

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *EMB*
Approval Letter *8-24-72*
Disapproval Letter ...

COMPLETION DATA:

Date Well Completed *1-10-73*
W..... WW..... TA.....
SI GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
PHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Seep Ridge Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T14S, R22E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201 - T. BLISS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1853' FNL and 660' FNL**
USENE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 38 Miles South of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **624**

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Wildcat**

19. PROPOSED DEPTH **11,850'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **6834' Gr.**

22. APPROX. DATE WORK WILL START*
9-15-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	600'	Circulate to surface
12-1/4"	9-5/8"	40#	5800'	300 SX
8-3/4"	7"	26#	5600 to TD 600' above pay zone	approx. 300 SX

Propose to core 100 feet of Weber and to run 9 DST's. Samples will be taken from below surface casing to TD. Logs will be run from surface casing to TD. Blowout preventor equipment as per TEXACO Standard No. 3 (attached). Blowout equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jimmie Bliss TITLE **District Superintendent** DATE **8-22-72**

(This space for Federal or State office use)

PERMIT NO. ~~43-047-30135~~ APPROVAL DATE _____

APPROVED BY 43-047-30135 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

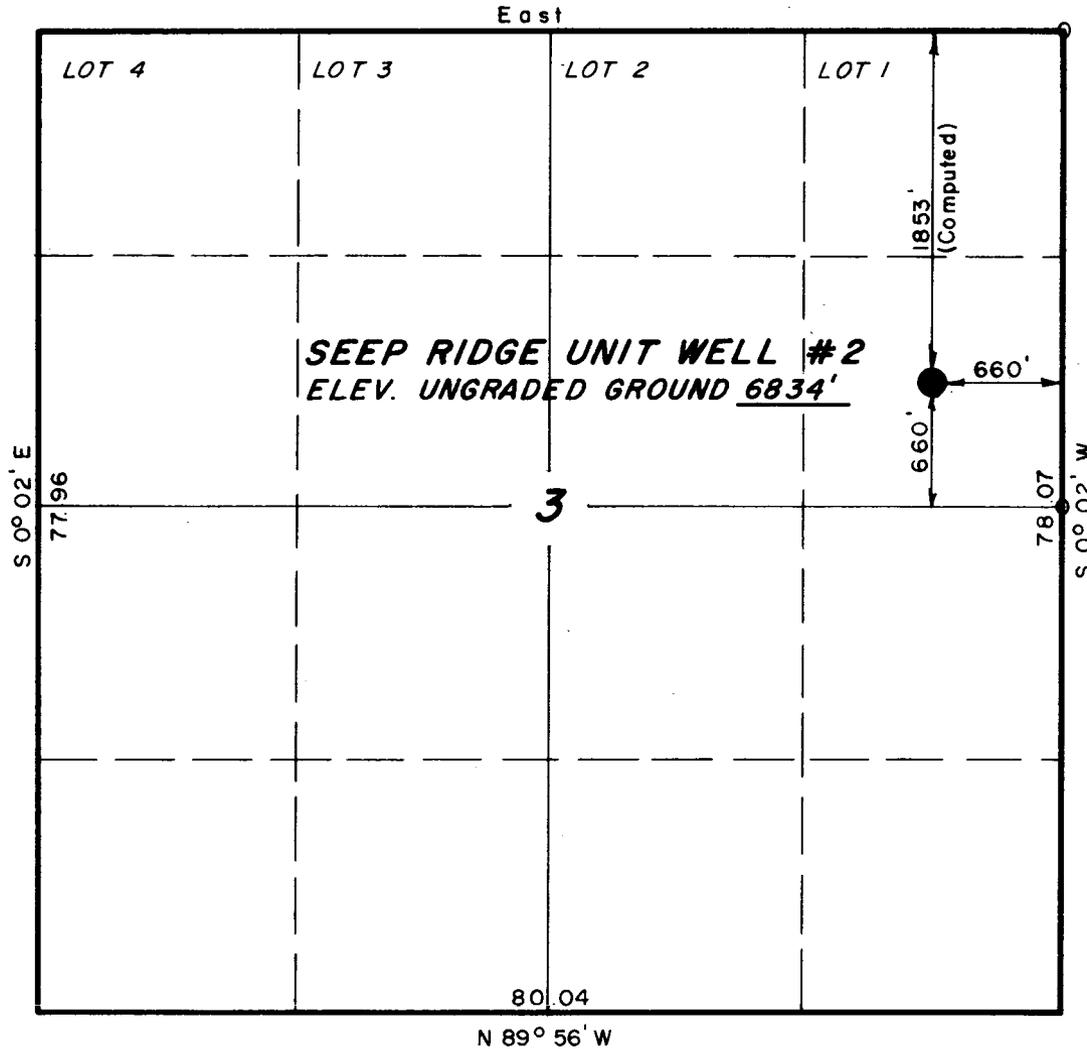
*See Instructions On Reverse Side

T14S, R22E, S.L.B.&M.

PROJECT

TEXACO INCORPORATED

Well location located as shown in the SE 1/4 NE 1/4 Section 3, T14S, R22E, S.L.B.&M. Uintah County, Utah.



O = Section Corners Located (BRASS CAPS)

CONFIDENTIAL



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

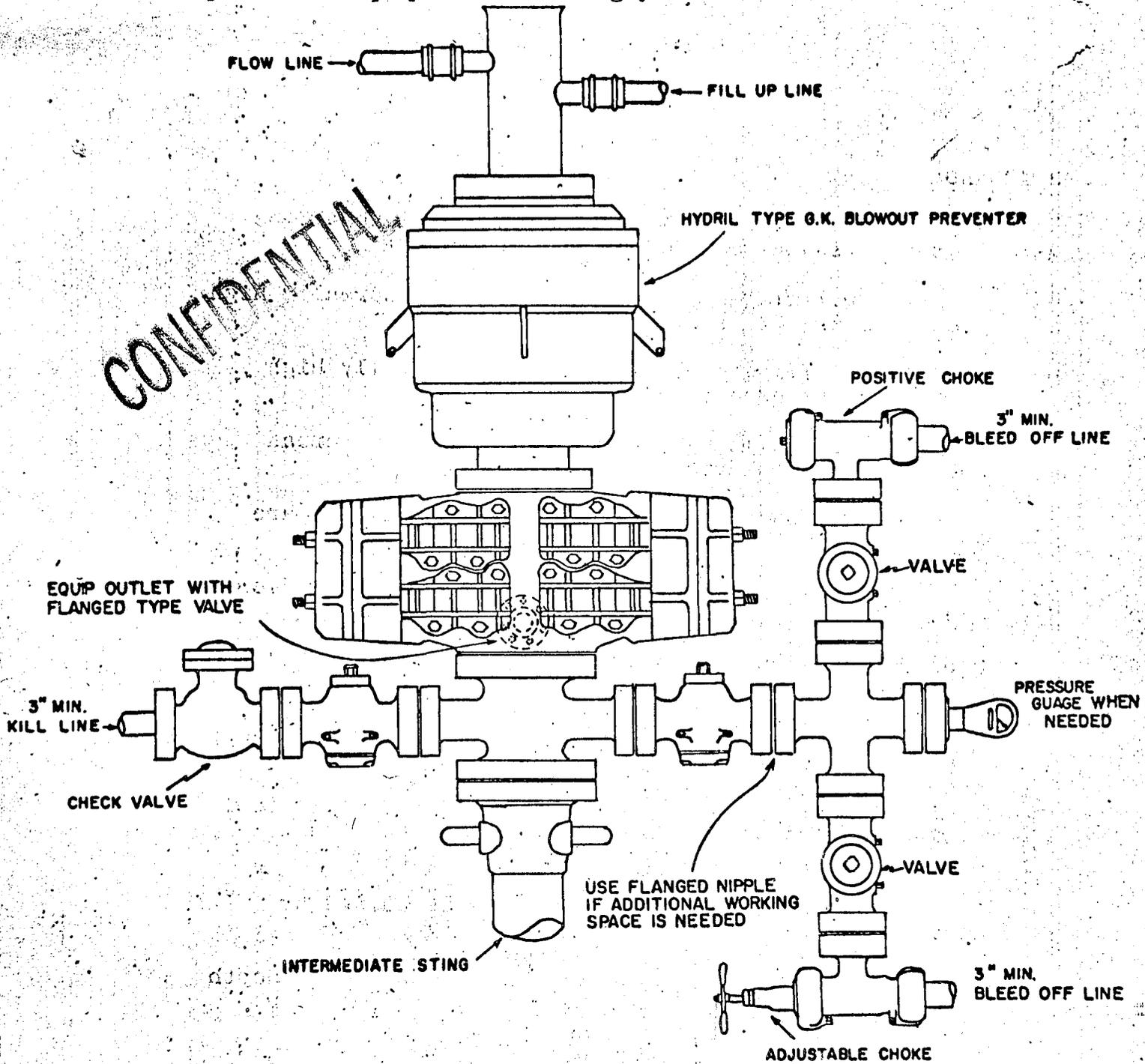
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 18 Aug., 1972
PARTY N.J.M. B.S.	REFERENCES GLO Plat
WEATHER Cool	FILE TEXACO INC.

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



CONFIDENTIAL

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED
[Signature]
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO.3	
DRAWN BY H.R.D.	CHKD. BY J.S.Z.
DATE 11-9-58	FILE 448,000
REVISED	SERIAL X-142-3

P. O. Box 2100
Denver, Colorado 80201

August 22, 1972

**SURFACE USE DEVELOPMENT PLAN
SEEP RIDGE UNIT #2
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 3, T14S, R22E
UINTAH COUNTY, UTAH
6.34**

Mr. Gerald R. Daniels (2)
District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

CONFIDENTIAL

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Seep Ridge Unit No. 2, Uintah County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. The proposed access road will consist of 660 feet of new construction running due west from the present county road, see attached plat.
3. Wildcat well, no adjacent well locations.
4. Present plans are to locate all initial test facilities on the well site.
5. Water for drilling operations will be obtained from Willow Creek approximately 14 miles to the northwest.
6. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently back-filled and buried.
7. No separate camp sites are present or proposed. Trailer houses will be located at the drill site for supervisory personnel.

Mr. Gerald R. Daniels
District Engineer

-2-

August 22, 1972

8. There are no known airstrips in the vicinity of the well location and none are proposed.
9. The drill site location will be laid bare and will be approximately 350' x 400'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
10. All surface not used in normal well servicing and maintenance will be cleaned, graded and re-seeded where necessary.
11. The terrain at the well site is gently sloping and sparsely covered with native grass and sage brush.

Yours very truly,



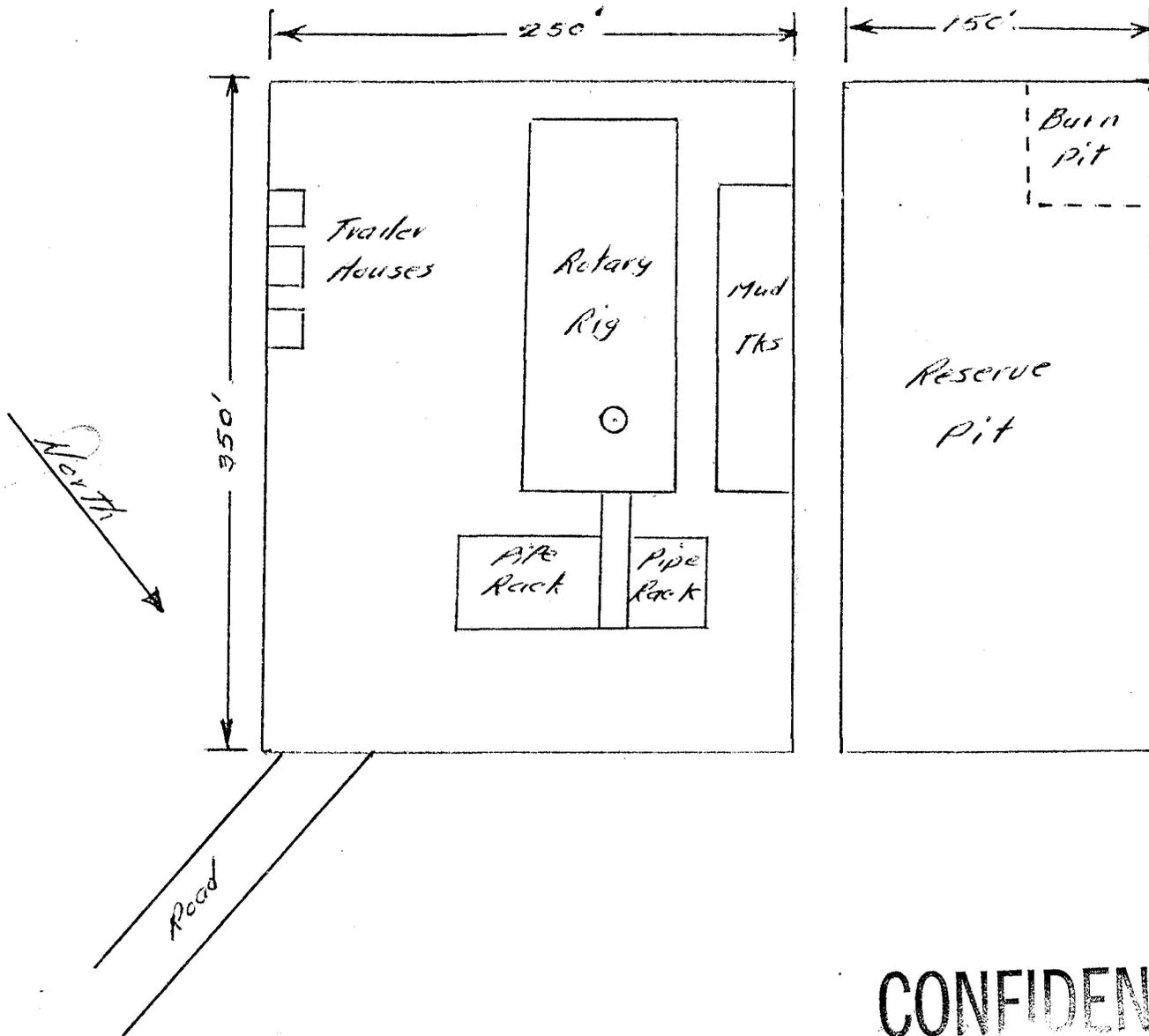
T. BLISS

District Superintendent

FME:KSR

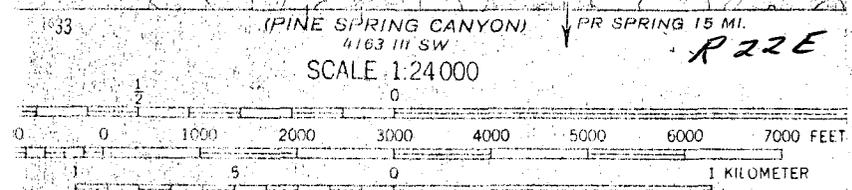
Attachment

cc Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116



CONFIDENTIAL

Location and Rig layout
 Seep Ridge Unit #2
 SE NE Sec 2 T14S R22E
 Uintah Co., Utah



CONTOUR INTERVAL 40 FEET
 DOTTED LINES REPRESENT 20-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

Road & Location Plat
Seep Ridge Unit No 2
SE NE Sec 2 T14S R22E
Uintah Co., Utah

August 24, 1972

Texaco Inc.
Box 2100
Denver, Colorado

Re: Well No. Seep Ridge Unit #2
Sec. 3, T. 14 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

1. Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
2. Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
3. Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Texaco Inc.
August 24, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-047-30135.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**CLEON B. FEIGHT
DIRECTOR**

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seep Ridge Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3, T14S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Texaco Inc. - Attention: T. BLISS

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1853' FNL and 660' FEL Sec. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 6834'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded at 5:00 AM 9-27-72. 13-3/8" O.D. 54.5# K-55 casing set at 597' KB and cemented with 600 SX type G cement w/ 2% Ca Cl₂. Cement circulated to surface and plug was down at 9:30 AM 10-1-72. Tested BOP's and 13-3/8" casing to 2000 PSI for 30 Min. No loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. Bliss

TITLE

District Superintendent

DATE

10-11-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**USGS (3)
SLC**

**OGCC (2)
SLC**

HBB - TB - KEM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		8. FARM OR LEASE NAME Seep Ridge Unit	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1853' FHL and 660' FHL, Sec. 3.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3, T14S, R22E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6834' Gr.		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Set intermediate casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 149 joints 9-5/8" O.D., 40#, S-95 and H-80 casing set at 6000' K.B.
Cemented with 300 sacks type G cement. Good returns while cementing.
Plug down at 6:00 p.m., 10-26-72.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE **Dist. Superintendent** DATE **11-3-72**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

James P Gwiley

Ted Cathy - Resources Institute

600 FSL 260 FEL to 32

T 42 R 26 B

C

1N 1W

Om

~~James~~ ~~Meyer~~ Frank Ellis

Seep Ridge #2 W 12124

① 11 865 - 11 550 142 saf

② 11 440 - 11 340 47 saf

③ 11 290 - 11 170 51 saf

preparing to set casing
time set 5700 to 10700
7"

12-26-72 CB7

COMPLETION HISTORY
SEEP RIDGE UNIT NO. 2

12-25-72 Depth 12,154' TD, logging

12-26-72 Spotted cement plugs as follows:

11,550'-11,865'	142 sx cement
11,340'-11,440'	47 sx cement
11,170'-11,270'	51 sx cement

12-27-72 Ran 7" OD, 26 & 29#, N-80 & CF-95 casing, set at 10,900'.
Liner top @ 5671'. Used BOT liner hanger. Cemented with
800 sacks.

1-11-73 RUSU
Tagged cement top at 10,850'. Circulated mud with KCl
water. Pressured casing to 1,500 psi and bled to zero
in 2 minutes. Ran McCullough collar log from 4,500' to
surface. Collars okay and no part in casing. Ran packer
and pinpointed leak between 2,303' and 2,334'. Set packer
and squeezed leak with 100 sacks regular cement with 2%
CaCl. Held 500 psi for 3-1/2 hours. Drilled out cement
and tested casing at 1500 psi for 30 minutes. No loss
in pressure.

1-17-73 Ran CBL & VBL logs, found cement top at 7700'. Perforated
Nugget formation 10,556'-10,623' with 1 JSPF. Swabbed
60 barrels load water from surface to top of packer at
10,520'. No show of oil or gas.

Acidized perforations 10,556'-10,623' with 4,000 gallons
15% BDA acid containing 450 std. cu. ft. of nitrogen per
barrel. Dropping 80 sealer balls. Displaced with 166
barrels KCl water containing 200 standard cubic feet nitrogen
per barrel. Maximum injection rate 12 BPM at 5,000 psi.
Average injection rate 10 BPM @ 4,000 psi. ISIP 1,200
psi, 15 minutes, SI 4,000 psi, one hour SI 1,250 psi.
TP 1,200 psi opened to pit pressure dropped to zero in
20 minutes. Well flowed acid water and nitrogen for one
hour by heads. Weak blow of nitrogen for 2½ hours, no
water, oil or gas. SI 6½ hours. TP 55 psi. Opened well
to pit, dead in 2 minutes, no water, oil or gas.

Acidized with 1000 gallons 15% BDA acid, using 30 sealer balls. Maximum pressure 4000 psi, average pressure 3800 psi. Average injection rate 2½ BPM. ISDP 3000 psi, 15 minutes SI 1200 psi, 30 minutes SI 300 psi.

Swabbed load water with small amount of gas during run. Pulling swab from 9300'.

Frac treatment perforations 9574'-98', 5000 gallons Duo frac, 20,000 gallons Duofrac with 12,000# 20-40 sand and 8000# 12-20 beads, displaced with KCl water. Maximum pressure 7000 psi, average pressure 5700 psi. Average injection rate 22 BPM. ISDP 2100 psi, 3 minutes SDP 1400 psi.

Swabbed and flowing well. 8' to 10' flame. SI 2 hours, TP 400 psi.

3-4-73: Pumped KCl water down tbg, cleaned-out with bit to top of "WB" packer at 9770'.

Run 2½" tubing and seal assembly. Stung into Otis "WB" packer at 9770'. Set Otis MH-2 packer at 9447'. Circulated inhibited water behind PL packer. Tested annulus with 1000 psi, no pressure loss. Sliding sleeve open.

Swabbing and testing well Dakota.

3-27-73: TP 925 psi after 14 hours SI. Pressure bled off in 12 minutes. Swabbed 9 hours, 42 BW, FL 4800' to 9000'. 10' flare after swab run to weak flare in 3 to 5 minutes. Rate 2 BWPB swabbing.

4-3-73: TP 1275 psi after 15 hours SI, bled off in 15 minutes. FL 7200'. Swabbed from 9500', FL to 9000'. Recovered 34 BW in 8 hours. 15' flare after swab run, decreased to 2'-3' flare in 15 minutes.

4-5-73: Closed sliding sleeve. Run swab & testing Morrison perforations.

4-9-73: TP 1575 psi after 24 hours SI. Bled off pressure in 20 minutes. 30' flare & decreased to 3' flare in 20 minutes.

29,000 to 20,000 ppm Cl.

- 2-8-73: Reset RBP @ 9720' with packer @ 9580'. Tested Dakota perforations 9620'-9682'. Flowed 22¼ hours 279 MCFPD, TP 68 psi, 122 BWPB, 3/4" choke 35,000 ppm Cl. Water 8.75 ppg.
- 2-12-73: Squeezed Dakota perforations 9620'-9682' with 300 sacks cement with 2% CaCl. Maximum pressure 3000 psi. Found cement top @ 9572'. Drilled out cement and cleaned out to RBP @ 9720'. Tested squeeze job at 1500 psi. No pressure loss.
- Washed and milled over RBP @ 9720'. Removed RBP @ 9720', cleaned out and removed RBP @ 9795'.
- 2-18-73: Reperforated Dakota 9620'-32' with one JSPF.
- 2-19-73: Ran and set combination Otis "WB" packer-BP with 3¼" bore @ 9770'. Plugged back with sand to 9640'.
- Set RTTs at 9570' with Dakota perforations 9620-32' Swabbing from packer, recovered 80 BLW, no show Oil or gas.
- Acidized with 1000 gallons 15% BDA acid. Maximum pressure 3500 psi, minimum pressure 3070, average rate 1.5 BPM. ISDP 2500 psi, 30 minutes zero psi. Swabbed 11 hours, 24 BAW & 18 bbls load and formation water, 42,843 ppm C l. SG 1.015, 2' flame of gas. FL 4500' after 13 hours SI. Well makes 2 BWPB with swab.
- 2-23-73: Squeezed perforations 9620'-32' with 50 sacks LFL cement with 3500 psi. Reversed out, pulled RTTS @ 9570'.
- Drilled out cement and cleaned out sand to 9706'. Filled hole with sand to 9675'.
- Perforated Dakota 9574'-9498' with one JSPF. Swabbed load water from top of packer, RTTS @ 9515'.

Swabbed load and acid water. Well flowing TP 368 psi, $\frac{1}{2}$ " choke, $1\frac{1}{2}$ hours 533 MCFPD.

Treated with 3% Duofrac perf. 9830'-38' with 1600 gallons 28% acid (3% Duofrac by Dowell), 6000# 20-40 sand, 4000# 12-20 beads, using 21 tons of CO₂. Maximum pressure 6700 psi, average pressure 6300 psi, final pressure 5900 psi, ISIP 2100 psi 15 minutes, SI 1200 psi. Average injection rate 19 BPM. Opened well and flowed to pit, producing 3'-4' flame while heading, testing well. Well load up with frac fluid, 8' to 10' flame. SI 5 hours, TP 800 psi. Unload fluid and tested 858 MCFPD. SI 3 hours TP 12 psi to 952 psi. 7 minute test $\frac{1}{4}$ " choke TP 952 to 652 psi, gas 1282 to 960 MCFPD. Well started flowing frac fluid. Pressure buildup from 652 to 847 psi. Fluid stopped and started flowing gas. 4 Minute test $\frac{1}{4}$ " choke TP 847 to 582 psi, gas 1101 to 858 MCFPD. 35 minute test TP 852 to 162 psi, $\frac{1}{4}$ " choke, gas 858 to 238 MCFPD. Well unloading frac fluid.

2-2-73:

Reset RBP 9795' and packer at 9580'. Perforated Dakota formation 9748'-58', 9670'-82', 9648'-66' and 9620'-34' with 1 JSPF.

Acidized perforations with 2500 gallons 15% BDA acid, dropped 60 sealer balls. Maximum pressure 4200 psi, minimum pressure 3300 psi. Injection rate 6 BPM, SI 2400 psi. Flowed well to pit to release sealer balls.

Treated with 3% Duofrac, 1200 BW, 24000# 20-40 sand, 16000# 12-20 beads, 5000 gallons 28% acid 2000# J-266, and 48 gallons G-2. Maximum pressure 7000 psi. Average pressure 6400 psi, FPP 7000 psi, ISIP 3600 psi, 15 minutes SI 3000 psi. Avg. injection rate 22 BPM. All fluid with 400 cubic feet nitrogen per barrel. Flowing frac fluid to pit. 2-5-73, 16 hour test $\frac{1}{4}$ " choke, TP 362 psi, SP 322 psi, 1.662 MCFPD & 80 BWPD.

2-6-73:

Reset packer at 9706'. RBP @ 9795'. Tested Dakota perforations 9748'-58'. Flowed $6\frac{1}{2}$ hours 124 BLFPD, 176 MCFPD. TP 145 psi $\frac{1}{2}$ " orifice plate.

1-17-73: Swabbed 10-1/2 hours, FL 800 to 8800', recovered 86 barrels load oil and acid water. No show oil or gas. TP 25 psi after 12 hours SI, FL 5100'. Swabbed 12 barrels acid water, FL 7000', no show oil or gas.

1-20-73: Set CIBP in 7" casing at 10,150' with two sacks cement on top.

Perf. lower Morrison formation.

Ran tubing and packer and set packer at 9968'/through tubing 10,034'-37' and 10,046'-50' with one JSPF. Swabbed load water to packer, no show oil or gas. Acidized perforations with 1500 gallons BDA acid. Injection rate 5 BPM at 3500-4100 psi. Dropped 12 sealer balls. Pressure increased to 5800 psi and broke to 3100 psi. Pressure increased to 6300 psi and broke to 5200 psi. ISDP 750 psi, 3 minutes SI 500 psi, 10 minutes 300 psi.

Swabbed load water and acid water. FL 5500'. Well making 3' to 4' flame of gas while pulling swab. Swabbed to packer, well making 10'-12' flare.

Treated with 3% Duofrac, 420 BW, 600# J-266, 4000# 12-20 beads, 6000# 20-40 sand, 1600 gallons 28% acid with 700 cubic feet CO₂ per barrel. Maximum pressure 4200 psi, average injection rate 22 BPM, ISDP 1000 psi, 3 minutes SI 750 psi. Swabbed 90 barrels frac fluid to pit. FL surface to 6500'. Last 2 runs from packer at 9968'. Flowing 20' flame to pit and unloading frac fluid.

1-25-73: Well tested as follows:

12:20 p.m.	1/4" choke TP 60 psi, 110 MCFPD
12:35 p.m.	1/4" choke TP 72 psi, 128 MCFPD
12:50 p.m.	1/4" choke, TP 55 psi, 103 MCFPD
1:05 p.m.	1/4" choke, TP 50 psi, 96 MCFPD

Well heading with fluid during test.

1-25-73: Set RBP @ 9975' and packer at 9790'. Perforated upper Morrison formation 9830'-38' through tubing with one JSPF. Swabbed load water. Fair show gas. 3' to 4' flame.

Acidized with 1500 gallons 15% BDA acid, using 15 sealer balls. Maximum pressure 7,000 psi, average injection rate 3 BPM, average pressure 4,500 psi, ISDP 1900 psi, 15 min SI 600 psi. Good sealer ball action.

ELECTRIC LOG TOPS

Green River	Surface
Wasatch	1922'
Mesaverde	3570'
Castlegate	5538'
Mancos	5811'
Frontier	9220'
Dakota	9572'
Morrison	9764'
Entrada	10,355'
Nugget	10,549'
Chinle	11,220'
Shinarump	11,393'
Morgan	11,600'
Precambrian	12,120'

USGS (2) OGCC (2) TB EHM MAK

Chorney Oil Company Mono Power

Pacific Gas Transmission Company.

2-5-73:
4-10: IP Maximum Gas Rate 1.662 MMCFD with flowing tubing pressure of 500 psi. Minimum gas rate 40 MCFD.

Maximum SITP (15½ hours) Dakota and Morrison zones 1545 psi; maximum SITP (24 hours) Morrison zone 1575 psi.

Perforations:

Dakota 9574-98', 9748'-58'
Morrison 9830'-38', 10,034'-37' and 10,046'-50'.

Well shut in.

DRILL STEM TESTS

DST #1: 4602' to 4714' (Mesaverde). Tool open 15 minutes, opened with weak blow, increasing to strong blow in five minutes. Remained strong for 10 minutes. No gas to surface. Shut in one hour. Reopened 1½ hours with strong blow throughout. No gas to surface. Shut in 90 minutes, recovered 370' slightly gas-cut drilling mud. Sampler recovered 0.1 CFG, 1,800 cc drilling mud at 10 psi.

IFP 15 minutes 143-184 psi, ISIP 1,224 psi, IHP, 2,333 psi, FFP 184 psi, FSIP 1,002 psi, FHP 2,292 psi, BHT 105°.

DST #2: 11,410' to 11,464', tool open 10 minutes, very weak blow. ISI 1 hr, tool open one hour with no blow. FSIP one hour. Recovered 40' drilling mud and 3400' WC. No show of oil or gas. IFP 1476 to 1555 psi, ISIP 2225 psi, 1 hour, IHP 5474 psi. Second opening IFP 1497 to 1555 psi, 1 hour, FSIP 1931 psi, 1 hour, FHP 5514 psi, BHT 225°.

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Seep Ridge Unit No. 2
Operator Texaco Inc. Address Denver, Colorado Phone (303) 573-7571
Contractor Signal Drilling Co. Address Denver, Colorado Phone (303) 244-2411
Location SE 1/4 NE 1/4 Sec. 3 T. 14 N R. 22 E Uintah County, Utah.
S W

Water Sands:

<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1. <u>No water zones evident during drilling operations</u>		
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 3-T14S-R22E
SLM**

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE 1/4 Sec. 3
1853' FNL & 660' FEL, Sec. 3**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **9-27-72** 16. DATE T.D. REACHED **12-25-72** 17. DATE COMPL. (Ready to prod.) **4-10-73** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6850' KB 6834' Gr.** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **12,154'** 21. PLUG, BACK T.D., MD & TVD **10,150'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **Surface to 12,154'** ROTARY TOOLS _____ CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota Top 9,572' Bottom 9,764'
Morrison Top 9,764' Bottom 10,355' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL; BHC-GR; FDC-GR; CNL-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	597'	17-1/2"	600 sx w/2% CaCl.	
9-5/8"	40.0#	6,000'	12-1/4"	300 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	5,671'	10,900'	800 sx	--	2-7/8"	Otis MH2	9,447'
						Otis WB	9,770'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____
See attached	See attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-25-73	Flowing	Shut In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-73	16	1/4"	→	--	--	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
362	--	→		1.662	80	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY **C. A. Roberts**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **Nov. 7, 1973**

*(See Instructions and Spaces for Additional Data on Reverse Side)

November 12, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Seep Ridge Unit #2
Sec. 3, T. 14 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Please be advised that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed with this office.

It would be greatly appreciated if said logs were forwarded at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY



*E.L. Mock
Craig, Colo*

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS
WATER ANALYSIS

File RP-4-1 A-249

Company T. PACO Well Name SEEP RIDGE NO. 2 Sample No. *
Formation DELTA AND MORRISON Depth 9,574 - 10,050 Sampled From PUMP TEST
Location 3-14S-22E Field Seep Ridge County UINTA State UTAH
Date Sampled 6-12-73 Date Analyzed 7-3-73 Engineer A. P. HOENT

* Information not available

Ld E Jm P. fs

Total Dissolved Solids 6,002 mg/L Calc.

Sp. Gr. 1.00 @ 80 °F.

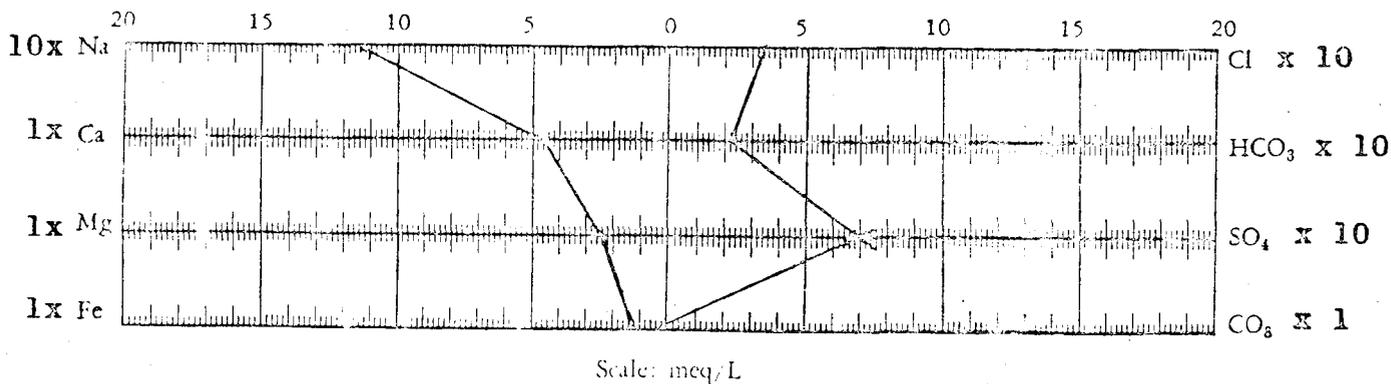
Resistivity 0.89 ohm-meters @ 80 °F. Meas.

Hydrogen Sulfide Absent

pH 7.7

Constituents	meq/L	mg/L
Sodium	<u>116.21</u>	<u>2,672</u>
Calcium	<u>4.63</u>	<u>93</u>
Magnesium	<u>2.40</u>	<u>29</u>
Iron	<u>1.20</u>	<u>34</u>
Barium	<u>NIL</u>	<u>NIL</u>

Constituents	meq/L	mg/L
Chloride	<u>33.00</u>	<u>1,170</u>
Bicarbonate	<u>22.00</u>	<u>1,342</u>
Sulfate	<u>69.44</u>	<u>3,335</u>
Carbonate	<u>NIL</u>	<u>NIL</u>
Hydroxide	<u>NIL</u>	<u>NIL</u>



All analyses except iron determination performed on a filtered sample.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

November 26, 1973

Texaco #2 Seep Ridge Unit
Sec. 3, T14S-R22E
Uintah County, Utah

Division of Oil & Gas Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Attention Scheree DeRose

Gentlemen:

Reference is made to your letter of November 12 informing us that you have not received the logs on the subject well. Please be advised that these logs were mailed from our office on July 2, 1973.

If you are unable to locate the logs, please let us know and we will have copies made for you.

Very truly yours,

James A. Uhrlaub
District Geologist

rm

Olc. - sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1853' FNL; 660' FEL; Sec 3

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3-T14S-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6850' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) **Change name**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well name is being changed to "Texaco Govt. Joan Chorney
"C" Well No. 1"



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Foreman

DATE

11-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GME-GLE-DLS-RLS-RRH-Skyline-Chorney

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Seep Ridge Unit

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U. S.

8. FARM OR LEASE NAME
Unit

3. ADDRESS OF OPERATOR
P.O. Box 157, Craig, Colorado 81625

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

1863' FHL; 660' FHL; Sec 3

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 3-T14S-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6850' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change Name	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to change name of subject well to: Texaco Govt. Joan Chorney "C" Well No. 2

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Field Foreman**

DATE **1-8-79**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept., Attn: H. M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Sec. 3, SE, NE

14. PERMIT NO.
43-047-30135

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6850 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
082107

7. UNIT AGREEMENT NAME
Seep Ridge

8. FARM OR LEASE NAME

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T14S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

50w

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to plug and abandon the subject well, because the well is not economically productive. The abandonment procedure is as follows:

1. MIRUSU. TOOH with tubing and packer. TIH with cement retainer & set at \pm 9400'.
2. Establish injection. Squeeze perms with 85 sx cement. TOOH to 5750'. Spot a 25 sx cement plug. TOOH to 2800'. Spot a 25 sx cement plug. TOOH to 150'. Spot a \pm 25 sx cement plug to surface. If injection can be established into 9-5/8" x 13-5/8" annulus, pump \pm 50 sx cement into annulus. RDMOSU.
3. Set dry hole marker. Reclaim location.

RECEIVED
AUG 19 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.
SIGNED H. M. Meduna TITLE Area Supt. DATE 8-14-87

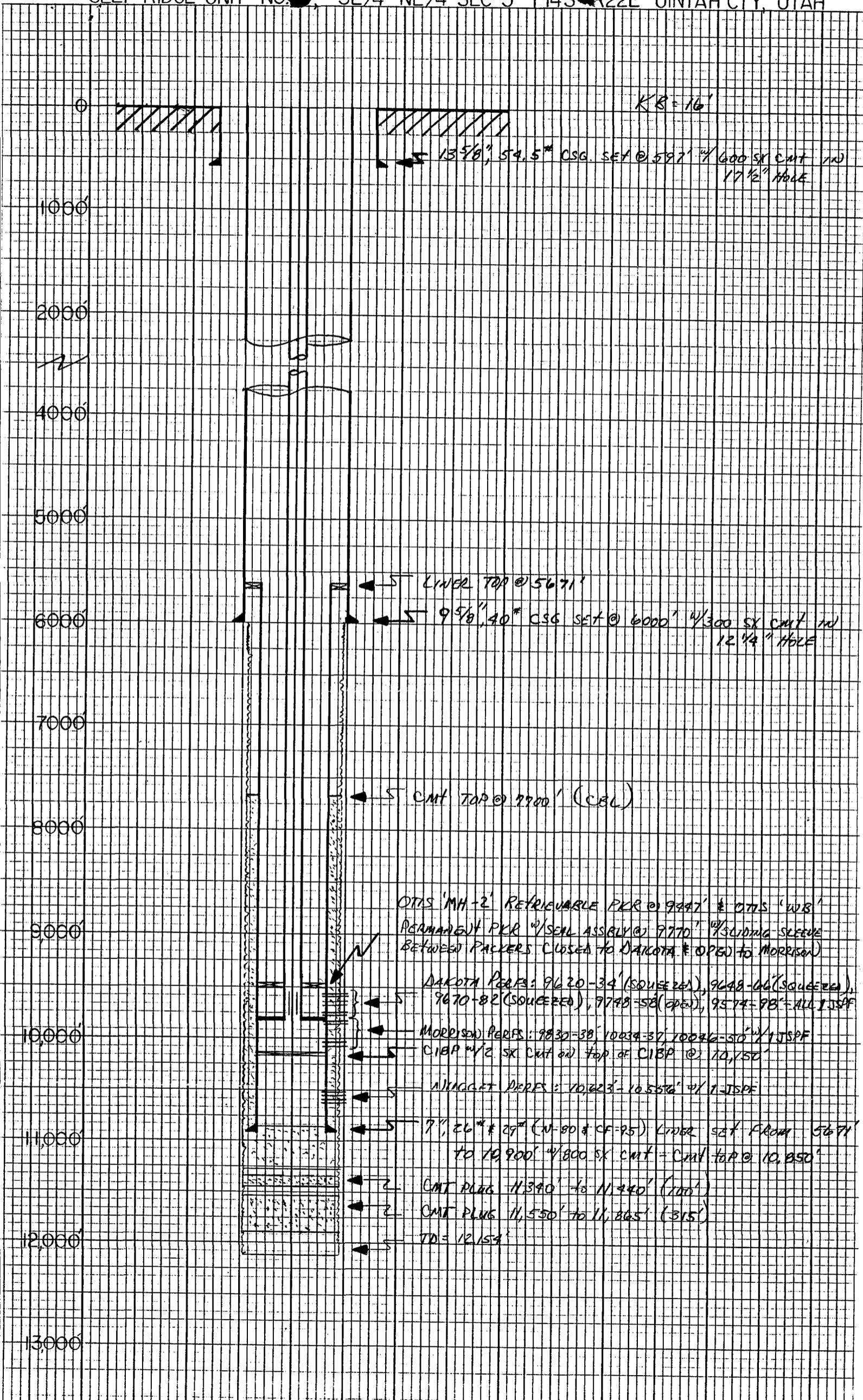
(This space for Federal or State office use)

APPROVED BY _____ FEDERAL APPROVAL OF THIS ACTION IS REQUIRED BEFORE COMMENCING OPERATIONS.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 8-21-87 BY [Signature]

BLM(3)-OGCC(2)-JNH-LAA-HMM
*See Instructions on Reverse Side

TEXACO INC.
SEEP RIDGE UNIT NO. [REDACTED], SE/4 NE/4 SEC 3 T14S R22E UINTAH CTY, UTAH



KB = 16'

13 5/8" 54.5# CSG. SET @ 597' w/ 600 SX CMT w/ 17 1/2" HOLE

LINER TOP @ 5671'

9 5/8" 40# CSG SET @ 6000' w/ 300 SX CMT w/ 12 1/4" HOLE

CMT TOP @ 9900' (CBL)

OTIS 'MH-2' RETRIEVABLE PKR @ 9447' & OTIS 'WB' PERMANENT PKR w/ SEAL ASSEMBLY @ 9770' w/ SLIDING SLEEVE BETWEEN PACKERS CLOSED TO DAKOTA & OPEN TO MORRISON

DAKOTA PERFS: 9620-34 (SQUEEZER), 9648-66 (SQUEEZER), 9670-82 (SQUEEZER), 9748-58 (OPEN), 9574-98 = ALL 1 JSF

MORRISON PERFS: 9830-38, 10034-37, 10042-30 w/ 1 JSF

CIBP w/ 2 SX CMT @ TOP OF CIBP @ 10,150'

NUNGLET PERFS: 10,023-10,556 w/ 1 JSF

7" 26# & 29# (N-80 & CF-95) LINER SET FROM 5671' TO 10,900' w/ 800 SX CMT = CMT TOP @ 10,850'

2 CMT PLUG 11,340' to 11,440' (100')

2 CMT PLUG 11,550' to 11,865' (315')

TD = 12,154'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 004-0135
Expires August 31, 1984

5. LEASE DESIGNATION AND SERIAL NO.
U-6614-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. Attn: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any instructions on the reverse side. See also space 17 below.)
At surface
1853' FNL & 660' FEL, Section

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T14S-R22E

14. PERMIT NO.
43-047-30135

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6850' KB

DIVISION OF OIL, GAS & MINING

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
FEB 09 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Texaco Inc. plugged and abandoned the subject well as follows:

- 10-21-87 MIRUSU NDWH. NUBOP. Round trip scraper to 9398'.
- 10-24-87 TIH with 7" cement retainer. Set retainer at 9338'. Pressure test tubing to 2000 PSI. Sting into retainer. Establish injection. Sting out of retainer. Spot cement to retainer. Sting into retainer. Cement squeeze with 125 sx class "G" cement. Maximum pressure 1850 PSI. Sting out of retainer. Spot 120' cement on retainer. TOH with 120' tubing. Mix and pump 136 bbl 9 ppg POZ. TOH with tubing and lay down stinger. TIH with tubing to 5731'. Spot 25 sx class "G" cement. TOH. SIFN.
- 10-25-87 TIH. Tag cement top at 5661' (10' above liner top). Pump 25 sx class "G" cement. TOH to 5435'. Pump 146 bbl 9 ppg POZ. TOH. SIF

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna / Act TITLE Area Supt. DATE 2-7-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM (3) -UNR-HMM

*See Instructions on Reverse Side

10-26-87

NDBOP. Cut off 6" casing spool. NUBOP. RU wireline. TIH and perforate 2 holes at 3600'. TOH. TIH with 9-5/8" cement retainer. Set at 3568'. Pressure test casing to 500 PSI and tubing to 2000 PSI. Held. Sting into retainer. Establish injection. Sting out of retainer. Spot cement to retainer. Sting in and squeeze perfs with 150 sx class "G" cement. Sting out of retainer. Spot 50' cement on retainer. TOH 65'. Pump 86 bbl 9 ppg POZ. TOH and lay down stinger. TIH to 2388'. Mix and pump a 35 sx cement plug. TOH 120'. Pump 129 bbl 9 ppg POZ. TOH. SIFN.

10-27-87

NDBOP. TIH to 150'. Mix and pump a 55 sx cement surface plug. TOH. Pump 50 sx cement into 9-5/8" x 13-5/8" annulus. Cut off casing. Run 140' of 1" pipe into annulus. Pump 58 sx cement into annulus. Cement to surface. RDMOSU. Install dry hole marker. Clean location.