

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB*
Approval Letter *7-6-73*
Disapproval Letter/

COMPLETION DATA:

Date Well Completed *10-23-73*

Location Inspected

OW..... WW..... TA.....
SW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log:.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
PHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Confidential released 6-11-74 PD



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-
UNITED STATES
DENVER DIVISION

July 3, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN
TEXACO-SKYLINE, ET AL.
GOVT. "AF" NO. 1
SE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 27, T13S, R21E
UINTAH COUNTY, UTAH
6.34

Mr. Gerald R. Daniels (2)
District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Texaco-Skyline, et al. Govt. "AF" No. 1, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. The proposed location is adjacent to the existing county road, and no new road will be required (see attached plat).
3. Wildcat well, no adjacent well locations.
4. Present plans are to locate all initial test facilities on the wellsite.
5. Water for drilling operations will be obtained from Willow Creek, Approximately 600 feet to the east.
6. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.

July 3, 1973

7. No separate campsites are present or proposed. Trailer houses will be located at the drillsite for supervisory personnel.
8. There are no known airstrips in the vicinity of the well location, and none are proposed.
9. The drillsite location will be laid bare and will be approximately 400' x 400'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
10. All surface not used in normal well servicing and maintenance will be cleaned, graded and reseeded where necessary.
11. The terrain at the wellsite is flat meadow land, covered with native grass and weeds.
12. The surface land at the proposed location is privately owned.

A tentative location inspection date of July 12, 1973, has been arranged with your office by Mr. L. E. Amick.

Very truly yours,

Signed: Tommie Bliss

Tommie Bliss
District Superintendent

FME:WH

Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Land Management
P. O. Box F
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
 P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NE 45th Sec. 27
 At proposed prod. zone 1,273' FSL & 2,058' FWL, Sec. 27

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 35 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1,273'

16. NO. OF ACRES IN LEASE
 - -

17. NO. OF ACRES ASSIGNED TO THIS WELL
 - -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 First well

19. PROPOSED DEPTH
 10,500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,662' Gr.

22. APPROX. DATE WORK WILL START*
 July 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	32.75#	600'	Cement to surface
7-7/8"	5-1/2"	17 & 20#	10,500'	600' above pay zone

Request approval of this location, which is an exception to Rule C-3, due to topographic problems and environmental considerations due to the proximity of Willow Creek. Drilling samples will be obtained at 10' intervals from surface to TD. DST's are scheduled in zones of interest, and plans are to core 90' of Dakota section. Blowout preventor equipment will be 10" Series 900 with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and treated as necessary. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jammie Bliss TITLE District Superintendent DATE July 3, 1973

(This space for Federal or State office use)
 PERMIT NO. 43-047-30143 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

USGS (3) SLIC OGCC (2) ✓ SLIC BLM Vernal TB EHM MAK

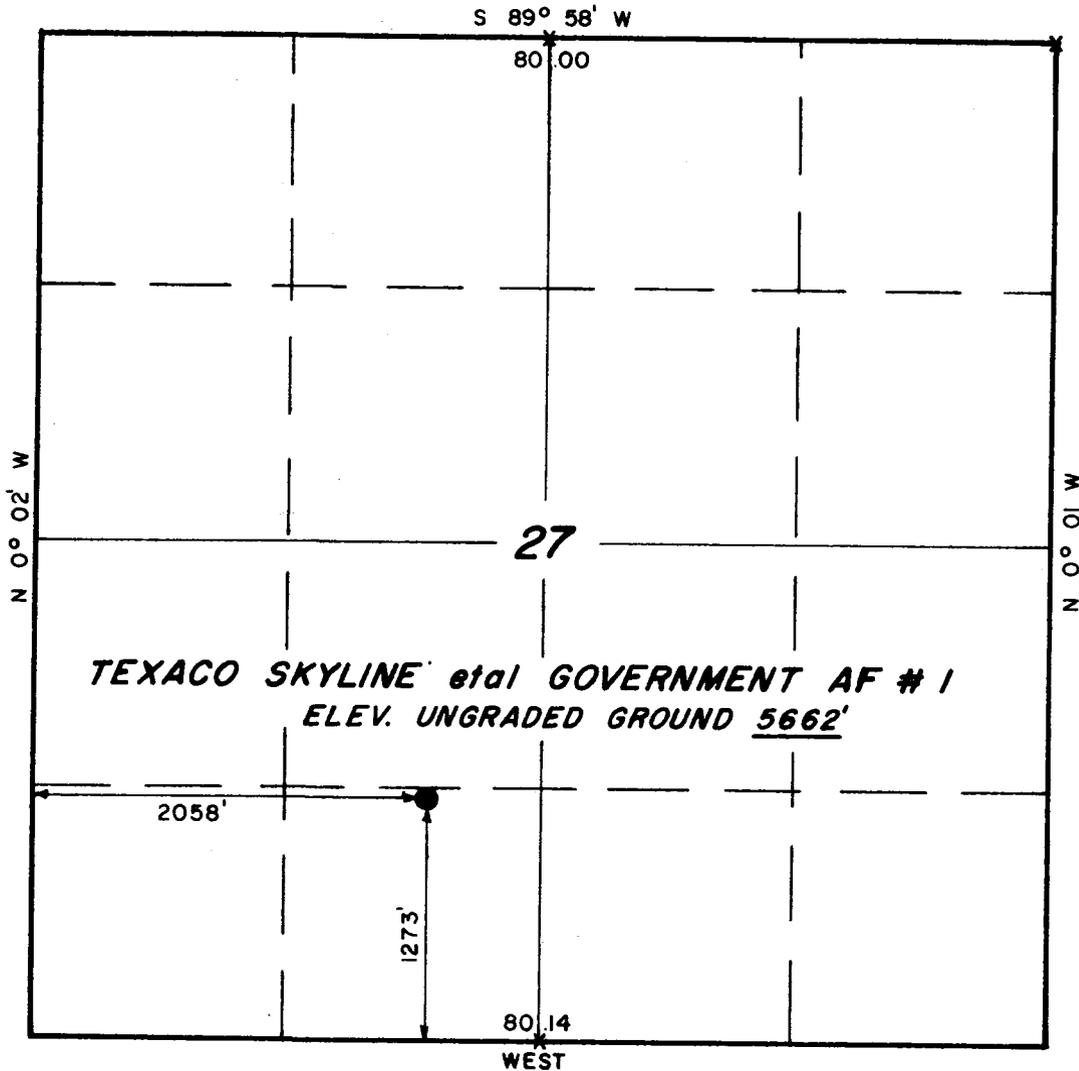
*See Instructions On Reverse Side

13

T13S, R21E, S.L.M.

PROJECT
TEXACO INCORPORATED

WELL LOCATION, TEXACO SKYLINE
et al GOVERNMENT AF # 1, LOCATED
AS SHOWN IN THE SE 1/4 SW 1/4
SECTION 27, T13S, R21E, S.L.M.,
UINTAH COUNTY, UTAH.



TEXACO SKYLINE et al GOVERNMENT AF # 1
ELEV. UNGRADED GROUND 5662'

X = SECTION CORNERS LOCATED



CERTIFICATE

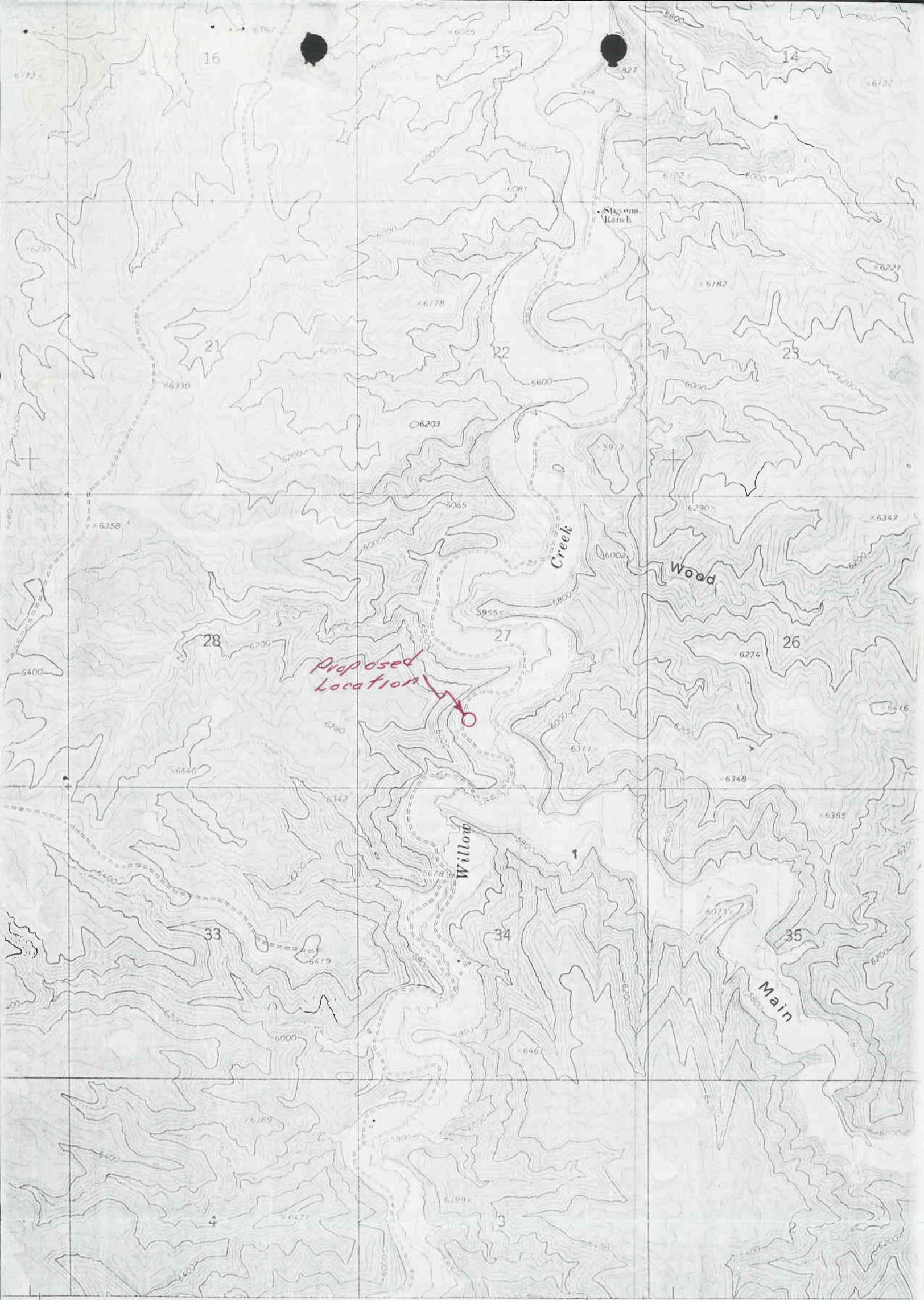
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

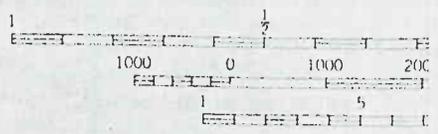
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	28 JUNE 1973
PARTY	GS SS	REFERENCES	GLO Plat
WEATHER	WARM	FILE	TEXACO



Proposed Location



CONTOUR
 DOTTED LINES
 DATUM

ROAD AND LOCATION PLAT
TEXACO-SKYLINE, ET AL.

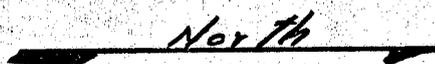
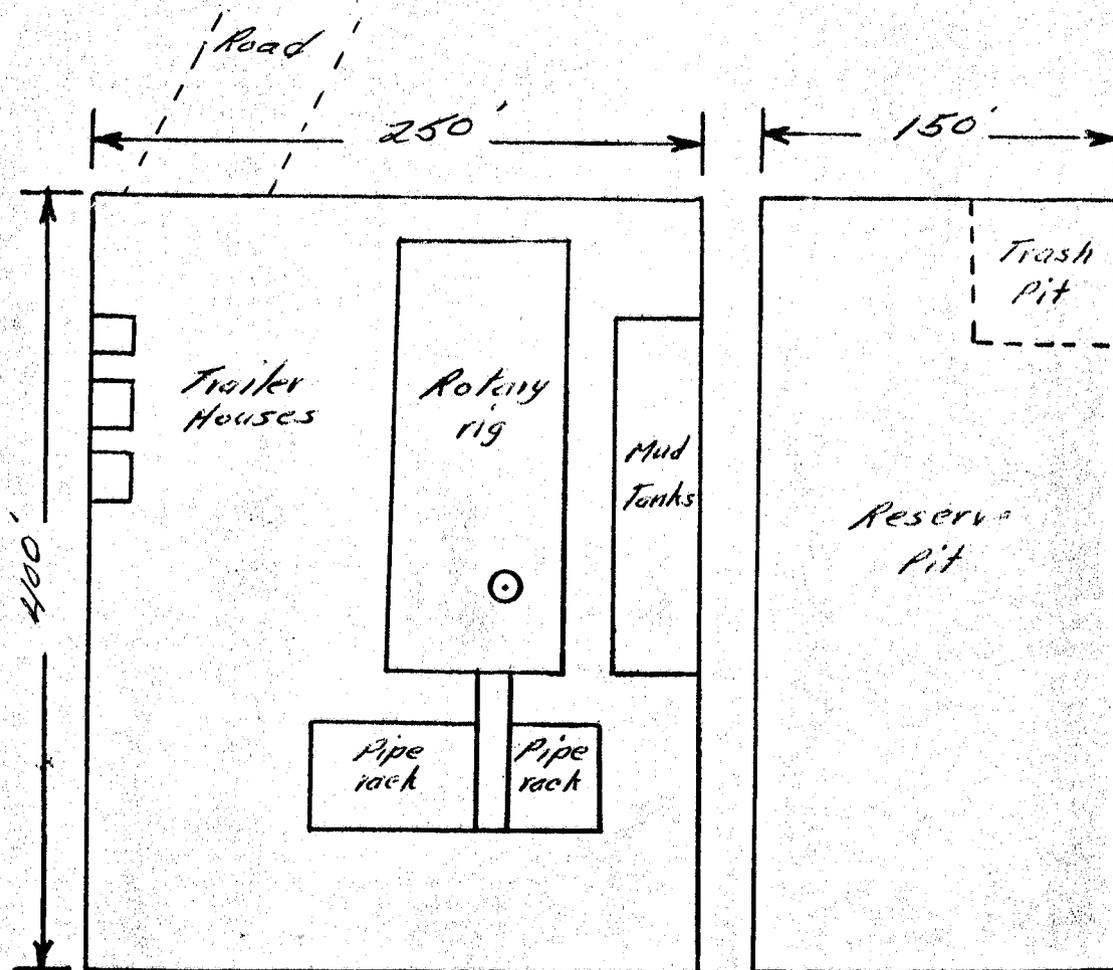
GOVT. 'AF' NO. 1

SE 1/4 SW 1/4, SEC. 27, T13S, R21E

UINTAH COUNTY, UTAH



QUADRANGLE LOCATION



LOCATION AND RIG LAYOUT PLAT

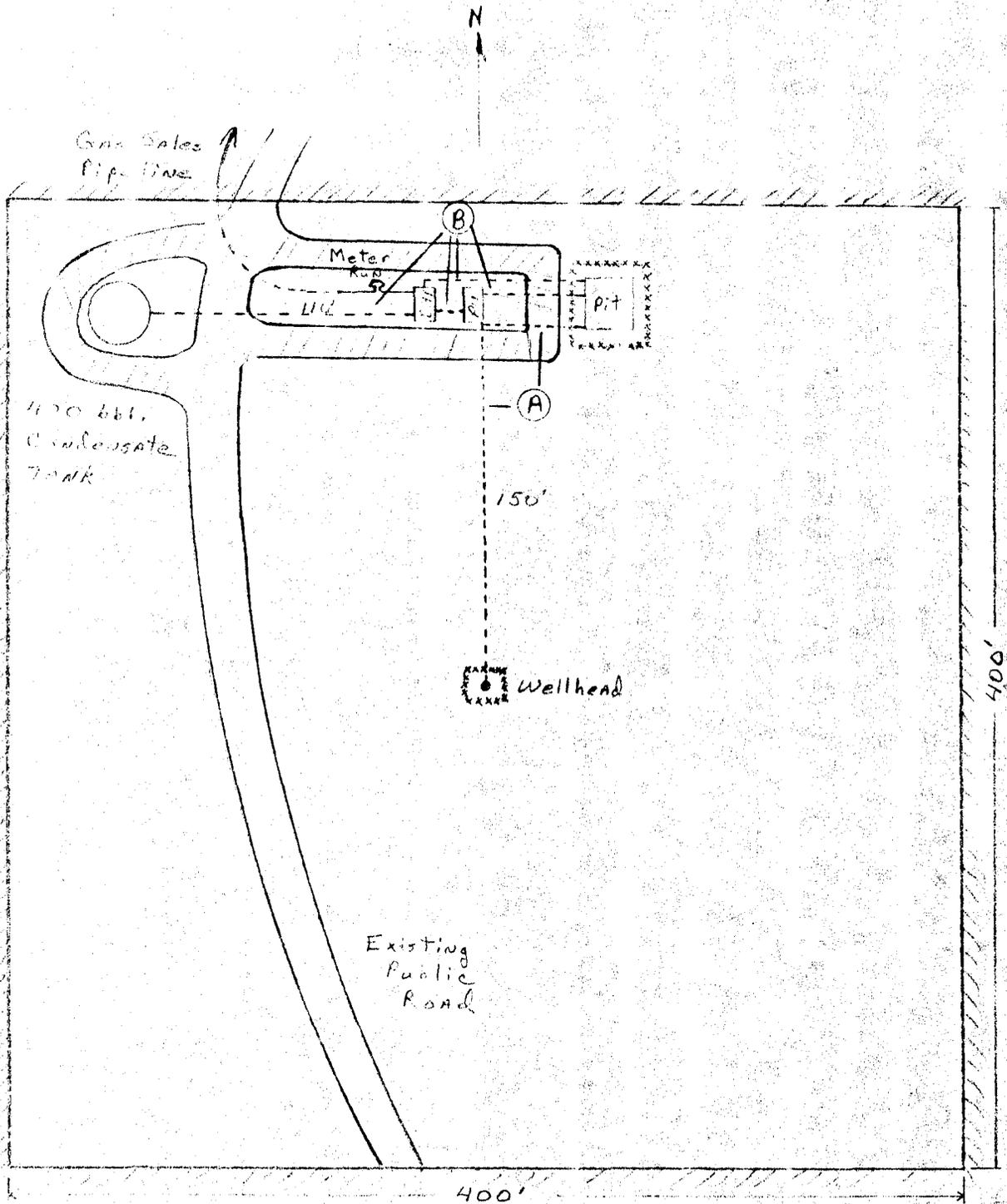
TEXACO-SKYLINE, ET AL.

GOVT. AF NO. 1

SE $\frac{1}{4}$ SW $\frac{1}{4}$, SEC. 27, T13S, R21E

UINTAH COUNTY, UTAH

Gov't A. F. #1
Production Equipment



Scale: 1 inch = 67'

Legend

- Proposed access roads.
- (A) - 2" Sch. 80, 5.02 #/ft. Line pipe. PE BFW
- (B) - 2" Sch. 40, 3.65 #/ft. Line pipe. PE BFW
- xxxx - Fence
- Original drilling site boundaries.

Note: All line pipe to be welded, wrapped, and buried.
Pit - 10' x 10' x 5' lined

POOR COPY

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

LIST OF WELLS NOT PLUGGED

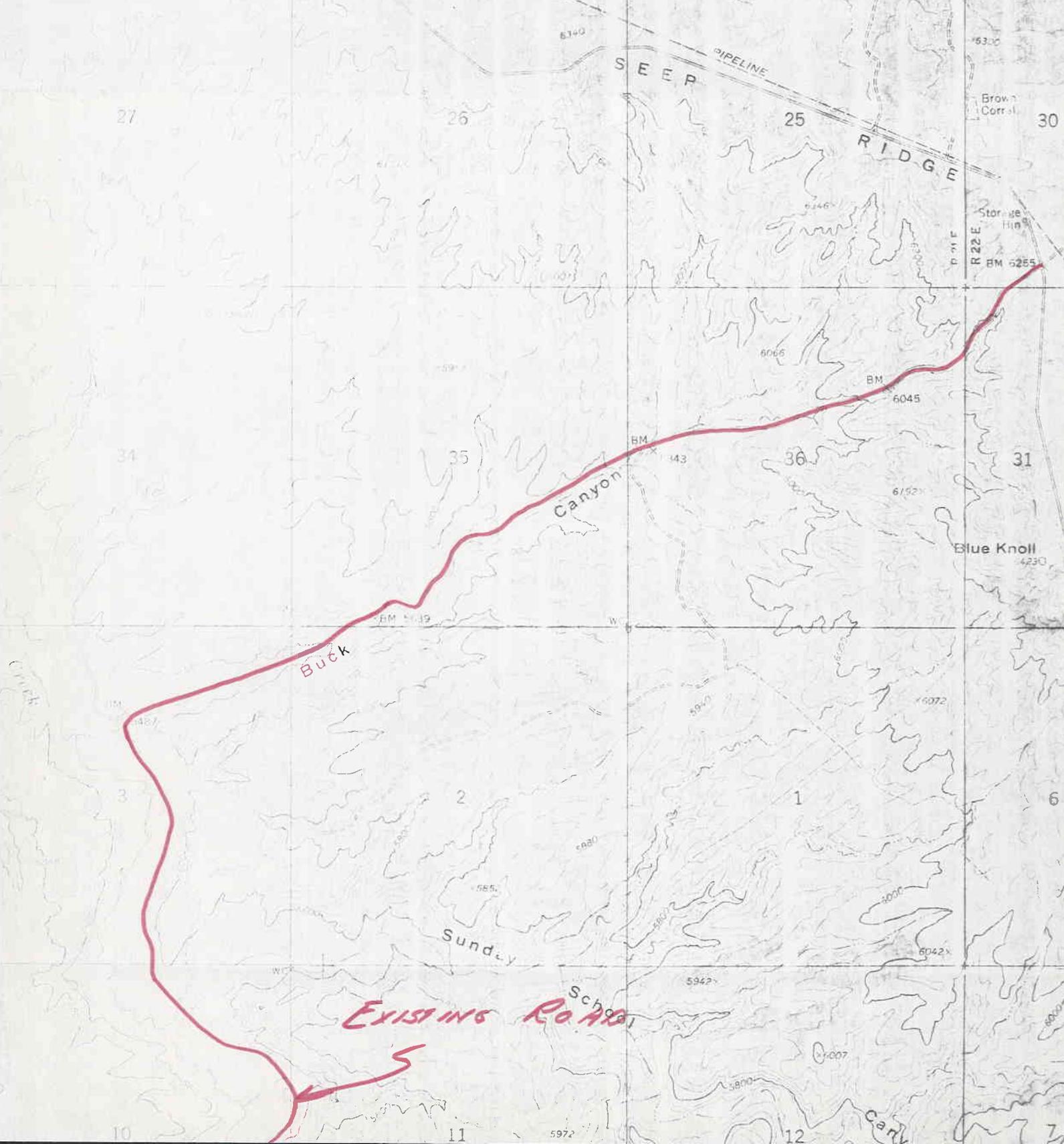
LEASE OR UNIT: SEEP RIDGE UNIT-GOVERNMENT AF
UINTAH COUNTY, UTAH

<u>WELL NO.</u>	<u>LOCATION</u>					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
1 43 047-30143	NE	SE	SW	27	13 S	21 E

November 14, 1986

AGENCY DRAW NE QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

32° 00" 600 FT 25 MI 926 927 2 56 1000 FEET 109





July 6, 1973

Texaco Inc.
Box 2100
Denver, Colorado

Re: Texaco-Skyline et al
Gov't. "AF" #1
Sec. 27, T. 13 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30143.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Texaco-Skyline, et al.
Govt. "AF"**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 27, T13S, R21E
SLM**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
**SE 1/4 SW 1/4, Sec. 27
1,273' FSL & 2,058' FWL, Sec. 27**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,662' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Weekly Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS REPORT FOR WEEK ENDING 8-10-73

- 8-7: Spudded 12 noon 8-6-73. PD 192, 15" hole. KB to ground 16'.**
- 8-8: PD 620'. Circulating to run casing.**
- 8-9: PD 620'. Ran 604' of 10-3/4" OD, 40.5#, K-55, ST&C casing set at 620' KB. Cemented with 505 sacks Regular Class "G" cement with 3% CaCl. Lost circulation with 1/2 cement in. Plug down @ 4:30 p.m. 8-8. WOC 1 hr. Ran 1" to top of cement at 165' from surface and cemented with 250 sacks Type "G" cement. Failed to circulate. Top cement @ 76'. Completed at 1:00 a.m. 8-9.**
- 8-10: Testing BOPE, preparing to drill out. Cemented through 1" outside 10-3/4" casing from 76' to surface, with 170 sacks Regular cement. Completed 12:30 p.m. 8-9.**

18. I hereby certify that the foregoing is true and correct

SIGNED

Ammon Bliss

TITLE

District Superintendent

DATE

August 14, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)
SLC**

**OGCC (2) ✓
SLC**

TB EHM MAK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texaco-Skyline, et al.
Govt. "AF"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27, T13S, R21E
SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface SE 1/4 SW 1/4, Sec. 27
1,273' FSL & 2,058' FWL, Sec. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,662' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Weekly report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS REPORT FOR WEEK ENDING 8-24-73

8-24: Drilling sand & shale in Mesaverde formation @ 9613'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommye Bliss

TITLE

District Superintendent

DATE

8-27-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)

OGCC (2)

SLC

SLC

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Texaco-Skyline, et al. Govt. "AF" No. 1

Operator Texaco Inc.
Address P. O. Box 2100
Denver, Colorado 80201

Contractor Signal Drilling Company, Inc.
Address 1200 Security Life Building
Denver, Colorado 80202

Location SE 1/4, SW 1/4, Sec. 27, T. 13 N., R. 21 E., Uintah County.
S. N.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow Rate or Head -		Fresh or Salty -
1.			None		
2.					
3.					
4.					
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

Wasatch	1255'	Dakota	9670'
Mesaverde	3365'	Morrison	9854'
Castle Gate	5422'	Entrada	10,500'
Mancos	5727'		

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN **DUPLICATE***
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Texaco-Skyline, et al.
Govt. "AF"**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLEK. AND
SUBWELL OR AREA
**Sec. 27, T13S, R21E
SLM**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**SE 1/4 SW 1/4, Sec. 27
1,273' FSL & 2,058' FWL, Sec. 27**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,662' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Weekly Report <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS REPORT FOR WEEK ENDING 10-5-73

9-29: Logging Entrada, estimated top 10,500'

<u>Log Tops</u>	
Wasatch	1255' Dakota 9670'
Mesaverde	3365' Morrison 9854'
Castlegate	5422' Entrada 10,500'
Mancos	5727'

10-3: Ran 5 1/2" OD, 15.5# & 17#, K-55 & N-80 casing set at 10,603'. First stage cemented with 650 sacks 50-50 Pozmix; Second stage cemented with 530 sacks 50-50 Pozmix. Plug down 8:15 p.m., 10-2. Rig Released 10:00 p.m. 10-2.

DV tool @ 3000'

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

October 10, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)
SLC**

**OGCC (2)
SLC**

TB EEM MAK

*See Instructions on Reverse Side



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

October 16, 1973

Re: Texaco-Skyline #1 Govt. "AF"
Sec. 27, T13S-R21E
Uintah County, Utah

Mr. Paul Burchell
State of Utah
Department of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Dear Paul:

Through a misunderstanding with Dresser-Atlas, a copy of the electric logs on the subject well has been sent to your office. This well is not yet complete and our plans for further work have not been finalized.

We would appreciate having these logs returned until Texaco has completed its operations at this location. If this is not possible, please hold all logs strictly confidential for the maximum time.

We can notify your office of the actual completion date of this well. It is our understanding that we have 60 days after completion to submit the logs to your office. After that time we request a 90-day holding period before release. Please advise us of how this matter will be handled.

Very truly yours,

James A. Uhrlaub
District Geologist

DUH-RM

October 18, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

ATTENTION: James A. Uhrlaub, District Geologist

Re: Well No. Texaco-Skyline
Gov't. "AF" #1
Sec. 27, T. 13 S, R. 21 E,
Uintah County, Utah

Gentlemen:

With reference to your letter of October 16, 1973, please be advised that this Division will hold the above referred to well on a "confidential" basis for the maximum length of time.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

14

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
**Texaco-Skyline, et al.
Govt. "AF"**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 27-T13S-R21E
S.L.M.**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE 1/4 SW 1/4 Sec. 27**
At top prod. interval reported below **1273' PSL & 2058' FWL, Sec. 27**
At total depth _____

14. PERMIT NO. **43047-30143** DATE ISSUED _____

15. DATE SPUNDED **8-6-73** 16. DATE T.D. REACHED **9-30-73** 17. DATE COMPL. (Ready to prod.) **10-23-73** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5678' KB** 19. ELEV. CASINGHEAD **5662' Gr.**

20. TOTAL DEPTH, MD & TVD **10605'** 21. PLUG, BACK T.D., MD & TVD **10540'** 22. IF MULTIPLE COMPL., HOW MANY* **- -** 23. INTERVALS DRILLED BY **- -** ROTARY TOOLS **0 - 10605'** CABLE TOOLS **- -**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota top 9670', bottom 9854' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIFL, CN, CDL-GR, BHC-AL-GR 27. WAS WELL CORED **yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	620'	15"	530 sacks	
5-1/2"	15.5 & 17#	10603'	7-7/8"	650 sacks	
DV tool		3000'		530 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"		9617'

31. PERFORATION RECORD (Interval, size and number)

Dakota 9675'-94', 9812'-30', & 9844'-52' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-23-73	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-25-73	22	3/4"	- - - -	- -	3000	79	- -

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400	- -	- - - -	- -	3270	86	- -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented TEST WITNESSED BY **C. A. Roberts**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **12-12-73**

*(See Instructions and Spaces for Additional Data on Reverse Side)

OGCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEC 1 1973

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
FORMATION	NAME
TOP	MEAS. DEPTH
BOTTOM	TRUE VERT. DEPTH
DESCRIPTION, CONTENTS, ETC.	TOP
See Attached	See Attached

WELL COMPLETION HISTORY
TEXACO-SKYLINE, ET AL GOVT. "AF" NO. 1

- 10-23-73 Run tubing and Baker retrievable packer. Packer set at 9617'. Swabbed FL to 3400'. Perforated through tubing 9675'-94' and 9812'-30'. No show of gas. Perforated 9844'-52' with 1 JSPP. Well started unloading water. SI 30 minutes, 2775 psi. Opened well on 3/4" choke with 225 psi tubing pressure blowing to pit.
- 10-24-73 Well SI 14 hours, 3100 psi, tubing pressure. Installed 3" meter run.
- 10-25-73 Well SI 18 hours, 3000 psi tubing pressure. Three-hour test 3.5 MMCFD and .25 gallons WPH, 2 1/4" orifice. Three inch meter run tubing pressure 500 psi.
- 10-26-73 IP Flowing 22 hours, 3.0 MMCFD & 15 gallons WPH, 20% condensate. TP 400 psi, separator pressure 200 psi, 3/4" choke, 2 1/4" orifice, 3" meter run. Well SI.

ELECTRIC LOG TOPS

Wasatch	1255'
Mesaverde	3365'
Castlegate	5422'
Mancos	5727'
Dakota	9670'
Morrison	9854'
Entrada	10,500'

- DST#1 2465'-2550', Wasatch, tool open 15 minutes, gas to surface in 7 minutes. Flow rate 3/4" orifice, 22 psi, 424 MCFD, recovered 680' GC and slightly oil-cut water. Water resistivity 0.53 @ 85°. Chlorides 8500 ppm. IHP 1309 psi, FHP 1282 psi, IFP 97 psi, 15 minutes, FFP 193 psi. ISIP 1282 psi, 1 hour, FFP 267-289 psi 2 1/4 hours. FSIP 1282 psi, 1 hour, temperature 103°
- DST#2 9613'-9710' Dakota. Ran 1654' of water cushion. IF 15 minutes, tool opened with weak blow for 15 minutes.

WELL COMPLETION HISTORY
TEXACO-SKYLINE, ET AL GOVT. "AF" NO. 1

Page 2

DST#2 Cont. ISI 30 minutes. FF period 2 hours, no blow.
FSI 2 hours, rec 60' slightly gas-cut drilling
mud. Sampler 2400 cc gas-cut drilling mud,
0.129 CF gas, pressure 220 psi. IHP 515 psi,
IFP 794 psi, 15 minutes, ISIP 998 psi, 30 minutes,
FHP 515 psi, FFP 794 psi, 2 hours, FSIP 1058 psi,
2 hours. Temperature 223°

Core #1 9625'-9685', Dakota, cut 60', recovered 60'.

Core #2 9685'-9710', Dakota, cut 25', recovered 25'.

USGS (3)
SLC

OGCC (2)
SLC

TB EHM MAK



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS OTHER
WELL WELL

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1273' PSL; 2058' FWL; Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5662' GR

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME
**Texaco-Skyline, et al
Govt. A.F.**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T13S-R21E SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Put on Production	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to put the Gov't. A.F. Well No. 1 on production. The location will be cleared to provide sufficient room for a production unit, dehydrator, condensate storage tank, and water handling facilities. Gravel will be spread on location where needed. Water handling facilities will be constructed to comply with U.S.G.S. Order NTL-2B.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **District Superintendent**

DATE **May 27, 1976**

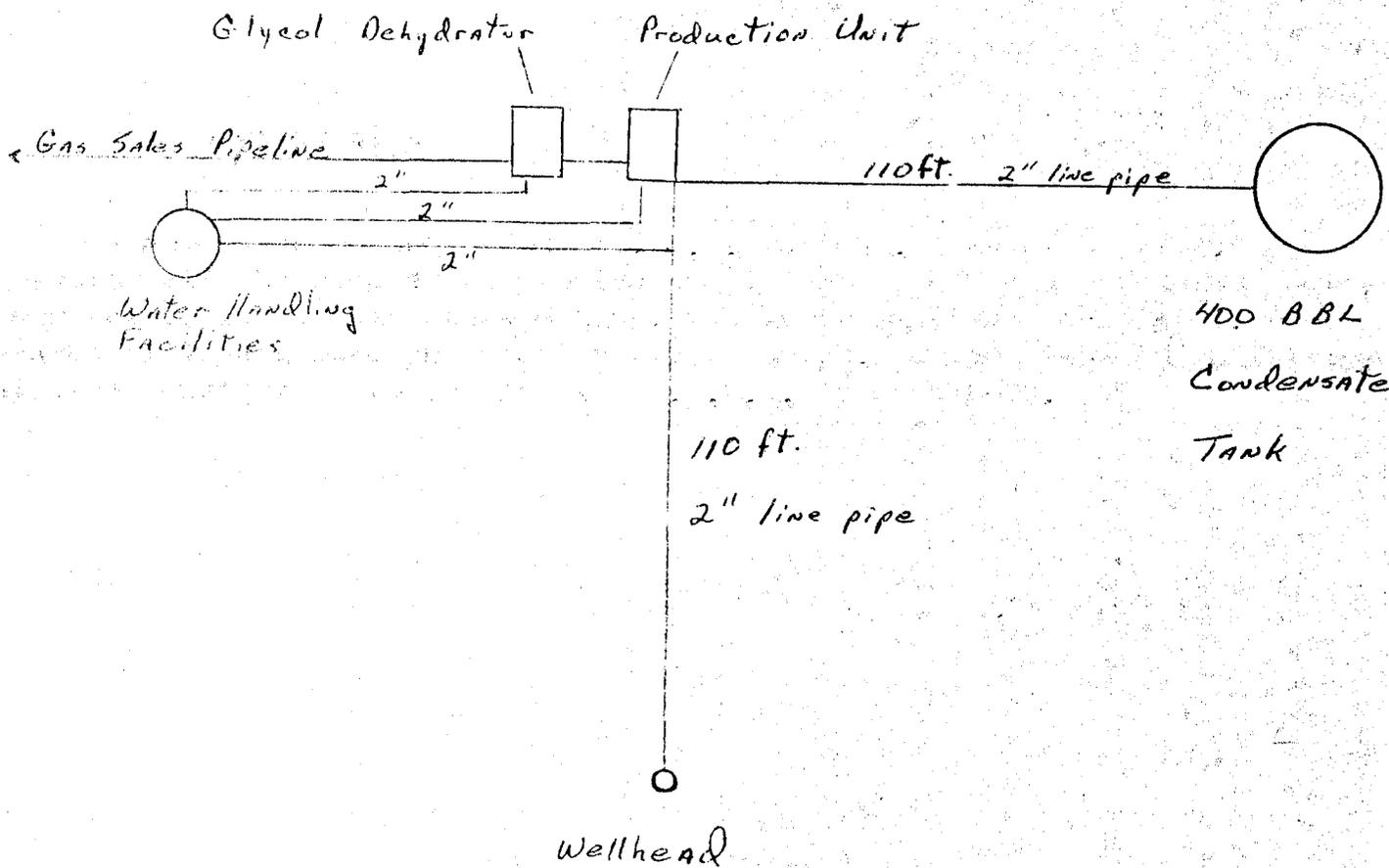
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Gov't. A. F. #1
Production Equipment



POOR COPY

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO _____
FOR FILING

P

Sathy - Well
File

June 7, 1976

Mr. G.L. Eaton
Dist. Supt.
Producing Dept.-Western Div.
P.O. Box 2100
Denver, Colorado 80201

Re: Texaco-Skyline et al
Gov't A.F. #1
Seep Ridge Unit
Sec. 27, T. 13 S., R. 21 E.
Uintah County, Utah

Dear Mr. Eaton,

This office has received your "Sundry Notice" relative to the above well, wherein it states that water handling facilities will be constructed to comply with U.S.G.S Order NTL - 2B.

It is essential that this office be provided with more detail regarding the "proposed water handling" facilities before we can approve this notice. This is requested, so as to determine such treatment of produced water is not in conflict with existing State regulations.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

June 17, 1976

TEXACO INC.
P.O. Box 2100
Denver, CO 80201



Re: Texco-Skyline et al
Gov't A.F. #1
Seep Ridge Unit
Sec. 27, Township 13 S.,
Range 21 East
Uintah County, Utah

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

In reference to your letter of June 7, 1976 regarding the above subject, attached is a revised Sundry Notice providing additional information on equipment and proposed water handling.

Production tests from this well indicate that no free water will be produced with the natural gas. An unlined pit is therefore proposed for handling of emergency flaring and any water condensate which may be present from the dehydration process.

Yours very truly,

TEXACO INC.

G. L. Eaton
District Superintendent

FME:LET
Attachment

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO Randy White
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

**Texaco-Skyline, et al
Govt. "AF"**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge - Dakota

11. SEC. T, R, M., OR BLK. AND
SURVEY OR AREA

Sec 27-T139-R21E SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

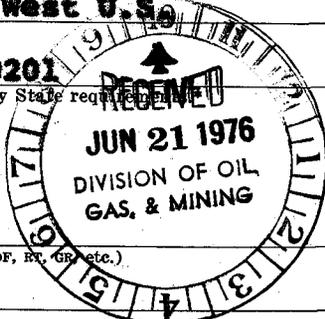
TEXACO Inc. Producing Department - West U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1273' FSL; 2058' FWL; Sec 27



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Put on Production**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to put the Govt. AF well No. 1 on production. A production unit, dehydrator, condensate storage tank, and a test disposal pit will be installed on the initially disturbed area. (See attached drawing) Water handling facilities will be constructed to comply with U.S.G.S. Order NTL-2B.

As indicated on the attached drawing, access roads will be constructed to facilitate maintenance and normal operational duties. Gravel will be spread on location where needed. No surface area outside of the original drilling site will be disturbed.

Condensate will be trucked from location by local trucking firms.

The gas purchaser will be Mesa Pipeline Company.

USGS will be notified as soon as the initial meter calibration is scheduled and of the future calibration schedule.

The pipeline route has not been finalized but the pipeline company tentatively indicated the pipeline R-O-W would follow the road north from the location for a couple of miles then turn east.

Based on production tests this well will not produce free water, therefore, a lined pit will not be required.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

DATE **June 11, 1976**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: **June 24, 1976**

BY: **P. H. Smell**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**SE 1/4 SW 1/4 Sec. 27
1273' FSL & 2058' FWL, Sec. 27**

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME
**Skyline, et al
Govt. "AF" #1**

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27 T13S-R21E S1M

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5678' KB

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

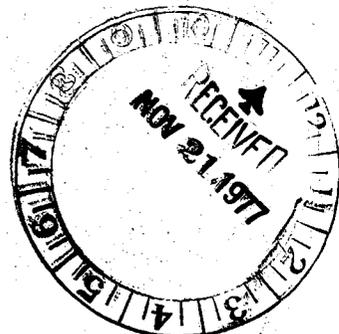
It is proposed to fracture stimulate the Dakota formation, perforations 9675-94, 9812-30, & 9844-52', in Govt. "AF" #1 as follows:

- 1) Pull production tubing and remove tubing stop.
- 2) Rerun tubing and packer and set packer at ± 9600'. Pressure test casing to 3000 psig.
- 3) Fracture stimulate down tubing with 38,000 gal gelled water containing 45,000 lbs 20/40 sand in 3 stages. All fluid will contain 500 scf CO₂ per bbl.
- 4) Flow well back and return to production and test.

No additional surface damage will be required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 11-21-77
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **District Superintendent** DATE **Nov. 18, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) GLE DLS RLS
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME
Texaco-Skyline, ET AL
Gov't. "AF"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T13S-R21E SLM

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

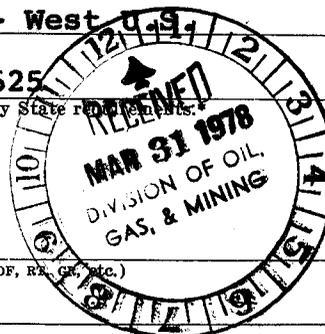
TEXACO Inc. Producing Department - West

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1273' FSL; 2058' FWL; Sec. 27



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, GW, etc.)

5678' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of subject well on 12-3-77. Rigged up, killed well and pulled tubing and packer. Ran in and set 5½" lockset packer at 9585'. Pressure tested to 2000#, held okay. Frac treated well in 3 equal stages 1000 gal. KCL prepad, 3000 gal. Versagel pad, 2000 gal. 1#/gal. 20-40 sand, 2000 gal. 2#/gal. 20-40 sand, 3000 gal. 3#/gal. radioactive 20-40 sand. 1000 gal. Versagel spacer w/15 balls between stages with 2220 gal. flush after final stage. Used 500 SCF CO2/gal. Well sanded off when 2220 gal. flush was in. Started flowing back well. Ran in Newsco tubing to clean out. Tubing parted and dropped to bottom. Killed well and fished out 7658' of Newsco tubing. Pulled 2 7/8 tubing and attempted to fish remaining 1331' of Newsco tubing, unsuccessful. Ran back in with tubing and packer, set packer at 9554'. Install well head and swab well in. Flowed well to pit to unload water. Placed well on sales line. Actual work completed 2-7-78. No additional surface area was disturbed.

Production before workover 0 BW, 0 bbl. Cond., 160 MCF

Production after workover 5 BW, 0 bbl. Cond., 236 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Foreman

DATE

3-29-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

071011

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-19633

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1273' FSL & 2058' FWL, Section 27

14. PERMIT NO.
43.047.30143

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME
Govt AF

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Seep Ridge-Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 27, T13S-R21E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Suspend Operations

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests authorization to shut-in the subject well due to economic hardship.

In 1985 the well was shut-in 154 days at the request of the purchaser for lack of demand. It produced 174 days against high sales line pressure which severely curtailed its production. The well averaged + 45 MCFPD when it was on production.

Cost of operating the well in 1985 was \$11,000 while revenue after royalty and taxes was \$6,800. As the gas market has not improved this year from last year, the lease will again be unprofitable to operate.

Authorization is requested to shut-in the subject well and extend the leases that are held by its production.

RECEIVED
JUL 07 1986

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna / hlt

TITLE DATE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIVISION OF OIL, GAS & MINING

DATE

BLM (3) -UNR (2) -JNH-LAA-HMM

*See Instructions on Reverse Side

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

- Entity 07020 Gov Chrny B-NCT-#1
 API 43-047-30115
 13S 22E 23
- Entity 07020 Govt AF-1
 API 43-047-30143
 13S 21E 27
- Entity 07020 WH Brown NCT 1-3
 API 43-047-30166
 13S 22E 22
- Entity 07020 Seep Ridge U #4
 API 43-047-30168
 13S 22E/24
- Entity 07020 Chorney NCT-5
 API 43-047-30276
 13S 22E 26

*No entity change
DT S*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.

Linda Conde
Linda Conde

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

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The wells in question are the following:

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 API 43-047-30166
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 API 43-047-30168
 13S 22E/24
- Entity 07020 Chorney NCT-5
 API 43-047-30276
 13S 22E 26

*No entity change
required
DTS*

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Division of Oil, Gas & Mining
Page 2
April 14, 1987

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Attn: Linda Conde

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or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.

Linda Conde
Linda Conde



May 15, 1987

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Norman Stout

Subject: Transfer of Owner/Operator
Seep Ridge Unit Wells Nos. 1, 3, 4, 5
Gov't - AF Well No. 1

Gentlemen:

Enclosed for your handling are Notices of Transfer for the subject wells which have been acknowledged by Texaco Inc. as the Former Operator and by Pettingell Operating and Production as the New Operator.

As per your telephone instructions on May 13, 1987, it is our understanding that the purchaser, Mr. Wesley Pettingell will reassign these wells to the operation of Bar Mesa Resources Inc.

Very truly yours,

J. N. Hurlbut
Manager-Drilling & Production

FSH:bw

Attachments

November 14, 1986

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

RE: Notice of Transfer of Owner/Operator
Seep Ridge Unit

The Commission is hereby notified that Texaco Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Pettingill Operating & Production Co. Further, effective March 1, 1987, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator: TEXACO INC.

Signed : CH Kou
Attorney In Fact
Date : 5/9/87

New Operator : PETTINGILL OPERATING & PRODUCTION

Signed : Wesley Pettingill
Title : Owner
Date : May 8, 1987

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-19633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070740

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't "AF"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 27, T13S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept., ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE, SW Sec. 27

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
43-047-30143

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Transfer of Operator**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Because of change in ownership effective March 1, 1987, Texaco Inc. is transferring its responsibility and liability for subject well to the new Operator indicated below:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7-F
Salt Lake City, UT 84117

RECEIVED
JUL 06 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna / H.H.

TITLE Area Superintendent

DATE 6-30-87

(This space for Federal or State office use)

APPROVED BY _____

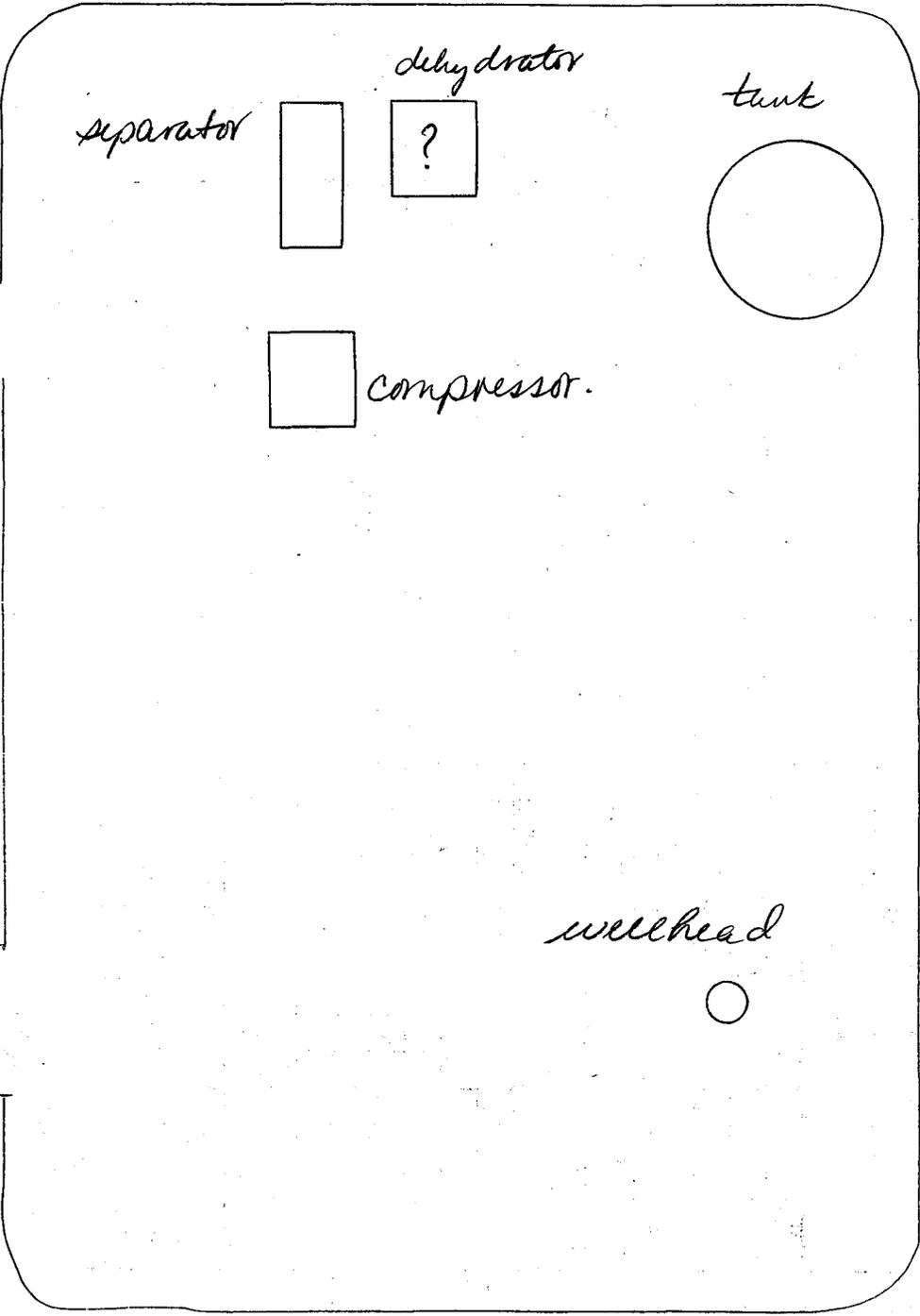
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-LAA-HMM

*See Instructions on Reverse Side



42-381 50 SHEETS 5 SQUARE
42-382 50 SHEETS 5 SQUARE
42-383 100 SHEETS 5 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. U-19633
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Seep Ridge A
8. FARM OR LEASE NAME
9. WELL NO. Govt AF #1
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T13S R21E
12. COUNTY Uintah
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 11 1993
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bar Mesa Resources, Inc.

3. ADDRESS OF OPERATOR
P. O Box 213 Roosevelt UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1273 FSL 2058 FWL, SESW
At proposed prod. zone

14. API NO.
43-047-30143

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Change Well Status			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that this well is a natural gas well, NOT an oil well and that this well has been shut-in since February 1992. We request that this well's status be changed to shut-in gas well.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jude Conde* TITLE President DATE 6/10/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891012415A

8. Well Name and No.

Gov't AF 1

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Utah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Hot Rod Oil

3. Address and Telephone No.

3133N 2050W Nevada UT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

27 SE SW 13S 21E

MAR 14 1996

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Self Certification

Please be advised that Hot Rod Oil has assumed operations of the above mentioned well.
The BLM Record # is UT-0932

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Co-owner

Date 3/14/96

(This space for Federal or State office use)

Approved by

DENIED

Title

Date MAR 27 1996

Conditions of approval, if any:

Reason for Denial

We have reviewed your Sundry Notice and deny the request for the following reason.

1. These wells are in a Federal Unit. Therefore, until Hot Rod Oil submits a change in operator for the Seep Ridge Unit to the Bureau of Land Management Utah State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator Bar Mesa Resources, Inc. will be responsible for all operations conducted on these wells.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE
 BAR MESA RESOURCES INC
 PO BOX 213
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

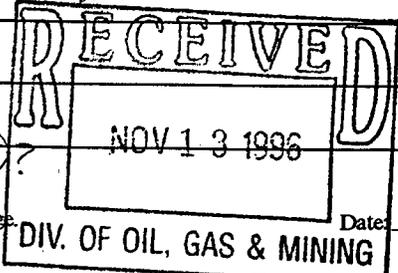
REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GOV CHRNY B-NCT-#1			DKTA	contact Mark Peterson				
4304730115	07020	13S 22E 23						
SEEPRIIDGE U #4			DKTA	(801) 989-6198				
4304730168	07020	13S 22E 24						
DUCKCREEK 7-16GR			GRRV	SOW	0	0	0	0
4304730541	10726	09S 20E 16						
DUCKCREEK 10-16GR			GRRV	SOW	0	0	0	0
4304730627	10728	09S 20E 16						
DUCKCREEK 8-16GR			GRRV	POW	13	40	0	62
4304730628	10729	09S 20E 16						
DUCKCREEK 17-16GR			GRRV	POW	8	12	0	37
4304730654	10732	09S 20E 16						
DUCKCREEK 32-17GR			GRRV	POW	18	41	0	23
4304730810	10735	09S 20E 17						
DUCKCREEK 50-17GR			GRRV	SOW	0	0	0	0
4304730996	10736	09S 20E 17						
DUCKCREEK 51-8GR			GRRV	SOW	0	0	0	0
4304731038	10737	09S 20E 8						
GOVT AF-1			DKTA	contact Mark Peterson				
4304730143	10749	13S 21E 27						
LISA			J					
11-13-96								
*961113 Blm/SL						TOTALS		
No follow-up doc. filed w/ them!						93	0	122
Operator "bar mesa".						msg. 3:20 mark Peterson.		
*961119 TC								
*961122 Ref. Blm/SL								

COMMENTS:

3:30 msg. mark Peterson
 " msg Linda Conde / Ref. Blm/SL
 (Linda says mms stopped sending her 3160's)?



hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Linda Conde Linda Conde

Date: 11/11/96
 Telephone Number: 801 922-9267

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE
BAR MESA RESOURCES INC
PO BOX 213
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

REPORT PERIOD (MONTH/YEAR): 11 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
					OIL(BBL)	GAS(MCF)	WATER(BBL)
GOV CHRNY B-NCT-#1							
4304730115	07020 135 22E 23	DKTA	} contact mark Peterson (801) 789-5698				
SEEPRIDGE U #4		DKTA					
4304730168	07020 135 22E 24						
DUCKCREEK 7-16GR							
4304730541	10726 09S 20E 16	GRRV	SOW	0	0	0	0
DUCKCREEK 10-16GR							
4304730627	10728 09S 20E 16	GRRV	SOW	0	0	0	0
DUCKCREEK 8-16GR							
4304730628	10729 09S 20E 16	GRRV	POW	12	35	0	56
DUCKCREEK 17-16GR							
4304730654	10732 09S 20E 16	GRRV	POW	11	60	0	0
DUCKCREEK 32-17GR							
4304730810	10735 09S 20E 17	GRRV	POW	19	44	0	0
DUCKCREEK 50-17GR							
4304730996	10736 09S 20E 17	GRRV	SOW	0	0	0	0
DUCKCREEK 51-8GR							
4304731038	10737 09S 20E 8	GRRV	SOW	0	0	0	0
GOVT AF-1							
4304730143	10749 13S 21E 27	DKTA	contact mark Peterson 801 789-5698				
TOTALS					139	0	56

LISHA
MARY PETERSON
HAS REPORTED ON THESE
WELLS SINCE 11-95.

1-14-97

*970227 TC/blm will write a letter to
bar mesa monday 3-3-97 re cc: DOBm

SUSAN
1/13/97

COMMENTS:
LISHA - WHAT IS THE
STATUS? WILL THEY CHANGE
OPER? 2-26-97

RECEIVED
JAN 13 1997
DIV. OF OIL, GAS & MINING

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Linda Conde Yula Conde

Date: 1/9/97

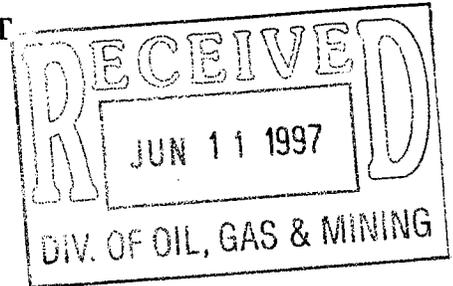
Telephone Number: 801 722-9267



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

June 4, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Bar Mesa Resources, Inc.
P.O. Box 213
Roosevelt, Utah 84066

Re: Seep Ridge Unit Agreement
Uintah County, Utah

Gentlemen:

A designation of a successor operator for the Seep Ridge Unit Agreement authorizing Hot Rod Oil to operate this unitized area has not been filed with this office.

A successor operator is designated by the owners of the working interests in accordance with Sections 5 and 6 of the unit agreement. If the change of operator is not filed with and approved by this office, Hot Rod Oil is operating the Seep Ridge Unit Agreement, Uintah County, Utah, without authority.

The procedure for processing and approving successor operator designations under unit agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for unit agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Unit Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor unit operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor unit operator), as the designated successor operator under the _____ Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for the _____ Unit Agreement will be conducted under BLM Bond No. _____.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above Unit Agreement, or you may submit the working interest owner signatures.

Until such time that Bar Mesa Resources, Inc. resigns as Unit Operator and Hot Rod Oil has been approved as Successor of Unit Operator, Bar Mesa Resources, Inc. is still held liable for unit operations and compliance with all Federal Regulations.

Please complete the enclosed forms for effecting a change in operator for the Seep Ridge Unit Agreement and submit them, in triplicate, to this office within 60 days from receipt of this letter.

Should you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Hot Rod Oil

bcc: District Manager - Vernal
DOGM }
Seep Ridge Unit File
August Tickler File
Agr. Sec. Chron.
Fluid Chron

UT931:TATHOMPSON:tt:6/4/97

From: Steve Schneider
To: VDYSON
Date: 12/21/96 9:47am
Subject: Hot Rod Oil Info (Mark Peterson)

I was finally able to reach Mark Peterson of Hot Rod Oil at his home on this fine Saturday morning at 9:00am. Mark works at their wells during the day which is why OG&M has had limited success at reaching him at the home phone of 801-789-5698. Mark did provide a cellular number of 801-828-7286, which he uses during his work day.

Regarding the Utah Federal "D" 4 well, Mark confirmed this well had zero production from 3/96 - 7/96 and is in a TA status. Proceed with updating our records per my telecon with Mark Peterson.

Regarding the Seep Ridge Unit #4 well in 4/96, Mark advised the production report should reflect 2878 Mcf. The production report will now match the disposition report.

Mark agreed to prepare the production and disposition reports for 8/96 - 11/96 by 1/1/97. He noted they are working with Wasatch Oil and Gas in Bountiful, UT to be their purchaser and to file the necessary reports in the future.

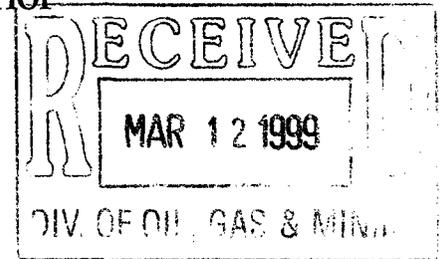
Lisha: Mark said he is working with the BLM State Office to complete the transfer of the former Bar Mesa wells. He has received a letter from them recently. He doesn't expect this transfer to take much more time.

CC: LCORDOVA,RFIRTH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 11, 1999

Hot Rod Oil
3133 North 2050 West
Vernal, Utah 84078

Re: Seep Ridge Unit
Uintah County, Utah

Gentlemen:

On March 9, 1999, we received an indenture dated February 25, 1999, whereby Bar Mesa Resources, Inc. resigned as Unit Operator and Hot Rod Oil was designated as Successor Unit Operator for the Seep Ridge Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 11, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Seep Ridge Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover all operations within the Seep Ridge Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Seep Ridge Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:3/11/99

5. Lease Designation and Serial Number:

U-U-19633

6. If Indian, Alutian or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Seep Ridge

8. Well Name and Number:

Goyt AF #1

9. API Well Number:

43-047-30143

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Bar Mesa Resources, Inc.

3. Address and Telephone Number:

P. O. Box 213 Roosevelt UT 84066 435 722-9267

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SESW, Sec 27, T13S R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change in Unit Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator for the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification.

13.

Name & Signature:

Linda Conde

Linda Conde

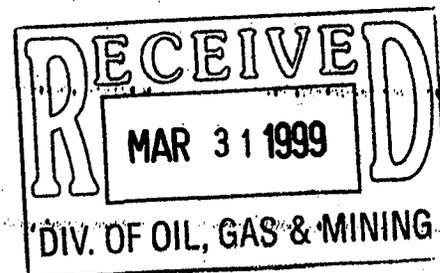
Title:

President

Date:

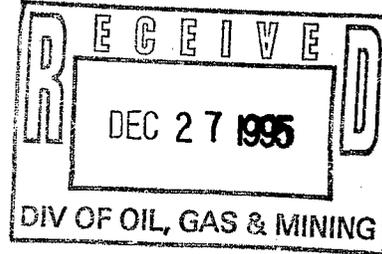
3/30/99

(This space for State use only)



BMR

December 22, 1995



Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Re: Entities 07020, 10749, 11792, and 11793

Gentlemen:

Please be advised that Bar Mesa Resources, Inc. is no longer the operator of the above-referenced entities effective November 15, 1995. The new operator is Mark Peterson/David Swett, 3133 North 2050 West, Vernal, Utah 84078.

Please issue a Monthly Oil and Gas Production Report and Monthly Oil and Gas Disposition Report (Forms 10 and 11, respectively) for these entities for the month of November 1995 and mail it to the above-mentioned operator. He is now responsible for production reporting for those entities.

If you have any questions, please contact me at your earliest convenience.

Very truly yours,

BAR MESA RESOURCES, INC

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
President

cc: Mark Peterson

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Hot Rod Oil

3. Address and Telephone Number:
3133 N. 2050 W. Vernal UT 84078 (435) 789-5698

4. Location of Well
Footages:

QQ, Sec., T., R., M.: SESW, Sec 27, T13S R21E

5. Lease Designation and Serial Number:

U-19633

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Seep Ridge

8. Well Name and Number:
Govt AF #1

9. API Well Number:
43-047-30143

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change in Unit Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

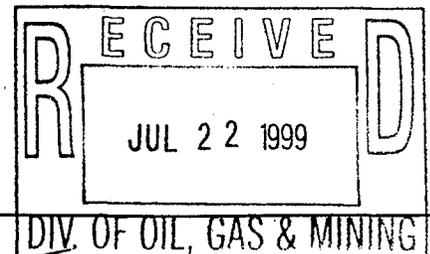
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 11, 1999 the Utah State Office of the Bureau of Land Management approved a change in unit operator for the Seep Ridge Unit from Bar Mesa Resources, Inc. to Hot Rod Oil, care of Mark Peterson. Please contact Teresa Thompson of the State BLM Office for verification. The wells were purchased from Bar Mesa Resources, Inc. on 11/15/95.



13. Name & Signature: [Signature]

Title: owner

Date: 7/19/99

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Routing:

1- KDR	KAS ✓
2-GLH	
JRB ✓	8-SJ
CDW ✓	9-FILE
KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-15-95

TO: (new operator) HOT ROD OIL
 (address) 3133 N 2050 W
VERNAL UT 84078
MARK PETERSON
 Phone: (801) 789-5698
 Account no. N9220

FROM: (old operator) BAR MESA RESOURCES INC
 (address) PO BOX 213
ROOSEVELT UT 84066
LINDA CONDE
 Phone: (801) 722-9267
 Account no. N4565

WELL(S) attach additional page if needed: ***SEEP RIDGE UNIT**

Name: <u>GOV CHRNY B-NCT-#1/DK</u>	API: <u>43-047-30115</u>	Entity: <u>7020</u>	S	<u>23</u>	T	<u>13S</u>	R	<u>22E</u>	Lease: <u>U6616</u>
Name: <u>SEEP RIDGE U #4/DK</u>	API: <u>43-047-30168</u>	Entity: <u>7020</u>	S	<u>24</u>	T	<u>13S</u>	R	<u>22E</u>	Lease: <u>U10178A</u>
Name: <u>GOVT AF-1/DK</u>	API: <u>43-047-30143</u>	Entity: <u>10749</u>	S	<u>27</u>	T	<u>13S</u>	R	<u>21E</u>	Lease: <u>U19633</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-27-95)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 7-22-99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-11-99 Approved, Rec'd 3-12-99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(5-3-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(*new filing system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-30-99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 9.22.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 11, 2016

Certified Mail 7015 0640 0003 5275 9628

DIVISION WELL PLUGGING ORDER

Mr. Mark Peterson
Hot Rod Oil
P.O. Box 252
Vernal, UT 84078

Subject: Division Order to Plug and Abandon the Govt AF-1 well operated by Hot Rod Oil

Dear Mr. Peterson,

27 135 21E

The Division of Oil, Gas and Mining ("Division") issued Hot Rod Oil ("Hot Rod") a Notice of Violation ("NOV") for the Govt AF-1 well ("subject well") on August 21, 2015. Hot Rod signed for the NOV on August 31, 2015. The NOV is still outstanding as Hot Rod has not resolved or addressed their issues of non-compliances defined as R649-3-15 Pollution and Surface Damage Control, R649-3-5 Identification, and R649-3-36 Shut-in and Temporarily Abandoned Wells.

<u>Well Name</u>	<u>API</u>	<u>Completed</u>	<u>Last Production</u>
GOVT AF-1	43-047-30143	10/23/1973	July 2003

At the time of violation, as noticed in the NOV, the master valve on top of production casing was severely rusted, corroded, and leaking. The valve on the surface casing showed 940psi; this is indicative of a downhole problem. If the valve eventually fails, this would result in an uncontrolled release or blowout. The poor condition of the well head, surface equipment, well site and overgrowth indicates many years of neglect due to lack of field presence. The Division is especially concerned regarding the well being located next to Willow Creek in the canyon in the Agency Draw-Willow Creek watershed. There are several water wells downstream of the subject well; Willow Creek is a tributary to the Green River.

This well has been shut-in for 12 years 7 months and is in direct violation of Oil, and Gas Conservation General Rule R649-3-36.3 - 36.4 (Shut-in and Temporarily Abandoned Wells) for wells shut-in over 5 years. Additionally, in a letter to the Division dated November 13, 2015, the landowner requested that this well be plugged and location reclaimed in order to protect against further surface damage from leaks, and so that they may farm the land again.



The current condition of this well has immediate potential to cause environmental damage to the surface area, Willow Creek, the Green River, and other downstream environs.

Therefore, in order to protect the surrounding interests, prevent pollution of fresh water supplies, address potential blowout, and protect any permanent damage to the surface land, the Division is ordering Hot Rod to plug and abandon the subject well immediately. Division authority to order these wells plugged is found in the Oil and Gas Conservation General Rule 649-3-36, 649-3-15, 649-3-16 and Utah Oil and Gas Conservation Act 40-6-18, & 40-6-5. The wells shall be plugged in accordance with R649-3-24.

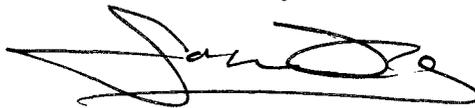
Hot Rod has the right to appeal the Division Plugging Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the order.

Hot Rod has until March 1st, 2016 to submit sundries of intent for surface reclamation, and plugging plans for the subject well to the Division.

In the event Hot Rod does not plug and abandon the subject well, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well site. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36 and R649-3-1.16), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1.16.5) and civil penalties of up to \$10,000 per day for each day of violation (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Joshua Payne, Compliance Manager at (801) 538-5314.

Sincerely,



Joshua Payne
Compliance Manager

JP/js

cc: John Rogers, Oil and Gas Associate Director
Steve Alder, Assistant Attorney General
John Robinson, Attorney General's Office
Melissa Reynolds, Attorney General's Office
Dustin Doucet, Petroleum Engineer
Robin Hansen, Petroleum Engineer BLM
Compliance File
Well File



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2016

Certified Mail 7015 0640 0003 5275 9680

DIVISION WELL PLUGGING ORDER

Mr. Dave Knudson
Summit Operating, LLC
531 East 770 South
Orem, UT 84097

43 047 30143
27 135 21E

Subject: Division Order to Plug and Abandon the Govt AF-1 well operated by Hot Rod Oil

Dear Mr. Knudson,

The Division of Oil, Gas and Mining ("Division") is writing at the Bureau of Land Management's ("BLM") request to inform Summit Operating, LLC ("Summit") that the Govt AF-1 well located in the Seep Ridge Unit and operated by Hot Rod Oil is in non-compliance status and has been ordered to be plugged and abandoned. Please refer to the attached Division Well Plugging Order which was mailed to Hot Rod Oil on February 11, 2016, via certified mail.

The BLM states that Summit is listed as the Unit operator and as such is liable for the outstanding issues with this well. Please contact the BLM for any questions regarding this statement.

Questions regarding this order may be directed to Joshua Payne, Compliance Manager at (801) 538-5314.

Sincerely,

Joshua Payne
Compliance Manager

Enclosure

cc: John Rogers, Oil and Gas Associate Director
Steve Alder, Assistant Attorney General
John Robinson, Attorney General's Office
Melissa Reynolds, Attorney General's Office
Dustin Doucet, Petroleum Engineer
Robin Hansen, Petroleum Engineer BLM
Michael Riches, Petroleum Engineer BLM
Compliance File
Well File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-19633

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hot Rod Oil

3a. Address
3050 N 2050W
Vernal, UT 84078

3b. Phone No. (include area code)
435-722-7604

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, Sec.27, T13S, R21E

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Gov't AF 1

9. API Well No.
43-047-30143

10. Field and Pool or Exploratory Area
Seep Ridge

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hot Rod Oil as an owner and operator of the Gov't AF 1 intends to plug and abandon the well per the attached procedure. Work to plug this well is expected to commence as soon as necessary regulatory approval is obtained and contractor arrangements can be made. Summit Operating, LLC is recognized as operator of the Seep Ridge Unit but has no ownership in the Gov't AF 1 well.

Attachment: Procedure

COPY SENT TO OPERATOR

Date: 6-29-2016

Initials: KS

RECEIVED

JUN 27 2016

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Mr Peterson Title OWNER

Signature [Signature] Date 24 Jun 16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Petroleum Eng. DOGM Date 6/28/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department, agency, or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* See Conditions of Approval attached

**Hot Rod Oil
P&A Procedure
Gov't AF 1**

Seep Ridge Unit

PERTINENT INFORMATION

Location: SE-SW Section 27
Township 13 South, Range 21 East
Uintah County, Utah
1273' FSL, 2058' FWL

Latitude/Longitude: 39.65391°/-109.55548°

Lease No: UTU-19633

API No.: 43-047-30143

Elevation: 5662' GL, 5678' KB (16' KB)

TD: 10,605' KB

PBTD: 3000' KB (CIBP)

Casing: 10-3/4", 40.5#, K-55, @ 620', cemented to surface
5-1/2", 15.5# & 17.0#, K-55 @ 10,603', cemented with 1180sacks 50/50 Pozmix, DV
tool @ 3000'

Tubing: 2-7/8", 6.4#

Production Casing Specs: 5-1/2", 15.5#, K-55, ID: 4.950", Drift: 4.828", Collapse: 4040 psi, Burst:
4,810 psi (70% 3367 psi)
5-1/2", 17.0#, K-55, ID: 4.892", Drift: 4.767", Collapse: 4910 psi

Tubing Specs: 2-7/8", 6.4#, N-80, ID: 2.441", Drift: 2.347", Collapse: 11,160 psi, Burst: 10,570
psi (80% 8450 psi), Joint: 145,000 lbs (80% 116,000 lbs)

Capacities:	5-1/2" (15.5#)	0.0238 Bbls/ft	0.1336 ft ³ /ft
	2-7/8"	0.0058 Bbls/ft	0.0325 ft ³ /ft
	5-1/2" (15.5#) x 2-7/8"	0.0158 Bbls/ft	0.0886 ft ³ /ft

Completed Intervals: Wasatch: 2480' – 2510', 2538' – 2550' (2 JSPF)
Dakota: 9675' – 9694', 9812' – 9830', 9844' – 9852' (1 JSPF) – below CIBP

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed and RIH to tag PBTD (3000').

4. Mix and pump 12 sks (2.5 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 15 Bbls of water. Pull tubing up to 2600' leaving a balanced cement plug from 3000' (PBTD) to 2900'.
5. Mix and pump 30 sks (6.2 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 12 Bbls of water. Slowly pull tubing up to about 2150' leaving a balanced cement plug from 2600' (50' below perforations) to 2350' (130' above top perforation).
6. SI overnight to WOC. Tag cement plug to verify integrity and that top is above 2430'.
7. Mix and circulate 42 Bbls of 9.1 ppg Bentonite mud (about 50 lb clay per Bbl) down tubing with returns up casing.
8. POOH standing back 670' and lay down remainder of tubing.
9. RIH with mechanical perforator (or wireline gun) and put circulation holes in 5-1/2" casing at 670' KB and 100' GL. Lay down perforator.
10. RIH and set a 5-1/2" CICR at 620'. Attempt to establish circulation through CICR and out casing up to a maximum pump pressure of 2000 psi.
11. Mix and pump 60 sks (12.5 Bbls) of neat cement (Class "B" or "G", or Type II) and displace with 2.4 BW so 54 sks (11.3 Bbls) of the cement go below the cement retainer. Pull out to dump other 6 sks (1.2 Bbls) of cement on top of cement retainer.
12. POOH laying tubing and setting tool.
13. ND BOP.
14. Mix and pump 50 sks (10 Bbls) of neat cement (Class "B" or "G", or Type II) down 10-3/4" x 5-1/2" casing annulus or until cement circulates around holes at 100' and out 5-1/2" casing.
15. RD and release service rig.
16. Dig out and cut all casing off a minimum of 3' below ground level and weld a 1/4" flat plate (with a weep hole) showing as follows with a welded bead:

Hot Rod Oil
U-19633
GOVT AF 1
SESW 27-13-21

17. Do not cover ID plate until GPS re-verification and certification have been conducted.

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Govt AF-1	Federal Approval Of This Action Is Necessary
API Number:	43-047-30143	
Operator:	HOT ROD OIL	
Reference Document:	BLM Sundry dated June 24, 2016.	

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Add Plug #1A. Drill out CIPB @3000'. Set CIBP @9650' or at top of fish, whichever is shallower. Spot plug (min 12 sx) 9550'-9650'.
3. Move and Amend Plug #1. Spot plug (+/- 24sx) 5600'-5800'.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dayne K. Doucet
Petroleum Engineer

June 28, 2016
Date

Note: Please submit future sundries via e-Permit. See attached registration form.

Wellbore Diagram

API Well No: 43-047-30143-00-00 Permit No: Well Name/No: GOV'T AF-1

Company Name: HOT ROD OIL

Location: Sec: 27 T: 13S R: 21E Spot: SESW

Coordinates: X: 623920 Y: 4390331

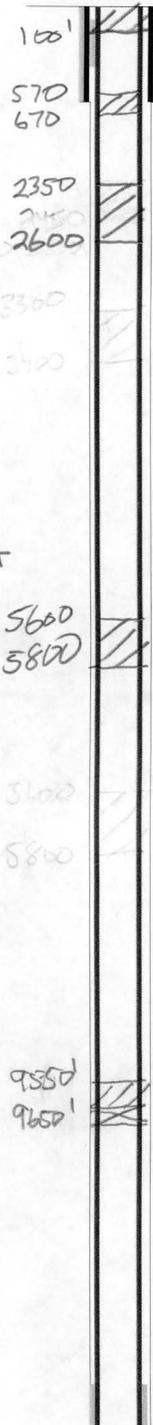
Field Name: SEEP RIDGE B (DKTA)

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	620	15		
SURF	620	10.75	40.5	
HOL2	10603	7.875		
PROD	10603	5.5	17 + 15.5 #	

Plug 4
 $(100')(0.1336)(\frac{1}{1.15}) = 12 \text{ sx min}$
 $(100')(0.3859)(\frac{1}{1.15}) = 34 \text{ sx min}$



Cement from 620 ft. to surface 46 sx min
 Surface: 10.75 in. @ 620 ft.
 Hole: 15 in. @ 620 ft.
 Cement from 3000 ft. calc. surface
 WSTCH
 BMSGW 2500' SURF
 DVT @ 3000'
 MVRD @ 3365'
 Plug 3
 $(100')(0.1336)(\frac{1}{1.15}) = 12 \text{ sx min}$
 Plug 2
 $(250')(0.1336)(\frac{1}{1.15}) = 30 \text{ sx min}$
 Plug 1
 $(200')(0.1336)(\frac{1}{1.15}) = 24 \text{ sx min}$
 Plug 1A
 $(100')(0.1336 \frac{\text{ft}}{\text{ft}})(\frac{1}{1.15} \frac{\text{SK}}{\text{ft}^3}) = 12 \text{ sx min}$
 Set CIRP @ 9650'
 OKTA
 1331' 2 7/8" tbg fish in hole
 Cement from 10603 ft. calc max TOC 6600'
 Production: 5.5 in. @ 10603 ft.
 Hole: 7.875 in. @ 10603 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	10603		50	650
PROD	3000		50	650
SURF	620	0	G	925

1.07 ft³/SK
 ~4000'
 ~3270'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9675	9852			
2480	2550	1	2 (no record)	

Formation Information

Formation	Depth
WSTC	1255
MVRD	3365
CSLGT	5422
MNCs	5727
DKTA	9670 *
MRSN	9854
ENRD	10000

TD: 0 TVD: 0 PBD: 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUN 24 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM Vernal UT

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. UTU-19633
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Hot Rod Oil		7. If Unit of CA/Agreement, Name and/or No. NA
3a. Address 3050 N 2050W Vernal, UT 84078		8. Well Name and No. Gov't AF 1
3b. Phone No. (include area code) 435-722-7604		9. API Well No. 43-047-30143
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, Sec.27, T13S, R21E		10. Field and Pool or Exploratory Area Seep Ridge
		11. Country or Parish, State Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hot Rod Oil as an owner and operator of the Gov't AF 1 intends to plug and abandon the well per the attached procedure. Work to plug this well is expected to commence as soon as necessary regulatory approval is obtained and contractor arrangements can be made. Summit Operating, LLC is recognized as operator of the Seep Ridge Unit but has no ownership in the Gov't AF 1 well.

Attachment: Procedure

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
AUG 25 2016
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
 ENG. [Signature] 7/6/16
 GEO. [Signature]
 E.S. _____
 PET. _____
 RECL. _____

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) <u>Mr Peterson</u>	Title <u>OWNER</u>
Signature <u>[Signature]</u>	Date <u>24 Jun 16</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>[Signature]</u>	Title _____	Date JUL 06 2016
Conditions of approval (if any) are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

165TH04195

UDOGM

STANDARD CONDITIONS OF APPROVAL

1. This office shall be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Please notify this office at least 24 hours in advance of rigging up. **Notify Johnny Bowen, Cade Taylor or Randy Bywater.**
2. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed.
3. All cement used for plugging shall be Class "G" or 15.8ppg Class C.
4. A GPS re-verification and certification of the abandoned well location shall be made for the Latitude and Longitude coordinates with accuracy to the sixth decimal place. This well location re-verification shall be noted on the Subsequent Sundry Notice of Abandonment.
5. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below re-contoured surface level. Pits must be fenced unless approved otherwise by the authorized officer.
6. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
7. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, shall be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.
8. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Copy to UOGM

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-19633

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hot Rod Oil

3a. Address
3050 N 2050W
Vernal, UT 84078

3b. Phone No. (include area code)
435-722-7604

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, Sec. 27, T13S, R21E

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Gov't AF 1

9. API Well No.
43-047-30143

10. Field and Pool or Exploratory Area
Seep Ridge

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Hot Rod Oil as an owner and operator of the Gov't AF 1 intends to plug and abandon the well per the attached procedure. Work to plug this well is expected to commence as soon as necessary regulatory approval is obtained and contractor arrangements can be made. Summit Operating, LLC is recognized as operator of the Seep Ridge Unit but has no ownership in the Gov't AF 1 well.

RECEIVED

JUN 27 2016

Attachment: Procedure

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Mr. Peterson Title owner

Signature [Signature] Date 24 June 16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Petroleum Eng. DOGM Date 6/28/16

Office DOGM Federal Approval Of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

See Conditions of Approval attached

**Hot Rod Oil
P&A Procedure
Gov't AF 1**

Seep Ridge Unit

PERTINENT INFORMATION

Location: SE-SW Section 27
Township 13 South, Range 21 East
Uintah County, Utah
1273' FSL, 2058' FWL

Latitude/Longitude: 39.65391°/-109.55548°

Lease No: UTU-19633

API No.: 43-047-30143

Elevation: 5662' GL, 5678' KB (16' KB)

TD: 10,605' KB

PBTD: 3000' KB (CIBP)

Casing: 10-3/4", 40.5#, K-55, @ 620', cemented to surface
5-1/2", 15.5# & 17.0#, K-55 @ 10,603', cemented with 1180sacks 50/50 Pozmix, DV
tool @ 3000'

Tubing: 2-7/8", 6.4#

Production Casing Specs: 5-1/2", 15.5#, K-55, ID: 4.950", Drift: 4.828", Collapse: 4040 psi, Burst:
4,810 psi (70% 3367 psi)
5-1/2", 17.0#, K-55, ID: 4.892", Drift: 4.767", Collapse: 4910 psi

Tubing Specs: 2-7/8", 6.4#, N-80, ID: 2.441", Drift: 2.347", Collapse: 11,160 psi, Burst: 10,570
psi (80% 8450 psi), Joint: 145,000 lbs (80% 116,000 lbs)

Capacities:	5-1/2" (15.5#)	0.0238 Bbls/ft	0.1336 ft ³ /ft
	2-7/8"	0.0058 Bbls/ft	0.0325 ft ³ /ft
	5-1/2" (15.5#) x 2-7/8"	0.0158 Bbls/ft	0.0886 ft ³ /ft

Completed Intervals: Wasatch: 2480' – 2510', 2538' – 2550' (2 JSPF)
Dakota: 9675' – 9694', 9812' – 9830', 9844' – 9852' (1 JSPF) – below CIBP

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed and RIH to tag PBTD (3000').

4. Mix and pump 12 sks (2.5 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 15 Bbls of water. Pull tubing up to 2600' leaving a balanced cement plug from 3000' (PBTD) to 2900'.
5. Mix and pump 30 sks (6.2 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 12 Bbls of water. Slowly pull tubing up to about 2150' leaving a balanced cement plug from 2600' (50' below perforations) to 2350' (130' above top perforation).
6. SI overnight to WOC. Tag cement plug to verify integrity and that top is above 2430'.
7. Mix and circulate 42 Bbls of 9.1 ppg Bentonite mud (about 50 lb clay per Bbl) down tubing with returns up casing.
8. POOH standing back 670' and lay down remainder of tubing.
9. RIH with mechanical perforator (or wireline gun) and put circulation holes in 5-1/2" casing at 670' KB and 100' GL. Lay down perforator.
10. RIH and set a 5-1/2" CICR at 620'. Attempt to establish circulation through CICR and out casing up to a maximum pump pressure of 2000 psi.
11. Mix and pump 60 sks (12.5 Bbls) of neat cement (Class "B" or "G", or Type II) and displace with 2.4 BW so 54 sks (11.3 Bbls) of the cement go below the cement retainer. Pull out to dump other 6 sks (1.2 Bbls) of cement on top of cement retainer.
12. POOH laying tubing and setting tool.
13. ND BOP.
14. Mix and pump 50 sks (10 Bbls) of neat cement (Class "B" or "G", or Type II) down 10-3/4" x 5-1/2" casing annulus or until cement circulates around holes at 100' and out 5-1/2" casing.
15. RD and release service rig.
16. Dig out and cut all casing off a minimum of 3' below ground level and weld a 1/4" flat plate (with a weep hole) showing as follows with a welded bead:

Hot Rod Oil
U-19633
GOVT AF 1
SESW 27-13-21

17. Do not cover ID plate until GPS re-verification and certification have been conducted.

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

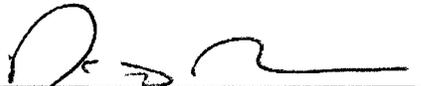
Well Name and Number:
API Number:
Operator:
Reference Document:

Govt AF-1
43-047-30143
HOT ROD OIL
BLM Sundry dated June 24, 2016.

Federal Approval Of This
Action Is Necessary

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Add Plug #1A. Drill out CIPB @3000'. Set CIBP @9650' or at top of fish, whichever is shallower. Spot plug (min 12 sx) 9550'-9650'.
3. Move and Amend Plug #1. Spot plug (+/- 24sx) 5600'-5800'.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dayne K. Doucet
Petroleum Engineer

June 28, 2016

Date

Note: Please submit future sundries via e-Permit. See attached registration form.

Wellbore Diagram

API Well No: 43-047-30143-00-00

Permit No:

Well Name/No: GOVT AF-1

Company Name: HOT ROD OIL

Location: Sec: 27 T: 13S R: 21E Spot: SESW

Coordinates: X: 623920 Y: 4390331

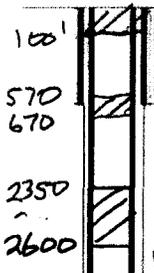
Field Name: SEEP RIDGE B (DKTA)

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	620	15		
SURF	620	10.75	40.5	
HOL2	10603	7.875		
PROD	10603	5.5		17 + 15 5#

Plug 4
 $(100')(0.1336) \left(\frac{1}{1.15}\right) = 12 \text{ SK min}$
 $(100')(0.385) \left(\frac{1}{1.15}\right) = 34 \text{ SK min}$



Cement from 620 ft. to surface **46 SK min**

Surface: 10.75 in. @ 620 ft.

Hole: 15 in. @ 620 ft.

Cement from 3000 ft. calc. surface

WSTCH
 BMSGW 2500'
 DVT @ 3000'

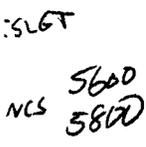
Plug 3
 $(100')(0.1336) \left(\frac{1}{1.15}\right) = 12 \text{ SK min}$

Plug 2
 $(250')(0.1336) \left(\frac{1}{1.15}\right) = 30 \text{ SK min}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	10603		50	650
PROD	3000		50	650
SURF	620	0	G	925

1.07 FT³/SK
 2400'
 530 + 3270'



Plug 1
 $(200')(0.1336) \left(\frac{1}{1.15}\right) = 24 \text{ SK min}$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9675	9852			
2450	2550	1		
		2		(no record)



Plug 1A
 $(100') \left(\frac{0.1336 \text{ ft}^2}{\text{ft}}\right) \left(\frac{1 \text{ SK}}{1.15 \text{ ft}^3}\right) = 12 \text{ SK min}$

Set CIBP @ 9650'
 OKTA
 1331' 2 7/8 tbg fish in hole
 Cement from 10603 ft. calc max TOC 6600'
 Production: 5.5 in. @ 10603 ft.

Formation Information

Formation	Depth
WSTC	1255
MVRD	3365
CSLGT	5422
MNCS	5727
DKTA	9670 ★
MRSN	9854
ENRD	10000

Hole: 7.875 in. @ 10603 ft.

TD: 0 TVD: 0 PBD: 0

