

FILE NOTATIONS

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

RWS
8-16-73

COMPLETION DATA:

State Well Completed *2-29-73*
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
..... (No.)
..... Deal I Lat..... GR-N..... Micro.....
..... Lat.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **160' MSL and 1328' EBL (S/2 SW SW)**
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Sub EBL

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1328' to west line**

16. NO. OF ACRES IN LEASE **2350**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **767' to well No. 101**

19. PROPOSED DEPTH **5500'**

20. ROTARY OR CABLE TOOLS
Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4984' ungraded ground

22. APPROX. DATE WORK WILL START*
Immediately Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monsits Valley

8. FARM OR LEASE NAME
Monsits Valley/State-Fed

9. WELL NO.
115

10. FIELD AND POOL, OR WILDCAT
Monsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E, SLB&M

12. COUNTY OR PARISH **Utah** 13. STATE **Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	244	300'	250 SX
7-7/8"	5-1/2" OD	147	5,500'	250 SX

We propose to drill this well at an infill location, approximately mid-way between producing well nos. 17, 29, 92 and 101, in an attempt to evacuate the water flood by monitoring the flood fronts individually in the sands being flooded, i.e. F-2, F-4, F-5 and G-1. This will be accomplished by perforating the casing opposite the four sands and separating the production with packers. In the tubing string four sliding sleeves will be incorporated. In order for the sands to be selectively produced, a wireline will be run down the tubing string to open the appropriate sliding sleeve. All oil-bearing zones will be produced simultaneously and any zone may be selectively shut in as the flood front passes and waters out that zone. See attached schematic drawing. Your early approval, without notice and hearing, is urgently requested. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED L. M. WILSON TITLE **Area Production Manager** DATE **August 13, 1973**
L. M. Wilson

(This space for Federal or State office use)

PERMIT NO. 43-047-30141 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ APPROVED BY DIVISION OF OIL & GAS CONSERVATION

CONDITIONS OF APPROVAL, IF ANY:
cc: Utah Oil & Gas Commission (2)
Bureau of Indian Affairs
Utah & Ouray Agency; Fort Duchesne, UT 84026

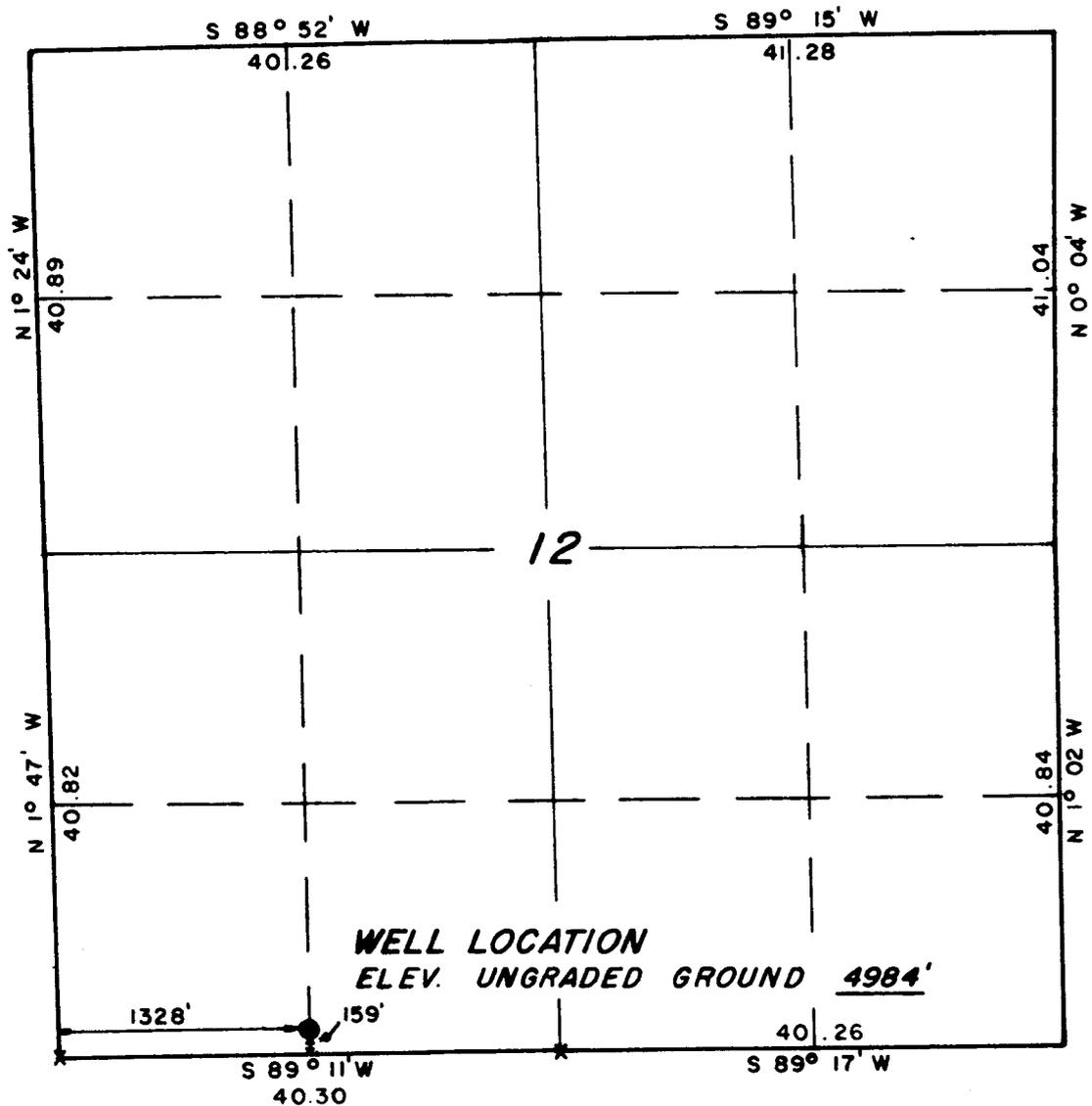
DATE 8-16-73
 BY C. B. [Signature]

T8S, R21E, S.L.B.&M.

PROJECT

GULF OIL COMPANY

Well location, located as shown
in the SW 1/4 Section 12,
T8S, R21E, S.L.B.&M., Uintah
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

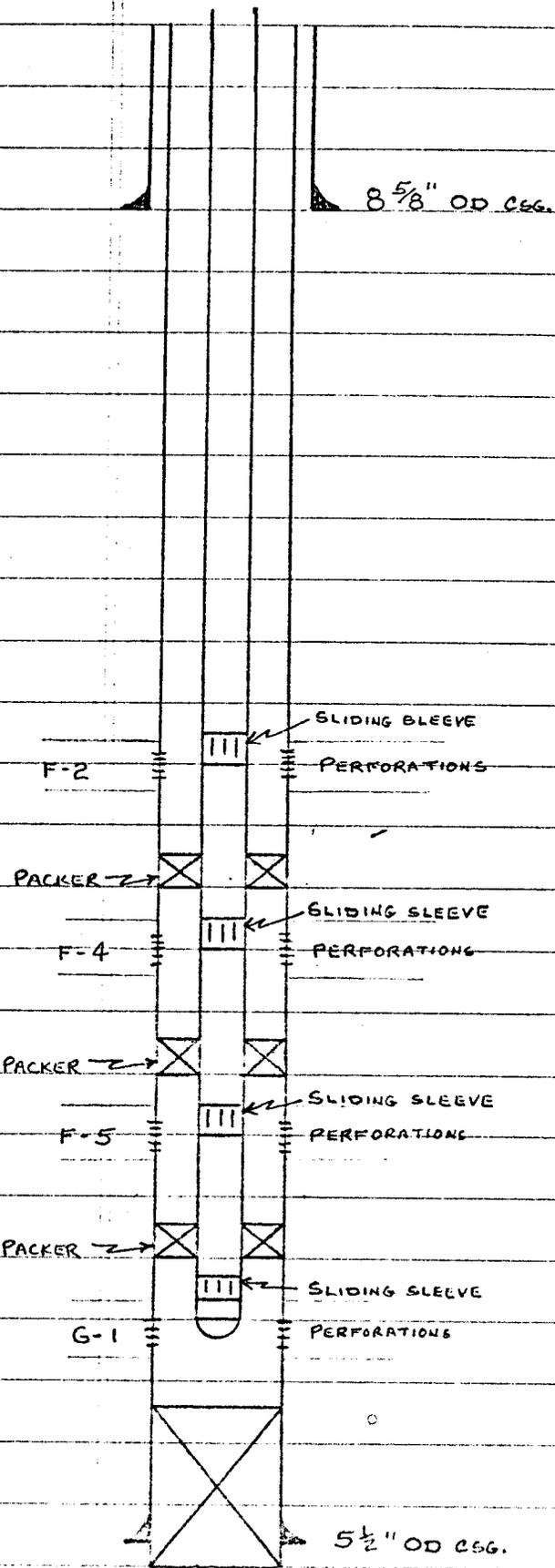
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8 AUGUST, 1973
PARTY	NJM BW	REFERENCES	GLO Plat
WEATHER	Partly Cloudy	FILE	Gulf Oil Co,

GULF OIL COMPANY-U.S.

WONSITS VALLEY UNIT No. 115

PROPOSED PRODUCTION HOOK-UP



PT

[Handwritten Signature]

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

August 21, 1973

United States Department of the Interior
Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, UT 84111
Attn: Gerald L. Daniels

Gentlemen:

For your information the following 12-point program for Wonsits Valley Unit - Well No. 115 is submitted:

1. & 2. See Plats
3. Location from other wells:
 - 847' SE of Wonsits Valley Unit No. 17
 - 995' NW of Wonsits Valley Unit No. 29
 - 837' SW of Wonsits Valley Unit No. 92
 - 767' NE of Wonsits Valley Unit No. 101
4. See Plats
5. See line to existing Wonsits Valley TB No. 4
6. Water required to drill this well will be pumped from Wonsits Valley Injection Station
7. Waste Disposal: all waste will be buried
8. Camps: there will be no camps
9. Airstrips: no airstrips to be built
10. Location of layouts: See Plats
11. Restoration of Surface: On completion, pits will be filled. Location will be leveled. Remaining production facilities will be fenced and disturbed area will be reseeded as required.
12. Topography: Sagebrush - Sandy Hillside

Very truly yours,

L. M. Wilson
L. M. Wilson

VLS/vlm
ENC.

cc: Utah Oil & Gas Commission (2)
Bureau of Indian Affairs (1)
Uintah & Ouray Agency
Fort Duchesne, UT 84026



SECTION PLATS
GULF-T-635-B

SCALE 1 IN. 800 FEET

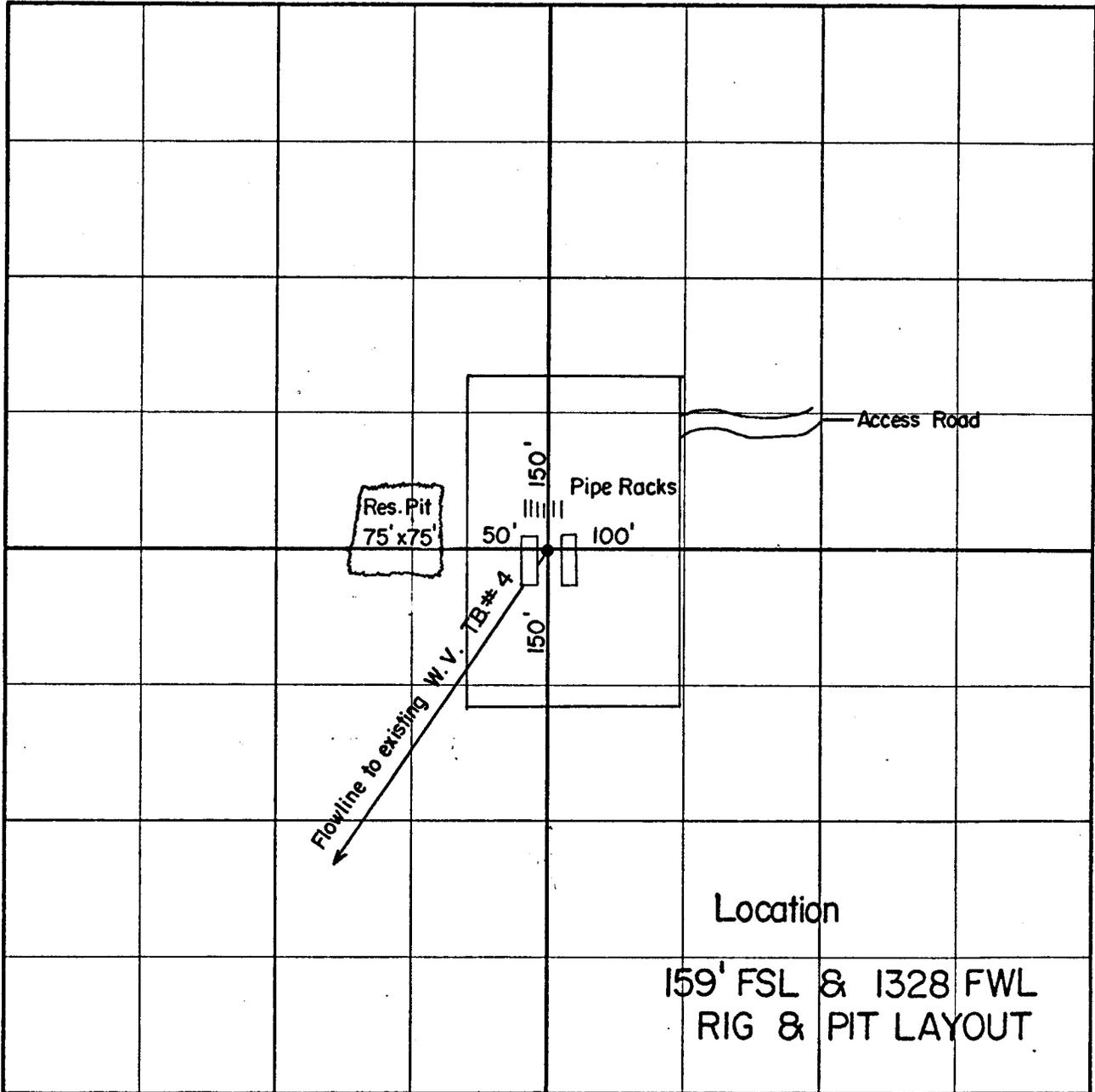
STATE UTAH

COUNTY UINTAH

SECTION 12

TOWNSHIP 8S

RANGE 21E



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **159' NSL and 1328' EML (S/2 SW SW)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monsits Valley

8. FARM OR LEASE NAME
Monsits Valley/State-Fed

9. WELL NO.
115

10. FIELD AND POOL, OR WILDCAT
Monsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
12-8S-21E SLB&M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUDDED **9-26-73** 16. DATE T.D. REACHED **12-28-73** 17. DATE COMPL. (Ready to prod.) **12-29-73** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4984' ungraded GL 4998' KB** 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD **5530'** 21. PLUG, BACK T.D., MD & TVD **5376'** 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY **Surface to TD** 24. ROTARY TOOLS **None** 25. CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5,290'-5,452' Green River 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction Electrical Log; Compensated Formation Density Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5#	30'	---	Cmt'd to surface	None
8-5/8" OD	24#	411.5'	12-1/2"	350 sx	None
5-1/2" OD	20#	5,529'	7-7/8"	510 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5,439'	No pkr set

31. PERFORATION RECORD (Interval, size and number)

F-2 Sand	5,290'-99 & 5,308'-12'
F-4 Sand	5,348'-58'
G-1 Sand	5,443'-52'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-25-73	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-29-73	24	---	---	537	0	71	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	---	537	0	71	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **No gas produced** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. WILSON TITLE Area Production Manager DATE January 25, 1974
L. H. Wilson

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116;
Attn: Mr. Cleon Feight

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
No Cores or tests			<p style="margin: 0;">Top Green Rvr Lower Green Rvr F-1 F-2 F-4 G-1</p> <p style="margin: 0; text-align: right;">2471 4597 5270 5285 5340 5428</p>

JAN 28 1974

WONSITS VALLEY/STATE-FEDERAL NO. 115

Fracture Treatment

Stage I

Depth Interval

Amount and Kind of Material Used

5,290'-5,452'	9500 gal gelled wtr spearhead
5,290'-5,452'	2100 gal gelled wtr w/ 1/2#/gal 10-20 sand
5,290'-5,452'	1700 gal gelled wtr w/ 1#/gal 10-20 sand
5,290'-5,452'	2100 gal gelled wtr w/ 1-1/4#/gal 10-20 sand
5,290'-5,452'	1100 gal gelled wtr w/ 1#/gal 8-12 beads
5,492'-5,452'	3500 gal gelled wtr w/ 1-1/2#/gal 8-12 beads

Frac'd Stage II same as Stage I

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Sec. 12-8S-21E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley State-Federal

8. FARM OR LEASE NAME
Wonsits Valley St-Fed

9. WELL NO.
#115

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E

12. COUNTY OR PARISH
Utah

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

RECEIVED
JUL 02 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE June 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

cc: FGW
RWH
ILM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form with various fields and text, including "GENERAL INFORMATION", "PROPOSAL", and "REPORT". The text is mostly illegible due to the quality of the scan.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. #115

GUIDE MARGIN

DATE

YEAR 1980

A. F. E. 82885

LEASE AND WELL

Winnits Valley State Feed

5-28-80 GIH 2-7/8" tbg., Mud anchor, SN tbg anchor. Run pump & rods. Set @ 5146'. Hung on beam & pumping 14 hrs.

5-29-80 Pumping 24 hrs. No guage.

5-30-80 Prod 40 BO & 160 BW in 24 hrs. 9 1/2" - 144" SPM w/1-3/4" pump. FL @ 2260'. 3060' fluid in hole.

5-31-80 Pmpd 34 BO & 184 BW in 24 hrs. 2356' to fluid.

6-1-80 Pmpd 23 BO & 166 BW.

6-2-80 AFE #82885. Pmpd 25 BO & 160 BW on 9 1/2"-144" SPM w/ 1-3/4" pump. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	82885	Wonsato Valley State Fed
-5-10-80				RU Howco. Set @ 1130'. Take fluid from 1019' to 550', tstg w/Pkr. Placed 75 sx C1 "H" cmt. from 450' to 1060'. Kept @ 200 psi. for 1 1/2 hrs, Rel Howco.
5-11-80				WOC
5-12-80				SIOS
5-13-80				GIH w/4 3/4" Bit. Tagged @ 50'; Press. to 500 psi., Okay. Drld to 686', tst okay.
5-14-80				Drld to 853' & lost some ret. Drld to 873'.
5-15-80				Drld out to 876', hard cmt. Mix 25 sx heavy cmt. & spot. F/ 874' to 673'. Sqz. w/ 500psi, placed approx. 12 sx into form. Left w/500 psi overnight.
5-16-80				Tagged cmt. @ 738'. Tst to 800 psi, OK. Drld to 746' - green cmt. Drld to 808' (30' above bad csg.) SIFN. WOC. w/300 psi on csg.
5-17-80				Tagged @ 808'. Drld to 925', started losing fluid. Drld to 997'. Bit plugged. POH SIFN.
5-18-80				GIH Bit & drld. out 1058'. BP @ 1117'. POH & GIH open end. Placed balanced plug of 35 sx 12-1 RFC by HOWCO (cont 1% CaCl). Placed approx. 6 sx behind pipe @ 300 psi. POH. Pumped another 7 sx & left. SI over weekend.
5-19-80				SIFS. WOC.
5-20-80				GIH tbg & Bit cmt @ 823'. Test 500 psi O.K. Drld green cmt. Dowell came out & took samples. Drld to 870'. Would not hold press.
5-21-80				GIH. Cmt @ 872'. Circ out to BP @ 1116'. Flushed hole w/2% KCL. Wtr treated to 140 Mix 50 sx cmt C1 H w/2% CaCl. Placed 1068'-680'. Squeezed out 1 1/2 bbls @ 1050 psi. Held press 30 min.
5-22-80				WOC.
5-23-80				WOC.
5-24-80				Tag cmt 842', drld to 872', tst, 500 psi. o.k. Drld to 904' tst 500 psi o.k. Drld to 935' tst 500 psi. o.k. Drld to 967' tst 500 psi. o.k. Drld to 999' tst 500 psi. o.k. Drld to 1029' tst 500 psi o.k. Drld to 1060' tst 500 psi o.k. Dropped out of cmt @ 1068'. Fill on BP @ 1117. Wash over plug press jumped to 1200 psi. Unplug bit & circ. Test 500 psi, did not hold. POH mill & DC. GIH ret tool & recover BP. SIFN.
5-25-80				SIFN winds high.
5-26-80				Did not work Sunday.
5-27-80				Did not work holiday.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	# 82885	Wrights Chert/Un./St. Feal 115

4-17-80 Pumping. No report.

~~PARTNER OPERATED WILDCAT WELLS~~

4-18-80 Pumped 24 hrs., 21 B0 & 217 BW, 10-144" spm. FL @ 3004'. Pmpd 21 B0 & 217 BW in 24 hrs. on 10-144" spm pmp. FL @ 3004'.

4-19-80 Pumped 44 B0 & 244 BW in 24 hrs.

4-(20-21)-80 Pumping, no guage.

~~PARTNER OPERATED WILDCAT WELLS~~

4-22-80 Pumping. No test.

~~PARTNER OPERATED WILDCAT WELLS~~

4-23-80 Pumping. No guage.

4-24-80 Pumping, no test.

~~PARTNER OPERATED WILDCAT WELLS~~

4-25-80 Pumping 46 B0 & 250 BW.

~~PARTNER OPERATED WILDCAT WELLS~~

4-(26-28)-80 Pumping. No test.

~~PARTNER OPERATED WILDCAT WELLS~~

4-29-80 Change pump. Pump stuck, strip pump from tbq. SIFN.

~~PARTNER OPERATED WILDCAT WELLS~~

4-30-80 RIH w/ tbq. & rods. SIFN.

~~PARTNER OPERATED WILDCAT WELLS~~

5-1-80 Pumping, no gauge.

5-2-80 Pumping-no test.

5-(3-5)-80 Pumping. No test.

5-6-80 Pumping. No test. Appears to have another csg. leak because of water analysis.

5-7-80 Pmpd 28 B0 & 226 BW still has csg. leak between 580' & 780'.

5-8-80 MIRU. Gibson ...

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1980

A. F. E. #

82885

LEASE AND WELL

Wonsits Valley Unit (St. Fed 115)

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 115

12-8S-21E, Uintah, Co., UT

1.000

AFE #82885

\$12,348

RECEIVED

JUL 02 1980

DIVISION OF
OIL, GAS & MINING

Repair csg. leak. Gulf AFE #82885.

- 4-1-80 MIRU. WO unit. POOH w/pmp. rds. and tbg. MIRU GO International to run csg. Insp. log. Isolated csg. leak w/RBP and pkr. @ 972-74'. Set RBP @ 4518', above perms. and press. tested to 2000 psi. OK. POOH w/tbg. and pkr. RIH w/easy drill retainer.
- 4-2-80 Set Ret. in 5-1/2" csg. @ 925' sq. w/100 sx. w/Halad 9. 800 psi @ 2 BPM, No ret. f/braden head. CI w/800 psi. WOC.
- 4-3-80 WOC.
- 4-4-80 Finish drlg. plug & cmt.
- 4-5-80 GIH Wash sd off BP & retr. Drill scale off form 5231 to 5376'. (135' Hard scale) Went on Vac.
- 4-6-80 SI for weekend.
- 4-7-80 SI for weekend.
- 4-8-80 POH tbg. & bit. GIH 2-7/8" tbg. w/SN & Mud Anchor. Acidize w/3300 gal. 15% HCL w/additives. Took acid on vac. Anchor catcher would not hole. POH. SIFN.
- 4-9-80 POH anchor catcher. GIH w/pkr. & set above G zone @ 5365'. Pmp. in @ 4 BPM. 450 psi. POH tbg. & pkr. SIFN.
- 4-10-80 Dumped 6 sx sd on BP @ 5376'. GIH w/ 2-7/8" tbg, anchor catcher & SN. GIH rods & pump & hung on beam. Well pumping.
- 4-11-80 Pumping - no test.
- PARTNER OPERATED WILDCAT WELLS
- 4-12-80 24 hrs pmp. 23 BO & 245 BW.
- 4-13-80 24 hrs pumped 18 BO & 246 BW.
- 4-14-80 Pumping, no gauge.
- 4-15-80 Pumping - no test.
- 4-16-80 Prod. 18 BO & 246 BW in 24 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of January, 19 82

PAGE 4 of 5

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	767	17	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	1,963	78	1,917	
109	SE NE15	8S	21E	POW	31	1,158	41	89	
110	SE NW14	8S	21E	POW	31	286	29	686	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	21	214	95	1,261	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	24	453	58	1,789	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	31	338	18	0	
126	NW NE21	8S	21E	POW	31	2,448	0	0	
128	SE SW10	8S	21E	POW	31	689	76	0	
132	NW NW15	8S	21E	POW	31	676	0	0	
134	SE SE16	8S	21E	Tstg	-	-	-	-	
135	NE NE21	8S	21E	POW	31	2,515	450	186	
136	NE NW21	8S	21E	POW	29	2,893	0	0	
84-2	SW NW23	8S	21E	POW	5	24	0	31	1st prod 1/27/82
88-2	NW SW12	8S	21E	POW	6	248	0	701	1st prod 1/20/82 IPE
				TOTAL		43,708	5,540	70,591	
84-2	SW NW23 1/27/82.	8S On 2/1/8	21E	1/27/82 finish hooking up pmpg unit & started pmpg @ 12 a.m. on had bad valve on tank, SD for replacement.					
88-2	NW SW12 SPF. Press tsted ball sealers/50 gal well into tank & svbd.	8S	21E	Set pkr @ 5303'. RU NL McCullough & perf 5491-5503 w/4 6.5 gram lines & acid w/2000 gal 15% M-acid w/add. Dropped 1-7/8" 1.3 SG of fluid pmpd. Flushed to perms w/form wtr w/2 gal L53. Hooked 1st prod. 1/20/82. IPE & pmp to tank @ 8:30 a.m. 1/31/82.					
134	SE SE16	8S	21E	RIH w/2" gun, correlate & perf 2010-2020 w/4 SPF. Pkr @ 1927.53', btm tailpipe @ 1989.22'. RU Halliburton & spearhead 50,000 SCF Nitrogen followed by 1000 gal 15% HCL w/add. RU Welox & RIH w/2" gun, correlate & perf 1964-1973 w/4SPF. Spearhead 50,000 SCF nitrogen followed by 500 gal 15% HCL w/add. RU Welox & RIH w/2" gun, correlate & perf 1872-1879 w/4 SPF. Tapped TOC @ 1913, cmt ret @ 1950'. Spearhead 50,000 SCF N2 & pmpd 500 gal 15% HCL w/add. Correlate & perf 1416-1430 w/2 SPF. Spearhead 50,000 SCF N2. Pmpd 1500 gal 15% HCL w/add. 1/31/82 Tstg.					

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MAR 01 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	470	20	16	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,192	170	2,227	
109	SE NE15	8S	21E	POW	30	1,461	100	52	
110	SE NW14	8S	21E	POW	30	256	50	847	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	947	826	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	27	445	111	1,347	P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	623	66	0	
126	NW NE21	8S	21E	POW	25	2,906	0	0	IPE, P
128	SE SW10	8S	21E	POW	30	717	155	0	
132	NW NW15	8S	21E	POW	30	216	0	0	
134	SE SE16	8S	21E	WOCU	0	0	0	0	
135	NE NE21	8S	21E	POW	30	3,369	1,184	368	
136	NE NW21	8S	21E	POW	23	1,629	0	0	BHP
84-2	SW NW32	8S	21E	Evaluating	0	0	0	0	
88-2	NW SW12	8S	21E	DRG	0	0	0	0	
TOTAL						50,375	15,210	117,546	
84-2	SW NW23	8S	21E	Core #1 5080-5120. 5-1/2" csg set @ 5204'. Set pkr @ 4911', nipple @ 4881. Perf 5-1/2" csg @ 5094-5106 w/4 JHPF. Trtd well dn tbg w/1500 gal 15% spearhead acid. 12/1/81 Will swb & evaluate.					
88-2	NW SW12	8S	21E	API #43-047-31048. El. 4970 GL. Spud 11/10/81 @ 1600 hrs. 8-5/8" csg set @ 1729'. 12/1/81 5523'. TIH Green Rvr. 5 cores.					
134	SE SE16	8S	21E	Spud @ 200 hrs on 11/3/81. 7-5/8" csg set @ 2110'. On 11/23/81 WOCU.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of October, 1981

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	#Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	442	20	14	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	2,307	204	2,344	
109	SE NE15	8S	21E	POW	31	1,537	120	55	
110	SE NW14	8S	21E	POW	31	328	71	907	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	948	929	3,008	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	31	460	130	1,643	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	28	544	64	0	R
126	NW NE21	8S	21E	POW	31	2,248	0	0	
128	SE SW10	8S	21E	POW	31	739	179	0	
132	NW NW15	8S	21E	POW	31	226	0	0	
135	NE NE21	8S	21E	POW	30	2,449	0	348	IPE
136	NE NW21	8S	21E	POW	17	1,518	0	0	1st prod 10/15/81
TOTAL						51,097	16,408	123,268	
84-2	SW NW23	8S	21E	DRG	API 43-53 jts	047-31049. 8-5/8" csg	Spud @ 30 hrs 10/28/81.	On 11/1/81 1700'.	
134	SE SE16	8S	21E	RURT	11/1/81				
135	NE NE21	8S	21E	IP test date	0/7/81.	Produced 93 BO 5148-5162.	10 BW, 15 MCF w/FTP 29.3° API.	Gr. of oil 161.	
136	NE NW21	8S	21E	RIH w/4" perf	gun & shot 5-1/2" csg set @ 3603'.	8 sqz holes fr 3825-3827, then sqzd perfs. Perf 5-1/2" csg @ 5193-5205 w/4 JHPF. Treated well in 2-7/8" tbg w/1000 gal 15% Spearhead acid w/add. IP test date 10/21/81. Produced 120 BO perfs 5193-5205 w/10 PSI FTP. Gr of oil 30.9° API	5350 TD, 5308 PBTB.	5320 TD, 5263 PBTB.	corrected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name WONSITS VALLEY
Participating Area GREEN RIVER
County UINTAH State UTAH
Operator GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of September, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks	
105	SE SE10	8S	21E	POW	30	577	28	13		
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0		
107	NW SW13	8S	21E	WIW	0	0	0	0		
108	SE SE12	8S	21E	POW	29	2,254	227	2,290	E	
109	SE NE15	8S	21E	POW	30	3,261	289	549		
110	SE NW14	8S	21E	POW	28	313	79	833	R, E	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0		
112	SE NW15	8S	21E	POW	30	409	455	2,950		
113	NW SE13	8S	21E	WIW	0	0	0	0		
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0		
115	S/2 S/2 SW 12	8S	21E	TA 4/24/81	0	0	0	0		
116	SW SE SE 11	8S	21E	POW	30	449	143	1,684		
117	NE NE12	8S	21E	TA 4/78	0	0	0	0		
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0		
124	NW SE15	8S	21E	POW	30	522	70	0		
126	NW NE21	8S	21E	POW	30	2,532	0	0		
128	SE SW10	8S	21E	POW	30	736	205	0		
132	NW NW15	8S	21E	POW	30	226	0	0		
135	NE NE21	8S	21E	POW	8	1,328	0	271	1st Prod. 9/23	
136	NE NW21	8S	21E	DRG						
				TOTAL		49,403	18,105	130,642		
135	NE NE21	8S	21E	10/1 flowed well to 400 bb tank. Produced 110 BO, 29 BW, 31.8 Gvty .03% BSW (Sample taken from tank after heating & draining wtr off) 26.5 @ 60° gravity. Perfd 5-1/2" csg 5148-62' 4 JHPF. Treated well dn 2-7/8" tbg w/15% MSR acid w/add. Flushed to perms.						
136	NW NW21	8S	21E	Spud 1400 hrs 9/13. API 48-047-31047. WOCU.						



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Ute Tribal # 4
Sec. 8, T. 4S, R. 4W.
Duchesne County, Utah

Well No. Wonsits Vly Unit Fed # 115
Sec. 12, T. 8S, R. 21E.
Uintah County, Utah

Well No. Wonsits Vly Unit Fed # 106
Well No. Wonsits Vly Unit Fed # 114
both in Sec. 13, T. 8S, R. 21E.
Uintah County, Utah

Well No. Wonsits Vly Unit Fed # 111
Sec. 14, T. 8S, R. 21E.
Uintah County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board / Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 159' NSL & 1328' EWL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Well Status			

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
115

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

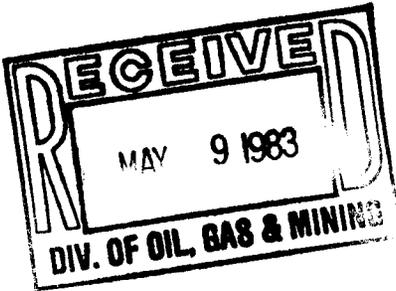
14. API NO.
43-047-30144

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4998' KB, 4984' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been TA since 4/24/81.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McClugo TITLE Production Engineer DATE May 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH 7

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL AND GAS (Do not use this form for proposals to drill or to deepen or plug back to a different well. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#115
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	S. 21 E. 12
12. COUNTY OR PARISH	Uintah
13. STATE	Utah
14. API NO.	30144
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1986

TO: Well File Memo
FROM: J.R. Baza *IRB*
RE: Wonsits Valley Unit Well No. 115, Sec.12, T.8S, R.21E,
Uintah County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. There is very little information in the well file pertaining to any operation on the well and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The operator has submitted a Sundry Notice dated May 3, 1983, indicating that the well was temporarily abandoned on April 24, 1981. It is likely that a temporary plug has been set and the designation of TA may be appropriate; however, the operator should be requested to submit written verification of the existence of a plug. The well file should remain in TA status for the present time, until this has been adequately verified.

sb
0265T-21



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

Chevron U.S.A., Inc.
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Wonsits Valley Fed. #115 - Sec. 12, T. 8S., R. 21E.,
Uintah County, Utah - API #43-047-30144

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Valley

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

Wonsits Valley St Fed

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

9. WELL NO.

115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

159' NSL 1328' EWL (SE SW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T8S, R21E

14. PERMIT NO.

43-047-30144

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4998' KB 4984' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Well Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re: State of Utah request dated 4/7/86.

The subject well has been TA'd since 4/24/81. The only plug in the wellbore is a retrievable bridge plug set at 5376'. Currently, the well is being reviewed for feasibility to repair the casing and return to production or plug and abandon permanently.

(Attachment)

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 3 - GHW
- 1 - LLK

RECEIVED
APR 21 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Anderson

TITLE Associate Environmental Specialist

DATE April 17, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

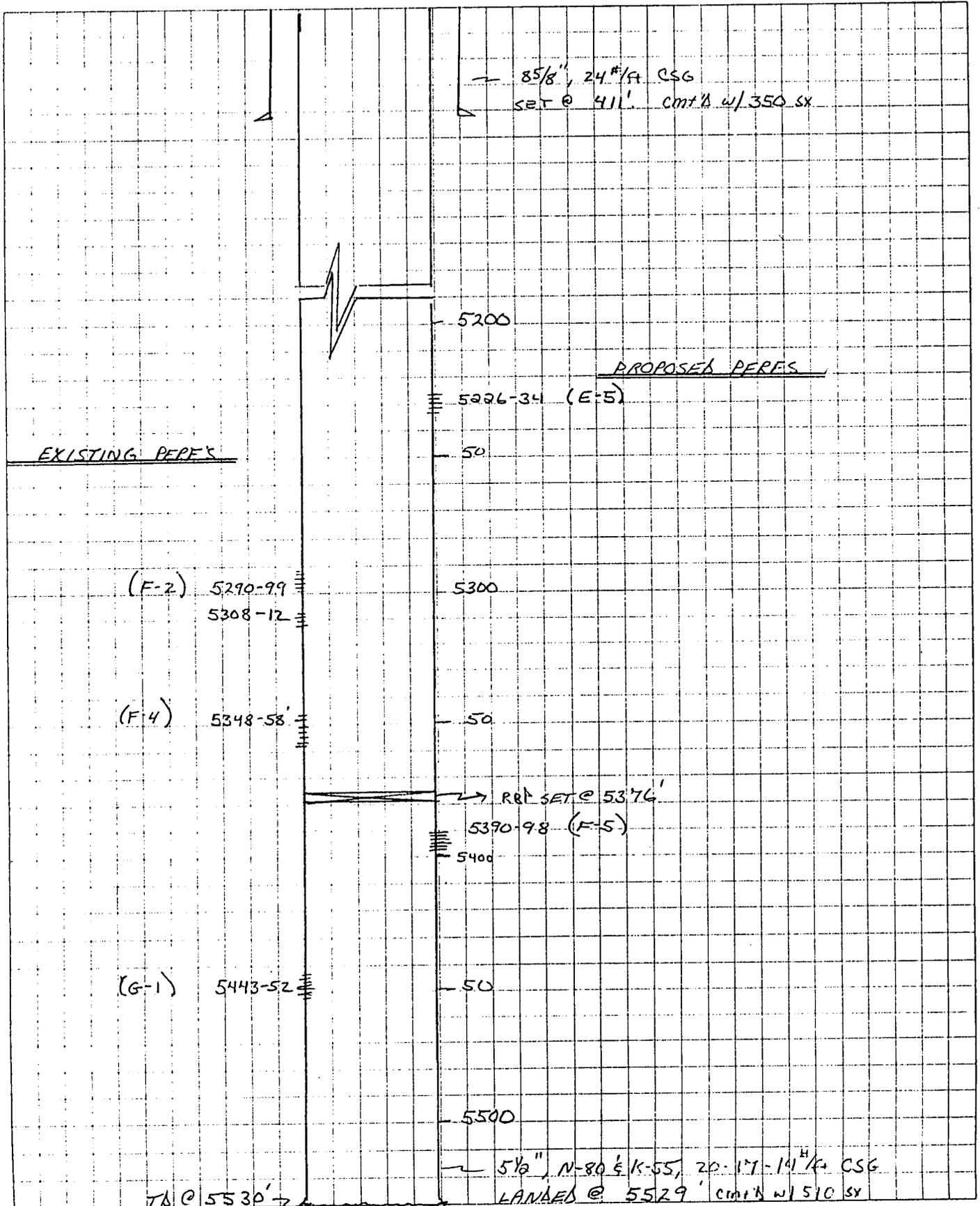
*See Instructions on Reverse Side



CALCULATION SHEET
Chevron U.S.A. Inc.

Date	
Prepared by	Page No.
of	
Location	Department
Project Number	

Title
WELL BORE SCHEMATIC ON WVFU # 115



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Wonsits Valley Fed Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 115
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 159' FSL 1328' FWL (SE SW)		10. FIELD AND POOL, OR WILDCAT Wonsits - Wonsits Valley
14. PERMIT NO. 43-047-30144	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4998' KB 4984' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T8S, R21E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to repair the casing and return the well to production as follows:
MIRU. Kill well. NUBOP. POH w/prod equipment. TIH w/bit to 5376' POH. Retrieve RBP @ 5376'. TIH w/RBP & pkr. Locate casing leaks. POH w/RBP & pkr. Set CIBP below leaks. Cement squeeze w/Class 'G' cement (vol. to be determined). Clean out to 5494' PBD. Testing casing to 300#; perf 5226'-34' and 5390'-98' w/3-3/8" casing gun 4 spf 90° phasing. Selectively break down and acidize perms w/5000 gal 15% HCl acid. Swab test well. Rerun prod equipment. NDBOP, NU tree. RD. Turn well over to production.
Work is expected to begin May 15, 1986.

RECEIVED
MAY 07 1986

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 3 - DRLG
- 1 - FILE

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: *J. R. Patrick* TITLE Associate Environmental Specialist DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-12-86
BY: *John R. Bae*

Federal approval of this action is required before commencing operations. *See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side) **070321**

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Install Electric Powerline		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley State Federal Unit
14. PERMIT NO. 43-047-30144	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 115
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>Install Powerline</u>	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 341.55' of electric powerline to WVFU 115 from an existing powerline. See attachments for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 1 - KEK
- 1 - YJH
- 2 - FILE

RECEIVED
JUL 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 26, 1986

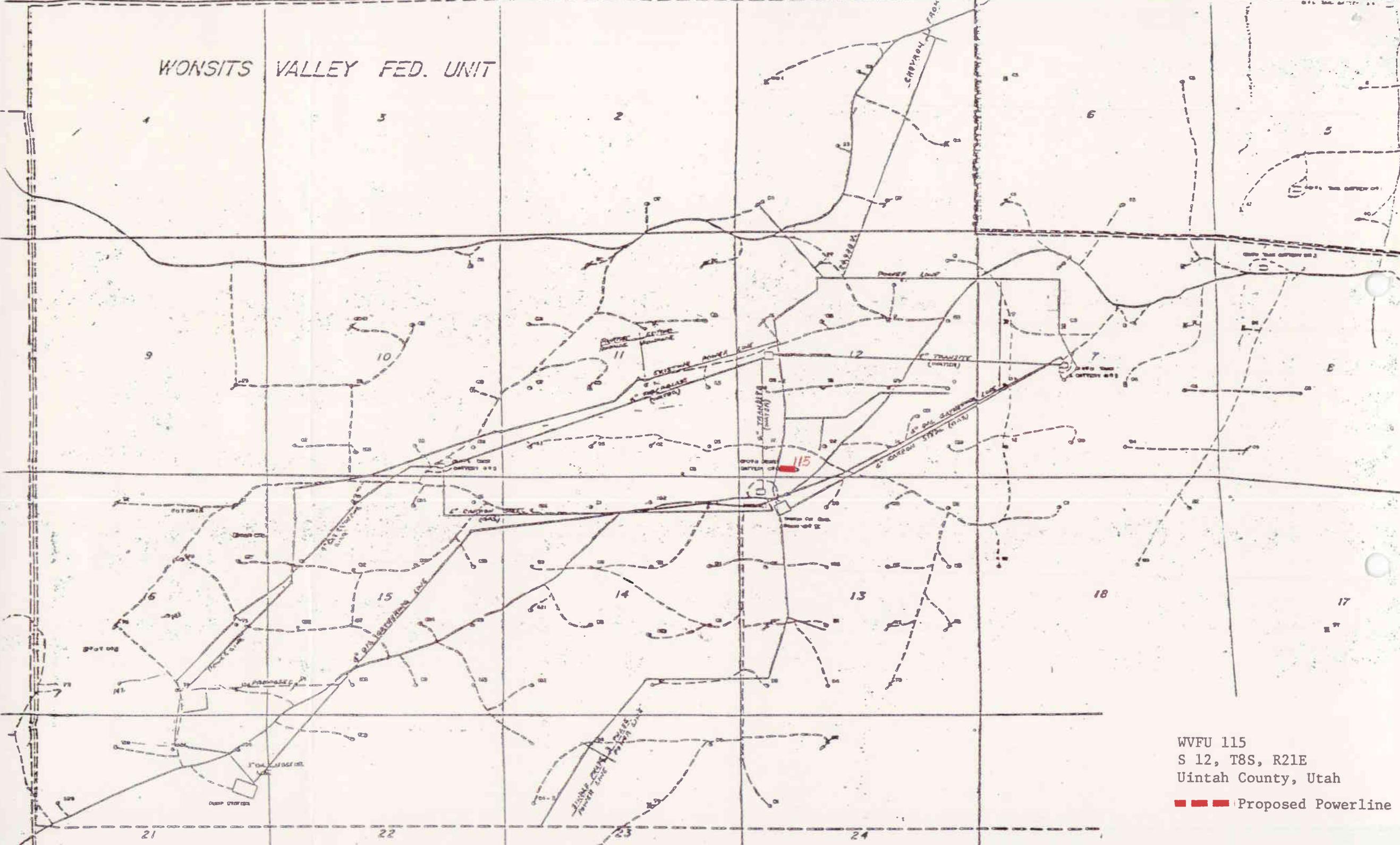
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

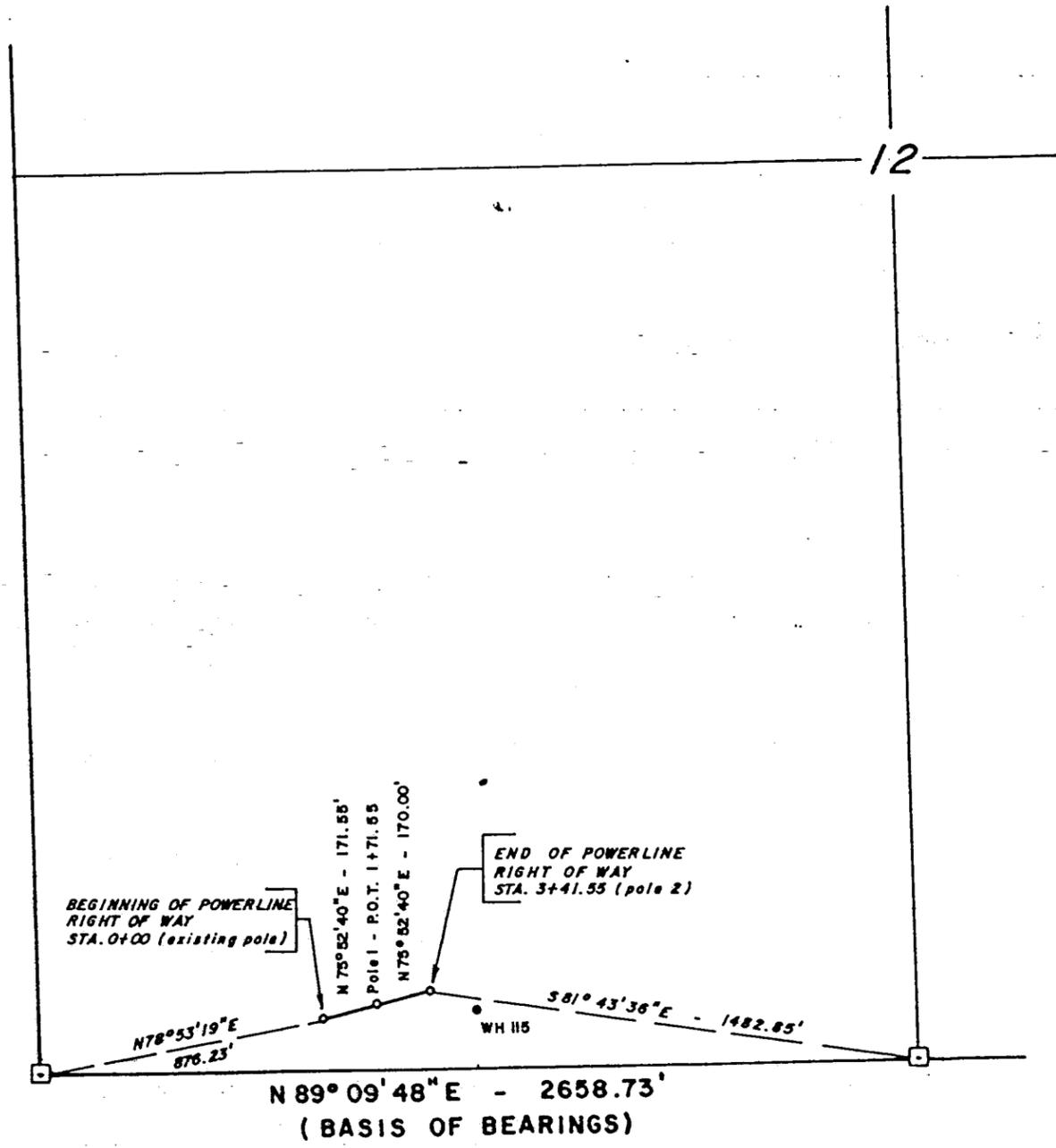
WONSITS VALLEY FED. UNIT



WVFC 115
S 12, T8S, R21E
Uintah County, Utah
■■■■ Proposed Powerline

T8S, R21E, S.L.B.&M.

PROJECT
CHEVRON U.S.A. INC.
 Powerline Right of Way on
 Ute Tribal land (See notes for
 description).



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.
Lawrence Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 500'	DATE	6/11/86
PARTY	JK GM RP	REFERENCES	GLO
WEATHER	FAIR	FILE	CHEVRON

TA



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

080404

July 30, 1986

RECEIVED

AUG 01 1986

**DIVISION OF OIL
GAS & MINING**

State of Utah Natural Resources
335 W. North Temple
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180-1203

BS. 21E. Sec. 12

43.047.30144

Attention Mr. Norman C. Stout

Gentlemen:

Enclosed are:

- 1 Casing Inspection Log
- 1 Pipe Recovery Gamma Ray Log for Wonsits Valley Federal #115.

Sincerely,

M. E. Chaverri

MEC:jbd
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

090417

5. LEASE DESIGNATION AND SERIAL NO

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P O Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

159' FSL 1328' FWL (SE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-047-30144 4998' KB 4984' GR

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Gudac WSU on 6/5/86. NU BOP. POH w/prod tbg. TIH w/bit & scraper to 5346'. POH. Run csg inspection logs. TIH w/pkr retriiv-head. Tag fill @ 5346'. POH. TIH w/bit to 5349. Wash to 5449'. Spot 100 gal 15% HCL acid @ 5449'. POH. TIH w/pkr retriiv-head. Attempt to latch RBP @ 5452'. Unable to. POH. TIH w/RBP & PKR. Locate and isolate leak f/755-788'. Set CIBP @ 4692'. Displace hole w/10.0 ppg mud. Cut casing @ 1244. POH w/bad csg. Set RBP @ 130'. Change out starting head & install new head. Run casing patch and new 5 1/2" 15.5 K55 LTC. Cement 5 1/2" csg w/300 sks Cl 'G' + 16% gel + 3% salt & 200 sks Cl 'G' neat. Cut off 5 1/2" csg. Install new tbg head. TIH w/bit, Cleanout to CIBP 4610'. Test csg to 500 psi. Cleanout to 5452'. POH. TIH w/bit & scraper to 5452' PBSD. POH. Perforate 5390-98 & 5226-34 w/3 3/8" csg gun 4SPF. TIH w/RBP & PKR. Selectively break down and acidize perf f/5449-52, 5390-98, 5348-58, 5308-12, 5290-99 & 5226-34 w/1000 gal 15% HCL acid (total 5000 gal). Swab test each zone. POH w/RBP & PKR. Rerun 2 7/8" prod tbg to 5178'. Wait on electric for sub pump. RD on 7/9/86. Turn well over to prod.

RECEIVED
SEP 02 1986

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BJK
1-GDE
1-JSL
1-Sec. 724-C
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Watson

TITLE Office Assistant-Regulatory Affairs

DATE 8/26/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 159' FSL & 1,328' FWL SW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-047-30144		9. WELL NO. #115
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4,984' KB: 4,998'		10. FIELD AND POOL, OR WILDCAT Wonsits Valley-Green River
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
MAY 19 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WELL SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was reworked as follows:

- MIRU Western 18 4/15/89. N/D WH. N/U BOPE.
- POOH w/production string. POOH w/pump.
- Cleaned out well to PBTD @ 5,452' w/bit & csg scraper.
- B/D perfs 5,443'-5,453' (G₁), 5,390'-98' (F₅), 5,443'-52' (G₁). 5,348'-5,358' (F₄), 5,290'-5,312' (F₂), 5,226'-5,234' (E₅) Swab tested perfs.
- Set CIBP @ 5,370'. Set CICR @ 5,330'. Cmt sqzd 5,348'-5,358' (F₄) w/100 sx CL H cmt.
- D/O CIBP @ 5,370'. New PBTD 5,456'.
- Swabbed all open perfs 5,226'-34' (E₅), 5,290'-5,312' (F₂), 5,390'-98' (F₅), and 5,443'-5,452' (G₁).
- RIH w/production string. RIH w/pump & rods. N/D BOPE. N/U WH.
- Release rig 4/25/89. TWOTP.

Approvals - State: Verbal 4/13/89 J. Baza
Federal: Verbal 4/13/89 J. Kenzka

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-PLM
1-Sec. 724-C
1-Sec. 724-R
1-File

I hereby certify that the foregoing is true and correct

SIGNED: J. Watson TITLE: Technical Assistant DATE: 5-1-89

APPROVED BY: _____ TITLE: _____ DATE: _____

See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed.

8. Well Name and No.
115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Co.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
E
SW, SW
Section 12, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 3/1/92 the subject well is shut in due to high water production. It is under evaluation for further potential.

RECEIVED

MAR 25 1992

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JTC
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

J.B. Watson

Title

Permit Specialist

Date

3/19/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW-S12-T8S-R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *SP McPherson* Title *Petroleum Engineer* Date 2/15/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL, 1328' FWL, SEC. 12, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other RTP
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was returned to production on 11/7/93.

RECEIVED

NOV 25 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Jana Hough

Title

Oper. Assistant

Date

11/18/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 11 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #115

9. AFI Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL, 1328' FWL, SEC. 12, T8S/R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed: *Chana Koush* Title: Operations Assistant Date: 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 11 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL, 1328'FWL, SEC. 12, T8S/R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed: *Chana Rough* Title: Operations Assistant Date: 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL, 1328' FWL, SEC. 12, T8S/R21E, SW/SW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

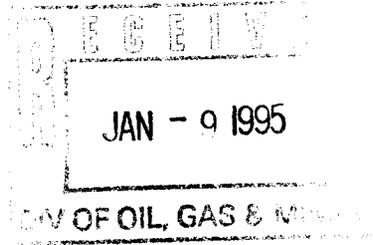
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
Signed Jana Hough Title Operations Assistant Date 01/05/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #115
P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE.
2. RELEASE PACKER, HOT OIL WELL AND TOH.
3. RUN BIT AND SCRAPER TO ~5250'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5200' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
5. **OIL SHALE INTERVAL, 3575-3872'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE INTERVAL, PERFORATE AT ~3925', SET CICR AT ~3525', AND SQUEEZE ~120 SX. CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2400'.
6. **GREEN RIVER TOP AT 2474'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2525', SET CICR AT ~2425', AND SQUEEZE ~30 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** HAD NO CEMENT TO SURFACE DURING 1/85 CASING PATCH JOB, SO CEMENT TOP IS UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' PLUG USING ~100 SX. CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' PLUG IN PRODUCTION CASING USING ~40 SX. CLASS H AND PUMP TOP JOB DOWN ANNULUS USING ~60 SX. CLASS H.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **Steve McPherson in Red Wash (801) 781-4310**
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL & 1328' FWL (SW SW) SECTION 12, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED P&A PROCEDURE:

- MIRU. ND WH AND NU BOPE.
- RELEASE PACKER, HOT OIL WELL AND TOH.
- RUN BIT AND SCRAPER TO ~5250'.
- EXISTING PERFORATIONS: TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5200' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
- OIL SHALE INTERVAL, 3575-3872': NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE INTERVAL, PERFORATE AT ~3925', SET CICR AT ~3525', AND SQUEEZE ~ 120 SXS CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~ 2400'.
- GREEN RIVER TOP AT 2474': TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~ 2525', SET CICR AT ~ 2425', AND SQUEEZE ~ 30 SXS CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
- SURFACE PLUG: HAD NO CEMENT TO SURFACE DURING 1/85 CASING PATCH JOB, SO CEMENT TOP IS UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' PLUG USING ~ 100 SXS CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' PLUG IN PRODUCTION CASING USING ~ 40 SXS CLASS H AND PUMP TOP JOB DOWN ANNULUS USING ~ 60 SXS CLASS H CEMENT.
- CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
- RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date January 16, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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Accepted by the
Utah Division of
Oil, Gas and Mining
FUR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 8 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 115

9. API Well No.
43-047-30144

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
159' FSL & 1328' FWL (SW SW) SECTION 12, T8S, R21E, SLBM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
DATE OF WORK: 2/28/96 THRU 3/1/96

- MIRU. ND WH AND NU BOPE.
- RELEASE PACKER, HOT OIL WELL AND TOH.
- RUN BIT AND SCRAPER TO 5034'.
- SQUEEZED PERFS 5226-5453 WITH 50 SACKS CLASS H CEMENT. SET CIBP AT 5080' AND DUMP BAIL .8 BBLs OF CLASS H CEMENT ON TOP. DISPLACED WELL WITH 10 PPG BRINE FROM 5045' TO 3925'.
- PERFORATED AT 3925', SET CICR AT ~3510', AND SQUEEZED 125 SXS CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND PLACE 25 SACK CLASS H CEMENT ON TOP, DISPLACE WELL WITH 10 PPG BRINE FROM CICR TO 2525'.
- PERFORATE AT ~ 2525', SET CICR AT 2115', AND SQUEEZE 160 SXS CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND PLACE 25 SACKS CLASS H CEMENT ON TOP OF CICR. DISPLACE WELLBORE WITH 10 PPG BRINE 1922-465'.
- CIRCULATE CEMENT 465'-SURFACE WITH 60 SACKS CLASS H CEMENT.
- CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
- RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

Witnessed by Ed Forsman/BLM

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date March 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A

 SCHEMATIC

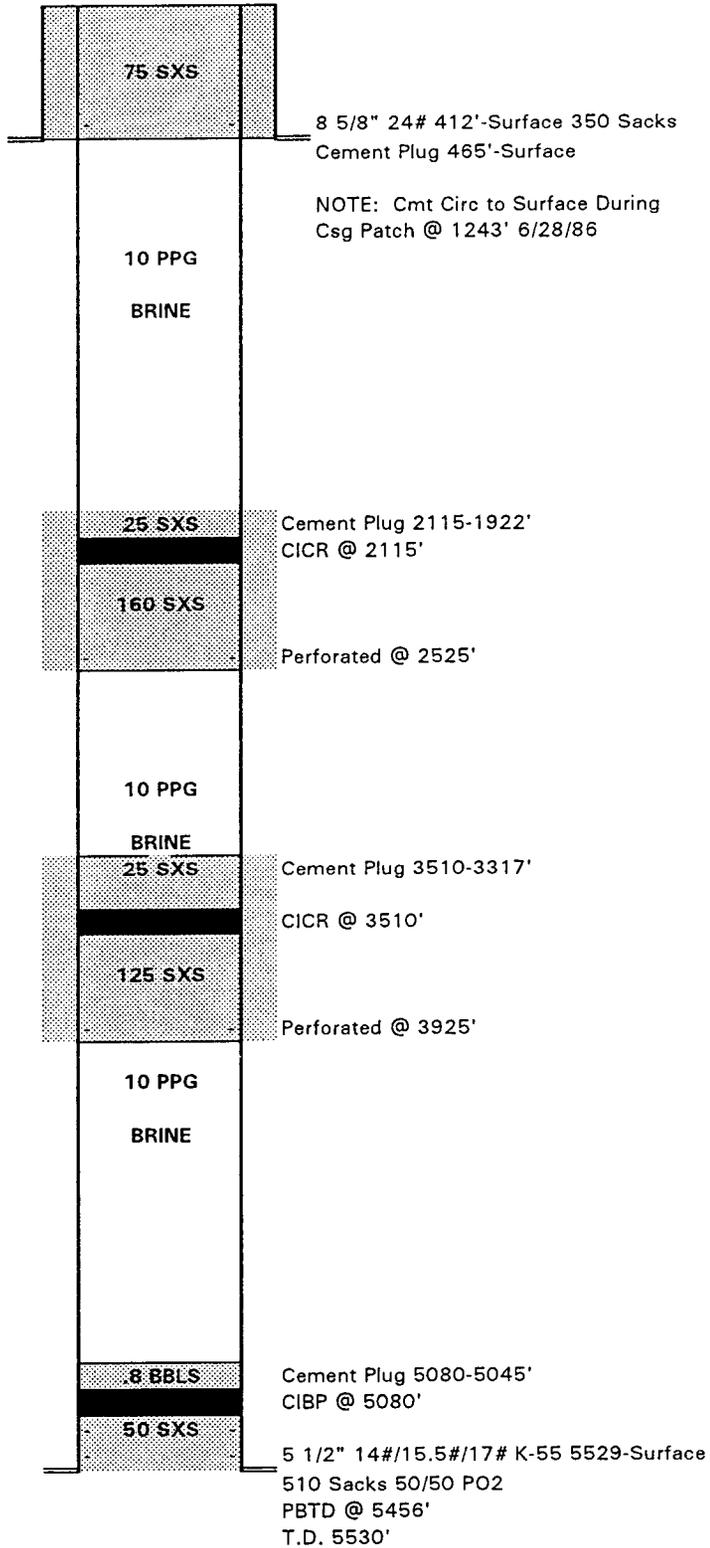
CHEVRON U.S.A. PRODUCTION CO.
 WONSITS VALLEY FEDERAL UNIT 115
 SE SE SECTION 12, T8S, R21E

FED LEASE U-0806
 API# 43-047-30144

USABLE WATER ZONE 2010'
 GREEN RIVER TOP @ 2474'

OIL SHALE 3575-3872'

Perforations 5226-34, 5290-99,
 5308-12, 5390-98, 5443-53



WELL DATA

FIELD Subsite Valley SEC _____ TWP. _____ RNG. _____ COUNTY W. Tola STATE Idaho

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-29-96</u>	DATE _____	DATE _____	DATE <u>3-1-96</u>
TIME <u>12:00</u>	TIME <u>14:00</u>	TIME <u>10:00</u>	TIME <u>17:00</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Frank Oper</u>		<u>Worral</u>
<u>C. Parker Bore</u>	<u>76773</u>	
<u>E. Taggart Bore</u>	<u>7645</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cement
 DESCRIPTION OF JOB Plug to Abandon well as instructed

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1st</u>	<u>50</u>	<u>H</u>		<u>R</u>	<u>Algot</u>	<u>1.06</u>	<u>16.4%</u>
<u>2nd</u>	<u>150</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>3rd</u>	<u>150</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>4th</u>	<u>90</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

REMARKS

CUSTOMER

CUSTOMER: [Vertical text]
 LEASE: [Vertical text]
 WELL NO: [Vertical text]
 JOB TYPE: [Vertical text]
 DATE: [Vertical text]

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		115		LIVEU		F&A		913297	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1400								On location & rig up Safety meeting Prime & Test
									Mix 50 Sacks Cement @ 16.4#/g to Squeeze Perfs @ 5720' PKR @ 5034'
	1545	—	0			720			Start Fresh
		4.7	10			1930			End Fresh injection rate
			0						Start Cement
			9.4						End Cement
			0						Start Displacement
	1600	3	31 1/2			1950			End Displacement
						1200			Shut well in
									Released for day 3-1-96
									On location & rig up
									R/H & Perf @ 3925'
									R/H w/ Retainer Set @ 3510'
									Mix 150 Sacks Cement @ 16.4#/g to Squeeze & Set plug @ 2310'-3925'
									Fill Lole w/ 10 bbls.
	1040	—	0			—			Start Fresh
		4.1	10			900			End Fresh injection rate
			0						Start Cement
			28						End Cement
			0						Start Displacement
	1045	3.8	15 1/2			1180			End Displacement
									Sting out of retainer & dump 25 Sacks on top
									POOH w/ Tubing
									R/H & Perf @ 2825'
									R/H w/ Retainer Set @ 2115'


JOB LOG HAL-2013-C

CUSTOMER Chevron	WELL NO. 115	LEASE WVEU	JOB TYPE F4A	TICKET NO. 913297
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Mix 195 Sacks Cement @ 16.4% to Squeeze & Set plug @ 1900'-2525'
	1335	—	0					Start Fresh
		4	10			750		End Fresh injection rate
			0					Start Cement
			35					End Cement
			0					Start Displacement
	1345	4	7 1/4			870		End Displacement
								String out of retainer & dump 25 Sacks on top
								POOH w/ Tubing to 540'
								Mix 90 Sacks Cement To Set Plug @ 0 - 540' in 5 1/2" Casing
								Start Fresh
								End Fresh
	1445		0					Start Cement
			13					End Cement
								POOH w/ Tubing
	1455		14 1/2					Top off casing w/ 1 1/2 bbls. Cert.
	1500							Nipple down Cut off well head