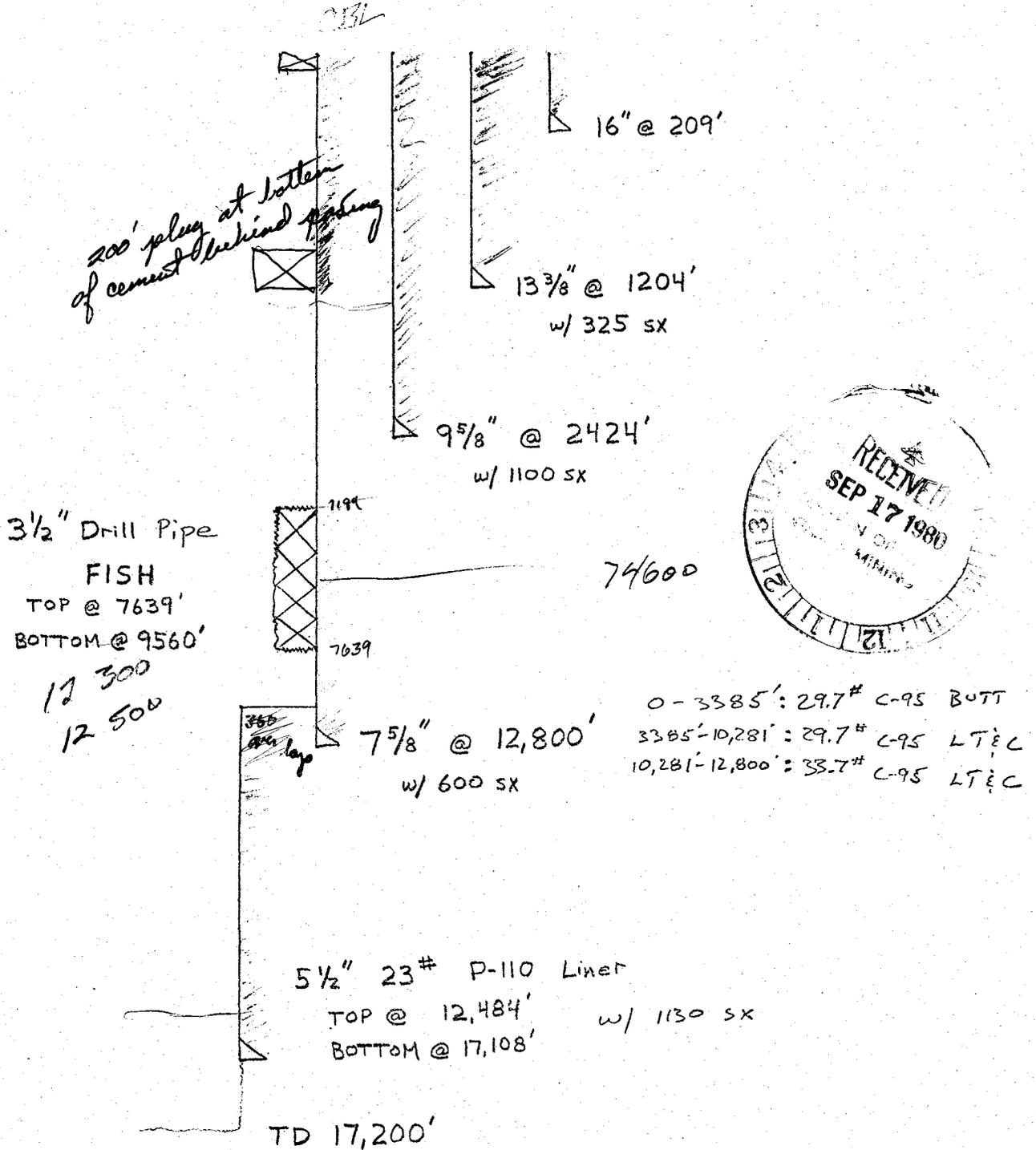
Not acceptable
APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

*See Instructions on Reverse Side

WELLBORE DIAGRAM



UTE TRIBAL 26-1
 LSE NO. 14-20-462-1932
 SEC 26, T1N, R1W
 VINTAGE CO. MINN.

ASP/MK 9.12.80

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Husky Oil Company

WELL NAME: Ute Tribal 26-1

SECTION 26 TOWNSHIP 1N RANGE 1W COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 17,200'

CASING PROGRAM:

FORMATION TOPS:

16" @ 209' cement to surface	Green River-	7460'
13 3/8", 48# @ 1204' cement to surface	Wasatch-	11,760'
9 5/8", 40# @ 2424' cement to surface		
7 5/8", 33.7-29.7# @ 12750' (TOC ?)		
5 1/2", 23# liner 12,484-17,190'		

PLUGS SET AS FOLLOWS:

1. 7639 (top of fish)-7189' inside & out of 7 5/8" casing
2. 3600-3400' both inside and behind 7 5/8" casing
3. 50' to surface

Place 9.2#, 50 vis: fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location.

DATE 5-26-81

SIGNED MTM

M. J. M.

cc: Husky Oil Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-E1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 1-26 Z1

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26 T1N R1W

12. COUNTY OR PARISH 18. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1601' FSL, 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' gl ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley intends to plug and abandon the subject well. The well was never produced because 52 joints of drillpipe, 6 drill collars, a bit and scraper were lost in the hole while drilling green cement subsequent to cementing the 5½" liner. The top of the fish is at 7639'.

Procedure:

1. MIRUSU. Install BOP
2. RLH w/open ended tubing. Tag top of fish @ 7639'.
3. Circulate hole clean.
4. Perf w/four holes at 7500'.
5. Pump 150 sacks cement., 200' plug inside & outside casing. WOC
6. Pressure test plug to 2000 psi.
7. Spot 10 # mud to 5,000'.
8. Perf w/four holes at 5000'.
9. Pump 150 sacks cement., 200' plug inside & outside casing. WOC.
10. Pressure test plug to 2000 psi.
11. Spot 10# mud to 2200'.
12. Perf w/four holes at 2200'.
13. Pump 150 sack cement., 200' plug inside & outside casing. WOC.
14. Pressure test to 2000 psi.
15. Spot 10# mud to surface.

SEE REVERSE

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Howard
D. G. Howard

TITLE

Roosevelt District Engr. DATE July 30, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

16. Spot 25 sacks cement at surface w/surface marker.
17. Clean and level location.

There are no completion possibilities at this time. A brief well history and data sheet are attached.

The wellsite is situated on privately owned land and will be re-claimed as per surface owners specifications.

DOWNHOLE DIAGRAM

CASING:

3,385' 7-5/8", 29.7#, CF-95, Buttress

6,896' 7-5/8", 29.7#, CF-95, 8 RD

2,500' 7-5/8", 33.7#, CF-95, 8 RD

Top of fish 7,639

FISH:

52 joints 3 1/2" drillpipe, 1,612'

6 - 4 3/4" drill collars 174'

1 - 4 3/4" bit and scraper 5'

Total 1,791 ft.

Bottom of fish is at 9,430' KB

Bottom of 7-5/8" casing 12,790'

LINER:

4,823' 5 1/2", 23#, ABC

Bottom of 5 1/2" liner 17,190



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 E1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 1-26 Z1

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26 T1N R1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1601' FSL, 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6004' gl ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been permanently plugged and abandoned as follows:

1. 200 sk cement plug was placed on top of fish at 7639' to 7277' inside and outside casing. The plug was pressure tested to 2000 psi. Hole was filled with 10# mud to 5000'.
2. 150 sk cement plug was placed from 5000' to 4783' inside and outside casing. The plug was pressure tested to 2000 psi. Hole was filled with 10# mud to 2200'.
3. 150 sk cement plug was placed into perfs at 2200'. Pressure tested to 1500 psi but dropped off to 800 psi in five minutes. A subsequent 150 sk plug was placed inside and outside casing from 2200' to 1956'. Pressure tested to 1500 psi. Held O.K.
4. Filled hole to surface 10# mud.
5. A permanent marker was cemented at the well surface with 25 sks of cement.

The well location was leveled and pits were filled. The wellsite was reclaimed as per land owner's requirement.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Howard
D. G. Howard

TITLE Roosevelt District Engr. DATE August 25, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: