

1/6/78-Notice of Intent to Abandon

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *Pwb.*  
Approval Letter *8.21.78*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *11.2.73*  
NW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electronic Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
MIC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

State 22169  
5. Lease Designation and Serial No.

*PHB*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 Diamond Shamrock Corporation

3. Address of Operator  
 Box 631 Amarillo, Texas 79173

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface *SE* SW SE 585' RSL and 1880' FEL  
 At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
 Husky - State

8. Farm or Lease Name  
 1-32

9. Well No.  
 Coyote Basin

10. Field and Pool, or Wildcat  
 Sec. 32 T. 7 S. Rge. 25 E.

11. Sec., T., R., M., or Blk. and Survey or Area  
 Uintah Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 585'

16. No. of acres in lease 320

17. No. of acres assigned to this well 80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 4800'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5573' Gr.

22. Approx. date work will start\* Unknown

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8" ✓	24# ✓	200' ✓	150 sx. ✓
7-7/8"	4 1/2" ✓	9.5# ✓	4800' ✓	250 sx. ✓

Propose to drill to 200' and set 8 5/8" surface casing. Will drill to approximately 4800'. If production is encountered will run 4 1/2" production casing and complete well.

Safety Equipment:  
 Shaeffer Double Blowout Preventer. ✓

*AOA*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

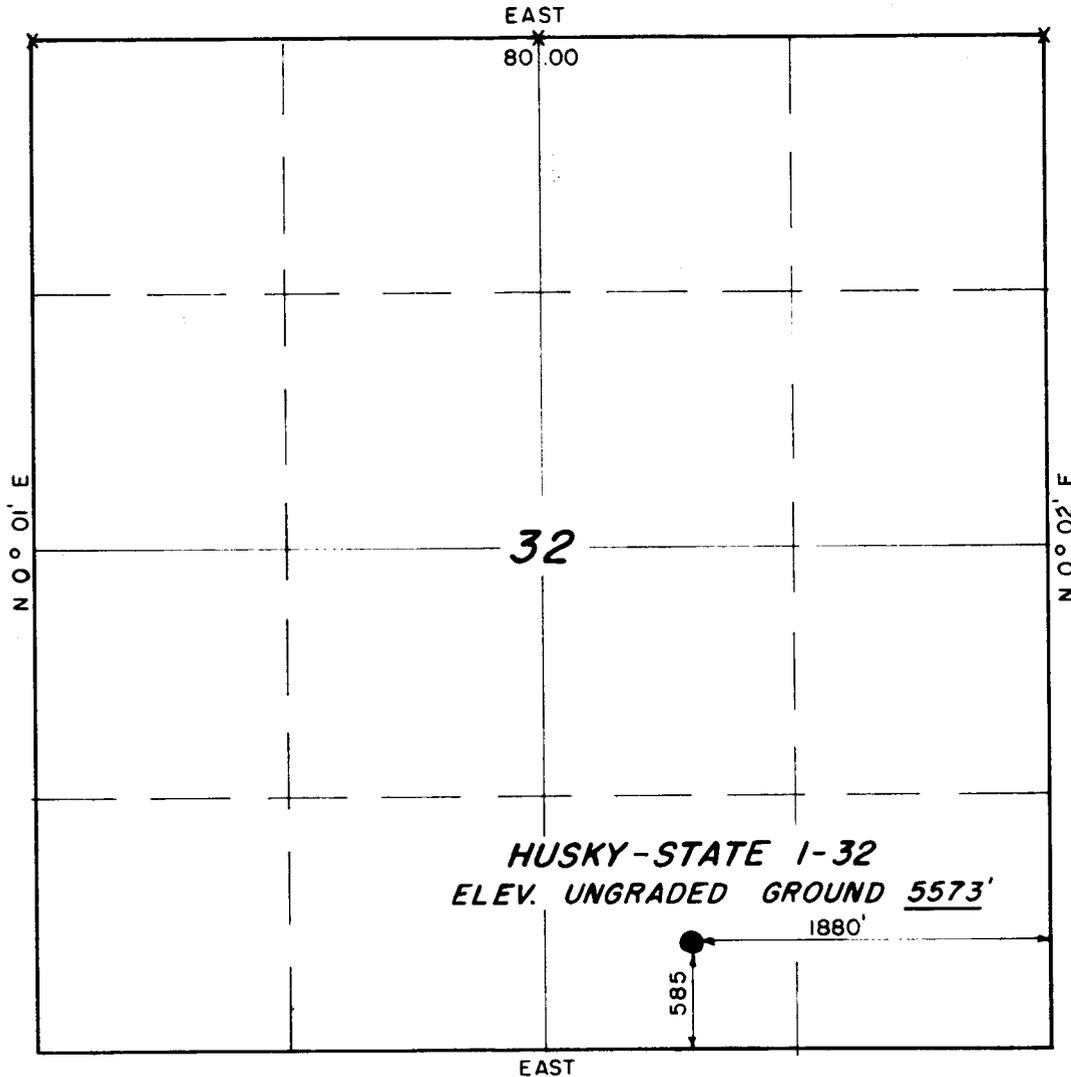
24. Signed *Joe P. Rawliff* Title *Ass't Mgr. of Drilling Operations* Date *8-16-73*

(This space for Federal or State office use)  
 Permit No. *43-047-30146* Approval Date

Approved by..... Title..... Date.....  
 Conditions of approval, if any:

T7S, R25E, S.L.B.&M.

PROJECT  
**DIAMOND SHAMROCK**  
**OIL AND GAS COMPANY**  
 WELL LOCATION, *HUSKY-STATE 1-32*,  
 LOCATED AS SHOWN IN THE SW 1/4  
 SE 1/4, SECTION 32, T7S, R25E,  
 S.L.B.&M., UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

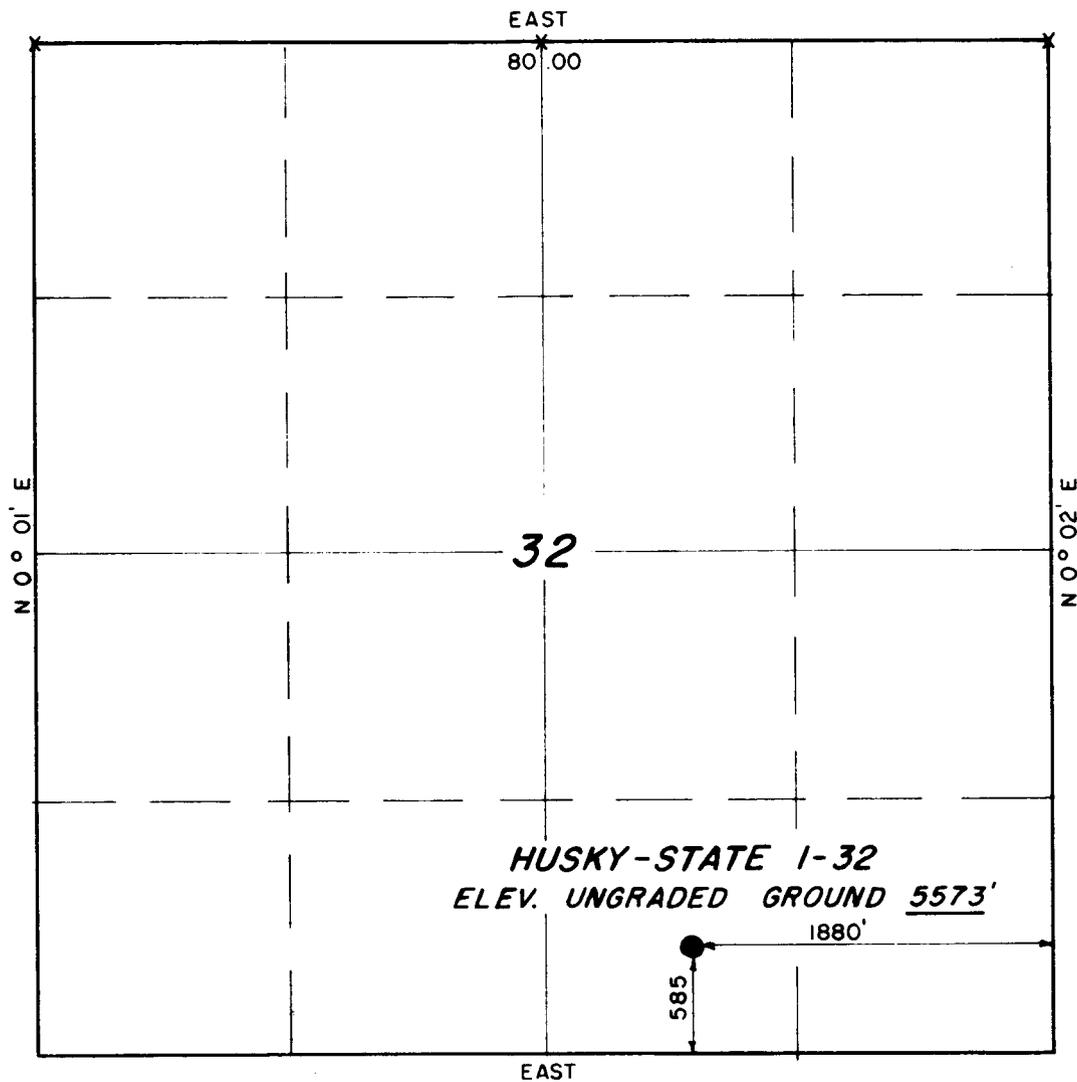
X = Section Corners Located.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>	
P. O. BOX Q - 110 EAST - FIRST SOUTH	
VERNAL, UTAH - 84078	
SCALE	DATE
1" = 1000'	5 JULY 1973
PARTY	REFERENCES
GS SS	GLO Plat
WEATHER	FILE
HOT	Diamond Shamrock

PROJECT  
**DIAMOND SHAMROCK  
 OIL AND GAS COMPANY**

WELL LOCATION, *HUSKY-STATE 1-32*,  
 LOCATED AS SHOWN IN THE SW 1/4  
 SE 1/4, SECTION 32, T7S, R25E,  
 S.L.B.&M., UINTAH COUNTY, UTAH.

*T7S, R25E, S.L.B.&M.*



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*Gene Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5 JULY 1973
PARTY	GS SS	REFERENCES	GLO Plat
WEATHER	HOT	FILE	Diamond Shamrock

*Notary Commission  
Ann Basinger*

W

STATE OF Texas  
COUNTY OF Potter

Leslie L. Brown, of lawful age, being first duly sworn, states that he is Crude Oil Coordinator for Diamond Shamrock Corporation with offices at Amarillo, State of Texas; that he knows of his own personal knowledge that 95 net barrels of oil taken from Husky State lease, located in Section 32, Township 78, ~~Block~~ Rge. 25g, ---- Survey, County/Parish of Uintah State of Utah during the month of August, 19 74, and covered by ticket number(s) first ticket run in Aug. '74 Issued by \_\_\_\_\_ was owned in its entirety by Diamond Shamrock Corporation as owner and operator of said lease, said quantity previously having been obtained during the month of June, 19 74, from Gas Prod. Ent., Inc. and pumped into and used in Well No. 1-32 on said lease for fracture treatment purposes.

Affiant further states that by reason of the above-mentioned matters, payment for the full value of the above-mentioned barrels of oil should be made to Diamond Shamrock Corporation without deductions of any kind, and in consideration of such payment for the full value of said oil by Husky Oil Company, the purchaser thereof, without deductions of any kind, Diamond Shamrock Corporation agrees to indemnify, hold harmless, and reimburse Husky Oil Company against and for any loss, costs, damages, and/or expense of any nature, kind or character whatsoever, including, without limitations, taxes, penalties thereon, and royalty which Husky Oil Company might suffer or have to pay on account of having made payment for the full value of said oil to Diamond Shamrock Corporation without deductions of any kind.

Affiant further states that he is the agent and representative of Diamond Shamrock Corporation and as such is duly authorized to make this affidavit and agreement for and on behalf of Diamond Shamrock Corporation.

Signature: Leslie L. Brown

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State, this 27th day of August, 1974.

Notary: Ann Basinger

Ann Basinger  
Notary Public

August 21, 1973

Diamond Shamrock Corporation  
Box 631  
Amarillo, Texas

Re: Well No. Husky-State #1-32  
Sec. 32, T. 7 S, R. 25 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30146.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: Division of State Lands

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR  
Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface  
585' from south line and 1880' from east line  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. 43047-30146 DATE ISSUED 8-21-73

5. LEASE DESIGNATION AND SERIAL NO.  
State 22169

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Husky-State

9. WELL NO.  
1-32

10. FIELD AND POOL, OR WILDCAT  
Coyote Basin Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 32, T7S, R25E

12. COUNTY OR PARISH  
Uintah 13. STATE  
Utah

15. DATE SPUDDED 9-20-73 16. DATE T.D. REACHED 10-8-73 17. DATE COMPL. (Ready to prod.) 11-2-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5573' Gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4,810' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4,536' - 4,548'

ROTARY TOOLS 0'-4810' CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES - Formation Density - Radioactive 27. WAS WELL CORRED  
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	226'	12 1/4"	160 sacks	
4 1/2"	9.5#	4,799'	7 7/8"	185 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4,563'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,536' - 4,548'	500 gal. 15% HCl, 20,000 Gal. 2% KCl and 25,000# sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-30-73	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-73	24	2"		105.00	TSTM	20.00	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	250#		105.00	TSTM	20.00		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Joe Kowell TITLE Ass't Mgr. Drill. Oper. DATE 11-5-73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

**38. GEOLOGIC MARKERS**

NAME	TOP		TRUB VERT. DEPTH
	MEAS. DEPTH		
Green River	1,920'		
Douglas Creek	3,990'		
Wasatch	4,685'		

NOV 7 1973  
P-W

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U.S.A. 42-0077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Husky State

9. WELL NO.  
1-32

10. FIELD AND POOL, OR WILDCAT  
East Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T7S, R25E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR  
5730 W. Yellowstone Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SW/SE <sup>585</sup> ~~660~~ FSL and <sup>1880</sup> ~~1980~~ FEL

14. PERMIT NO.  
ML 22169

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5568 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reason for Abandonment - Well became non commercial oil producer

Existing Casing in Well - 8 5/8 - 24# 226 K.B.  
 4 1/2 - 9.5# N80  
 2 3/8 - 4.6# EUE 8rd

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Nov. 13, 1978  
 BY: P. H. Small

Proposed Procedure for Abandonment

1. Displace casing with drilling mud.
2. Pull tubing.
3. Set cast iron bridge plug 4450 KB and spot 2 sx cement on top of bridge plug with wire line bailer. Perforations are 4536 to 4548 24 holes.
4. Run freepoint to determine recoverable pipe.
5. Cut off 4 1/2 casing @ freepoint and pull 4 1/2 casing.
6. Run tubing buck in hole and spot 50 sx cement 1/2 in and 1/2 out of 4 1/2 stub. Displace with drilling mud.
7. Pull tubing spotting 35 sx cement plugs not more than 2500' apart. Displace with drilling mud.
8. Spot 50 sx cement plug from 300 to 150.
9. Spot 10 sx cement at surface with marker.

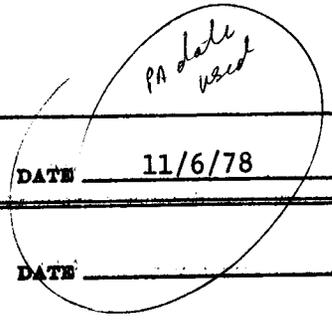
18. I hereby certify that the foregoing is true and correct

SIGNED Gara Roberts TITLE Drilling Supervisor DATE 11/6/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



PMB

W FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Husky STATE 1-32

Operator Diamond Shamrock

Address \_\_\_\_\_

Contractor BARKER DRILG CO

Address 756 VERNAL UTAH

Location 1/4, 1/4, Sec. 32, T. 7 S., R. 25 E., Uintah County.

Water Sands:

	Depth:		Volume:	Quality:
	From -	To -		
1.	<u>no measurable amount of water</u>			
2.	<u>encountered</u>			
3.	_____			
4.	_____			
5.	_____			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.