

* Effective Jan. 1, 1973, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *[Signature]*
Approval Letter *6-13-73 J. L. [Signature]*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
 P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1846' FEL, 1940' FNL, Sec. 12-7S-23E
 At proposed prod. zone NESW1/4E

5. LEASE DESIGNATION AND SERIAL NO.
 SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Walker Hollow Unit

8. FARM OR LEASE NAME
 Walker Hollow Unit *OK*

9. WELL NO.
 33

10. FIELD AND POOL, OR WILDCAT
 Walker Hollow *Dev.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 12-7S-23E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1940'

16. NO. OF ACRES IN LEASE
 2524

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1750'

19. PROPOSED DEPTH
 5460'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5512' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 July 30, 1972

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	Circulate to surface
7-7/8"	5 1/2"	14, 15.5, 17#	5460'	Sufficient to cover all pays

Mud Program: 0-2500' with water; 2500' to TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES and Gamma Ray-Sonic

2cc - Utah Division of Oil & Gas Conservation ✓
 2cc - Midland (J. R. Tolles; W. R. Wardrup)
 1cc - Chevron

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 6-13-72
 BY Ch. Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **COPY (ORIGINAL SIGNED) J. ROY DORROUGH**
 SIGNED J. Roy Dorrough TITLE Dist. Supt. DATE June 7, 1972

(This space for Federal or State office use)

PERMIT NO. 43-047-30133 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

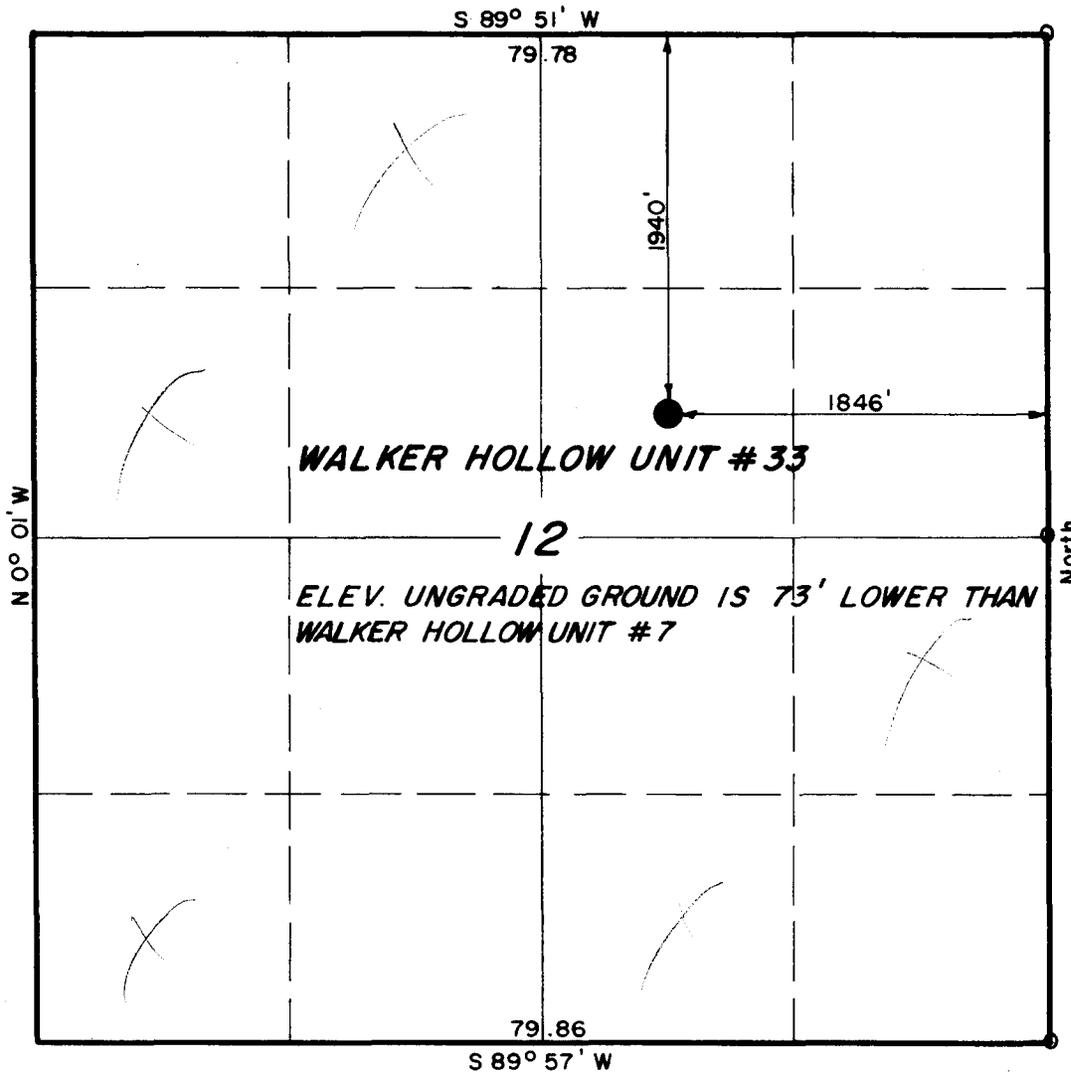
CONDITIONS OF APPROVAL, IF ANY:

T7S, R23E, S.L.B.&M.

PROJECT

HUMBLE OIL & REFINING COMPANY

Well location, *WALKER HOLLOW UNIT #33*, located as shown in the SW 1/4 NE 1/4 Section 12, T7S, R23E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

O = Section Corners Located (BRASS CAPS)

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 24 May, 1972
PARTY L.C.K. J.S.	REFERENCES GLO PLAT
WEATHER Warm	FILE HUMBLE OIL



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

DELBERT M. DRAPER, JR.
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
WESLEY R. DICKERSON
EVART J. JENSEN

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

June 13, 1972

J.D.	RECEIVED PRODUCTION DEPT. JUN 14 1972 DENVER DISTRICT	R.D.W.
J.F.R.		F.E.D.
J.R.G.		J.W.H.
M.E.F.		W.S.L.
M.G.		HOLD
M.D.S.		FILE

Humble Oil & Refining Company
Box 120
Denver, Colorado

ATTENTION: J. Roy Dorrough, District Superintendent

Re: Walker Hollow Unit #32
Sec. 9, T. 7 S, R. 24 E,
Walker Hollow Unit #33
Sec: 12, T. 7 S, R. 23 E,
Walker Hollow Unit #34
Sec. 7, T. 7 S, R. 24 E,
Uintah County, Utah

Dear Mr. Dorrough:

Attached you will find the approved copies of your "Application for Permit to Drill" for the above referred to wells.

However, it is requested that you furnish this Division with written notification as to the type of blowout prevention equipment to be installed on said wells.

Thank you for your cooperation with regard to the above.

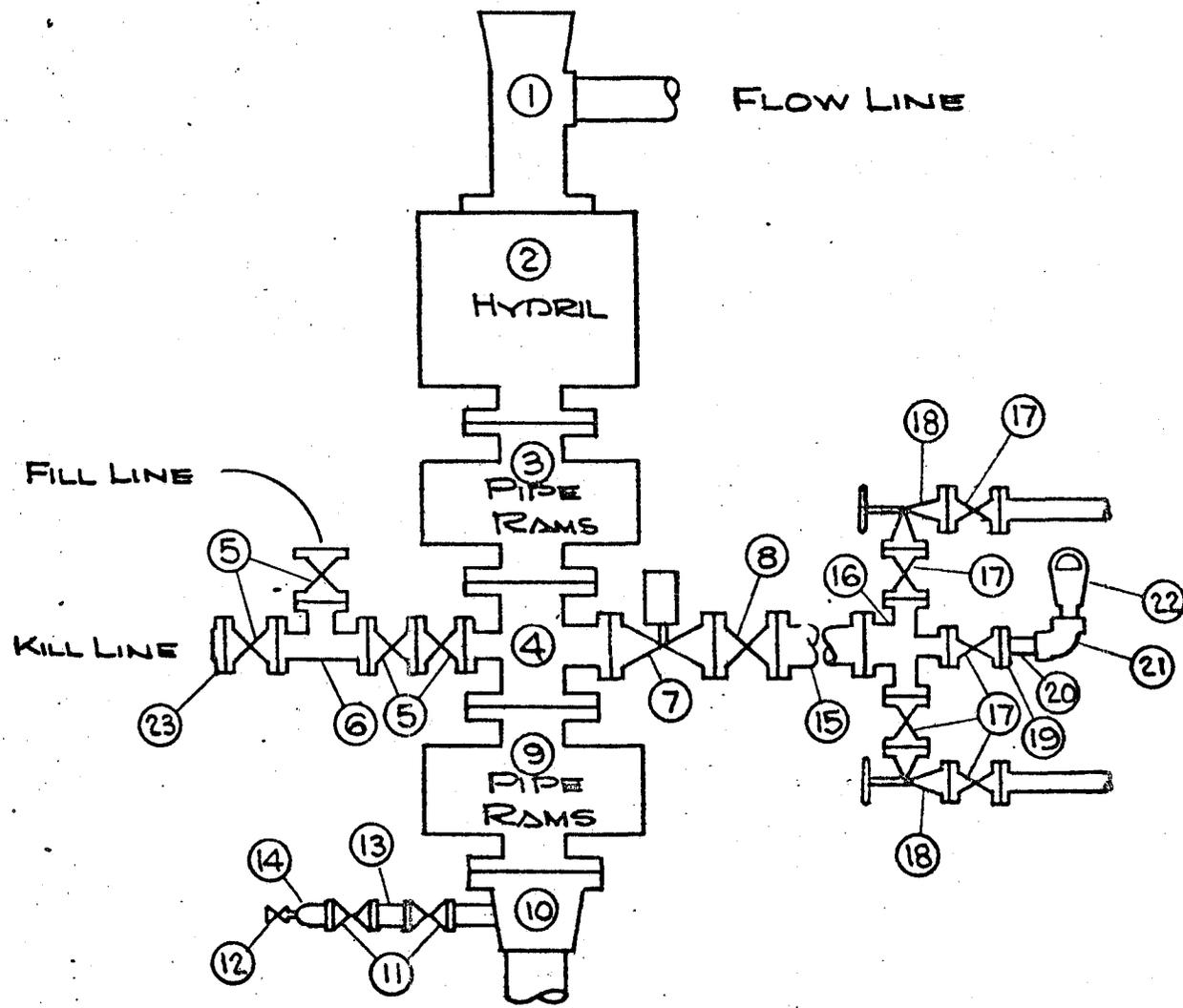
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

CBF:sd

MIDCONTINENT DIVISION
BLOWOUT PREVENTER SPECIFICATION
TYPE II



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II

All equipment should be at least 3,000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or equivalent bag type preventer.
3. Ram type pressure operated blowout preventer with pipe rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Humble).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Humble).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Humble).
13. 2-inch nipple (furnished by Humble).
14. Tapped bull plug (furnished by Humble).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

NOTES:

1. Items 3, 4, and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS, and QRC ram type preventers acceptable.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

June 20, 1972

POST OFFICE BOX 1600

File No. 22-3

Re: Walker Hollow Unit #32
Section 9, T-7-S, R-24-E
Walker Hollow Unit #33
Section 12, T-7-S, R-23-E
Walker Hollow Unit #34
Section 7, T-7-S, R-24-E
Uintah County, Utah

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight
Director

Your letter of June 13, 1972 requested information as to the type of blowout prevention equipment to be installed on the subject wells. This is to advise that the same equipment will be used on each of the wells and listed below are the main components:

- 1 - 10" Series 900 Double Shaffer with side outlets between rams.
- 1 - 10" Series 900 Hydril kill and choke manifold as per the attached drawing.
- 1 - Koomey air-Hydraulic closing unit.

If additional information is needed, please advise.

Very truly yours,

OIL & GAS ACCOUNTING SECTION



D. L. Clemmer
Proration Specialist

DLC:mej

cc: Mr. W. R. Wardroup
cc: Mr. J. Roy Dorrough, Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1434

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-7S-23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5512' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:00 p.m. 7-14-72. Drilled to 432'; ran 13 jts. of 8-5/8" 24# J-55 casing; set at 427'; cemented with 250 sx posmix w/2% Cal. and 50 sx. type G w/2% Cal. Circulated 30 sx. POB at 4:00 p.m. 7-16-72. Drilled cement and drilled ahead 7-17-72.

8-1-72 Drilling at 5,441'.

Orig & 2cc: U.S.G.S.
2cc: Utah Div. of Oil & Gas Conservation
2cc: Midland
cc: Chevron
cc: Denver

18. I hereby certify that the foregoing is true and correct

SIGNED Law Stovall TITLE Unit Head DATE 8-2-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Walker Hollow Unit No. 33
Operator Humble Oil & Ref. Co. Address P. O. Box 120 Phone 303-534-1251
Denver, Colorado 80201
Contractor Barker Drilling Co. Address P. O. Box 756 Phone _____
Vernal, Utah 81501
Location SW 1/4 NE 1/4 Sec. 12 T. 7 R. 23 E Uintah County, Utah.
S

Water Sands:

	Depth:		Volume: Flow Rate or Head-	Quality: Fresh or Salty-
	From-	To-		
1.	<u>Surface to 700'</u>	<u></u>	<u></u>	<u></u>
2.	<u></u>	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>	<u></u>

(Continue on reverse side if necessary)

Formation Tops: Green River - 2962'

Remarks: Potential water sands from surface to 700'. No flows encountered and no tests were run.

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Orig. & 3cc: State of Utah - Division of Oil & Gas Conservation
2cc: Midland (J. R. Tolles; W. R. Wardroup)
1cc: Chevron Oil Company, Box 599, Denver Colorado 80201
1 cc: Denver District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,846' FEL, 1,940' FNL, Section 12-7S-23E
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-097-30133 DATE ISSUED - -

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-7S-23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 7-14-72 16. DATE T.D. REACHED 8-1-72 17. DATE COMPL. (Ready to prod.) 9-5-72 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5,512 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5,475' 21. PLUG, BACK T.D., MD & TVD 5,439' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4,465-68 (4A-2); 5,012-5,018 (6C); 5,073-80 (7A); 5,322-36 (8C); 5,421-25 (LA) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES; BHC; Neutron Comp 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	427	12-1/2"	250 sx Posmix w/2% Gel	
				50 sx Type G w/2% Cal. Circ/.30 sx	
5-1/2"	24#	5474	7-7/8"	500 sx 50-50 Posmix w/2% Gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/2	5,415	-

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
9-6-72		Pumping				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-6-72	24	-	->	264	240	84	909	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	->	264	240	84	27.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Unit Head

DATE

9-14-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores No DSTS	Taken Taken		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2,962'		

UTAH
WALKER HOLLOW UNIT
WALKER HOLLOW UNIT #33

COMPLETION

8-23-72: Moved in completion unit. Installed BOP equipment. Prep. to run in hole with bit & CO cement.

8-24-72: Picked up tubing. Tagged cement at 5425'. Drilled out cement at 5439'. Circ. hole. Pulled tubing. Perforated 1a 5421-25', 8c 5322-36', 7a 5073-80', 6c 5012-18'. Ran Baker Lok-set packer & retrievable packer. Set Lok-set at 4992'. Acidized w/800 gals. w/40 ball sealers. Good ball action. Prep. to frac.

8-25-72: Fraced 1a1 and 8c with 365 bbls. polymulsion with 21,000# sand. Max. press. 5200#, min. 4500#, inst. SI 2800#, 5 min. 2750#. Moved packer and blanked off above zones. Fraced 7a & 6c with 475 bbls. polymulsion with 42,500# sand. Max. press. 4400#, min. 3800#, inst. SI 1700#. Prep. to open 4a2 zone at 4502' and test.

8-26-72: Pulled out of hole w/tubing & Baker Model E retrievable packer. Picked up Baker Model C retrievable BP & Baker Model E cementer. Set BP at 4550', cementer at 4400'. Perforated 4a2, 2 shots, at 4502'. Acidized w/100 gals. MCA. Swabbed 2 hrs., rec. 10 BWPD, trace oil, trace gas. SI overnight.

8-27-72: 300# SIP. FL 800'. Ran swab to 4400'. Rec. 27 BW, trace oil. Continued to swab from 4400'. Rec. as follows:

	<u>Water</u>	<u>Oil</u>
8:30-9:30 AM	21	Trace
9:30-10:00	9	"
10:00-11:00	14	" (Flowing)
11:00-12:00	13	" "
12:00-1:00 PM	12	" "
1:00-2:00	12	" "
2:00-3:00	12	" "
3:00-4:00	12	" "
4:00-5:00	12	" "

Total recovery - 117 BW, trace oil. Gas est. at 150 MCFD. Prep. to squeeze.

8-28-72: Spotted 3 sx sand on BP at 4550'. Spotted 20 sx cement, Class G, w/.7% HALAD 9 & 1% CaCl. Set packer at 4440'. Squeezed 1½ bbls. cement in perfs at 4502' w/1800#. Waited 5 mins. Pressure bled to 1300#. Pumped 1½ bbls. cement at 2000#. Waited 10 mins. Pressure bled to 900#. Pumped ½ bbl. at 1400#. Waited 7 mins. Pressure bled to 1200#. Pumped ½ bbl. at 1650#. Waited 15 mins. Pressure bled to 1300#. Pumped 1/8 bbl. at 2000#. Pressure bled to 1350# in 13 mins. Pumped 1/8 bbl. at 2000#. Waited 30 mins. Pressure still 2000#. Released packer. Reversed out some cement. Washed down to 4520'. Circulated hole clean. Pulled 500' tubing. SI overnight. Pressured perfs to 2000# for 15 mins. Held OK. Prep. to pull tubing.

Page 2
COMPLETION
WHU #33

8-29-72: Pulled tubing & packer. Ran tubing with bit & casing scraper. Cleaned out to 4550'. Circulated hole clean. Pulled out of hole. Ran Baker packer & bridge plug retrieving tool. Pulled bridge at 4550, reset at 4490'. Set packer at 4438'. Tested squeeze job to 2000#. Held OK. Perforated 4465-68' & 4474-78' w/2 SPF. SD.

8-30-72: Acidized perfs w/200 gals. MCA. Fraced as follows:

7,000 gal. pad at 3900#
1,000 gal. w/1 ppg 20-40 sand at 3900#
1,500 gal. w/3 ppg 20-40 sand at 4200#
1,000 gal. w/2 ppg 10-20 sand at 4500#
2,500 gal. w/3 ppg 10-20 sand at 5500#
1,500 gal. w/4 ppg 10-20 sand at 5300#
1,350 gal. flush at 4200#

Inst. SIP 2100#, 7 mins. 1600#. AIR 10 BPM. Si well overnight.

8-31-72: Rec. BP at 4550'. Pulled tubing and LD BP and pkr. 1/2 trip in hole with retrieving tool. Washed 30' sand. Rec. second BP. 1/2 trip out of hole. LD retrieving tool & BP. 1/2 trip in hole with notched coupling. Circulated and cleaned hole to 5439'. Approximately 30' of sand to that point. Pulled tubing.

9-1-72: Ran tubing, rods & pump. Released completion rig 5:10 P.M.

9-2-72: Pumped 15 hrs., rec. 114 BLO, 252 BLW, 130 MCFG.

9-3-72: Pumped 24 hrs., rec. 232 BLO, 182 BW (125 BLW, 57 BNW), 150 MCFG.

9-4-72: Pumped 24 hrs., rec. 276 BLO, 126 BW, 145 MCFG.

9-5-72: Pumped 24 hrs., rec. 276 BLO, 104 BW, 208 MCFG. (All load oil recovered plus 2 bbls. new oil.

9-6-72: Pumped 24 hrs., rec. 264 BO, 84 BW, 240 MCFG. FINAL REPORT.

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

***CORRECTED REPORT**

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,846' FEL, 1,940' FNL, Section 12-7S-23E
At top prod. interval reported below Same
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED 7-14-72 16. DATE T.D. REACHED 8-1-72 17. DATE COMPL. (Ready to prod.) 9-5-72 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5,512 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5,475' 21. PLUG, BACK T.D., MD & TVD 5,439' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS -

* 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4,465-68; 4,474-78 (4A) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES; BHC; Neutron Comp 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	427	12-1/2"	250 sx Posmix w/2% Gel	
				50 sx Type G w/2% Cal. Circ./ .30 sx	
5-1/2"	24#	5474	7-7/8"	500 sx 50-50 Posmix w/2% Gel	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-1/2	5,415	-

31. PERFORATION RECORD (Interval, size and number) See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-6-72	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-6-72	24	-	→	264	240	84	909
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	264	240	84	27.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Unit DATE 12-15-72

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores No DSTS	Taken Taken		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2,962'		

DEC 20 1972

UTAH

WALKER HOLLOW UNIT

WALKER HOLLOW UNIT #33

COMPLETION

8-23-72: Moved in completion unit. Installed BOP equipment. Prep. to run in hole with bit & CO cement.

8-24-72: Picked up tubing. Tagged cement at 5425'. Drilled out cement at 5439'. Circ. hole. Pulled tubing. Perforated La 5421-25', 8c 5322-36', 7a 5073-80', 6c 5012-18'. Ran Baker Lok-set packer & retrievable packer. Set Lok-set at 4992'. Acidized w/800 gals. w/40 ball sealers. Good ball action. Prep. to frac.

8-25-72: Fraced La1 and 8c with 365 bbls. polymulsion with 21,000# sand. Max. press. 5200#, min. 4500#, inst. SI 2800#, 5 min. 2750#. Moved packer and blanked off above zones. Fraced 7a & 6c with 475 bbls. polymulsion with 42,500# sand. Max. press. 4400#, min. 3800#, inst. SI 1700#. Prep. to open 4a2 zone at 4502' and test.

8-26-72: Pulled out of hole w/tubing & Baker Model E retrievable packer. Picked up Baker Model C retrievable BP & Baker Model E cementer. Set BP at 4550', cementer at 4400'. Perforated 4a2, 2 shots, at 4502'. Acidized w/100 gals. MCA. Swabbed 2 hrs., rec. 10 EWPD, trace oil, trace gas. SI overnight.

8-27-72: 300# SIP. FL 800'. Ran swab to 4400'. Rec. 27 BW, trace oil. Continued to swab from 4400'. Rec. as follows:

	<u>Water</u>	<u>Oil</u>
8:30-9:30 AM	21	Trace
9:30-10:00	9	"
10:00-11:00	14	" (Flowing)
11:00-12:00	13	" "
12:00-1:00 PM	12	" "
1:00-2:00	12	" "
2:00-3:00	12	" "
3:00-4:00	12	" "
4:00-5:00	12	" "

Total recovery - 117 BW, trace oil. Gas est. at 150 MCFD. Prep. to squeeze.

8-28-72: Spotted 3 sx sand on BP at 4550'. Spotted 20 sx cement, Class G, w/.7% HALAD 9 & 1% CaCl. Set packer at 4440'. Squeezed 1½ bbls. cement in perfs at 4502' w/1800#. Waited 5 mins. Pressure bled to 1300#. Pumped 1½ bbls. cement at 2000#. Waited 10 mins. Pressure bled to 900#. Pumped ¼ bbl. at 1400#. Waited 7 mins. Pressure bled to 1200#. Pumped ½ bbl. at 1650#. Waited 15 mins. Pressure bled to 1300#. Pumped 1/8 bbl. at 2000#. Pressure bled to 1350# in 13 mins. Pumped 1/8 bbl. at 2000#. Waited 30 mins. Pressure still 2000#. Released packer. Reversed out some cement. Washed down to 4520'. Circulated hole clean. Pulled 500' tubing. SI overnight. Pressured perfs to 2000# for 15 mins. Held OK. Prep. to pull tubing.

COMPLETION

WHU #33

8-29-72: Pulled tubing & packer. Ran tubing with bit & casing scraper. Cleaned out to 4550'. Circulated hole clean. Pulled out of hole. Ran Baker packer & bridge plug retrieving tool. Pulled bridge at 4550, reset at 4490'. Set packer at 4438'. Tested squeeze job to 2000#. Held OK. Perforated 4465-68' & 4474-78' w/2 SPF. SD.

8-30-72: Acidized perfs w/200 gals. MCA. Fraced as follows:

7,000 gal. pad at 3900#
1,000 gal. w/1 ppg 20-40 sand at 3900#
1,500 gal. w/3 ppg 20-40 sand at 4200#
1,000 gal. w/2 ppg 10-20 sand at 4500#
2,500 gal. w/3 ppg 10-20 sand at 5500#
1,500 gal. w/4 ppg 10-20 sand at 5300#
1,350 gal. flush at 4200#

Inst. SIP 2100#, 7 mins. 1600#. AIR 10 BPM. Si well overnight.

8-31-72: Rec. BP at 4550'. Pulled tubing and LD BP and pkr. 1/2 trip in hole with retrieving tool. Washed 30' sand. Rec. second BP. 1/2 trip out of hole. LD retrieving tool & BP. 1/2 trip in hole with notched coupling. Circulated and cleaned hole to 5439'. Approximately 30' of sand to that point. Pulled tubing.

9-1-72: Ran tubing, rods & pump. Released completion rig 5:10 P.M.

9-2-72: Pumped 15 hrs., rec. 114 BLO, 252 BLW, 130 MCFG.

9-3-72: Pumped 24 hrs., rec. 232 BLO, 182 BW (125 BLW, 57 BNW), 150 MCFG.

9-4-72: Pumped 24 hrs., rec. 276 BLO, 126 BW, 145 MCFG.

9-5-72: Pumped 24 hrs., rec. 276 BLO, 104 BW, 208 MCFG. (All load oil recovered plus 2 bbls. new oil.

9-6-72: Pumped 24 hrs., rec. 264 BO, 84 BW, 240 MCFG. FINAL REPORT.

EXXON COMPANY, U.S.A.

INCORPORATED IN THE STATE OF TEXAS

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 3, 1973

Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

Re: Well #33, Walker Hollow Unit
SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 12-7S-23E, SLM,
Grand County, Utah
Lease SLC 066357

Gentlemen:

Thank you for your corrected Well Completion Report and Log, form 9-330, dated December 15, 1972, for the referenced well. I can't quite follow the correction when comparing it to the attachment.

The original log dated September 14, 1972, shows the producing intervals as 4,465-68 (~~4,474-78~~); 5,012-5,018 (6C); 5,073-80 (7A); 5,322-36 (8C); 5421-25 (1A).

The corrected log dated December 15, 1972, shows the producing intervals as 4,465-68; 4,474-78 (4A). However, the attachment indicates those zones below 5000' to still be open to production.

Apparently the corrected report was prepared to show the 4,474-78 perfs in addition to those shown on the original log dated September 14, 1972. If this is the case, please advise and we will fill in the perfs below 5000' on the report dated December 15. If this is not correct, please advise.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

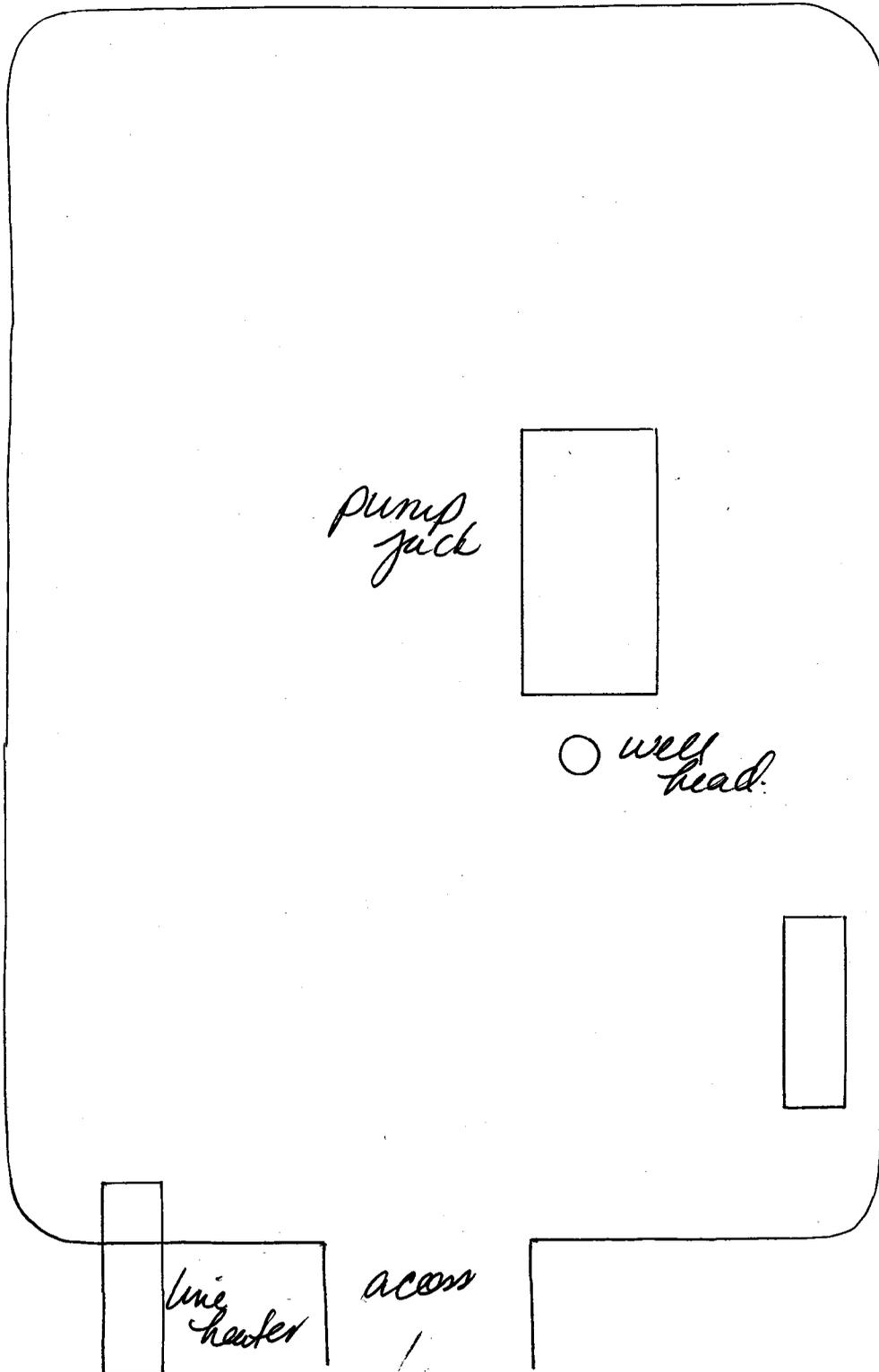
Gerald R. Daniels,
District Engineer

cc: Div. O&G Cons. ✓

WH #33

Sec 12, FSU, 33E

Phily 22 Aug 88



10-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

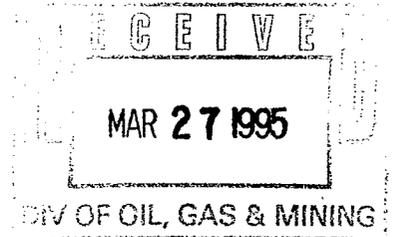
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

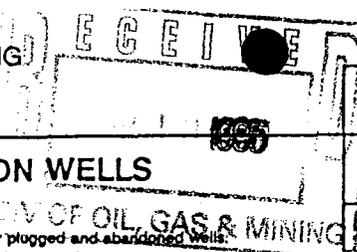
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357

RECEIVED
MAR 27 1995
DEPARTMENT OF OIL, GAS & MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664		7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: _____ OO, Sec., T., R., M.: _____		8. Well Name and Number: see below
		9. API Well Number: see below
		10. Field and Pool, or Wildcat: Walker Hollow (Green River)
		County: Uintah
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. _____ continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

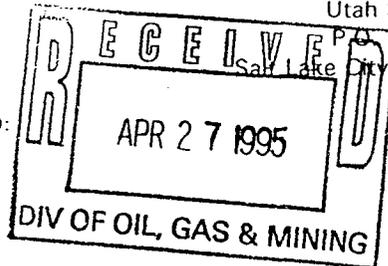
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LWP	✓ GIL
2-LWP	✓ 7-PL
3-DTS	✓ 8-SJ
4-VLC	✓ 9-FILE
5-RJF	✓
6-LWP	✓ LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone (<u>713</u>) <u>469-9664</u>	phone (<u>915</u>) <u>688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>04730133</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- 6 6. Cardex file has been updated for each well listed above. 5-8-95
- 7 7. Well file labels have been updated for each well listed above. 5-8-95
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / 80,000 "Half Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *053 5/10/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg. WIC F5"

950406 Rec'd WIC F5 "Old Form"

950426 BLM Aprv. "Citation 1994 Investment L.P."

950502 Unit oper. tm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
in progress. (see phone DOC.)

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <u>SH-066357</u>
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee, or Tribe Name
3a. Address P.O. Box 690688, Houston, TX 77269-0688	3b. Phone No. (include area code) (281) 517-7194	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW NE Sec. 12 7S 23E 1940 FNL 1846 FEL		8. Well Name and No. Walker Hollow Unit #33
		9. API Well No. 43-047-30133
		10. Field and Pool, or Exploratory Area Walker Hollow Green River
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests permission to isolate uphole water production and production test the 8c and D1a1 under a packer. This will commingle the 8c and D1a1 formations on production. Please see attached procedure.

COPY SENT TO OPERATOR
Date: 12-1-05
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

General Approval Of This
Action Is Necessary

Date: 11/30/05
[Signature]

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Bridget Lisenbe

Signature

[Signature]

By:

Title

Regulatory Assistant

Date

11/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 28 2005

DIV. OF OIL, GAS & MINING

Walker Hollow Unit #33
November 16, 2005

Work-over Procedure:

Objective: The objective in this workover is to isolate uphole water production and production test the 8c and D1a1 under a packer. This will commingle the 8c and D1a1 formations on production.

Comments:

1. Hot oil as necessary to continue work.
2. Well is making 100% water.

1. MIRUSU. Unseat pump and TOO H w/ rods and pump.
2. ND Tree. NU 3M BOP's. Release TAC. TOO H w/ 2-7/8" tubing, standing back.
3. RIH with bit and scraper and clean out to PBTD at 5439'.
4. TIH with tubing and set packer at 5250' to isolate up-hole perms'. Set SN at 5300'.
5. ND BOP's. NU tree.
6. TIH w/rods and pump and hang well on. RDMOSU.
7. Return well to production and place on test.

List of Citation Contacts

Foreman	Robert Eye	Cell: 435.790.4406	Home: 435.781.4147
Lease Operator	Shane White	Cell: 435.621.1441	Home: 435.781.0561
Engineer	Chad Stallard	Cell: 713.249.4671	Office: 281-517-7527

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: SL066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UTU66237A Walker Hollow
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		8. WELL NAME and NUMBER: Walker Hollow Unit #33
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304730133
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940' FNL & 1846' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU and pumped 75 bbls hot water down casing to pull pump and rods. Rods packed with wax - well parted 84 rods from surface. MIRU hot oilers and circulated well through pump. TIH, caught broken box, loaded hole and tested pump. Replace parted rod and TIH with pump. Well returned to production 1/19/2006

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>2/2/2006</u>

(This space for State use only)

RECEIVED
FEB 06 2006

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: SL066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UTU66237A Walker Hollow
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		8. WELL NAME and NUMBER: Walker Hollow Unit #29
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304730093
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		PHONE NUMBER: (281) 517-7194
4. LOCATION OF WELL FOOTAGES AT SURFACE: 645' FSL & 740' FWL		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 7S 23E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU and TOH with pump and tubing. RIH with bit and scraper to 5325' and flushed tubing with 65 bbls hot water. Redressed packer and TIH - top of packer @5324.92'; end of tubing @5426.83'. Well back on production 12/14/2005.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>2/2/2006</u>

(This space for State use only)

RECEIVED
FEB 06 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTSL 066312

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UTU66837A Walker Hollow

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Walker Hollow Unit 86

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4304735607

3. ADDRESS OF OPERATOR:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7194

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 3541' FSL & 2085' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 1 7S 23E

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12-8-05/OPR</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Retrieve RBP and return to production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU - unseated pump and flushed rods & tubing. TOH with rods, pump and tubing. TIH with retrieving head - tagged fill @4750'. RU and circulated down to RBP @4820', TOH and RIH with production assembly - end of tubing @5348.28'. Open Green River perms: 4708' - 5365'; new PBD - 5374'.

NAME (PLEASE PRINT) Debra Harris

TITLE Production/Regulatory Coordinator

SIGNATURE *Debra Harris*

DATE 2/2/2006

(This space for State use only)

RECEIVED

FEB 06 2006