

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
6-13-72 In Hand

COMPLETION DATA:

Date Well Completed *9-13-72*

Location Inspected

OW..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

* Effective 1-1-73, Humble Oil & Refining Co.
was changed to Exxon Co., U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit *W*

9. WELL NO.
32

10. FIELD AND POOL, OR WILDCAT
Walker Hollow *W*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-7S-24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FNL, 660' FEL, Sec. 9-7S-24E
At proposed prod. zone *CNENE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1750

19. PROPOSED DEPTH 5550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5722' Ungraded Ground

22. APPROX. DATE WORK WILL START*
July 1, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	Circ. to surface
7-7/8"	5 1/2"	14, 15.5, 17#	5550'	Sufficient to cover all pays

Mud Program: 0-2500' with water; 2500' to TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES and Gamma Ray-Sonic

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 6-13-72
BY C. B. [Signature]

- 2cc - Utah Division of Oil & Gas Conservation
- 2cc - Midland (J. R. Tolles; W. R. Wardroup)
- 1cc - Chevron

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **COPY (ORIGINAL SIGNED) J. ROY DORROUGH**
SIGNED J. Roy Dorrough TITLE District Supt. DATE June 7, 1972

(This space for Federal or State office use)

PERMIT NO. 43-047-30132 APPROVAL DATE _____

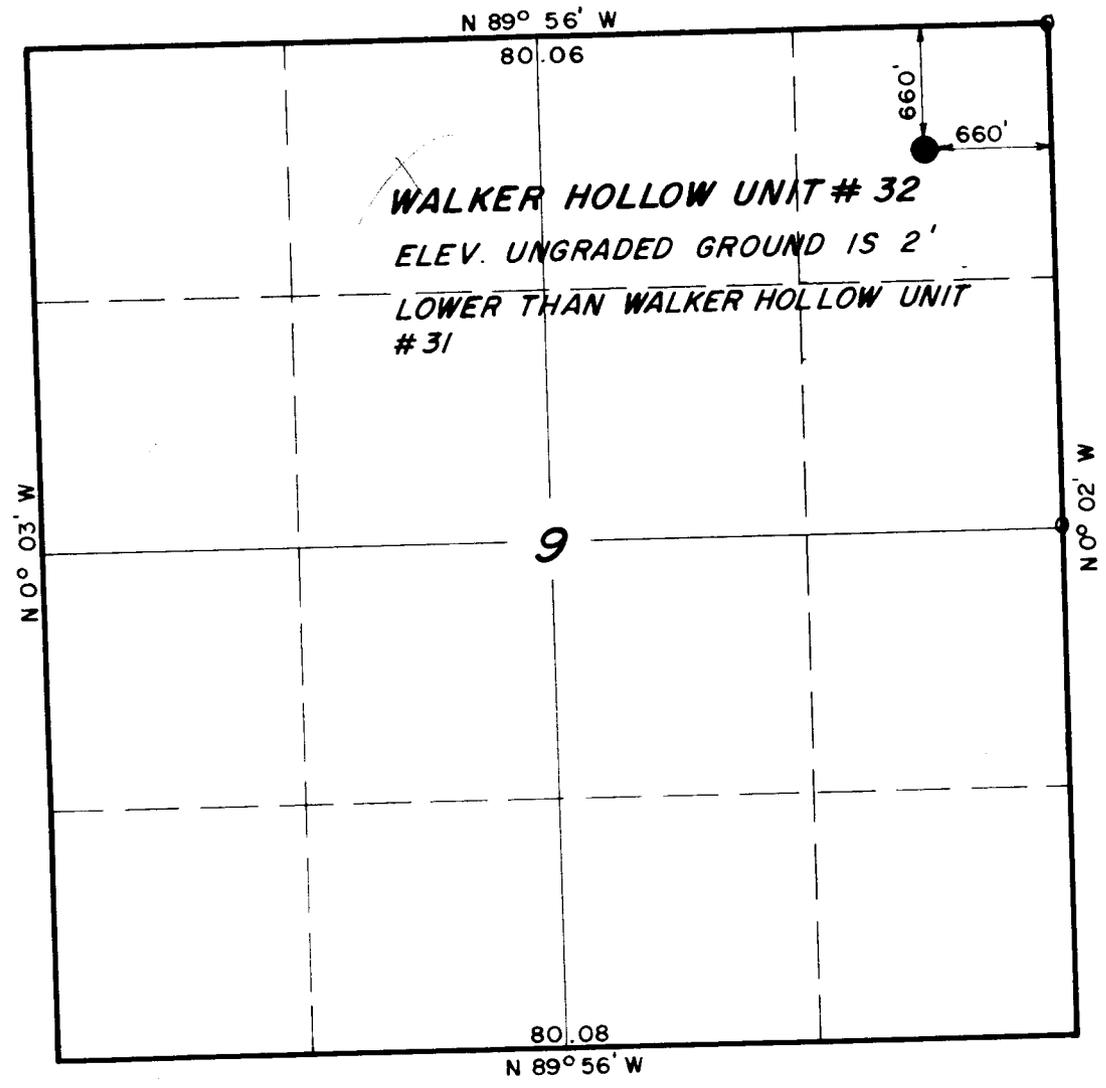
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T7S, R24E, S.L.B.&M.

PROJECT
HUMBLE OIL & REFINING COMPANY

Well location, *WALKER HOLLOW UNIT #32*,
 located as shown in the NE 1/4 NE 1/4
 Section 9, T7S, R24E, S.L.B.&M. Uintah
 County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
 THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

O = Section Corners Located (BRASS CAPS)

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 24 May, 1972
PARTY L.C.K. J.S.	REFERENCES GLO Plat
WEATHER Warm	FILE HUMBLE OIL



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

June 13, 1972

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
WESLEY R. DICKERSON
EVART J. JENSEN

J.P.D.	RECEIVED PRODUCTION DEPT. JUN 14 1972 DENVER DISTRICT	R.D.W.
J.F.R.		F.E.C.
J.R.C.		J.W.H.
M.E.F.		W.S.L.
H.G.		HOLD
M.D.S.		FILE

Humble Oil & Refining Company
Box 120
Denver, Colorado

ATTENTION: J. Roy Dorrrough, District Superintendent

Re: Walker Hollow Unit #32
Sec. 9, T. 7 S, R. 24 E,
Walker Hollow Unit #33
Sec. 12, T. 7 S, R. 23 E,
Walker Hollow Unit #34
Sec. 7, T. 7 S, R. 24 E,
Uintah County, Utah

Dear Mr. Dorrrough:

Attached you will find the approved copies of your "Application for Permit to Drill" for the above referred to wells.

However, it is requested that you furnish this Division with written notification as to the type of blowout prevention equipment to be installed on said wells.

Thank you for your cooperation with regard to the above.

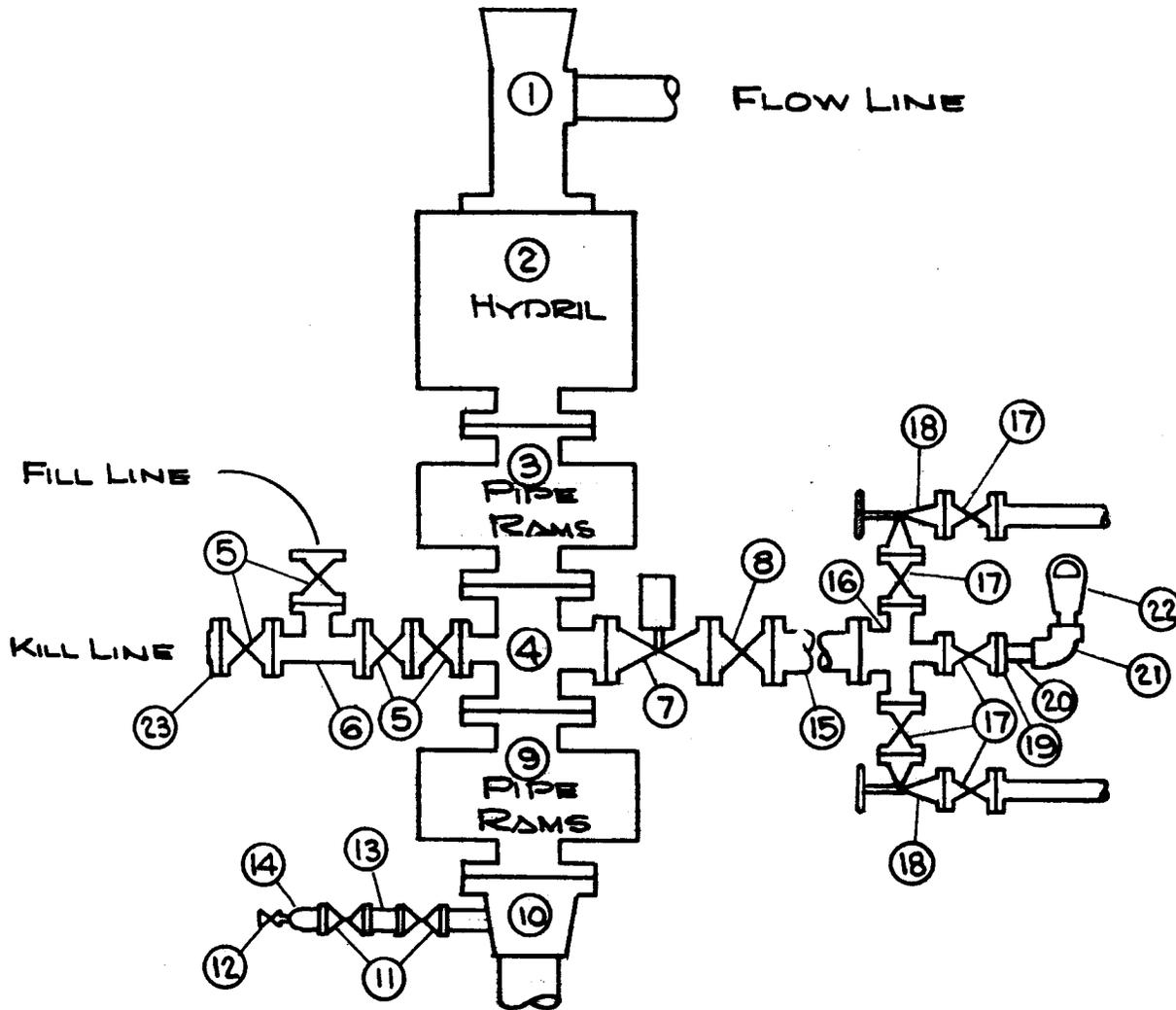
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

MIDCONTINENT DIVISION
BLOWOUT PREVENTER SPECIFICATION
TYPE II



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II

All equipment should be at least 3,000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or equivalent bag type preventer.
3. Ram type pressure operated blowout preventer with pipe rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Humble).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Humble).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Humble).
13. 2-inch nipple (furnished by Humble).
14. Tapped bull plug (furnished by Humble).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

NOTES:

1. Items 3, 4, and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS, and QRC ram type preventers acceptable.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

June 20, 1972

POST OFFICE BOX 1600

File No. 22-3

Re: Walker Hollow Unit #32
Section 9, T-7-S, R-24-E
Walker Hollow Unit #33
Section 12, T-7-S, R-23-E
Walker Hollow Unit #34
Section 7, T-7-S, R-24-E
Uintah County, Utah

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight
Director

Your letter of June 13, 1972 requested information as to the type of blowout prevention equipment to be installed on the subject wells. This is to advise that the same equipment will be used on each of the wells and listed below are the main components:

- 1 - 10" Series 900 Double Shaffer with side outlets between rams.
- 1 - 10" Series 900 Hydril kill and choke manifold as per the attached drawing.
- 1 - Koomey air-Hydraulic closing unit.

If additional information is needed, please advise.

Very truly yours,

OIL & GAS ACCOUNTING SECTION

D. L. Clemmer

D. L. Clemmer
Proration Specialist

DLC:mej

cc: Mr. W. R. Wardroup
cc: Mr. J. Roy Dorrrough, Denver

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Walker Hollow Unit	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 660' FEL, Section 9-7S _r 24E		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-7S-24E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5722' GR	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-72: MIRD, Spudded 12 1/4" Hole 8:00 AM; Set 8-5/8" CS9 AT 430'; CMTd w/250sx 50.50 POZ MIX Plus 2% CaCl₂; Tailed in w/50sx class "B" w/2% CaCl₂; CMT. CIME.; woe 6 hrs.; N.U.; TSTD BOP w/1000 PSI - Test OK.
7-1-72 Drlg Ahead at 3120'

Orig # 2cc: U.S.G.S.
2cc: Utah Div. of Oil & Gas Conservation
2cc: Midland
cc: Chevron
cc: Denver

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE UNIT Head DATE July 7, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

U-02512

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Walker Hollow Unit
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Walker Hollow Unit
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		9. WELL NO. 32
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 660' FEL, Section 9-7S-24E		10. FIELD AND POOL, OR WILDCAT Walker Hollow
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-7S-24E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5722' GR		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. of 5,550' at 5:00 p.m. 7-10-72. Ran IES and GR logs; ran 174 jts. of 5-1/2" J-55 14# casing; set casing at 5,548'. Cemented w/400 sx. w/50-50 posmix w/2% gel. Final pressure 2,000# w/full circ. throughout cement job. Released rig at 4:00 a.m. 7-12-72. Cleaned up location - waiting to move in pulling unit to install tubing. 7-24-72 logged cased hole - neutron log.

8-1-72 - Waiting on installation of surface facilities.

Orig. & 2cc: U.S.G.S.
2cc: Utah Div. of Oil & Gas Conservation
2cc: Midland
cc: Chevron
cc: Denver

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Stewart TITLE Unit Head DATE 8-2-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
660' FNL, 660' FEL, Section 9-7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5722' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) Progress Report
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15 & 16-72 MIRU Comp. Rig. Drlg. 4-3/4" hole to 5,507'. 8-17-Perf. 5-1/2" csg. through tbg. w/2 shots @ 5,396, acidized w/100 gal. BDA max 2,300 psi. 8-18-perf. 5-1/2" csg. Isht/ft. w/sch. super jet 3-3/8" gun. @5,482 - 90; 5,450-54; 5,444-48; 5,428-32; 5,420-24; 5,390-5,404; 4,968-72. W/pkr set @5,358 acidized w/400 gal BDA in 4 stages max 1,700 psi ISIP 450 vac in 5 min. 8-19- Frac zone "LA"; "L" & "KF2" w/30,000 gal polymunison & 26000# sd. in 2 equal stages. Press 5,000#-4,000# ISIP/2000 to 1,150# 5 min. Frac zone B w/14,500 gal polymulsion & 21,000# sd. press. 5,900#-4,800# ISIP 2,800# to 2,600# in 5 min. 8-20-S.I. over night 0# psi plg pkr. and cleaned out to 5,507'. Ran rods & pump. 8-21 to 9-1. Rec. load oil 429 blotr.

- Orig. & 2cc: USGS
- 2cc: Utah Div. of Oil & Gas Conservation
- 2cc: Midland
- cc: Chevron
- cc: Denver

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

UNIT Head

DATE

9-11-72

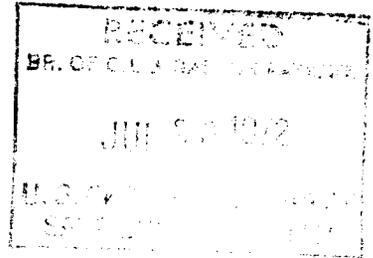
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Walker Hollow Unit No. 32

Operator Humble Oil & Refining Co. Address P. O. Box 120 Phone 303-534-1251
Denver, Colorado 80201

Contractor Barker Drilling Co. Address P. O. Box 756 Phone _____
Vernal, Utah 81501

Location NE 1/4 NE 1/4 Sec. 9 T. 7 N. R. 24 E Uintah County, Utah.
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
	From-	To-		
1.	<u>Surface to 610'</u>			<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops: Uinta - Surface
Green River - 2982

Remarks: Potential water sands in above interval. No tests were run and no water flows encountered.

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Orig. & 3cc: State of Utah - Division of Oil & Gas Conservation
2cc: Midland (J. R. Tolles; W. R. Wardroup)
1cc: Chevron, Box 599, Denver, Colorado 80201

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPL. **E***

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T-7-S, R-24-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FEL of Sec. 9, T-7-S, R-24-E

At top prod. interval reported below
Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43047-30152 - -

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6-23-72 7-10-72 9-13-72 5,722' GR -

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

5,550 5,507 - - - X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4,968-72; 5,390-5,404; 5,420-24; 5,428-32; 5,444-48; 5,450-54;
5,482-99 No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES; GR; Neutron No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	430	12-1/4	250 sx w/5050 Pozmix plus 2% calc tailed w/50 sx Cl	
5-1/2	14	5,548		B w/2% Calc Circ.	
5-1/2	14	5,548	7-7/8	400 sx w/pozmix plus 2% Gel Circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-1/2	5,492	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment		See Attachments	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
9-14-72		Pumping				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-14-72	24		→	46	75	162	1,630	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	46	75	162	27.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. W. Strall TITLE Unit Head DATE 9-26-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores Cut			
No DST's Taken			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VEET. DEPTH
Green River	2,982'		

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

UTAH
WALKER HOLLOW UNIT
WALKER HOLLOW UNIT #32

COMPLETION

8-15-72: MICU. Ran bit & csg. scraper on tubing. Prep. to drill out cement.

8-16-72: Drilled out plug & cement to 5507'. P.O.H. Ran tubing w/Baker retrievomatic cementer w/30' tail pipe. Prep. to perf.

8-17-72: Perf. Kf2 thru tubing, 2 shots at 5396' w/1-9/16" jet. Spotted 100 gals. BDA at 5400'. Set pkr at 5090', tail pipe at 5196'. Pumped BDA at 2300# - 5 bbls. at rate of 2 BPM at 1900#. ISIP 900, 10 mins. zero. Swabbed 34 BLW & 4 BO in 2½ hrs. Swabbed from 4600'. Pumped 40 bbls. hot water to displace crude out of pipe. POH w/packer.

8-18-72: Perforated 1 SPF w/3-3/8" jet (5482-90', 5450-54', 5444-48', 5428-32', 5420-24', 5390-5404', & 4968-72'). Ran Baker Lok-Set w/FL connector & retrievable packer. Set Lok-Set at 5358'. Acidized w/400 gals. BDA in 4 stages w/8 ball sealers per stage. Max. press. 1700#. Avg. rate 2 BPM at 1000#. Final pump press. 700#. ISIP 450#. On vacuum in 5 mins. Prep. to frac.

8-19-72: Fraced Lal & Kf2 zones in 2 equal stages. Used total of 11,000 20-40 sand & 19,000# 10-20 sand; 7,000 gal. pad, 6,000 gal. carrying fluid. AIR 10 BPM. Max. press. 5000#, min. 4000#. Dropped 20 ball sealers. Repeated 7,000 gal. pad & 6,000 gal. carrying fluid. Max. press. 4600#, min. 4500#. AIR 10 BPM. Inst. SIP 1200#, 5 mins. 1150#. Set plug in Lok-Set packer. Moved retrievomatic packer to 4950'. Fraced 7b zone. Used 7,000 gal. pad, 7500gal. polymulsion fluid, 5500# 20-40 sand, 14,000# 10-20 sand. Max. press. 5900#, min. 4800#. AIR 10 BPM. Inst. SIP 2800#, 5 mins. 2600#. Job complete 3:00 PM 8-18-72.

8-20 & 21-72: After SI overnight pressure zero on tubing. Pulled tubing & retrievomatic packer. Reran tubing with retrieving head. Washed over & picked up Lok-set packer. ½ trip out of hole. Reran bit. Preparing to CO to PBTD.

8-22-72: CO to PBTD 5507'. Pulled bit. Ran rods & pump. Prep. to put on pump.

8-23-72: Finished running rods & pump. Moved completion unit to WHU #33.

8-24-72: Testing. No test reported.

8-25-72: Well failed to pump. Prep. to check pump.

8-26-72: Pumped 14 hrs., rec. 63 BO, 84 BW, 336 MCFG/D.

8-27-72: Pumped 24 hrs., rec. 64 BO, 227 BW, 336 MCFGD.

8-28-72: Pumped 24 hrs., rec. 71 BO, 241 BW, 312 MCFGD.

8-29-72: Pumped 24 hrs., rec. 40 BO, 152 BW, 240 MCFGD. (594 BLO to recover)

WALKER HOLLOW UNIT #32

PAGE 2

- 8-30-72: Pumped 24 hrs., rec. 21 BO, 96 BW.
- 8-31-72: Pumped 24 hrs., rec. 56 BO, 136 BW.
- 9-1-72: Pumped 24 hrs., rec. 88 BO, 114 BW, 168 MCFG. (429 BLO to recover)
- 9-2-72: Pumped 24 hrs., rec. 36 BO, 86 BW, 120 MCFG.
- 9-3-72: Pumped 24 hrs., rec. 14 BO, 47 BW, 110 MCFG.
- 9-4-72: Pumped 24 hrs., rec. 12 BO, 36 BW, 96 MCFG.
- 9-5-72: Pumped 24 hrs., rec. 8 BO, 25 BW. (359 BLO to recover). Prep. to pull pump.
- 9-6-72: Rods parted. Down 24 hrs. Put back on pump 5:00 PM 9-5-72. Now pumping.
- 9-7-72: Pumped 20 hrs., rec. 88 BO, 140 BW, 80 MCFG.
- 9-8-72: Pumped 24 hrs., rec. 68 BO, 188 BW, 85 MCFG. (203 BLO to recover).
- 9-9-72: Pumped 24 hrs., rec. 62 BO, 140 BW, 65 MCFG.
- 9-10-72: Pumped 24 hrs., rec. 58 BO, 138 BW, 65 MCFG.
- 9-11-72: Pumped 24 hrs., rec. 40 BO, 18 BW, 60 MCFG. (43 BLO to recover) ✓
- 9-12-72: Pumped 24 hrs., rec. 51 BO, 144 BW, 65 MCFG. (8 BNO).
- 9-13-72: Pumped 24 hrs., rec. 50 BO, 144 BW.
- 9-14-72: Pumped 24 hrs., rec. 46 BO, 162 BW, 75 MCFG. GOR 1630.

FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow

8. FARM OR LEASE NAME
Walker Hollow

9. WELL NO.
#32

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA
Sec. 9, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL & 660' FEL of Section

14. PERMIT NO.

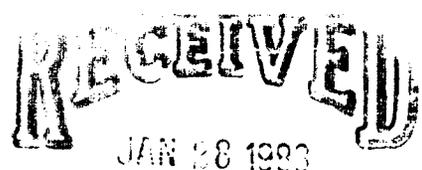
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5722' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) See Below		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To set a CIBP above the present perforations, then perforate the Green River F₃ zone and test for gas production. See attached workover procedures and wellbore sketches.



DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Shari H. Armstrong TITLE Accountant DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT NO. 32
WORKOVER PROCEDURE
DEC. 30, 1982

STATUS: The well is presently shut-in.

OBJECTIVE: To set a CIBP above the present perforations.
Then perforate the F₃ zone and test for gas production

1. MIRU WSU. Pull rods and pump. Install BOP's and pressure test to 3000 psi. Pull 2⁷/₈" tbg and tbg anchor.
2. Run Gamma Ray - Cement Bond Log from 3900' to 3200'. Send log ASAP to OKC District Office, Attention: J. E. Anderson
3. Run gauge ring and junk basket to 4950'. RU wireline unit. RIH with CIBP for 5¹/₂" / 14 ppf casing and set at 4920'. Dump 20' of cement on top of the CIBP. Correlate Schlumberger's Compensated Neutron / Gamma Ray Casing Collar log dated 7-23-72 with Schlumberger's Induction Electrical Log dated 7-10-72. Pressure test the CIBP and the casing to 1000 psi.
4. RIH with a Baker Model "R-3" Double Grip packer for 5¹/₂" / 14 ppf casing on 2⁷/₈" tbg to 3500' ±. Set packer at 3500' ±.
5. RU lubricator. Swab 2200' of fluid prior to perforating the F₃ zone in order to create a 1000 psi pressure differential into the wellbore. Perforate the F₃ zone (3744-3754') decentralize using a 2" retrievable, hollow steel carrier, thru-tubing gun, 0° phased, 2 SPF. Use same logs as in step # 3. RD lubricator.
6. Flow the well if possible for 1/2 day ± to allow the perforations to clean up.

7. Kill well if necessary with 2% KCl water.
8. Unseat packer. Move down hole to 3700'. Inhibit annulus with 60 bbl of water containing 12 gals of Corexit 7720 or equivalent. Set packer at 3700'. (Run a landing nipple with the packer)
9. Swab test (or flow test) the F₃ zone. Report results to the District Office. If well flows gas, proceed with attachment #1. If well produces oil, proceed with step #10.
10. Shut the well in pending further evaluation by the District Office. RDMD WSU.

JEA 12-30-82



CALCULATION SHEET (4x4 GRID)

FIELD: WALKER HOLLOW

WELL: WALKER HOLLOW UNIT # 32

LOCATION: 660' FNL } 660' FEL, NE-NE-SEC. 9, T-7-S, R-24-E

UINTAH COUNTY, UTAH

ELEVATIONS: DF: -

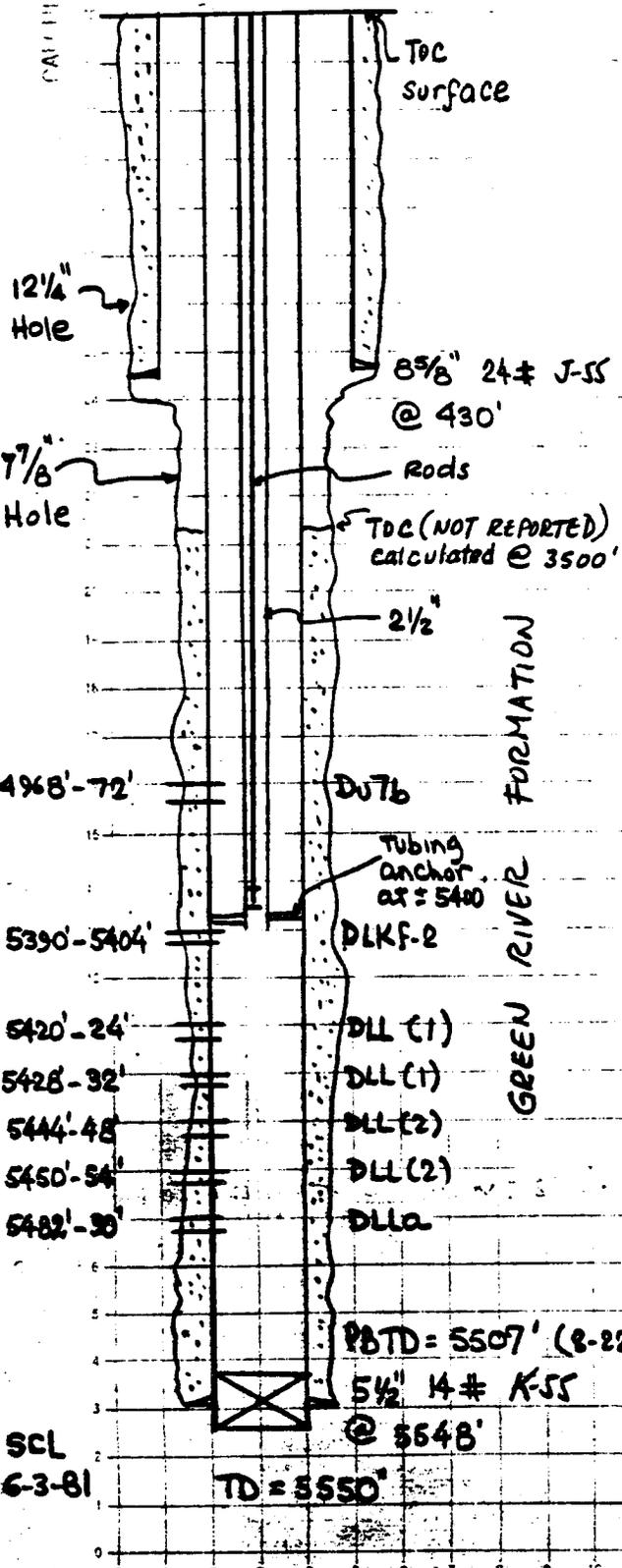
GL: 5722'

KB: 5736'

LOGS: IES, BOREHOLE COMPENSATED SONIC LOG / GR, COMPENSATED NEUTRON LOG / GAMMA RAY CASING COLL

PUMPING EQUIPMENT: YES

BEFORE



CASING RECORD
8 5/8" @ 430'

5x CEMENT + TOP
250sx 50.50 Poz MIX, 2% CaCl₂
tailed in w/ 50 sx class B w/ 2% CaCl₂
CMT circ. To surface.

5 1/2" @ 5548'

400 sx 50.50 Poz MIX w/ 2% Gel
Final pressure 3000# w/ Full circ.
throughout cement job.

Initial Completion Data

Perf: 5396' 2 shots w/ 1-3/16" Jet. Treated w/ 100 gals BDA. Swabbed 34 BWL @ 480 in 2 1/2 hrs.

Perforated 1 SpF w/ 3 3/8" jet (5482'-90', 5450'-54', 5444'-48', 5428'-32', 5420'-24', 5390'-5404', 4968'-72' Acid. w/ 400 gals BDA in 4 stages w/ 8 ball sealers per stage. Max pres. 1700#, 28PM.

Frac. Ia, L and Kf2 zones in 2 equal stages. Used total of 11,000# 20-40 sand & 19,000# 10-20 sand.

First stage: 7000 gal PAD, 6000 gal carrying fluid AIR 10BPM, Max. Press 5000#, min. 4000#, dropper 20 ball sealers.

Second stage: 7000 gal PAD, 6000 gal carrying fluid, Max Press 4600#, min. 4500#, AIR 10BPM, ISIP 1200#

Frac. 7b zone w/ 7,000 gal PAD, 7500 gal poly-mulsion fluid, 5,500# 20-40 sand, 14,000# 10-20 sand. Max press 5900#, min 4800#, AIR 10BPM, ISIP 2800#.

WORKOVER DATA

9-14-72 Completed as oil well in Green River Formation w/ 46 BO, 162 BW, 75 MCFG, GOR 1630

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

070338

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Exxon Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 660' FEL of section.</p> <p>14. PERMIT NO. 43-047-30132</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-02512</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 32</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T7S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5722'-GR</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspend Production</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Suspend production of this well due to economics. This lease is held by production of other wells on the lease.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas C. Hoehn TITLE Accountant DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

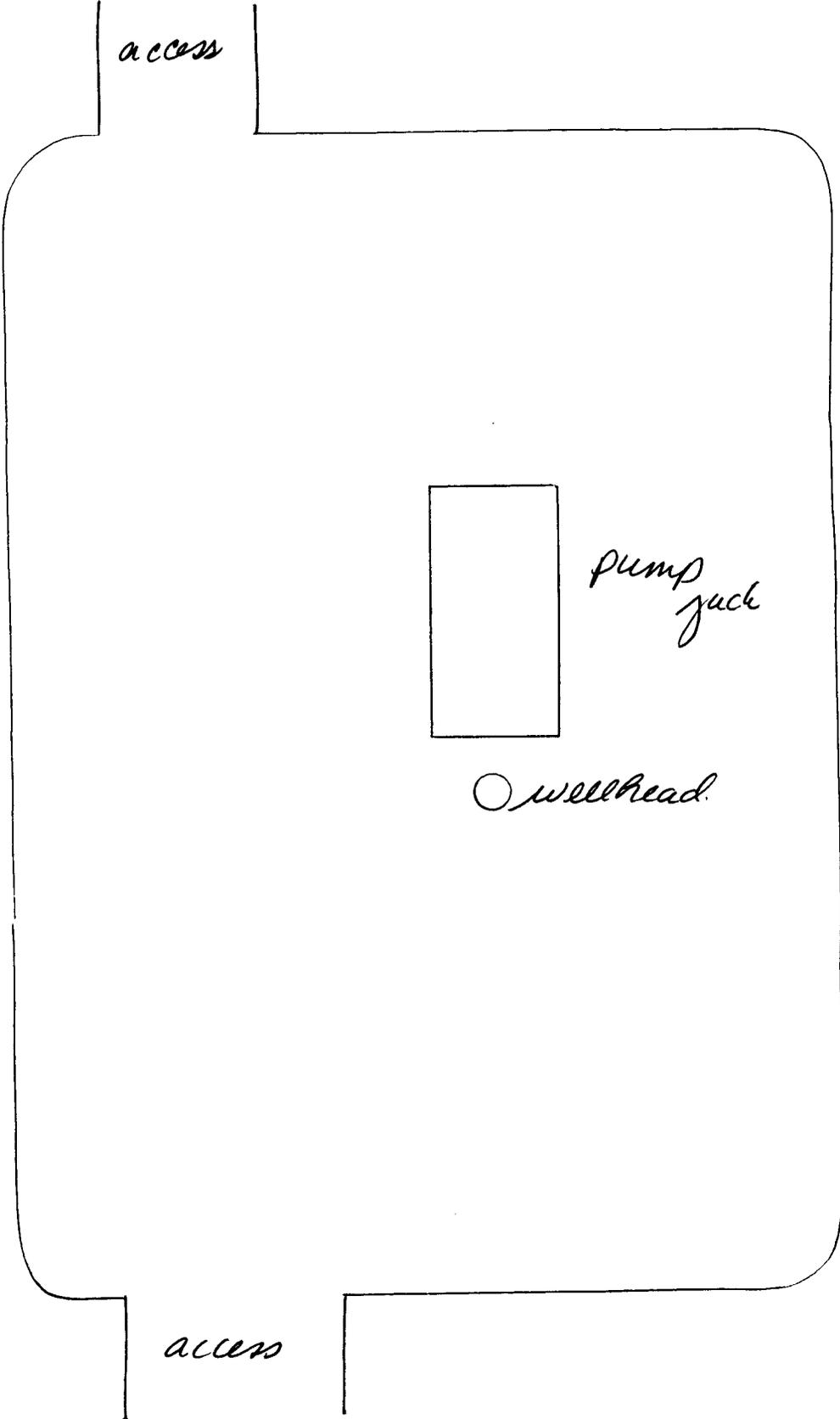
WH #32

Sec 9, T8S, R24E.

Di'g 23 Aug 88

L N

access



pump
jack

○ wellhead.

access

42 381 50 SHEETS 3 SQUARE
42 382 100 SHEETS 3 SQUARE
42 383 200 SHEETS 3 SQUARE



NATURAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

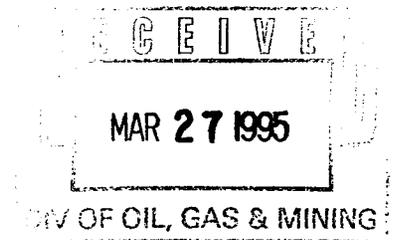
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

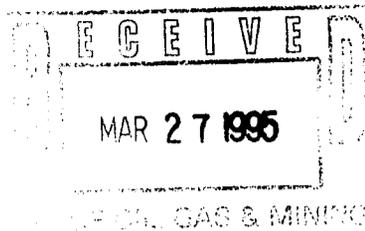
Sincerely,

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:
7. Unit Agreement Name:
Walker Hollow Unit
8. Well Name and Number:
see below
9. API Well Number:
see below
10. Field and Pool, or Wildcat:
Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:
2. Name of Operator:
Citation Oil & Gas Corp.
3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664
4. Location of Well
Footages:
OO, Sec., T., R., M.:

County: **Uintah**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other Change of Operator

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664

of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

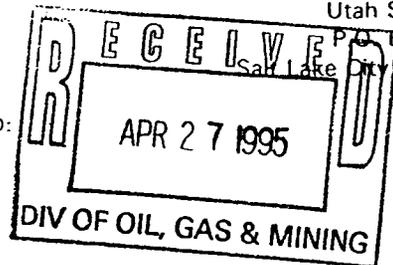
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC / GIL
2-LWP 7-PL
3- DP 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	CITATION OIL & GAS CORP	FROM (former operator)	EXXON CORPORATION
(address)	8223 WILLOW PL S #250	(address)	PO BOX 4721
	HOUSTON TX 77070-5623		HOUSTON TX 77210-4721
	SHARON WARD		STEPHEN JOHNSON/MIDLAND
	phone (713) 469-9664		phone (915) 688-7875
	account no. N 0265		account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30132</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Rec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Rec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Sup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Sup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety #587800/80,000 Unit Ins. Co.*

- 1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- 1 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Reg. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Aprv. "Citation 1994 Investment L.P."
- 950502 Unit opn. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone DOC.)

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit # 32

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30132

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:

Green River Walker Hollow

4. Location of Well

Footages: 660' FNL & 660' FEL

QQ, Sec., T., R., M.: Sec. 9-7S-24E

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Well status update for 1999
Other _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

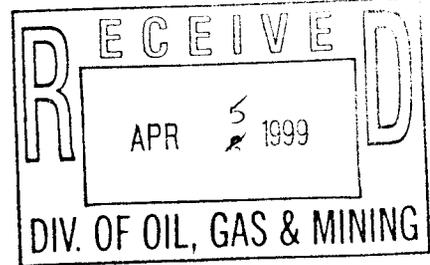
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Walker Hollow #32 is currently inactive with a CIBP above Green River D7B sand. Citation request permission to leave this well in an inactive pending the results of the WHU #28 workover. Several behind pipe stringers are under review for potential gas productivity. Results of the #28 well will aid in evaluation of the potential for some of these zones, as well as potential from restimulation of the Green River L sands.

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: CHR

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 4-6-99



13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4-1-99

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #32

9. API Well Number:

43-047-30132

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

4. Location of Well

Footages: 660' FNL & 660' FEL
QQ, Sec. T., R., M.: NE NE; Sec. 9, T7S, R24E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Return well to production
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests approval to add perforations, stimulate and return this well to production using the attached procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: JAN 2, 2001
By: RAUL M. V.

COPY SENT TO OPERATOR
DATE: 01-02-2001
BY: CHD

RECEIVED

DEC 28 2000

Federal Approval Of This
Action Is Necessary

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Regulatory Coord.

Date:

12/27/2000

(This space for State use only)

PROPOSED WORKOVER PROCEDURE
WHU #32
UINTAH COUNTY, UTAH
(December 11, 2000)

OBJECTIVE:

Open additional perms and stimulate.

Open Perforations:

F3: 3744'-3754' 2SPF (1/13/83) Treated w/ 1000 gal 7.5% HCl
CIBP @ 4920'
Du7b: 4968'-4972' 1SPF (Compl, Treat & Frac: 9/72)
KF-2: 5390'-5404' 1SPF (Compl, Treat & Frac: 9/72)
KF-2: 5396' w/ 2SPF (Compl, Treat & Frac: 9/72)
L: 5420'-5424' 1SPF (Compl, Treat & Frac: 9/72)
L: 5428'-5432' 1SPF (Compl, Treat & Frac: 9/72)
L: 5444'-5448' 1SPF (Compl, Treat & Frac: 9/72)
L: 5450'-5454' 1SPF (Compl, Treat & Frac: 9/72)
L_A: 5482'-5490' 1SPF (Compl, Treat & Frac: 9/72)

Perforations to be added: Correlate w/ Sonic log dated: 7/10/1972

Kd-lower: 5328'-5336' 4SPF (To be acidized)
Ke: 5360'-64', 5339'-48', & 5352'-55' 4SPF (To be acidized)
Kf: 5379'-5386' 4SPF (To be acidized)
L: 5416'-5426' & 5429'-38' 4SPF (To be sand-frac'd)

PROPOSED PROCEDURE:

1. MIRU Workover Rig and pump. ND Tree. NU BOPE.
2. RU Swab equipment and swab the F3 (3744'-3754') to evaluate entry. TOH w/ 2-7/8" tubing.
3. PU 4-3/4" bit & 6-DC's and RIH. Drill out cement (top @ ± 4900') and CIBP @ 4920'. RIH and tag PBTD at ± 5507'. Tally out of hole.
4. RIH w/ 4" casing gun and perforate 5429'-38' & 5416'-26' w/ 4Jspf. TOH.
5. Hydro-test in hole w/ 5-1/2" Baker "EA" Retrievmatic packer and RIH to ± 5460'. Spot 6.4 sx sand from 5460'-5507' to cover L_A perforations. TOH w/ 3 jnts tubing and set packer at ± 5365'.
6. Swab KF-L perforations to evaluate entry.
7. RU Schlumberger and sand-frac perforations 5390'-5454' w/ 20,000# sand with ball sealers.
8. Swab back load volume. Release packer and TOH.
9. RIH w/ 4" casing gun and perforate 5379'-86', 5360'-64', 5352'-55', 5339'-5348', 5328'-5336' w/ 4Jspf. TOH.
10. RU wireline and RIH w/ Baker "WG" 45B RBP (or comparable model) and set at 5411' (Correlate w/ CCL on 7-23-72 CNL). TOH w/ setting tools. Dump bail 3.2 sx sand on RBP w/ wireline (sand top at 5387').
11. PU 5-1/2" packer w/ retrieving head and RIH. Set at ± 5285'.
12. RU pump equipment and treat perforations 5328'-5386' w/ 4,000 gallons 7.5% HCl w/ rock salt (additives to be specified).

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13. Swab back load volume to evaluate entry. Release packer, circulate sand off RBP. Release RBP and TOH.
14. RIH w/ SN, ± 18 jnts $2\text{-}\frac{7}{8}$ " tbg, TAC, & $2\text{-}\frac{7}{8}$ " production string. Clean out sand across La perforations from 5473'-5507'. TOH w/ 2 jnts and set TAC at $\pm 4900'$ w/ SN landed at $\pm 5460'$. ND BOPE.
15. RIH w/ pump and rods. NU Tree. Set pumping unit. Hang well off. Fill tubing. Space out pump. Pressure test to 500 psi.
16. Return well to production. RDMO service unit.

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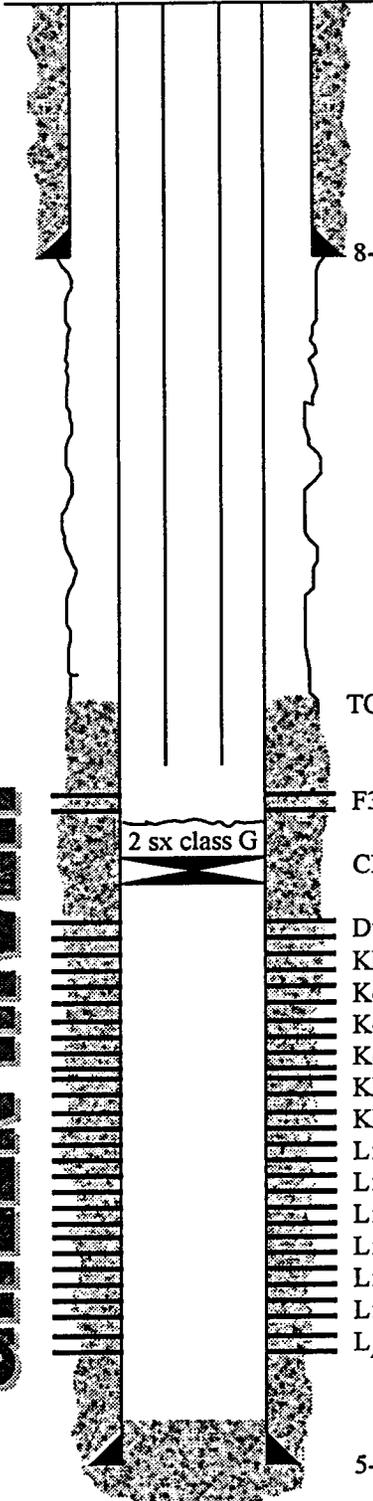
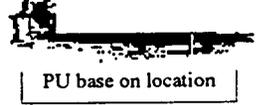
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**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #32
660' FNL, 660' FEL, (C/SE/SE) Sec. 9-T7S-R24E
UINTAH CO., UTAH**

API NO.: 43-047-30132

KB: 14 FT
GL: 5722 FT

Present Status: TA (10/19/95)



8-5/8" 24# J-55 @ 430' w/ 250 sx Poz + 2% CaCl & 50 sx "B" + 2% CaCl (12-1/4" Hole)

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
120	2-7/8" tubing	3607.00'	3621.00'
1	2-7/8" SN	1.10'	3622.10'

TOC @ 3150' (CBL)

F3: 3744' - 3754' 2spf (1/13/83). Treat w/ 1000 gal 7.5% HCL

2 sx class G

CIBP @ ±4920'

- Du7b: 4968' - 4972' 1spf (Compl & Treat & Frac: 9/72)
- KD: 5328' - 5336' Proposed perfs
- Ke: 5339' - 5348' Proposed perfs
- Ke: 5352' - 5355' Proposed perfs
- Ke: 5360' - 5364' Proposed perfs
- KF: 5379' - 5386' Proposed perfs
- KF-2: 5390' - 5404' 1spf (Compl & Treat & Frac: 9/72)
- L: 5416' - 5426' Proposed perfs
- L: 5429' - 5438' Proposed perfs
- L: 5420' - 5424' 1spf (Compl & Treat & Frac: 9/72)
- L: 5428' - 5432' 1spf (Compl & Treat & Frac: 9/72)
- L: 5444' - 5448' 1spf (Compl & Treat & Frac: 9/72)
- L: 5450' - 5454' 1spf (Compl & Treat & Frac: 9/72)
- L_A: 5482' - 5490' 1spf (Compl & Treat & Frac: 9/72)

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5-1/2" 14# K-55 @ 5548' w/ 400 sx Poz + 2% gel (7-7/8" Hole)

PBTD: 5507'
TD: 5550'

**All depths KB unless noted
Updated: 12/11/00 MW**

GREEN RIVER

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: SL 066357
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194	7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: 660' FNL & 660' FEL QQ, Sec., T., R., M.: NE NE; Sec. 9, T7S, R24E	8. Well Name and Number: Walker Hollow Unit #32
	9. API Well Number: 43-047-30132
	10. Field and Pool, or Wildcat: Walker Hollow Green River
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Return shut in well to production</u>
Approximate date work will start _____	Date of work completion <u>1/30/2001</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. CHC, ND WH / NU BOP. Swabbed - parted swab line & went through 2-7/8" SN setting on top of CIBP @4920'. RIH with fishing spear - POOH, rec'd 100% fish. RIH with 5-1/2" pkr - set @3694' & tested annulus to 600 psi - OK. POOH with pkr & RIH with 4-3/4" bit, 6 DC's & tagged TOC @4907'; drld out cmt & CIBP. RIH to top of fill @5469'; drld hard cmt to 5472' & circ'd 2% KCl across perms. POOH & RIH with 4-3/4" RB & 5-1/2" csg scraper to 5472'. Perf'd 5416' - 5426'; 5429' - 5438' & set pkr @5365'. Swabbed; TP - 200 psi. RU & pumped 10 bbls slick wtr, 1500 gals 7.5% HCl with 150 BS & flushed with 1416 gals 2% KCl. Surged off balls & pumped 1750 gals PAD. Pumped 190 sx 16/30 sand; screened out with 140 sx in fm & 50 sx in wellbore. Circ'd out sand to 5384' & TOH. RIH, tagged sand @5328' & circ'd down to 5448'. PU to 5438' & circ'd. Swabbed & TOH with pkr. RIH & perf'd 5328' - 5386'; set RBP @5411' & dumped 2 sx sand. RIH w/retrieving tool & 5-1/2" pkr - tagged sand @5271'. Swabbed, retrieved RBP, pkr & TOH. RIH with production tubing, 2" RHBC pump & rods. Seated pump and hung well on. RDMO. Repaired flowline, HU gas engine & WH. Well on production 1/30/01. As of 2/1/01, well producing 76 BOPD, 31 Mcfpd & 475 BWPD.

13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 2/7/2001

(This space for State use only)

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