

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *JAB*
Approval Letter *5-12-72* *Verbal*
Disapproval Letter *5-8-72*

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Log (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

*5-12-72 Approved in Attendance with
Kub C-3
Effective 8-1-76 - MARCO Inc. took over operations*

Desert Spring Wash

Green

River

W

Helman Hill - Denver.

5/8/72

↓
Old Square Corang Unit.

5 (State)

sec 2 T 10 S R 18 E (no cheating for several miles)

711' FNL & 1988' FNL (lot 3)

topog. had - Only in Month

↓
need lots of roadbuilding

→ Have verbal approval to start roadbuilding and granted unath'd locator.

PWB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 General Hydrocarbons Corporation

3. ADDRESS OF OPERATOR
 206, 209 - 8th Ave. S.W., Calgary, Alberta, Canada T2P, 1B8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 711 ft. from N Line; 1,988 ft. from W Line, *ht 3*
 At proposed prod. zone of Sec. 2, T. 10 S, R. 18 E, SLM *NENW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 36 miles East South-East of Myton, Utah

16. NO. OF ACRES IN LEASE
 480.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 11,000 ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
 ML-26968
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Old Squaw's Crossing Unit
 8. FARM OR LEASE NAME
 9. WELL NO.
 OSC Unit #5
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NE 1/4 of NW 1/4 Sec. 2, T. 10 S, R. 18 E, SLM
 12. COUNTY OR PARISH 13. STATE
 Uintah Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Location 5/8/72, Spud 6/15

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48 lbs./ft.	250'	300 sacks
12-1/4"	9-5/8"	40 & 36 lbs./ft.	5,500'	850 sacks
8-3/4"	5-1/2"	17 lbs./ft.	11,000'	1300 sacks

Blowout Preventers:
 10" Series 900 Shaffer DBOP and 10" Hydril Single ✓

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-11-72

BY *CB Ferguson*

Our proposed testing procedures will include the following:

1. Close pipe rams at least once every day to make sure they are functioning ✓
2. Shut blind rams each time pipe is out of the hole ✓
3. Pressure test blowout preventers before drilling out cement after setting casing ✓

Ruler 0-3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Herbert M. Zandmer* TITLE President DATE May 9, 1972

(This space for Federal or State office use)

PERMIT NO. *43-049-30129* APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

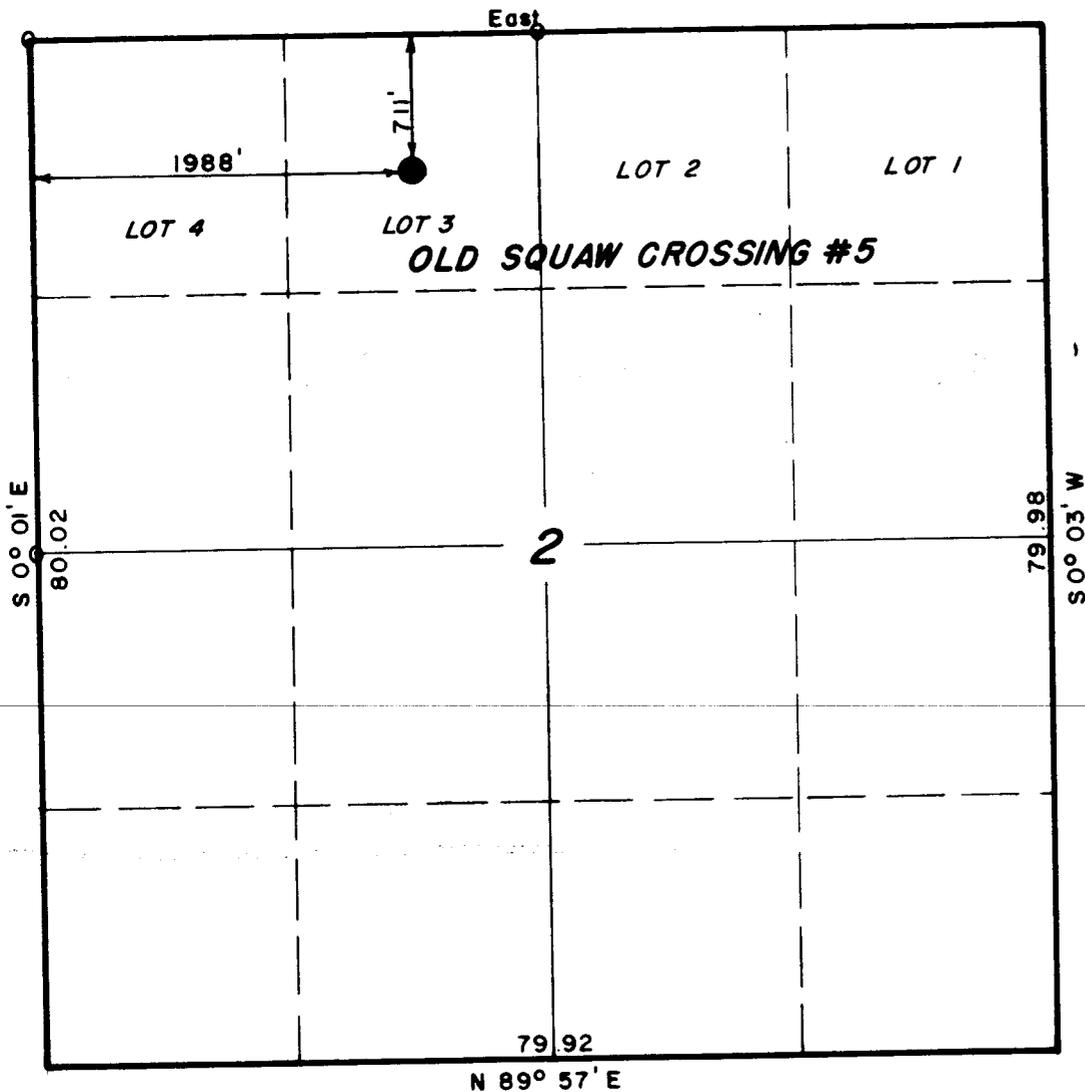
Verbal Approval 5-8-72 PWB

T10S, R18E, S.L.B.&M.

PROJECT

GENERAL HYDROCARBON

Well location located as shown in the NE 1/4 NW 1/4 Section 2 T10S, R18E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Jordan

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

O = Section Corners Located (BRASS CAPS)

SCALE 1" = 1000'	DATE 28 April, 1972
PARTY N.J.M. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE GENERAL HYDROCARBON

GENERAL HYDROCARBONS CORPORATION

STE. 206, 209 - 8TH AVENUE S.W.
CALGARY 2, ALBERTA, CANADA

May 9, 1972.

Mr. Cleon B. Feight, Director,
Utah Oil & Gas Conservation Commission,
1588 W. North Temple,
Salt Lake City, Utah 84116.

Re: Application for Permit to Drill
Old Squaw's Crossing Unit #5 Well

Dear Sir:

We are enclosing two signed xerox copies of U.S.G.S. Form 9-331C, Application for Permit to Drill the above referred to well in the Old Squaw's Crossing Unit, Uintah County, Utah.

Mr. Gilman A. Hill has telephoned you regarding this application.

We are enclosing two copies of the survey plot.

We have started construction of road to the location and will move in a drilling rig as soon as it is available.

Yours very truly,

GENERAL HYDROCARBONS CORPORATION

By


Herbert M. Zandmer,
President.

May 11, 1972

General Hydrocarbons Corporation
209 - 8th Avenue S.W.
Calgary, Alberta
Canada

Re: Old Squaw's Crossing Unit #5
Sec. 2, T. 10 S, R. 18 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted, however, said approval is conditional upon a drilling and plugging bond being filed with the Division of State Lands at your earliest convenience.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30129.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

DBF:sd
cc: Division of State Lands

May 15, 1972

General Hydrocarbons Corporation
209 - 8th Avenue, S.W.
Calgary, Alberta
Canada

Re: Old Squaw's Crossing Unit #5
Sec. 2, T. 10 S, R. 18 E, SLBM
Uintah County, Utah

Gentlemen:

With reference to our approval letter dated May 11, 1972, this office would like to call your attention to the fact that this test is located relatively near the banks of the Desert Spring Wash which drains into the Green River. Consequently, you are hereby advised to notify all personnel working in the area, that extreme precautions must be taken to prevent any possible spills from reaching the waters of said river.

Thank you for your cooperation with respect to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

JUNE 20, 1972

General Hydrocarbons Corporations
209 - 8th Avenue, S.W.
Calgary, Alberta
Canada

Re: Old Squaw's Crossing Unit #5
Sec. 2, T. 10 S, R. 18 E,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the month of May, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth day (16) of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1474.

5. LEASE DESIGNATION AND SERIAL NO.

ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Old Squaw's Crossing Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
General Hydrocarbons Corporation

3. ADDRESS OF OPERATOR
209 - 8th Avenue S.W., Suite 206, Calgary 2, Alta., Canada

9. WELL NO.
Unit #5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**711 ft. from North Line; 1988 ft. from West Line
of Section 2, T. 10 S., R. 18 E., SLM**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2,
T. 10 S., R. 18 E., SLM**

14. PERMIT NO.
43-047-30129

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Spud

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Spudded at 10:15 A.M., June 20, 1972, using small rig.
Large rotary rig now moving to location to replace small rig**

18. I hereby certify that the foregoing is true and correct

SIGNED

Herbert M. Zandmer

TITLE

President

DATE

June 27, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1972,

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, NEW YORK 10022 Signed *[Signature]*

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCING	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1972,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved by
Budget Bureau No. 92-4006.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 19 73,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and reason of test; or percentage content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operation temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465'; well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

Note.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1973.

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022

Signed Arthur M. Kardner

Phone (212) 371-0580 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386"; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 41006.9.

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1973.

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022 Signed [Signature]

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, date and result of test; if production, content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1973,

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION

NEW YORK, N. Y. 10022

Signed [Signature]

Phone (212) 371-0580

Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-4300.9

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 19 73,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022 Signed Herbert M. Jordan

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1973,

Agent's address 450 PARK AVENUE (SUITE 1901) Company
NEW YORK, N. Y. 10022 Signed *Harold M. Zandman*

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	(MSA acid job and 15% HCL acid treatment; blow well to flare pit.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

GAS ANALYSIS REPORT

Company Pacific Transmission Supply Company Date December 21, 1973 Lab. No. 11667-4
Well No. Old Squaw Crossing No. 5 Location NE SW 2-10S-18E
Field Wildcat Formation Mesaverde
County Uintah Depth 9800-10,800
State Utah Sampling point Separator
Line pressure - psig; Sample pressure 10 psig; Temperature - ° F; Container number 25L

Remarks

Tubing pressure = 2650 psig, Sample taken 12-15-73

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	0.08	
Carbon dioxide	0.12	
Hydrogen sulfide	0	
Methane	85.82	
Ethane	8.68	0.760
Propane	2.77	0.189
Iso-butane	0.58	0.195
N-butane	0.62	0.095
Iso-pentane	0.26	0.061
N-pentane	0.17	0.414
Hexanes & higher	0.90	
Total	100.00	1.714

GPM of pentanes & higher fraction 0.570
Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis) 1197
Specific gravity (calculated from analysis) 0.676
Specific gravity (measured) 0.677

Remarks:

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

GAS ANALYSIS REPORT

Company Pacific Transmission Supply Company Date December 21, 1973 Lab. No. 11667-3
 Well No. Old Squaw Crossing No. 5 Location NE SW 2-10S-18E
 Field Wildcat Formation Mesaverde
 County Uintah Depth 9800-10,800
 State Utah Sampling point Separator
 Line pressure - psig; Sample pressure 15 psig; Temperature - ° F; Container number 133L

Remarks Tubing pressure = 2620 psig, Sample taken 12-15-73

(Liquid hydrocarbons in container)

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	0.08	
Carbon dioxide	1.17	
Hydrogen sulfide	0	
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Methane	83.55	
Ethane	8.51	0.779
Propane	2.84	0.215
Iso-butane	0.66	0.245
N-butane	0.78	0.153
Iso-pentane	0.42	0.119
N-pentane	0.33	0.764
Hexanes & higher	1.66	
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Total	100.00	2.275

GPM of pentanes & higher fraction 1.036
 Gross btu/cu. ft. @ 60° F. & 14.7 psia (dry basis) 1235
 Specific gravity (calculated from analysis) 0.718
 Specific gravity (measured) 0.720

Remarks: _____

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

GAS ANALYSIS REPORT

Company Pacific Transmission Supply Co. Date December 21, 1973 Lab. No. 11667-2
Well No. Old Squaw Crossing No. 5 Location NE SW 2-10S-18E
Field Wildcat Formation Mesaverde
County Uintah Depth 9800-10,8000
State Utah Sampling point Separator
Line pressure - psig; Sample pressure 5 psig; Temperature - ° F; Container number 113L
Remarks _____

Tubing pressure = 3290 psig, Sample taken 12-13-73

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	0.08	
Carbon dioxide	1.19	
Hydrogen sulfide	0	
Methane	83.39	
Ethane	8.56	0.776
Propane	2.83	0.206
Iso-butane	0.63	0.220
N-butane	0.70	0.131
Iso-pentane	0.36	0.101
N-pentane	0.28	0.912
Hexanes & higher	1.98	
Total	100.00	2.346

GPM of pentanes & higher fraction 1.144
Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis) 1244
Specific gravity (calculated from analysis) 0.724
Specific gravity (measured) 0.727

Remarks: _____

PI
PMB

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

GAS ANALYSIS REPORT

Company Pacific Transmission Supply Co. Date December 21, 1973 Lab. No. 11667-1
 Well No. Old Squaw Crossing No. 5 Location NE SW 2-10S-18E
 Field Wildcat Formation Mesaverde
 County Uintah Depth 9800-10,800
 State Utah Sampling point Separator
 Line pressure - psig; Sample pressure 10 psig; Temperature - ° F; Container number 160L

Remarks Tubing pressure = 3290 psig, Sample taken 12-12-73

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	0.07	
Carbon dioxide	1.00	
Hydrogen sulfide	0	
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Methane	84.42	
Ethane	8.75	0.798
Propane	2.91	0.212
Iso-butane	0.65	0.226
N-butane	0.72	0.128
Iso-pentane	0.35	0.094
N-pentane	0.26	0.401
Hexanes & higher	0.87	
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Total	100.00	1.859

GPM of pentanes & higher fraction 0.623
 Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis) 1199
 Specific gravity (calculated from analysis) 0.691
 Specific gravity (measured) 0.693

Remarks: _____

GENERAL HYDROCARBONS CORPORATION

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Page Twenty-One

Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T, 10S., R18E, S1M
Uintah County, Utah

8:00 A.M. to 8:00 A.M.

12/17/73

Tubing pressure gradually increased to 3450 PSI when a leak occurred in the high-pressure line from the well head to the heater by approx. 5:00 AM, 12-17-73. Tubing pressure increased to 3650 PSI and leak also increased to 1:45 PM. Closed well in @ 1:45 PM, and depressurized the heater. Shut in tubing pressure @ 2:05 PM, was 3690 PSI.

12/18/73

As of 8:00 AM, well continues to be shut in to fix leak. Shut in tubing pressure was 4160 PSI @ 5:15 PM.

12/19/73

At 8:00 AM, tubing pressure was 4290 PSI. Repairing flow line from well head to indirect heater.

12/20/73

Repaired leak in flow line from well to high pressure heater and opened well through heater at 2:10 PM. Gas flow rate stabilized at 102 MCF/Day and 1.14 BBLS per day condensate (48 gals/day rate) to stock tank by 10:00 PM. Stabilized tubing pressure at 4060 PSI.

12/21/73

Produced well to stabilized rate from 10:00 PM, 12/20/73, to 2:00 PM 12/21/73. Closed well in at 3:30 PM and depressurized heater.

12/22/73

Dismantled gas flow testing equipment and heater and moved same from location. Well shut in waiting on orders; no reports will be made until additional work is commenced.

3/15/74

Shut in tubing pressure was 5660 PSI and casing pressure was 1225 PSI at 2:00 PM, 3-14-74. One well head wing valve was leaking slightly. This leak is being repaired. Well continues to be shut in waiting on orders.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T, 10S., R18E, SLM
Uintah County, Utah

8:00 A.M. to 8:00 A.M.

- 12/9-10/73 (Continued) 130 degrees F., and on low pressure side 110 degrees F. Gas flow rate stabilized at 118 mcf/day. No accurate gauge of condensate as of the report this morning.
- 12/10-11/73 Well shut in.
- 12/11-12/73 Tubing pressure was 3500 psi. Gas flow rate to flare pit was 111 mcf/day. Tubing pressure declined from 3560 psi to 3500 psi and the gas flow rate declined from 118 mcf/day to 111 mcf/day during 41 hours. Condensate production to stock tank during last ten hours was 0.84 bbls or 85 gals/day rate or average 0.74 gal per 1,000 cubic feet of gas production. Operating pressure on low pressure side of the heater is 420 psi at 120 degrees F.
- 12/12-13/73 Flow rate declined to stabilize flow rate from 3:00 A.M. to 8:00 A.M. at 3290 psi tubing pressure and at 107/mcf/day fluid recovery to stop time. Stabilized rate 0.639 gals of condensate /mcf (gas sample analysis for gas flow to flare pit is being determined). Pressure on low pressure side of heater is 440 psi at 122 degrees F.
- 12/13-14/73 Stabilized flow analysis now being determined at approximately 2650 psi tubing pressure.
- 12/15/73 Continued to flow well through heater-separator. Tubing pressure continued to decline to 2:00 AM, 12/15/73, stabilized flow rate from 2:00 AM to 10:30 AM, was 109 MCF/Day, Rate @ 2620 PSI. Condensate recovery to stock tank during stabilized rate = 0.42 BBLS/8 1/2 hours = 1.185 BBL/Day rate or 49.8 Gals/Day or 0.459 Gals/MCF.
- 12/16/73 Continued to flow well on same choke setting to 4:30 PM. During the interval from 10:30 AM, 12-15-73 to 4:00 PM, 12-16-73, the tubing pressure increased from 2620 PSI to 2650 PSI and the gas flow rate decreased from 109 MCF/Day to 102 MCF/Day. Condensate recovery to stock tank in 29.5 hours was 1.68 BBLS = 1.37 BBLS/Day = 57.4 Gals/Day = 0.57 Gals/MCF. Reduced choke size on 2" adjustable choke @ heater @ 4:30 PM, 12-16-73.

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Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T,10S., R18E, SLM
Uintah County, Utah

11/26/73 (Corrected)

Shut in tubing pressure at 5:00 P.M. was 5250 psi, taken on new gauge. Completed warm up indirect heater by 6:00 P.M.; opened well to flare pit at 5:15 P.M. and bled tubing pressure to 3720 psi by 5:35 P.M. No slugs of fluid recovered. Opened adjustable 2" choke on well head and started flow testing well at 6:30 P.M. Tubing pressure gradually increased to 3860 psi by 10:15 P.M.; gas flow rate at 108 mcf/day.

11/27/73

Tubing pressure gradually decreased to 3850 psi by 11:30 A.M. and gas flow rate decreased to 96 mcf/day. Shut in well and shut off the indirect heater at 4:30 P.M. to repair the 2" adjustable choke on the heater and make other adjustments on the heater in order to be able to run the first stabilizer flow rate at 4000 psi tubing pressure. Condensate recovery from well to 11:30 A.M. was 11.2 bbls.

11/28/73

Shut in since 4:30 P.M. 11/27/73. Tubing pressure was 5040 psi this A.M. Waiting on repair parts for indirect heater.

11/29/73

Continues to be shut in; waiting for repair parts. Tubing pressure was 5040 psi at 4:00 P.M.

11/30/73

Continues to be shut in. Waiting for repair parts.

12/1-6/73

Well shut in.

8:00 A.M. to 8:00 A.M.

12/7-8/73

Well continues to be shut in. No pressures recorded.

12/8-9/73

Tubing pressure at 1:30 P.M. 5260 psi. Bled tubing pressure to flow pit to 3600 psi. No slugs of condensate during bleed down. Well shut in at 1:47 P.M.

12/9-10/73

Tubing pressure at 1:00 P.M. was 5210 psi. Bled pressure to 3600 psi. Closed well in for repair; leak in flow line to heater. Opened well through heater at 8:30 P.M. Operating temperature on heater was 130 degrees F., on high pressure side. On low pressure side temperature was 110 degrees F. Tubing pressure stabilized on high pressure side at 3560 psi at approximately 3:00 A.M. On low pressure side pressure was 440 psi, while stabilized. Operating pressure on low pressure side was 410 psi temperature on high pressure side was

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R18E, SLM Uintah
County, Utah

11/15/73 Checked well at 10:45 A.M. Tubing pressure was 2700 psi.

11/16/73 Rigged up to re-test well. Tubing pressure at 9:45 A.M. was 4710 psi; shut in pressure. Blew 1/8" bean; choked back to well to keep bean from freezing. At 11:10 A.M. 4150 psi X 350 through bean= 129 mcf/day.
11:25 A.M. 4160 psi X 290 no reading.
1:50 P.M. 4530 psi X 600= 222 mcf/day.
3:45 P.M. 2850 psi X 600= 222 mcf/day.

11/17/73 Checked well at 7:30 A.M. Tubing pressure was 4520 psi.

11/18/73 Well shut in.

11/19/73 Tubing pressure at 7:15 A.M. was 2790 psi; casing pressure was 2580 psi. Rigged up to open well. Disposed of water. Unloaded water through a 2" opening. Dropped pressure from 2790 psi to 1700 psi at 8:00 A.M. Well clean; no water. Choked well down on an 1/8" bean at 8:45 A.M. Freezing off and pressure building to 1775 psi. Repaired adjustable bean. Set bean on 1/4" and dropped pressure to 1450 psi. Built back pressure to 1500 psi. Took restrictors out of choke nipple and started blowing well at 11:00 A.M. Put on 1/8" bean at 2:00 P.M. with pressure at 1250 psi. Shut in at 3:00 P.M. with pressure at 1240 psi. Pressure at 8:30 P.M. was 1075 psi.

11/20/73 Pressure was 4650 psi.

11/21-23/73 inclusive Well shut in.

11/24/73 Trucked heater to location. At 12:50 P.M. tubing pressure was 5000 psi.

11/25/73 Trucked 12 joints of 2-3/8" tubing and valve to location. Hooked up heater.

11/26/73 Well shut in.

P.W.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R18E., SLM Uintah
County, Utah

11/4/73 Checked well; no swab truck; too much gas to swab. Well unloading small amount of fluid. Went home at 12:00 Noon.

11/5/73 Started rigging up endless tubing at 7:10 A.M. Ran in hole. Started displacing with N₂ at 4500 feet. Hit fluid at 6,000 feet. Pushed out spent acid from 6,000 feet to 11,152 feet. Well probably improved from 200,000 to 300,000 mcf/day.

11/6/73 Fluid coming out of well was drip gas. Put well on 1/4" choke. Pressure went from 25 psi to 100 psi in 45 minutes. Pressure went to 110 psi in additional 30 minutes. Put back on open 2-7/8" tubing and blew well.

11/7/73 Blowing well at the rate of 141 mcf/day.

11/8/73 Rated well out at 140 mcf/day with some drip gas. Shut well in at 10:30 A.M. At 2:30 P.M. well pressure was 875 psi. Pressure was 3600 psi at 11:00 A.M. Blew down. Put prover on well. Rated well at 177 mcf/day to start with and lost down to 143 mcf/day.

11/9/73 No work on well.

11/10/73 Ran gas prover to 3:30 P.M.; rated well at 129 mcf/day.

11/11/73 Pressure was 3015 psi at 8:15 A.M.

11/12/73 No work on well.

11/13/73 Tubing pressure was 4710 psi at 3:00 P.M. today.

11/14/73 Tested well on 1/8" bean; pressure was 4975 psi on tubing at 12:45 P.M. Other pressures are as follows:

1:00 P.M.	3500 psi	1:30 P.M.	2950 psi
1:05 P.M.	3450 psi	1:35 P.M.	2700 psi
1:10 P.M.	3150 psi	1:40 P.M.	2825 psi
1:15 P.M.	3050 psi	1:45 P.M.	2760 psi
1:20 P.M.	3025 psi (freezing)	1:50 P.M.	2725 psi
1:25 P.M.	3000 psi	2:50 P.M.	2800 psi

Shut in well at 2800 psi. There was a heavy spray of condensate.

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P.W.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R18E., SLM Uintah
County, Utah

10/30/73

Crew started at 7:00 A.M.; pulled out of hole; found bridge plug frozen; made up new bridge plug and packer; ran in hole to 10,450 feet; shut down to repair drill line at 5:00 P.M.

10/31/73

Crew started at 7:00 A.M.; continue to run in hole from 10,450 feet to 11,182 feet; set bridge plug at 11,182 feet; pulled up and set packer at 9,820 feet with 30,000 pounds on 2-7/8" tubing. Take out blow-out equipment; installed part of Christmas tree and pumped in 138 barrels of water. Temperature was 168 degrees down casing side. Ran with Otis 2-1/2" Baker shearing tool and closed sleeve at 9,807 feet; shut down at 6:00 P.M.

Note: All the Bakers got set.

11/1/73

Crew started work at 7:00 A.M. Swab water from 2-7/8" tubing to 9,820 feet; run in with Otis wire line; pull plug out of 2-7/8" tubing and release rig at 3:00 P.M. Too windy to let derrick down.

11/2/73

Went to location with endless tubing. Truck had trouble getting in. Run in hole with endless tubing. Tagged bottom at 11,182 feet; pumped in 100 barrels of 15% HCL acid. Finished pumping at 7:30 P.M. Pulled tubing out of hole; displaced acid out of tubing after pulling out of hole. Ran 8 barrels of water through tubing; shut down at 10:00 P.M.

11/3/73

Rigged up Halliburton for acid job; rigged up by 12:00 Noon; started job at 12:07 P.M.; dropping one ball per one barrel of acid. Finished job at 1:10 P.M. with 317 barrels 15% HCL or 13,300 gallons, one barrel per hole in PERMEATORS. Displaced with 38 barrels of water; released pressure at 1:40 P.M. with estimated amount of 150 to 200 barrels spent acid to pump hole. Shut down at 5:30 P.M.

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Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R18E., SLM Uintah
County, Utah

10/22/73 Crew started at 10:00 A.M. - tubing pressure was 350 psi. Started to swab at 1:00 P.M. Pressure to 410 psi on tubing. Swabbed from 6,000 feet to 11,192 feet; very little gas and shut down at 7:00 P.M.

10/23/73 Halliburton on location at 8:00 A.M. Rig up pump; truck pumped 166 barrels of water (treated for corrosion) pumped in annulus. Rig up for acid, pump in 1500 gallons HCL. Found communication between tubing and annulus. Started to swab acid and fresh water. Swabbed to 6,000 feet and shut down.

10/24/73 Swabbed from 6,000 to 8,000 feet; took out top of Christmas tree. Installed BOP and pulled out of hole. Sleeve showed acid marks and packer rubber had not extended. Crew off at 7:00 P.M.

10/25/73 Picked up Otis sliding sleeve and put on tools and ran in hole to 11,350 feet. Started swabbing from 8,000 feet; swabbed to 11,250 feet. Shut down at 7:00 P.M.

10/26/73 Swabbed from 11,250 feet to 11,350 feet. Tried to pick up bridge plug; start out of hole; pulled to 5,200 feet and shut down at 7:00 P.M.

10/27/73 Continued to pull out of hole from 5200 feet; rigged up McCullough wire line and Johnston cast iron bridge plug. Ran to 8,730 feet; plug stopped. Tried to work plug loose; could not. Pulled wire line out of socket; pulled out of hole and rigged down McCullough wire line. Called for fish tool; socket was too big; could not fish. Shut down at 4:00 P.M.

10/28/73 Made up fish tools; ran in hole to fish at 8,730 feet. Pushed fish to bottom at 11,357 feet; top of bridge plug at 11,355 feet. Set weight on retainer to set same. Pulled up to start jarring to break setting tool loose. Broke loose and pulled out with set tool.

10/29/73 Start at 7:00 A.M.; made up Johnston packer and bridge plug on 2-7/8" tubing. Ran in hole with Otis plug and type "Q" nipple with sleeve in open position. Wind blowing very hard and running in slow; tried to set plug at 11, 185 feet and could not, work to try to set plug until 6:00 P.M. and shut down.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R 18E., SLM Uintah
County, Utah

10/12/73

Service rig being repaired preparatory to moving it on well site. Expect to have unit prepared by possibly this evening and move on to well site by possibly tomorrow. Run temperature log.

10/13 to 10/15/73

Move rig to well site.

10/16/73

Rig up with Shelbester rig; rig up Otis and ran tubing ring gauge. Ran to 9777 feet; ran Otis plug in with 2-1/2" tubing; set at 9770 feet. Installed BOP. Pull packer loose and shut down at 7:00 P.M.

10/17/73

Drilled out of hole. Cleaning and tipping metal joint in tubing. Break down sliding sleeve and take up old packer. Make up new packer, bridge plug and sliding sleeve. Ran in hole. Cleaning out tubing; got in hole to 9755 feet and shut down at 7:15 P.M.

10/18/73

Crew started on well at 8:00 A.M. Picked up 52 joints of 2-7/8" tubing; set bridge plug; laid down one joint; pulled out 5 feet and swabbed. Swabbed water out from 7,200 feet to 11,331 feet. Shut down at 7:00 P.M.

10/19/73

Crew started at 8:00 A.M. Ran swabbing from 11,331 feet. No water entry. Laid down 5 joints; set packer at 11,205 feet. Take out BOP; install Christmas tree. Have 360 joints of 2-7/8" tubing in hole. Packer at 11,205.13 feet; sleeve at 11,172.15 feet. Crew off at 12:30 P.M.

10/20/73

Tubing pressure 450 psi.

10/21/73

Tubing pressure blew down immediately; was 800 psi. Rigged up Nosco 3/4" endless tubing; ran to 11,366 feet. Rigged up Dowell to Nosco and put in 18 barrels of 15% HCL. Started at 1:03 A.M., finished at 1:50 P.M. Pulled tubing to 8,630 feet; displaced acid out of endless tubing with 6 barrels of water; pulled tubing out through lubricator; closed in at 3:15 P.M.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10S., R18E., SLM
Uintah County, Utah

10/11/72

Started work at 8:00 A.M.; pressure on tubing 1200 psi. Swabbed to 6000 ft. Left well open all night to blow. Shut well in at 5:00 A.M.

10/12/72

Open well at 7:00 A.M.; no pressure on tubing. Run in well and found fluid at 2500 ft. Swabbed to 9755 ft. at 10:00 A.M.; very little gas; left well open all day and shut well in at 8:30 P.M.

10/13/72

Started work at 7:30 A.M.; pressure on tubing 1000 psi. Run swab and found fluid at 8100 ft.; swabbed to 9755 ft with 2 swab runs. Shut well in and released rig at 10:00 A.M.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10S., R18E., SLM
Uintah County, Utah

10/5/72

Rig up Marshal wire line to open sleeve in tubing at 9755 ft. Could not get to bottom; christmas tree was full of froze-up calcium chloride. Run Nosco 3/4" tubing to 200 ft. and circulate clean. Run Nosco 3/4" tubing to 8900 ft. and found hole in tubing. Pull tubing out of hole and shut down well at 4:00 P.M. while Nosco repaired tubing.

10/6/72

Started work at 8:00 A.M.; pressure on 2-7/8" tubing was 450 psi. Rig up and run Nosco 3/4" endless tubing to 11,368 ft., and started spotting acid at 2:02 P.M.; finished at 7:25 P.M. Pumped 2 barrels of water to displace acid; pull Nosco out of hole and shut well in at 9:30 P.M.

10/7/72

Started work at 7:30 A.M.; pressure on tubing 1900 psi. Push 18 barrels of HCL in formation; held pressure for one hour; released pressure and well blew fluid for 30 minutes. Started swabbing at 10:00 A.M.; swabbed until we reached 9700 ft. with swab and shut well down at 5:00 P.M.

10/8/72

Started work at 7:00 A.M. Dropped soap stick to bottom; blew well at intervals of one hour; well would not unload. Shut down well at 5:00 P.M.

10/9/72

Started work at 7:00 A.M.; pressure on tubing 1300 psi. Fill tubing with fresh water and ran Marshal wire line to open sleeve at 9755 ft. Pressured up 1000 psi on tubing before opening sleeve. Open sleeve and pressure fell to 500 psi. Run sinker bar; found bottom at 11371 ft; pull sinker bar and pump fresh water and displaced calcium chloride around sleeve at 9755 ft. Swabbed fresh water fluid to 500 ft and shut down well at 8:00 P.M.

10/10/72

Started work at 7:00 A.M. Rig up to perforate well and perforate holes from 11,332 ft. to 11,350 ft.; 11,310 ft. to 11,320 ft.; 11,288 ft. to 11,298 ft. Run in with gun No. 2 and perforate from 11,124 ft. to 11,148 ft; 10,570 ft. to 10,584 ft.; shut down well at 12:00 midnight.

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T.10S., R.18E., SLM
Uintah County, Utah

9/29/72

Move in workover rig to well site; shut down at 7:00 P.M.

9/30/72

Completed rigging up. Mixed calcium chloride and prepared to kill well. Shut down at 6:00 P.M.

10/1/72

Continued to mix calcium chloride and circulated to kill well; well dead. Start to change christmas tree and well came back in; put christmas tree back on. Started to circulate well and crew off at 7:00 P.M. Pusher and superintendent stayed on well throughout night and circulated well.

10/2/72

Crew started on well at 7:00 A.M.; continued to circulate well. Mixed calcium chloride; well still making gas with 11.5 calcium chloride wt; circulated well until 6:00 P.M. with calcium chloride wt. to 11.8; well dead. Well left open until 10:00 P.M.; started to circulate well at intervals of two and one-half hours with no gas action; circulated throughout the night.

10/3/72

Crew started on well at 7:00 A.M. Stopped circulating at 7:00 A.M. Removed christmas tree; installed blowout preventor; pulled out of hole. Run in hole with model R double grip packer and model L sleeve. 214 joints of 2-7/8" eue tubing with small L sleeve (at 9791 feet) and 4" pup joint and packer (at 9796 feet) and 6" pup joint blow packer (at 9802 feet). Took off blowout preventor and installed christmas tree. Shut down at 8:45 P.M.

10/4/72

Rig shut down waiting on 3/4" Nosco endless tubing. Prepare to spot acid to open PERMEATORS.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10 S., R. 18 E., SLM
Uintah County, Utah

9/4/72
(70 1/2d)

Continue to circulate until 12:15 p. m. Mud weight 12.2 going in and 11.7 coming out. Rig up and lay down 4-1/2" drill pipe and 6" collars. Change rams to 5-1/2" from 4-1/2". Run 5-1/2" casing to 9400' at 6:00 a. m., breaking circulation every 2,000' from 5,500' at 6:00 a. m.

9/5/72
(70 1/2d)

Continue to run 5-1/2' casing, breaking circulation every 2,000'. 260 total joint. 20# and 17#. Circulate gas out of mud and rig up and run Schlumberger collar log. Log would not go to bottom, stopped at 9230'. Pull log out of hole and lay down and circulate gas out of mud and run 1-1/4" tool. Tool would not go to bottom. Stopped at 9230'. Lay log down and circulate hole clean at 6:00 a. m.

9/6/72
(71 1/2d)

Continue to circulate to lay down casing. Lay down 5-1/2" casing. Found 2 x 4 in casing. Laid down to 9,248'. Run tool to bottom to see if anything else in casing. Run casing to 11,386'. Running casing at 6:00 a. m.

9/7/72
(72 1/2d)

Continue to run casing back to bottom to 11,386'. Circulate hole clean. Rig up and run Schlumberger collar log to bottom. Circulate gas out of mud. Circulate mud weight to 11.9. Rig up to cement 19th 1000 sacks of Class G cement, with 1/4 of 1.00% of Pick. Started at 9:30 p. m., finished at 12:30 a. m. 9/8/72. Everything worked good. Standing cement at 6:00 a. m.

9/8/72
(73 1/2d)

Put slips around casing and landed 5-1/2" casing. Pick up 2-7/8" tubing and run to 11,360'. Circulate lost circulation material and mud out of hole with water. Take out BOP equipment. Install top part of Christmas tree and release rig at 6:00 p. m. 9/8/72.

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10 S., R. 18 E., SLM
Uintah County, Utah

8/29/72
(64 1/2d/11, 356')

Continue to drill from 11,314' to 11,326'. Plugged bit with lost circulation material. Pull out and change bits. Run in with 8-3/4" Smith 4JS, Bit #23. Drill from 11,326' to 11,356' at 6:00 a. m. Build mud weight to 11.7 at 6:00 a. m.

8/30/72
(65 1/2d/11, 384')

Continue to drill from 11,356' to 11,384'. Lost circulation. Mix mud and lost circulation material. Trying to get circulation back at 6:00 a. m.

8/31/72
(66 1/2d/11, 384')

Continue to mix lost circulation materials and weight materials. Regain circulation and build mud weight to 11.1 with heavy lost circulation materials. Pull out one-hour hour to log.

9/1/72
(67 1/2d/11, 384')

Continue to pull out of hole. Run Schlumberger Log to 9,420' and log stopped. Could not get through bridge. Pulled Schlumberger out of hole and lay down same. Run to 5500' and cut drilling line. Run in to 11,384'. Circulate hole clean and try to get gas out of mud and build mud weight from 12.2 to 11.3 at 6:00 a. m.

9/2/72
(68 1/2d/11, 384')

Continue to circulate gas out of mud. Pump down from 11:00 a. m. to 11:00 p. m. (12 hours). Circulate with Haliburton trucks from 4:00 p. m. to 7:15 p. m. Gas cut coming out of hole until 4:20 a. m. Pull out of hole at 6:00 a. m. to run Schlumberger.

9/3/72
(69 1/2d/11, 387')

Continue to pull out. Run Schlumberger logs. Found bottom at 11,387'. Run logs. Finished logging at 3:30 p. m. Installed spool and landed head for 5 $\frac{1}{2}$ " casing. Run in. Start circulating at 5:30 a. m. Circulating at 6:00 a. m.

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10 S., R. 18 E., SLM
Uintah County, Utah

8/22/72
(57 1/2 d/10, 850')

Continue to drill from 10,812 ft. to 10,835 ft. Pull out to 5,480 ft. Stop and circulate hole; Mud = 9.7#/gal. Pull out, lay down shock sub, pick up 3 pt. reamer. Run back in hole to 5,480 ft. with Bit #20 and 3 pt. Grant reamer and circulate mud. Cut drilling line at 5480 ft. Run in to 10,595 ft. Ream from 10,595 ft. to 10,835 ft. and drill from 10,835 ft. to 10,850 ft. at 6:00 a. m. Bit #19 drilled 175 ft. in 44 hrs. Survey at 10,835 ft. = 1 $\frac{1}{4}$ " O. Bit #19 = J-33; Bit #20 = J-55.

8/23/72
(58 1/2 d/10, 908')

Continue to drill from 10,850 ft. to 10,908 ft. at 6:00 a. m. (26 min./ft.)

8/24/72
(59 1/2 d/10, 952')

Continue to drill from 10,908 ft. to 10,913 ft. Bit dull. Pull out of hole and change Bits. Run in hole with Bit #21, Hughes X-55. Drill from 10,913 ft. to 10,952 ft. at 6:00 a. m.

8/25/72
(60 1/2 d/11, 020')

Continue to drill from 10,952' to 11,020' at 6:00 a. m.

8/26/72
(61 1/2 d/11, 092')

Continue to drill from 11,020' to 11,038'. Pull out, bit dull, run in with Bit #22 Smith 4JS 8-3/4" and drill from 11,038' to 11,092' at 6:00 a. m.

8/27/72
(62 1/2 d/11, 240')

Continue to drill from 11,092' to 11,240' at 6:00 a. m. 148' in 24 hours.

8/28/72
(63 1/2 d/11, 314')

Continue to drill from 11,240' to 11,282'. Drilled into drilling break to 11,287'. 5' of drilling break. Gas cut mud from 10.2 to 7 lbs. Built mud weight to 10.3 and started losing circulation. Mix lost circulation material and circulate and build mud weight to 11.2. Started drilling at 4:45 a. m. Drilling at 11,314' at 6:00 a. m.

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Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T.10 S., R.18 E, SLM
Uintah County, Utah

8/13/72
(48 1/2 d/9953')

Continue to drill from 9797 ft. to 9953 ft.
at 6:00 a.m.

8/14/72
(49 1/2 d/10,087')

Continue to drill from 9953 ft. to 10,087 ft.
at 6:00 a.m.

8/15/72
(50 1/2 d/10,250')

Continue to drill from 10,087 ft. to 10,250 ft.
at 6:00 a.m.

8/16/72
(51 1/2 d/10,303')

Continue to drill from 10,250 ft. to 10,268 ft;
bit locked-up, pull out of hole to change bit.
Run in hole with Bit No. 17 - 8-3/4" Hughes
J33. Continue to drill from 10,268 ft. to
10,303 ft. at 6:00 a.m.

8/17/72
(52 1/2 d/10,447')

Continue to drill from 10,303 ft. to 10,447 ft.
at 6:00 a.m.

8/18/72
(53 1/2 d/10,570')

Continue to drill from 10,447 ft. to 10,570 ft.
at 6:00 a.m.

8/19/72
(54 1/2 d/10,660')

Continue to drill from 10,570 ft. to 10,600 ft.
Bit locked up. Pick up and circulate and
build mud weight up from 9.1 to 9.5 at
6:00 a.m.

8/20/72
(55 1/2 d/10,707')

Continue to build mud weight to 9.5. Pull
out, change bits, run in with Bit #19, 8-3/4"
Hughes J-33. Run in and ream hole from
10,420 ft. to 10,600 ft. Drill from 10,600 ft.
to 10,707 ft. at 6:00 a.m. Survey at
10,600 ft. was 1-1/2°.

8/21/72
(56 1/2 d/10,812')

Continue to drill from 10,707 ft. to 10,812
ft. with Bit #19. 105 ft. in 24 hours.

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Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T.10 S., R.18 E, SLM
Uintah County, Utah

8/4/72
39 1/2 d/8773'

Continue to drill from 8652 ft. to 8773 ft.
at 6:00 a.m.

8/5/72
(40 1/2 d/8924')

Continue to drill from 8773 ft. to 8924 ft.
at 6:00 a.m.

8/6/72
(41 1/2 d/9044')

Continue to drill from 8824 ft. to 8975 ft.
Pull out of hole; run in with Bit No. 15 -
8 3/4" Hughes J44.
Continue to drill from 8975 ft. to 9044 ft.
at 6:00 a.m.
Survey at 8960 ft. was 1 1/4 degrees.

8/7/72
(42 1/2 d/9192')

Continue to drill from 9044 ft. to 9192 ft.
at 6:00 a.m.

8/8/72
(43 1/2 d/9296')

Continue to drill from 9192 ft. to 9296 ft.
Pull out of hole at 6:00 a.m.

8/9/72
(44 1/2 d/9404')

Continue to pull out of hole; run in hole with
Bit No. 16 - Hughes J33.
Continue to drill from 9296 ft. to 9404 ft.
at 6:00 a.m.

8/10/72
(45 1/2 d/9572')

Continue to drill from 9404 ft. to 9572 ft.
at 6:00 a.m.

8/11/72
(46 1/2 d/9718')

Continue to drill from 9572 ft. to 9718 ft.
at 6:00 a.m.

8/12/72
(47 1/2 d/9764')

Continue to drill from 9718 ft. to 9764 ft.
Pull out and measure out and run in with Bit
No. 17 - 8-3/4" Hughes J33. Continue to drill
from 9764 ft. to 9797 ft. at 6:00 a.m.
Survey at 9764 ft. was 1-1/4 degrees.

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Old Squaw's Crossing Unit Well No. 5
NE 1/4 NW 1/4 Sec. 2, T.10 S., R.18 E, SLM
Uintah County, Utah

7/26/72
(30 1/2 d/7688')

Continue to drill from 7525 ft. to 7688 ft.
at 6:00 a.m.

7/27/72
(31 1/2 d/7755')

Continue to drill from 7688 ft. to 7694 ft.
Pull out of hole to change bit. Work on
brake for draw works for 10 hours. Run in
hole with bit No. 12- 8 3/4" - Hughes J 44.
Continue to drill from 7694 ft. to 7755 ft.
at 6:00 a.m. Survey at 7690 ft. was
1 1/2 degrees.

7/28/72
(32 1/2d/7895')

Continue to drill from 7755 ft. to 7895 ft.
at 6:00 a.m.

7/29/72
(33 1/2 d/7995')

Continue to drill from 7895 ft. to 7941 ft.;
lost pressure, pull out looking for hole in
pipe; pulled out of hole and found jet washed
out in bit. Run in hole with bit No. 13 -
8 3/4" Hughes J33. Continue to drill from
7941 ft. to 7995 ft. at 6:00 a.m.

7/30/72
(34 1/2 d/8148')

Continue to drill from 7995 ft. to 8148 ft.
at 6:00 a.m.

7/31/72
(35 1/2d/8290')

Continue to drill from 8148 ft. to 8290 ft.
at 6:00 a.m.

8/1/72
(36 1/2 d/8381')

Continue to drill from 8290 ft. to 8334 ft.;
pull out of hole to change bit. Run into
hole with bit No. 14 - 8 3/4" Hughes J33.
Ream from 8284 ft. to 8334 ft. and continue
to drill from 8334 ft. to 8381 ft. at 6:00
a.m.

8/2/72
(37 1/2 d/8521')

Continue to drill from 8381 ft. to 8521 ft.
at 6:00 a.m.

8/3/72
(38 1/2 d/8652')

Continue to drill from 8521 ft. to 8652 ft/
at 6:00 a.m.

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Page Four

Old Squaw's Crossing Unit Well No.5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T.10 S., R. 18 E., SLM
Uintah County, Utah

7/16/72
(20 $\frac{1}{2}$ d/5800')

Continue to drill from 5528 ft. to 5800 ft. Survey at 5598 ft. was 1 $\frac{1}{2}$ degrees.

7/17/72
(21 $\frac{1}{2}$ d/6053')

Continue to drill from 5800 ft. to 6053 ft. at 6:00 a.m.

7/18/72
(22 $\frac{1}{2}$ d/6233')

Continue to drill from 6053 ft. to 6166 ft. Pull out of hole, - survey at 6166 ft. was 1 $\frac{1}{2}$ degrees. Run in hole with bit No.9 - 8 3/4" Smith 3JS. Continue to drill from 6166 ft. to 6233 ft. at 6:00 a.m.

7/19/72
(23 1/2d/6455')

Continue to drill from 6233 ft. to 6455 ft. at 6:00 a.m.

7/20/72
(24 1/2d/6677')

Continue to drill from 6455 ft. to 6677 ft. at 6:00 a.m.

7/21/72
(25 1/2d/6804')

Continue to drill from 6677 ft. to 6707 ft. Pull out of hole to change bit. Lay down washed out drill collars and six washed out drill pipe. Run in hole with bit No.10 - 8 3/4" Hughes J-8. Continue to drill from 6707 ft. to 6804 ft. at 6:00 a.m. Survey at 6707 ft. 1 1/2 degrees.

7/22/72
(26 1/2d/6941')

Continue to drill from 6804 ft. to 6928 ft. Pull out of hole to change bit. Run in hole with bit No. 11 - 8 3/4" Hughes J 33. Continue to drill from 6928 ft. to 6941 ft. at 6:00 a.m.

7/23/72
(27 1/2d/7140')

Continue to drill from 6941 ft. to 7140 ft. at 6:00 a.m.

7/24/72
(28 1/2d/7343')

Continue to drill from 7140 ft. to 7343 ft. at 6:00 a.m.

7/25/72
(29 1/2d/7525')

Continue to drill from 7343 ft. to 7525 ft. at 6:00 a.m.

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T.10 S., R. 18 E., SLM
Uintah County, Utah

7/8/72
(12 $\frac{1}{2}$ d/4026')

Continue to drill from 3650 ft. to 4026 ft.
at 6:00 a.m.

7/9/72
(13 $\frac{1}{2}$ d/4480')

Continue to drill from 4026 ft. to 4480 ft. at
6:00 a.m. Survey at 4140 ft. was 1 $\frac{1}{2}$ degrees.

7/10/72
(14 $\frac{1}{2}$ d/4712')

Continue to drill from 4480 ft. to 4495 ft.
Pull out of hole to change bit. Run in hole
with bit No. 7 - 12 $\frac{1}{4}$ " Hughes X44. Continue
to drill from 4495 ft. to 4712 ft. at 6:00 a.m.

7/11/72
(15 $\frac{1}{2}$ d/5034')

Continue to drill from 4712 ft. to 5034 ft.
at 6:00 a.m.

7/12/72
(16 $\frac{1}{2}$ d/5253')

Continue to drill from 5034 ft. to 5253 ft. at
6:00 a.m.

7/13/72
(17 $\frac{1}{2}$ d/5485')

Continue to drill from 5253 ft. to 5485 ft. at
6:00 a.m.

7/14/72
(18 $\frac{1}{2}$ d/5500')

Continue to drill from 5485 ft. to 5500 ft.
Circulate hole clean. Pull out 15 stands.
Run back to bottom and circulate hole clean.
Pull out of hole. Run 131 joints of 9 5/8"
36 lb. Armco casing with Dowell guide shoe and
baker float collar with six centralizers on
first six collars. Circulate hole clean.
Cement with Dowell using 225 sacks of class G.
neat cement with 2% calcium chloride. Displace
with 422 barrels of water. Cement in place at
1:30 a.m. 7/14/72. Drop slips around 9 5/8"
casing landing casing at 6:00 a.m.

7/15/72
(19 $\frac{1}{2}$ d/5528')

Continue landing 9 5/8" casing. Test all blow-out
equipment 1500 psi. for 15 minutes, and manifolds
1500 psi. for 15 minutes. Pick up 6" drill collars,
run in hole, drill out float collar and guide shoe
from 5458 ft. to 5500 ft. Continue drilling from
5500 ft. to 5528 ft. at 6:00 a.m.

GENERAL HYDROCARBONS CORPORATION

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Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T.10 S., R. 18 E., SLM
Uintah County, Utah

6/30/72
(4 $\frac{1}{2}$ d/550')

Continue to install blowout equipment. Test positive rams to 1500 psi. for 15 minutes. Run in hole and test 4 $\frac{1}{2}$ " rams and hydrill bag 1500 psi. 15 minutes. Run in hole with Bit No. 3 - 12 $\frac{1}{4}$ " Smith DGJ and drill out shoe and rubber plug at 261 ft. and continue to drill from 261 ft. to 550 ft. at 6:00 a.m.

7/1/72
(5 $\frac{1}{2}$ d/1025)

Continue to drill from 550 ft. to 1016 ft. Pull out of hole and change bit; run in hole with Bit No. 4 - 12 $\frac{1}{4}$ " Smith 3JS and continue to drill from 1016 ft. to 1025 ft. at 6:00 a.m.

7/2/72
(6 $\frac{1}{2}$ d/1665')

Continue to drill from 1025 ft. to 1665 ft. at 6:00 a.m. Survey at 1600 ft. 1 3/4 degrees.

7/3/72
(7 $\frac{1}{2}$ d/2411')

Continue to drill from 1665 ft. to 2317 ft. Drilled into water sand. Estimate 8 to 10 barrels per hour. Continue to drill from 2317 ft. to 2411 ft. at 6:00 a.m.

7/4/72
(8 $\frac{1}{2}$ d/2823')

Continue to drill from 2411 ft. to 2817 ft. Pull out of hole and change bit. Run in hole with Bit No. 5 - Smith 4JS. Continue to drill from 2817 ft. to 2823 ft. and lost circulation and mixed gel and lost circulation material at 6:00 a.m.

7/5/72
(9 $\frac{1}{2}$ d/3160')

Continue to mix lost circulation material and had good returns to surface at 12:45 p.m. Continue to drill from 2823 ft. to 3160 ft. at 6 a.m. Losing very little mud. Survey at 3050 ft. 1 3/4 degrees.

7/6/72
(10 $\frac{1}{2}$ d/3432')

Continue to drill from 3160 ft. to 3432 ft. Twisted drill collars in two; circulate hole clean; pull out of hole. Make up Bowen over shot and jars and bumper sub. Run in hole, work over fish, pull out and lay down drill collars fish at 6:00 a.m.

7/7/72
(11 $\frac{1}{2}$ d/3650')

Continue to lay down fishing tools and drill collars. Pick up 12 drill collars and run in hole with Bit No.6 - 12 $\frac{1}{4}$ " Security S88. Mix Dicks Mud Seal lost circulation material to get returns. Continue to drill from 3432 ft. to 3650 ft. at 6:00 a.m. Survey at 3600 ft. was 1 3/4 degrees.

AP

Daily Drilling Report
Old Squaw's Crossing Unit Well No. 5
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 2, T. 10 S., R. 18 E., SLM
Uintah County, Utah
Spud 10:15 a.m. 6/20/72

<u>Date</u> (drlg days/depth)	<u>Description</u>
6/20/72 (0 d/0')	(0 days; 0 depth) Spud well at 10:15 a.m.
6/21/72 (1/2 d/34')	Moved light rig in and spud well at 10:15 a.m. 6/20/72. Drilled to 34 ft. Moved light rig out and started moving in large rig to drill well (3 loads in on 6/20/72 and additional loads on the way).
6/22/72 (1/2 d/34')	Continue to move in - 5 loads, large rig.
6/23/72 (1/2 d/34')	Continue to move in - 5 loads, large rig.
6/24/72 (1/2 d/34')	Continue to move in balance of large rig.
6/25/72 (1/2 d/34')	Rig up.
6/26/72 (1/2 d/34')	Rig up.
6/27/72 (1 $\frac{1}{2}$ d/60')	Started rigging up to drill rat hole and mouse hole at 10:00 A.M., June 26, 1972. Drill rat hole and mouse hole and drilling from 34 ft. to 60 ft. at 6:00 A.M. Drilling 17 $\frac{1}{2}$ " hole with Bit No. 1 - Reed YT1A.
6/28/72 (2 $\frac{1}{2}$ d/230')	Continue to drill from 60 ft. to 150 ft. Survey 1/2 degree. Pull out of hole and change bit; run in hole with Bit No. 2 - Smith DGJ. Continue to drill from 150 ft. to 230 ft. at 6:00 A.M.
6/29/72 (3 $\frac{1}{2}$ d/269')	Continue to drill from 230 ft. to 269 ft.; survey 3/4 degree. Pull out of hole, run back in hole, circulate hole clean, pull out of hole. Run 8 joints of 13-3/8" (245.51 ft.), landed below K. B. with B & W guide shoe at 261 ft. Cemented with Dowell using 120 sacks of Class G cement with 2% gel and 100 sacks of Class G cement with 2% CaCl (totalling 220 sacks of cement). Cement in place at 6/28/72. Installing blow-out equipment at 6:00 A.M. Well standing cemented.

COMPANY: General Hydrocarbons Corporation

WELL & NO: Old Squaw's Crossing Unit No. 5

LOCATION: Ne, NW, Section 2, T10S, R18E, S.L.M. & B.

COUNTY: Uintah

STATE: Utah

Spud Date: June 20, 1972

Reached total depth of 11,386' K.B. on August 30, 1972

Elevations: 4,997.34' K.B., 4,983.0' Ground Level

Casing Strings and Cementing:

Ran 13-3/8" O.D., 48.0#/ft., ST&C, 8rd thd. casing to 261' K.B. and cemented with 120 sacks of Class "G" cement plus 2 percent gel, followed with 100 sacks of Class "G" cement plus 2 percent CaCl₂.

Ran 9-5/8" O.D., 36.0#/ft., K-55, ST&C, 8rd thd. casing in 12 1/2" hole to 5,500' K.B. and cemented with 225 sacks of Class "G" cement plus 2 percent CaCl₂.

Ran 5 1/2" O.D., 20.0#/ft. and 17.0#/ft., N-80, LTC, 8rd thd. casing in 8-3/4" hole to 11,384' K.B. and cemented with 1,000 sacks of Class "G" cement plus 0.25 percent TICK. Landed top cementing plug and increased pressure to extend permeator to the formation. Note: Casing was first run to bottom at 11,386' and attempted to run Schlumberger control log for positioning the permeator casing. The control log stopped at 9,230'. Subsequently, 9,280' of the casing was pulled and found two 2" X 4" boards wedged in the casing. The 2" X 4" boards were removed and the casing ran back to 11,384' K.B., followed by running the control log and cementing the casing. (Completed cement job at 12:30 a.m., September 8, 1972.)

September 8, 1972 --- Landed 5 1/2" casing slips, picked up and ran 2-7/8" U.E., 6.5#/ft., N-80, 8rd thd. tubing to the stall collar at 11,360'. Displaced the mud with lost circulation material out of the well with water. Removed the B.O.P.'s and installed the wellhead Christmas tree. Released the rotary rig at 6:00 p.m.

September 9 through 29, 1972 --- Tearing down and moving the rotary rig and waiting for a service rig.

September 30, 1972 --- Moved in and rigged up service rig and mixed calcium chloride water. The water in the well was gasified, indicating that some of the permeators had commenced leaking or could have possibly been damaged by prematurely landing the casing in the slips.

October 1 and 2, 1972 --- Mixing and circulating with calcium chloride water. Required 11.8#/gallon CaCl_2 water to kill well.

October 3, 1972 --- Removed the wellhead and installed B.O.P.'s. Pulled the 2-7/8" tubing circulating string and ran a Baker model "R" double grip packer and model "L" sliding sleeve on 2-7/8" tubing and set the packer at 9,796' K.B., with the sliding sleeve at 9,791' K.B. Removed the B.O.P.'s and installed the wellhead.

October 3 through 5, 1972 --- Mechanical problems--refer to Daily Drilling Reports.

October 6, 1972 --- Shut in tubing pressure was 450 p.s.i. at 8:00 a.m. Ran Nowsco 3/4" endless tubing to 11,360' and spotted HCl acid to cover all permeator intervals to open permeators to the formation. Completed spotting the acid at 7:25 p.m. and pulled the Nowsco tubing. Closed well in at 9:30 a.m.

October 7, 1972 --- Shut in tubing pressure was 1,900 p.s.i. at 7:30 a.m. Pumped into tubing and displaced 18 barrels of HCl acid into the formation. Held pressure for one hour and released same to flare pit. Well flowed back for 30 minutes. Rigged up and swabbed fluid out of tubing to 9,700'. Shut well in at 5:00 p.m.

October 9, 1972 --- Shut in tubing pressure was 1,300 p.s.i. at 7:00 a.m. Ran Marshall wire line and opened the sliding sleeve at 9,791' K.B. Ran sinker bar on wire line to check bottom. Found bottom at 11,371' K.B. (wire line measurement). Pulled the sinker bar and displaced the calcium chloride water out of the casing annulus and tubing with fresh water to the sliding sleeve depth of 9,751'. Ran wire line tools and closed the sliding sleeve.

October 10, 1972 --- Perforated the casing with a Schlumberger through-tubing gun. The perforated depths are listed on the enclosed sheet. Completed perforating and shut tubing in at 12:00 midnight.

October 11, 1972 --- Shut in pressure on the tubing was 1,200 p.s.i. at 8:00 a.m. Bled tubing pressure; swabbed fluid level in tubing to 6,000' and left well open over night. Very slight blow from tubing.

October 12, 1972 --- Ran swab and found the fluid level at 2,500'. Swabbed fluid level to 9,755' by 10:00 a.m., very little gas. Tubing remained open to 8:30 p.m. and closed in.

October 13, 1972 --- Shut in tubing pressure was 1,000 p.s.i. at 7:30 a.m. Ran swab and found fluid level at 8,100'. Swabbed fluid level to 9,755', very little gas. Shut tubing in at 10:00 a.m. and released the service rig.

October 14, 1972 to October 16, 1973 --- Operations were suspended.

October 16, 1973 --- Rigged up service rig. Ran an Otis ring guage in tubing to 9,777'. Guaged okay. Ran an Otis tubing plug and set in the tubing at 9,770'. Removed wellhead and installed B.O.P.'s Unseated the packer at 9,796'.

October 17 to October 31, 1973 --- Round tripped tubing string several times. Experienced mechanical problems with setting bridge plugs and packers. On October 22, with a bridge plug set at 11,366' and the packer set at 11,205', the fluid level in the tubing was swabbed down to 11,192'. Flow from the tubing, after swabbing the fluid level to 11,192', showed very little gas. (Refer to the Daily Drilling Reports for details.)

October 31, 1973 --- Ran a retrievable bridge plug, packer and sliding sleeve on 2-7/8" U.D. tubing string as follows: (Bottom to top)

<u>Quantity</u>	<u>Description of Materials</u>	<u>Footage</u>
1	Setting and retrieving tool for a Johnston "Bob-Cat" retrievable bridge plug	3.55
1	2-3/8" Otis type "Q" seating nipple (sub)	1.07
1	2-3/8" Otis type "Q" seating nipple	1.10
1	2-3/8" X 5 1/2" Johnston "Positrieve" packer	6.74
1	2-3/8" X 2-7/8" U.D. Cross-over swedge	0.74
1	2-7/8" U.E., 6.5#/ft., N-80, 8rd thd. tubing sub	10.00
1	2-7/8" Otis "XO" sliding sleeve	3.15
316 jts.	2-7/3" U.E., 6.5#/ft., N-80, 8rd thd. tubing	9802.97
TOTAL		9829.23

The 2-3/8" X 5 1/2" Johnston "Positrieve" packer was set at 9833.60' K.B. with 30,000# tubing weight.

A 5 1/2" Johnston "Bob-Cat" retrievable bridge plug was run on the above tubing string and set in the 5 1/2" casing at 11,182' K.B. The permeator and perforated intervals below 11,182' K.B. are, therefore, now isolated.

November 1, 1973 --- Ran NOWSCO endless tubing to P.B. depth of 11,182' K.B. and filled casing and tubing with 92 barrels (3864 gallons) of 15 percent HCl acid. Completed spotting acid at 7:30 p.m. Allowed acid to remain in well overnight.

November 2, 1973 --- Pumped an additional 317 barrels (13,314 gallons) of 15 percent HCl acid into 2-7/8" tubing, injecting one ball sealer per barrel as acid was pumped. Top of acid was displaced with 38 barrels of water to 6,552' by 1:10 p.m. The total acid pumped into the formation was, therefore, 355 barrels (14,910 gallons). Injection rates were from five to

eight barrels per minute at from 4,500 to 5,300 p.s.i. Instant shut in pressure was 4,300 p.s.i. and declining to 4,150 p.s.i. in 15 minutes.

Opened well tubing to flow to flare pit at 1:30 p.m. Well flowed back an estimated 150 to 200 barrels of acid water.

November 3, 1973 --- Well producing too much gas to swab fluid.

November 4, 1973 --- Ran NOWSCO endless tubing to retrievable bridge plug and unloaded well with nitrogen.

November 5 to 19, 1973 --- Flowed well from tubing to flare pit occasionally. The final gas flows showed to be water free.

November 20 to 26, 1973 --- Well shut in. The shut in tubing pressure on November 26 was 5,250 p.s.i.

November 26, 1973 --- Moved in a 400 barrel condensate storage tank and a high-pressure, indirect heater-separator and hooked up same.

Flowed well intermittingly, making repairs to heater-separator, etc. to December 12, 1973.

Commenced stabilized gas flow rates from well on December 12, 1973:

<u>Date of Test</u>	<u>Tubing Pressure</u>	<u>Stabilized Gas Flow Rate</u>	<u>Condensate to Stock Tank</u>	<u>Gas Sample Analysis Container No.</u>
Dec. 12 & 13	3290	107 MCF/day	0.639 gals/MCF	160L
Dec. 15	2620	109 MCF/day	0.459 gals/MCF	133L
.. ..	2650	102 MCF/day	0.570 gals/MCF	25L
Dec. 17	Unstable rate	--- leak in flow line		84L
Dec. 20 & 21	4060	96 MCF/day	0.500 gals/MCF	52L
Dec. 17	Condensate sample from storage tank			156L

As noted above, the rate of condensate recoveries per MCF of gas during the stabilized gas flow rates were erratic. Also, the gas analysis do not follow a pattern. The reason may be due to the low gas flow rates for the producing formation depths, thus some slugging of condensate flow.

December 21, 1973 --- Shut well in at 3:30 p.m.

December 21, 1973 to March 14, 1974 --- Well remained shut in. The shut in tubing pressure was 5,660 p.s.i. and casing pressure was 1,225 p.s.i. at 2:00 p.m. on March 14. The well continues to be shut in.

Remarks:

The wellhead valves have been serviced and are in good repair.

The gas flow test from December 12 through 21, 1973 showed the gas and condensate production to be water free.

No cement bond log has been run. Calculations show that the top of the cement behind the 5½" O.D. casing should be at approximately 7,800'.

Enclosure and Comments:

1. A list of the setting depths of the permeator casing. Also the depths at which the casing was gun perforated are shown. As noted above, the permeators and perforations below 11,182' K.B. are now shut off by a bridge plug in the 5½" O.D. casing.

2. "Compensated Formation Density-Caliper Log" with the permeator and perforation depths marked. As noted, the caliper log shows a good bit gauge hole. Also, note that the permeator casing intervals extend, in most cases, across the sand-shale interfaces.

3. "Dual Induction-Laterlog"

If additional stimulation treatments should be considered, a cement bond log should be run prior to programming the treatments. Squeeze cementing and reperforating operations may be required prior to any restimulation of the gas sand intervals.

Permeators are installed in the 5½" O.D., 20.0#/ft., N-80 casing string at the following depths:

<u>Depths of Intervals (K.B.)</u>	<u>No. of Permeators Installed</u>	<u>Remarks</u>
11,282' to 11,354'	69	Abnormal high pressure interval
11,240' to 11,252'	12	normal pressure
11,114' to 11,152'	38	normal pressure
11,053' to 11,088'	36	normal pressure
10,839' to 10,864'	26	normal pressure
10,809' to 10,823'	15	normal pressure
10,706' to 10,738'	33	normal pressure
10,542' to 10,608'	64	normal pressure
10,405' to 10,438'	29	normal pressure
9,865' to 9,932'	76	normal pressure.
TOTAL	398	

The 5½" O.D. casing was also perforated with a through-tubing steel body jet gun (5/16" holes) with one hole per foot, at the following depths: (K.B.)

11,332' to 11,350'	= 18'
11,310' to 11,320'	= 10'
11,288' to 11,298'	= 10'
11,124' to 11,148'	= 24'
10,570' to 10,584'	= 14'

GENERAL HYDROCARBONS CORPORATION

Daily Drilling Report
Page Seventeen

Old Squaw's Crossing Unit Well No. 5 NE 1/4
NW 1/4 Sec. 2, T.10S., R18E., SLM Uintah
County, Utah

11/4/73

Checked well; no swab truck; too much gas to swab. Well unloading small amount of fluid. Went home at 12:00 Noon.

11/5/73

Started rigging up endless tubing at 7:10 A.M. Ran in hole. Started displacing with N₂ at 4500 feet. Hit fluid at 6,000 feet. Pushed out spent acid from 6,000 feet to 11,152 feet. Well probably improved from 200,000 to 300,000 mcf/day.

11/6/73

Fluid coming out of well was drip gas. Put well on 1/4" choke. Pressure went from 25 psi to 100 psi in 45 minutes. Pressure went to 110 psi in additional 30 minutes. Put back on open 2-7/8" tubing and blew well.

11/7/73

Blowing well at the rate of 141 mcf/day.

11/8/73

Rated well out at 140 mcf/day with some drip gas. Shut well in at 10:30 A.M. At 2:30 P.M. well pressure was 875 psi. Pressure was 3600 psi at 11:00 A.M. Blew down. Put prover on well. Rated well at 177 mcf/day to start with and lost down to 143 mcf/day.

11/9/73

No work on well.

11/10/73

Ran gas prover to 3:30 P.M.; rated well at 129 mcf/day.

11/11/73

Pressure was 3015 psi at 8:15 A.M.

11/12/73

No work on well.

11/13/73

Tubing pressure was 4710 psi at 3:00 P.M. today.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Budget Bureau No. 42-R356.5

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UNITAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1973,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed Herbert M. Fardman

Phone Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders/
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
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Budget Bureau No. 42-R356.5

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
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LAND OFFICE
LEASE NUMBER
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed Herbert W. Zaudner

Phone Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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LEASE NUMBER _____
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022

Signed [Signature]
Agent's title President

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

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When approved
Budget Bureau No. 42-R336.5.

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022

Signed [Signature]
Agent's title President

Phone _____

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
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UNIT OLD SQUAW'S CROSSING

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed *Herbert M. Fordner*

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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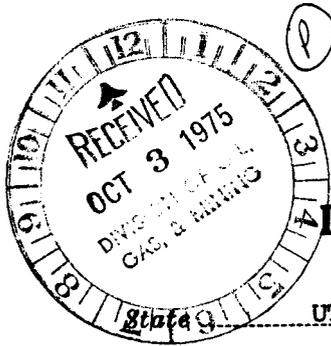
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UNIT



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address 251 Royal Palm Way Company GENERAL HYDROCARBONS CORPORATION
Plaza Center - (Suite 301), Palm Beach, Florida Signed [Signature]
Phone (305) 659-6177 33480 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
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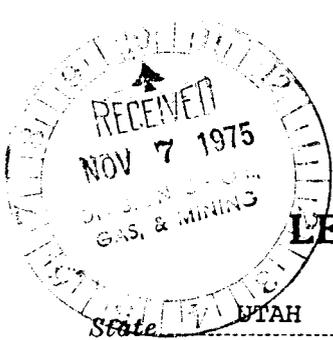
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LAND OFFICE _____
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UNIT Old Squaw's Crossing



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Phone (305) 659-6177 Signed [Signature] Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
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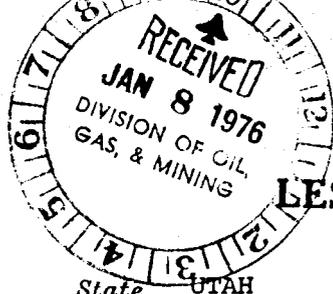
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LAND OFFICE _____
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UNIT Old Squaw's Crossing



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION

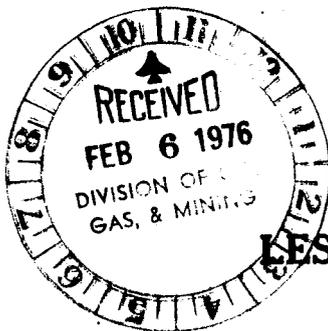
Palm Beach, Florida 33480 Signed Herbert M. Zandner

Phone (305) 659-6177 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
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LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION

Palm Beach, Florida 33480 Signed Raymond P. Litouman

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

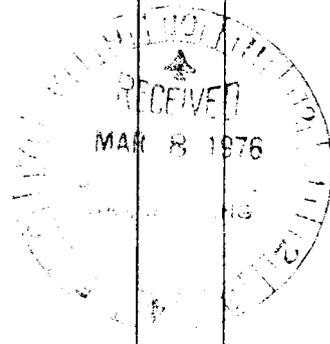
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 76,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Signed Raymond P. Freeman

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders



NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

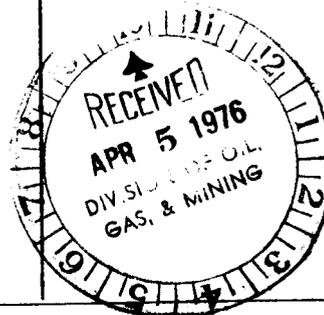
State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976,

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION
Palm Beach, Florida 33480 Signed Raymond P. Altman

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders



NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 76

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Phone (305) 659-6177 Signed Raymond P. Letourneau Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	θ	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRISE _____
LEASE NO. Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976,

Agent's address Suite 320 Plaza West Company MAPCO Inc.
1537 Avenue D, Billings, Montana 59102 Signed Agnes M. Modell

Phone (406) 656-6032 Agent's title Geological Clerk & Secretary

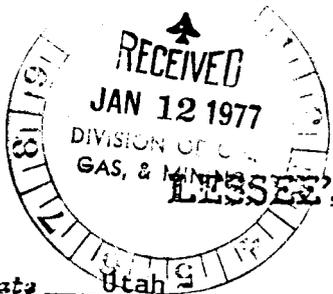
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCING	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, depth; if shut down, cause; date and result of test for gasoline content of gas)	
U-027164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation	
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation	
TOTALS											
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold _____			Pit _____			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

JAN 10 1977

Form approved.
Budget Bureau No. 42-R354-5.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRUCK _____
LEASE No. Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address Suite 320 Plaza West Company MAPCO Inc.
1537 Avenue D, Billings, Montana 59102

Phone (406) 656-6032 Signed Agnes M. Model
Agent's title Geological Clerk & Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasline content of gas)	
U-027164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation	
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation	
TOTALS											
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold _____			Pit _____			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			

NOTE.—There were no runs or sales of oil; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

January 31, 1977

Form approved.
Budget Bureau No. 42-R354-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRACT _____
LEASE No. Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

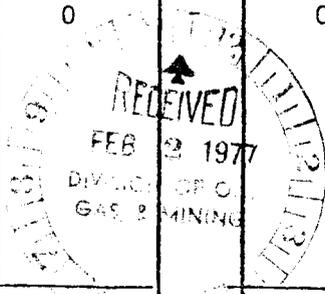
State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 76

Agent's address Suite 320 Plaza West Company MAPCO Inc.
1537 Avenue D, Billings, Montana 59102

Phone (406) 656-6032 Signed Agnes N. Modell
Agent's title Geological Clerk & Secretary

EXC. AND H. OF H.	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If DATA SO SHOWN)	REMARKS (If drilling depth; if shut down, reason; date and result of test for gasoline content of gas)	
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation	
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation	
TOTALS											
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold _____			Pit _____			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			



NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 12, 1977

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

Mapco Inc.
Suite 320 Plaza West
1537 Avenue D
Billings, Montana 59102

Attn: Agnes N. Model

Re: Change of operator on following wells:

Old Squaw's Crossing 3
Sec. 10, T. 10S, R. 20E, SW NE
Old Squaw's Crossing 4
Sec. 30, T. 9S, R. 20E, NW NE
Old Squaw's Crossing 4A
Sec. 30, T. 9S, R. 20E, NW NE
✓ Old Squaw's Crossing 5
Sec. 2, T. 10S, R. 18E,
All in Uintah County, Utah

Gentlemen:

This letter is in receipt of the enclosed November Monthly Report of Operations, stating the above mentioned wells as under Mapco Inc. Our records still show above wells under General Hydrocarbons.

In order to keep our records accurate and complete, please write this office a letter and state all wells included in this change of operator. Please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

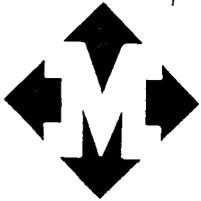
Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko

Attachments



mapco
INC.

PRODUCTION DIVISION

January 21, 1977

State of Utah
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler



Re: Wells In Former
Old Squaw's Crossing Unit #5
Uintah County, Utah

Gentlemen:

Your letter of January 12 directed to our Billings, Montana office has been forwarded to us for reply. In that letter you requested information concerning a change of operator on wells within the former Old Squaw's Crossing Unit area.

Effective August 1, 1976 MAPCO Inc. became operator of all the properties previously operated by General Hydrocarbons Corporation within the former Hope Unit and former Old Squaw's Crossing Unit areas. The copy of the "Lessee's Monthly Report Of Operations" which you received in connection with the Old Squaw's Crossing Unit area covers wells 2, 3, 4, 4A and 5. MAPCO Inc. is the operator of those wells. This was as a result of our acquiring all of the operating interests of General Hydrocarbons Corporation. We trust this satisfactorily answers your inquiry.

Very truly yours,

D. D. Ritter
Assistant Manager
Land Department

DDR:jk

cc Agnes N. Model

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. ML-968
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BLS)	Gas (MCF)	Water (BLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes M. Model
Title: Geological Clerk & Secretary

Suite 320 Plaza West, 1537 Ave. D
Address: Billings, Montana 59102

JUN 10 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. ML-26968
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

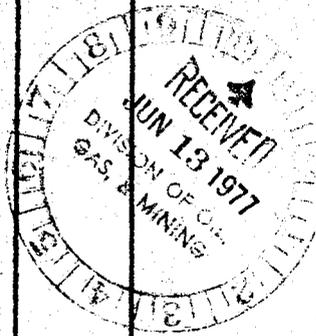
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes N. Model
Title: Geological Clerk & Secretary

Address: Suite 320 Plaza West, 1537 Ave. D Billings, Montana 59102

August 31, 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. ML-26968
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 399, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (f)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	ES1	0	0	0	0	Well shut in; pending formation evaluation.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BIU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes N. Model

Title: Geological Clerk & Secretary

Suite 320 Plaza West, 1537 Ave. D
Address: Billings, Montana 59102

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. ML-26978
 Communitization Agreement No. _____
 Field Name Bitter Creek
 Unit Name _____
 Participating Area _____
 County Uintah State Utah
 Operator MAPCO Inc.

Form 9-329 Rev. Feb 76
 OMB 42-RO356

MONTHLY REPORT
 OF
 OPERATIONS

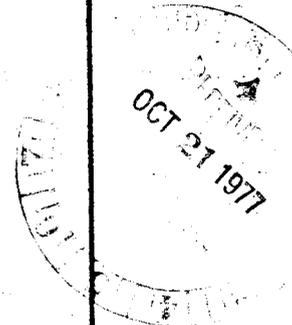
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	0	_____
_____	0	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
_____	0	XXXXXXXXXXXXXXXXXXXX
_____	0	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	0	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: A. W. Model
 for A. W. Model
 Geological Clerk & Secretary

Address: Suite 320 Plaza West, 1537 Ave. D
Billings, Montana 59102

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMS 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. ML-268
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GSI	0	0	0	0	POOH with packer and tubing. Set bridge plug in 5-1/2" casing at 9804' on 9-25-77. Ran CBL from 9804-8630' and found top of cement at 8630'. Perforated 5 holes from 9074-9046' in Mesaverde with 1/2" bullet gun. Broke down perfs by pumping KCl down tubing below packer at 8795' at 2.5 BPM at 4300 psi. Dropped a total of 6 ball sealers and bailed off after 2 balls reached the perfs. Dropped 2 balls ahead of acid, well bailed off when balls reach perfs. Held pressure and acid opened up remaining perfs. Treated Mesaverde perfs from 9046-9064' with 1000 gals of 15% HCl, 59,000# 20/40 sand and 44,000 gals of versage treating fluid. Temperature log run after the frac indicated most of the fluid entered the formation between 9030 and 9080'.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes M. Model
Title: Geological Clerk & Secretary

Address: Suite 320 Plaza West, 1537 Ave. D Billings, Montana 59102

D19

DEC 9 1977

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76 OMB 42-RO356

MONTHLY REPORT OF OPERATIONS

Lease No. ML-20788
Communitization Agreement No.
Field Name Bitter Creek
Unit Name
Participating Area
County Uintah State Utah
Operator MAPCO Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Table with 10 columns: Well No., Sec & 1/4 of 1/4, TWP, R1NG, Well Status, Days Prod., Barrels of Oil, MCF of Gas, Barrels of Water, Remarks. Row 1: 5, 2 NE NW 10 S 18 E, GSI, 30, 0, TSTM, 0, Recovered frac fluid and a small amount of gas, too small to measure. Well shut in 10-30-77 with no tbg. pressure.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Summary table with columns: Oil & Condensate (BBLs), Gas (MCF), Water (BBLs). Rows include: On hand, Start of Month; Produced; Sold; Spilled or Lost; Flared or Vented; Used on Lease; Injected; Surface Pits; Other (Identify); On hand, End of Month; API Gravity/BTU Content.

Authorized Signature: [Signature]
Title: Geological Clerk & Secretary

Address: Suite 320 Plaza West, 1537 Ave.D Billings, Montana 59102

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR: 1643 Lewis Ave. Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 711' FNL & 1988' FWL, Sec. 2, T. 10 S., R. 18 E.
At top prod. interval reported below
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.: ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: River Bend

8. FARM OR LEASE NAME: _____

9. WELL NO. (Old Squaw's Crossing) OSC Unit #5

10. FIELD AND POOL, OR WILDCAT: _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T. 10 S., R. 18 E.

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.: 43-047-30129

DATE ISSUED: 5-11-72

15. DATE SPUDDED: 6-20-72

16. DATE T.D. REACHED: 8-30-72

17. DATE COMPL. (Ready to prod.): _____

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*: 4997' K.B., 4983' G.L.

19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: 11,386'

21. PLUG, BACK T.D., MD & TVD: _____

22. IF MULTIPLE COMPL., HOW MANY*: _____

23. INTERVALS DRILLED BY: _____

ROTARY TOOLS: _____

CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: _____

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL, BHT, DIV, FDC/CNL/GR

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	261'	17-1/2"	220 sacks	
9-5/8"	36#	5500'	12-1/2"	225 sacks	
5-1/2"	20#, 17#	11,384'	8-3/4"	1000 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 9074, 9070, 9064, 9058, 9052, 9046'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9074-9046	49,100 gals 2% KCl, 1,000 gals 15% HCl, 64,000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION: NO PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____

WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.

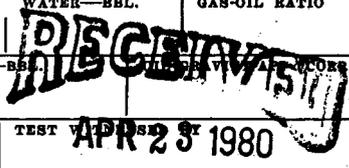
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____

TEST VALID THROUGH: APR 23 1980

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Richard Baumann TITLE: Engineering Technician DATE: 4-21-80



*(See Instructions and Spaces for Additional Data on Reverse Side)

OLD SQUAW CROSSING NO. 5
NE NW Section 2, T. 10 S., R. 18 E., SLM&B
Uintah County, Utah

PROCEDURE

1. Bleed pressure off well prior to rigging up.
2. MIRU completion rig.
3. Control well.
4. ND tree, NU BOP.
5. Release PKR and POOH w/2 7/8" tbg.
6. Set CIBP on wireline at 9000'. Dump bail ^{10 5/8} (20') of cement on CIBP.
7. Run Free Point on 5 1/2" casing. Bond log TOC is 8630'.
8. Shoot off casing at deepest point possible.
9. POOH and LD 5 1/2" casing.
10. RIH w/2 7/8" tubing 50' below casing stub.
11. Set a 100' cement plug with 50' inside casing and 50' in the open hole. Use HOWCO plug catcher to ensure plug is placed properly.
12. LD 2 7/8" 6.5# tubing.
13. PU bit and casing scraper w/2 7/8" 7.9# work string.
14. RIH to 6900'.
15. POOH, LD bit and scraper. PU Lynes inflatable packers and tools required for flow testing. Require 125' spacing between packers ($\pm 6'$).
16. RIH and set tools with the bottom of the top pkr at 6675'.
17. After packers are inflated, swab well in. If well flows, record a stabilized rate.
18. Unset packers and POOH.
19. Redress packers and MU tools. Require 40' spacing between packers.
20. RIH and set tools with the bottom of the top packer at 6105'.

(cont'd)

21. Swab well in. Flow test a sufficient time to get a stabilized rate.
22. Release packers and POOH. LD test tools.
23. If the Wasatch intervals tested had sufficient flow to merit completion, a program will be sent down at that time. In the rest of the program it is assumed that the testing proved negative.
24. RIH with 2 7/8" tubing open-ended and set plug(s) as required by the state.
25. Pull up to 5550'.
26. Set a 100' cement plug with 50' in the open hole and 50' in the 9 5/8" casing.
27. POOH w/2 7/8" tubing.
28. SDFN to allow cement to set.
29. RU wireline CO. Run cement bond log from PBTB to TOC.
30. Run a TDT log with CCL and GR from PBTB to 2000'.
31. Will evaluate log for presence of oolitic lime zone in cemented interval. If the zone is present and appears to be hydrocarbon bearing a perforating and testing program will follow. The contingency fund will allow for perforating and stimulating that zone.
32. If the oolitic lime zone is not present or does not appear to be hydrocarbon bearing LD tubing and rig down the completion rig.
33. The TDT log will be evaluated to determine if the well merits further Green River testing, consideration for a water well or P&A.

JJE/lm
6-2-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-26968</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME River Bend</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. OSC Unit #5</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T10S, R18E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>	<p>2. NAME OF OPERATOR MAPCO Production Company Alpine Executive Center</p>	
<p>3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 711' FNL & 1988' FWL, NE NW Sec. 2</p>		
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4997' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Test Zones	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to plug and abandon the Mesaverde formation and pull as much 5-1/2" casing as possible.

The Wasatch formation will be tested for gas. If nonproductive the Wasatch will be plugged and abandoned.

Logs will be run to evaluate the Green River oil zones.

See attached procedure.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-17-80

BY: M.G. Minder

RECEIVED

Providing 10 sacks cement are placed on CIBP & a JUN 6 1980 heavy 10# 45-50 vis mud is used between plugs

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Technician DATE 6-4-80
Richard Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. ML 968
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GS1	0	0	0	0	Well shut in; pending formation evaluation.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Richard L. ...

Address: Suite 202, 1643 Lewis Ave.
Billings, Montana 59102

Title: Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. ML 968
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	2 NE NW	10 S	18 E	GSI	0	0	0	0	Working well over in Green River Formation

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Richard Baumann

Address: Suite 202, 1643 Lewis Ave. Billings, Montana 59102

Title: Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME

9. WELL NO.
OSC Unit #5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T10S, R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 711' FNL & 1988' FWL, NE NW Sec. 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4997' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Proposed Production Facilities

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

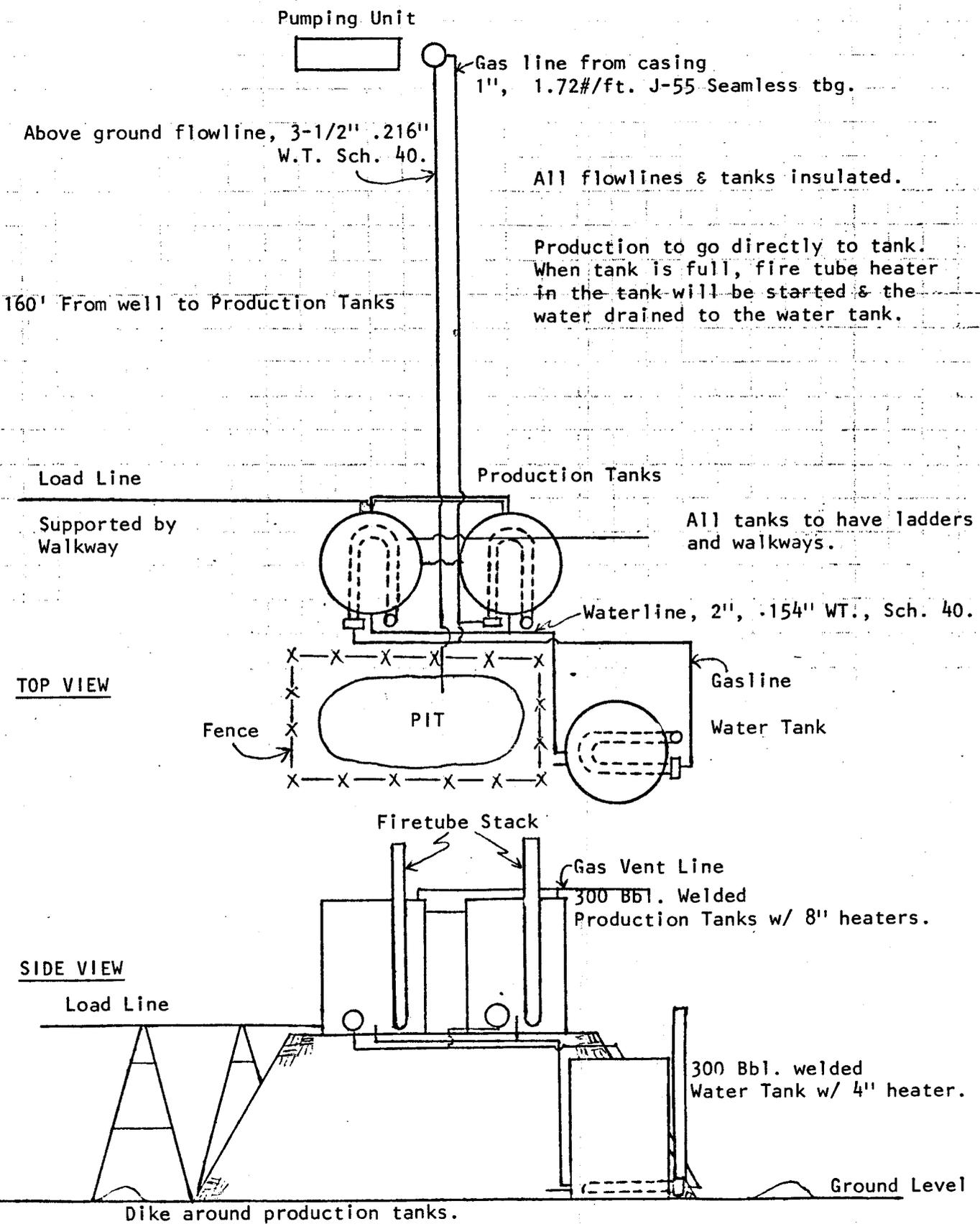
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED COPY OF THE PROPOSED PRODUCTION FACILITIES FOR THE OSC #5.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 1-22-81
BY: [Signature]

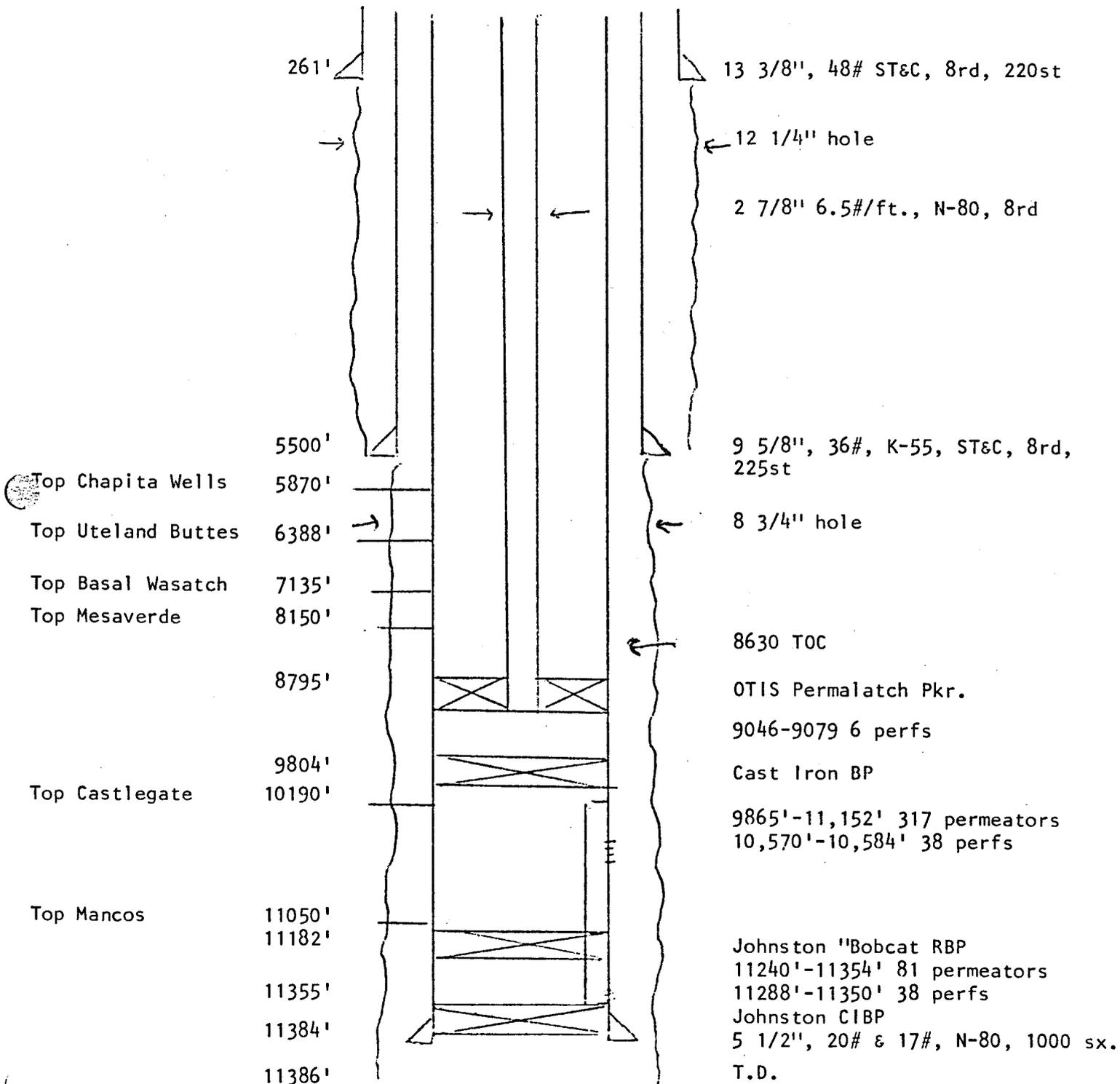
18. I hereby certify that the foregoing is true and correct
SIGNED Richard Baumann TITLE Engineering Technician DATE 1-19-81
Richard Baumann

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



OLD SQUAW CROSSING UNIT NO. 5
 NE NW SECTION 2, T. 10 S., R. 18 E., SLM&B
 UINTAH COUNTY, UTAH

EL: 4997.34' KB, 4983' GL.



JJE
 6-2-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(C Instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO. ML-26968	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME River Bend	
8. FARM OR LEASE NAME	
9. WELL NO. OSC Unit #5	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2, T10S, R18E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR MAPCO Production Company Alpine Executive Center	
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 711' FNL & 1988' FWL, NE NW Sec. 2	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4997' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO has abandoned the Mesaverde formation, pulled 5-1/2" csg, tested the Wasatch formation and recompleted the well in the Green River formation.

Please see attachment for details.

No attachments

406-248-7406

RECEIVED

APR 2 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard Baumann* TITLE Engr. Tech. DATE 3-31-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Production Company

3. ADDRESS OF OPERATOR
1643 Lewis Ave, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 711' FNL & 1988' FWL, Sec. 2, T10S, R18E
 At top prod. interval reported below Same
 At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
ML 26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME

9. WELL NO.
OSC #5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T 10 S., R 18 E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. PERMIT NO. DATE ISSUED
43 047 30129 5-11-72

15. DATE SPUNNED 6-20-72 16. DATE T.D. REACHED 8-30-72 17. DATE COMPL. (Ready to prod.) 2-20-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4997' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,386 21. PLUG, BACK T.D., MD & TVD 5312 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → Surface to TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River Tongue 5011-5018, 4972-4978

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC, CNL, Saraband TDT, CBL, CCL & GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4"	48#	261'	17-1/2"	220 sacks	
9-5/8"	36#	5500'	12-1/2"	225 sacks	
5-1/2"	20#, 17#	11384'	8-3/4"	1000 sacks	Pulled 5 1/2' from 6100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5077	1bg anchor @ 5077

31. PERFORATION RECORD (Interval, size and number)
See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 9-2-80 (Swab) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-20-31 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-10-81	48	-	→	28	Tstm	14	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	14	Tstm	7	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease TEST WITNESSED BY Darwin Kulland

35. LIST OF ATTACHMENTS
Perforation and treatment record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Richard Baumann TITLE Engr. Tech. DATE 3-31-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																
			TOP																
			MEAS. DEPTH																
			TRUE VERT. DEPTH																
			<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">NAME</th> <th style="text-align: left;">MEAS. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Chapita Wells</td> <td>5870</td> </tr> <tr> <td>Uteland Buttes</td> <td>6388</td> </tr> <tr> <td>Mesaverde</td> <td>8150</td> </tr> <tr> <td>Castlegate</td> <td>10190</td> </tr> <tr> <td>Mancos</td> <td>11050</td> </tr> <tr> <td>TD</td> <td>11386</td> </tr> <tr> <td>PBTD</td> <td>5312</td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	Chapita Wells	5870	Uteland Buttes	6388	Mesaverde	8150	Castlegate	10190	Mancos	11050	TD	11386	PBTD	5312
NAME	MEAS. DEPTH																		
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Mancos	11050																		
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PBTD	5312																		

MAPCO PRODUCTION COMPANY
COMPLETION REPORT
ATTACHMENT

PERFORATION RECORD

<u>Interval and Depth</u>	<u>No.</u>	<u>Acid, Shot, Fracture, Cement Squeeze Amount and Kind of Material Used</u>
---------------------------	------------	--

NOTE: 7-28-80 RIH and cut and pulled 5-1/2" casing at 6100'. Abandoned Lower Wasatch. Set 20 sacks. Cmt plugs at 6150' and 5550'.

Green River Tongue 5011-5018	(2 spf 16)	Acid 1000 gal 15% HCl with 500 Scf N ₂ /bbl. Frac 16,360 gals foamed diesel 8,000# 20/40 sand 8,500# 10/20 sand Reacidized with 5000 gal 15% HCl
Perf'd GR Tongue 4972-4978	(2 spf 14)	Acidized with 1000 gal 15% HCl Frac 3000 gal foamed diesel 3000# 20/40 sand
Perf'd GR K zone 4016-4072	(2 spf 14)	Squeezed perfs with 100 sacks cement

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-26968
2. NAME OF OPERATOR MAPCO Production Company Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, Montana 59102		7. UNIT AGREEMENT NAME River Bend
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 711' FNL & 1988' FWL, NE NW Sec. 2		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. OSC Unit #5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4997' K.B.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2, T10S, R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to abandon the OSC #5.
See attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/22/82
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 3-5-82
R. E. Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

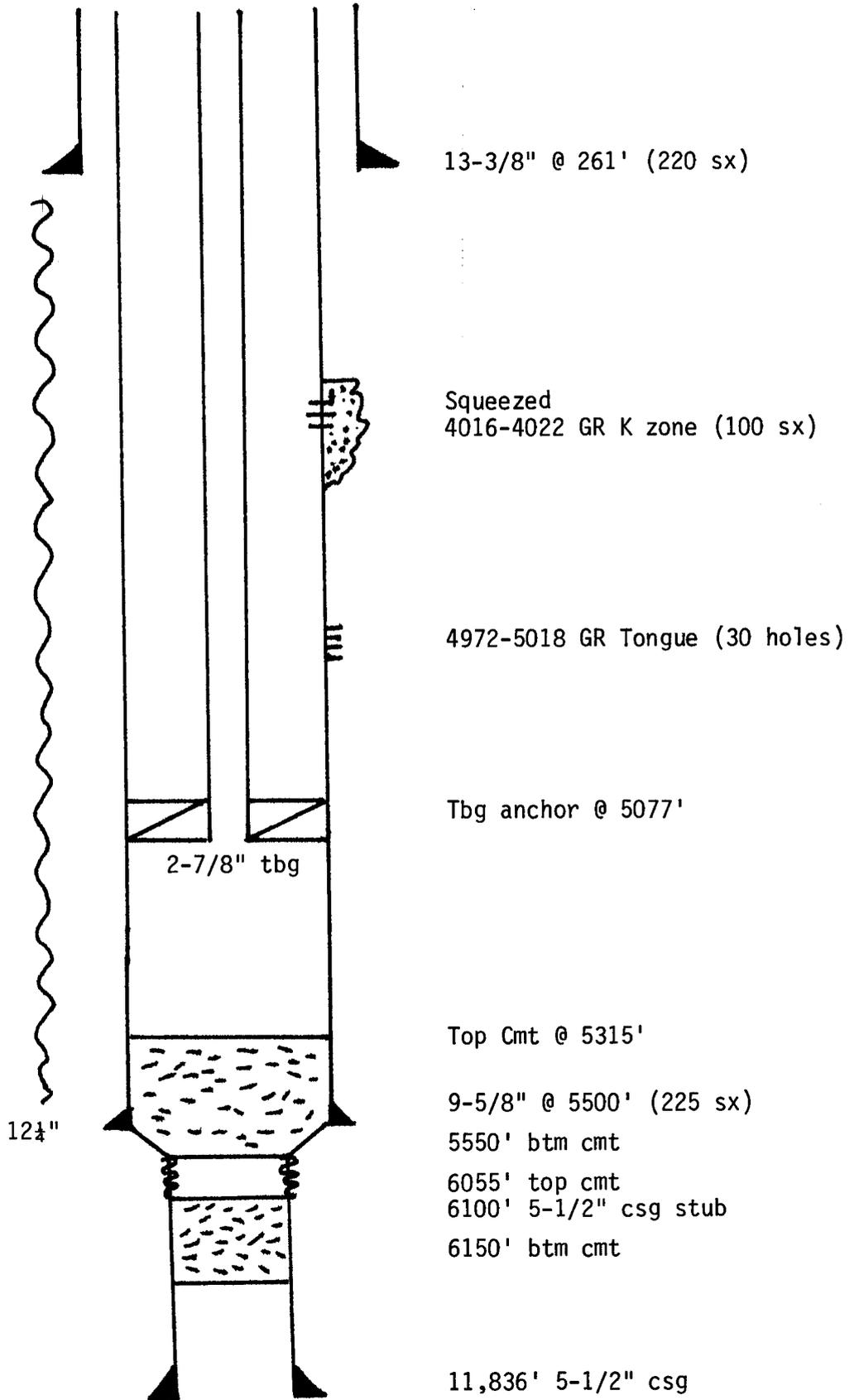
Approvals
Mgr Prod _____
Dist Supt _____
Foreman _____
Engineer _____

OLD SQUAWS CROSSING NO. 5
NE NW Section 2, T. 10 S., R. 18 E.
Uintah County, Utah

ABANDONMENT PROCEDURE

1. RU completion rig.
2. Remove horses head. LD rods and rod pump.
3. NU BOP.
4. Release tbg anchor (Baker) at 5077' and POOH with tubing.
5. RIH with 2-7/8" tubing open ended to 5100'.
6. RU service company and set a cement plug extending from 5100' to 4900'.
7. POOH with 2-7/8" tubing.
8. Screw casing stub onto 9-5/8" casing and pull strain up on casing. (Pull with rig if possible.)
9. RU WL, run free point indicator to find free casing. (Est'd cement top 4000'±, squeezed GR K zone from 4016-4022' with 100 sacks 12-16-80.) RIH and cut off casing at deepest point possible. POOH.
10. Pull casing and LD same. (Pull with rig if possible.)
11. RIH with 2-7/8" to 100' below 9-5/8" casing stub. Spot 200' cement plug across stub.
12. Pull up to 2500'.
13. Set a cement plug extending from 2500' to 2300'. (Mahogany oil shale.)
14. Pull up to 1500'.
15. Set a cement plug extending from 1500' to 1200'. (Protect water sands.)
16. Pull up to 13-3/8" casing shoe at 261'. Spot 200' cement plug across shoe.
17. POOH and LD 2-7/8" tubing.
18. Set a 10 sack surface plug and install dry hole marker. The dry hole marker is to consist of a length of pipe no less than 4" in diameter and not less than 10' in length with 4' above the ground level. The top of the pipe must be permanently sealed. The well number, legal description, and lease name shall be shown on the marker.
19. Tear down pumping unit and tanks and move to yard.
20. Reshape and revegetate the location in a manner consistent with local environmental conditions.

OLD SQUAWS CROSSING NO. 5
 NE NW SECTION 2, T10S, R18E
 UTAH COUNTY, UTAH





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 16, 1984

Mapco Exploration
Western Production Div.
705 S Elgin
Tulsa OK 74101-2115

RE: Well No. Old Squaws Cross #5
43-047-30129
711' FNL, 1988' FWL NE/NW
Sec. 2, T. 10S, R. 18E.
Uintah County, Utah

Gentlemen:

This office received a "Sundry Notice" dated March 5, 1983 indicating that your company intended to abandon the above referred to well. We have not, however, received a subsequent report of abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

any

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-26968
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME River Bend
2. NAME OF OPERATOR MAPCO Oil & Gas Company		8. FARM OR LEASE NAME OSC
3. ADDRESS OF OPERATOR P. O. Box 2115, Tulsa, OK 74101-2115		9. WELL NO. #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 711' FNL & 1988' FWL NENW		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-30129		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 T10S, R18E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4997' KB		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO had originally planned to abandon this well but, due to new developments MAPCO has decided at this time not to abandon this well. If sometime in the future MAPCO does decide to abandon this well, we will submit proper notification.

RECEIVED

MAY 4 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Henry Bechtel* TITLE Sr. Engr. Tech DATE 4/30/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

Attachment

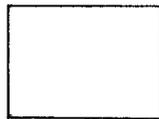
RIVER BEND UNIT NO. 14-08-0001-16035
 UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
1. OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2. OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3. OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4. OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5. OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6. OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7. Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8. OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9. RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10. RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11. RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12. RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13. RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14. RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15. RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16. RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17. RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18. RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19. RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20. RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21. FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22. RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23. RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24. RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25. RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26. RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27. RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28. RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29. RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30. RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31. RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32. RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33. RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34. RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35. RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36. RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37. RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38. RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39. RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40. RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41. RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42. RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43. RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44. RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45. RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

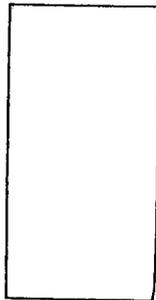
30129

Squaw Crossing U#5 Sec 2, T10S, R18E Dubly 5/11/89



emergency pit

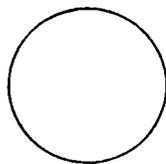
○ well head



pumpjack



propane
tank



production
tank

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
26968

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement
River Bend Unit

9. Well Name and Number
OSC #5

10. API Well Number
43-047-30129

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage : 711' FNL & 1,988' FWL County : Uintah
QQ, SEC., T., R., M.: NE NE of Sec. 2-T10S-R18E State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Annual Status Report | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

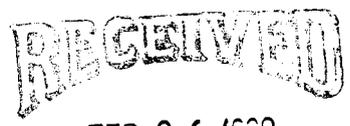
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



FEB 06 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Scott Childress Title Supervisor, Prod. Engineering Date January 31, 1992
W. Scot Childress

(State Use Only)

**CNG Producing
Company**

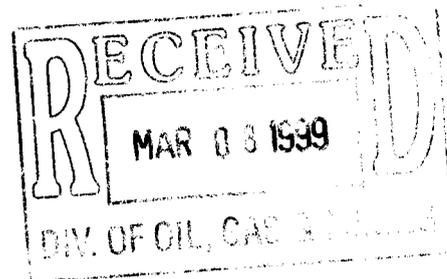
A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

March 4, 1999

**Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801**

**RE: Water Disposal for
OSC #5
RBU 6-2D
RBU 13-2D
RBU 14-2D
RBU 16-2D**



Gentlemen:

Enclosed please find Sundry Notices for the above referenced wells requesting permission to hold produced water in holding tanks until such time when there is enough water to warrant having a truck haul it to Ace Disposal Site.

If you have any questions or need any additional information, please contact me at (504) 539-7260 or Mitch Hall, our Roosevelt District Manager, at (435) 722-4521.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

**Susan H. Sachitana
Regulatory Reports Administrator**

Enclosure

**cc: Bureau of Land Management
Nelda Decker
Mitch Hall
Well Files**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

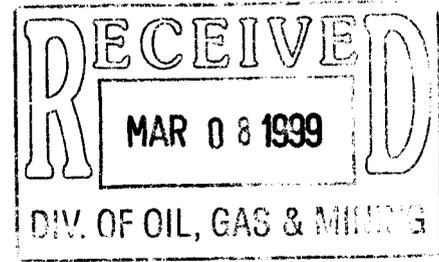
1. Type of Well : OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: ML-26968
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name: River Bend
4. Location of Well Footages: 711' FNL & 1,988' FWL QQ, Sec. T., R., M.: NE NW of Sec. 2-T10S-R18E	8. Well Name and Number: OCS #5
	9. API Well Number 43-047-30129
	10. Field and Pool, or Wildcat:
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other <u>Water Disposal</u>	
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Water produced from the above referenced well will be held in tanks until there is enough water to be hauled by a water truck. The water truck will then dispose of the water at Ace Water Disposal facility.



13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: March 4, 1999

(This space for State use only)

(4/94) Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 3-10-99
Initials: CHD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

552894

CO 106990

File Number



State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

Table with 2 columns: Check Appropriate Box, and Fee amounts for Foreign Profit Corporation, Foreign Non-Profit Corporation, Foreign Limited Partnership, and Foreign Limited Liability Company.

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company Business Entity Name

Delaware Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc. The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☑ The name of the corporation is changing it's name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other: (Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

State of Utah Department of Commerce Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 2/1/00



Signature: [Signature] Name: JONSON

Date: 04/25/2000 Receipt Number: 22156 Amount Paid: \$50.00

STATE OF UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE 160 East 300 South / Box 146705 Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849 Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

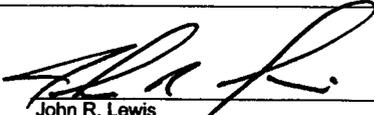

John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	STATE
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

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JUN 29 2000

DIVISION OF

 	4-KAS ✓
2-CDW ✓	5- STP ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>OLD SQUAWS CROSSING 1-17</u>	API: <u>43-047-20308</u>	Entity: <u>99998</u>	S <u>17</u> T <u>10S</u> R <u>20E</u> Lease: <u>U-013769-A</u>
Name: <u>OLD SQUAWS CROSSING 2</u>	API: <u>43-047-30087</u>	Entity: <u>9970</u>	S <u>03</u> T <u>10S</u> R <u>20E</u> Lease: <u>U-037164</u>
Name: <u>OLD SQUAWS CROSSING 4</u>	API: <u>43-047-30113</u>	Entity: <u>7051</u>	S <u>30</u> T <u>09S</u> R <u>20E</u> Lease: <u>U-0141644</u>
Name: <u>OLD SQUAWS CROSSING 4A-30</u>	API: <u>43-047-30122</u>	Entity: <u>7040</u>	S <u>30</u> T <u>09S</u> R <u>20E</u> Lease: <u>U-0141644</u>
Name: <u>OLD SQUAWS CROSSING 7-15E</u>	API: <u>43-047-30211</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-013766</u>
Name: <u>OLD SQUAWS CROSSING 3</u>	API: <u>43-047-30104</u>	Entity: <u>99998</u>	S <u>10</u> T <u>10S</u> R <u>20E</u> Lease: <u>U-7206</u>
Name: <u>OLD SQUAWS CROSSING 5-2</u>	API: <u>43-047-30129</u>	Entity: <u>7065</u>	S <u>02</u> T <u>10S</u> R <u>18E</u> Lease: <u>ML-26968</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- ~~N/A~~ YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.
-

STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 76S63050361.
-

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.
-

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2.23.01.
-

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.
-

COMMENTS

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-30129	Squaw Crossing Unit #5			2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	7065	7070			1/1/2005		
Comments: <i>GRRU</i>							<i>6/15/05 -</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

RECEIVED
6/16/2005
Date

JUN 15 2005

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

APGW

STATE
STATE
STATE
STATE
BLM

BLM

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BLM

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BLM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator): N1095-Dominion E&P, Inc. 14000 Quail Springs Pkwy, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2575-Gasco Production Company 8 Inverness Dr E, Suite 100 Englewood, CO 80112 Phone: 1 (303) 483-0044
---	---

CA No. Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
RBU 2-11D	11	100S	180E	4304730826	7070	Federal	OW	S
SQUAW CROSSING U 5	02	100S	180E	4304730129	7070	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	GW	P
RBU 4-11D	11	100S	180E	4304730718	7070	Federal	OW	S
RBU 6-2D	02	100S	180E	4304731190	7075	State	OW	S
RBU 14-2D	02	100S	180E	4304731191	7070	State	OW	PA
RBU 6-11D	11	100S	180E	4304731192	7070	Federal	OW	P
RBU 13-2D	02	100S	180E	4304731280	7070	State	OW	P
RBU 16-3D	03	100S	180E	4304731352	7070	Federal	OW	P
RBU 16-2D	02	100S	180E	4304731353	7091	State	OW	PA
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	OW	S
RBU 8-11D	11	100S	180E	4304731358	7054	Federal	OW	S
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	OW	P
RBU 12-2D	02	100S	180E	4304731452	9041	State	OW	PA
RBU 15-3D	03	100S	180E	4304731539	9965	Federal	OW	S
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	GW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	OW	P
RBU 3-10D	10	100S	180E	4304731832	4955	Federal	NA	PA
RBU 1-10D	10	100S	180E	4304734312	14493	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/17/2004
- Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/30/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/30/2006
- Bond information entered in RBDMS on: 8/30/2006
- Fee/State wells attached to bond in RBDMS on: 8/30/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT1233 State/Fee Wells 4127763

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. <i>N1095</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WLDLOCAT:
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2006, Dominion Exploration & Production, Inc. has sold the wells on the attached list to:

Gasco Production Company *N 2575*
8 Inverness Drive East, Suite 100
Englewood, CO 80112

John D. Longwell
John D. Longwell - V.P. Operations
(303) 483-0044

UT1233 - State Wide BLM Bond
4127763 - Blanket Drilling Bond

RECEIVED

AUG 24 2006

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jason Garner</u>	TITLE <u>Asset Manager - Rocky Mountain Division</u>
SIGNATURE <i>J.A. Garner</i>	DATE <u>8/10/2006</u>

(This space for State use only)

APPROVED *8/30/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Company Operator Account Number: N 2575
 Address: 8 Inverness Dr E, Suite 100
city Englewood
state CO zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734312	RBU 1-10D		NENE	10	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14493	16265			7/1/2006		
Comments: Unit Contracted by BLM 12/15/06 processed by DOGM 7/31/07							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304730129	Squaw Crossing U 5		NENW	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	7070	16266			7/1/2006		
Comments: Unit Contracted by BLM 12/15/06 processed by DOGM 7/31/07							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731280	RBU 13-2D		SWSW	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	7070	16267			7/1/2006		
Comments: Unit Contracted by BLM 12/15/06 processed by DOGM 7/31/07							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell (DOGM Representative)

Name (Please Print)

Earlene Russell

Signature

Engineering Technician

7/31/2007

Title

Date

43-047-30129



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 12, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5889

Mr. Anthony Sharp
Gasco Production Company
8 Inverness Dr. E, Suite 100
Denver, CO 80112

IDS BE 2

Re: Squaw Crossing U 5 (API # 4304730129), and State 9-36A (API # 43047-32225)
Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee
or State Leases

Dear Mr. Sharp:

As of January 2008, Gasco has two (2) State Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Although both wells did produce in 2007 for a short time and in small quantities, these wells have not been truly productive for over a couple of years. For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
August 12, 2008
Mr. Anthony Sharp

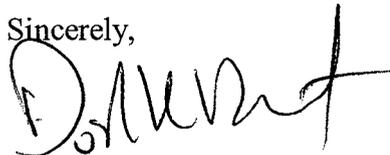
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well Files

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Squaw Crossing U 5	NENE Sec 10-T10S-R15E	43-047-30129	ML-26968	2 Years 0 Months
2	State 9-36A	NESE Sec 36-T09S-R18E	43-047-32225	ML-45171	2 Years 1 Month



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6671

Mr. Matt Owens
Gasco Production Company
8 Inverness Dr. E, Suite 100
Denver, CO 80112

Subject: Squaw Crossing U 5 (API # 4304730129), and State 9-36A (API # 43047-32225)
10S 18E 2
Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements
for Wells on Fee or State Leases

Dear Mr. Owens:

As of January 2009, Gasco Production Company (Gasco) has two (2) State Mineral Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("DOG M" or "Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On August 12, 2008, the Division notified you by certified mail that the two wells listed were in non-compliance SI/TA status. Gasco was then given 30 days to respond with the proper documentation as per R649-3-36. DOGM feels more than sufficient time has passed to address this matter. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or further actions will be initiated.

Page 2
Mr. Matt Owens
January 29, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/JS
Enclosure
cc: Jim Davis, SITLA
Well File
Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Squaw Crossing U 5	NENE Sec 10-T10S-R15E	43-047-30129	ML-26968	2 Years 0 Months
2	State 9-36A	NESE Sec 36-T09S-R18E	43-047-32225	ML-45171	2 Years 1 Month

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-26968
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 711' FNL & 1988' FWL NE NW of Section 2-10S-R18E		8. Well Name and No. Old Squaw Crossing U5
		9. API Well No. 43-047-30129
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

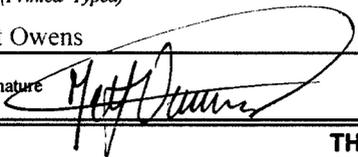
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco resumed oil production on this well on 9/10/2009. The well made 91 bbls of oil the day production was resumed.

RECEIVED
OCT 01 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date 9/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUAW CROSSING U 5
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047301290000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0711 FNL 1988 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH

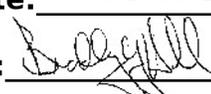
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/05/2011
By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

RDM
BSH
PIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



RECEIVED
JUN 02 2014

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:
3180 (UTU90215X)
UT9220000

MAY 29 2014

Mr. Brandon Casey
Gasco Energy, Inc. N2575
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237
unit # 830

Dear Mr. Casey:

Your application of May 8, 2014, filed with the Bureau of Land Management, Branch of Minerals, Salt Lake City, Utah, requests the designation of the River Bend Green River Enhanced Recovery Unit, embracing 2,480.68 acres located in Uintah County, Utah, as logically subject to operations under unitization provisions of the Mineral Leasing Act, as amended, and acceptance of the proposed form of unit agreement.

Pursuant to unit plan regulations 43 CFR 3105, the land requested as outlined on your plat marked "Exhibit 'A' River Bend Green River Enhanced Recovery", Contract No. UTU90215X, is acceptable as a logical unit area for the purpose of enhanced recovery operations.

The form of unit agreement and Exhibits "A", "B" and "C" as submitted with your application are acceptable. In the absence of any objections not now apparent, a duly executed agreement, identical with said form, will be approved if submitted in approvable status within a reasonable period of time.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4080.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
BLM FOM – Vernal (UTG01) w/enclosures

River Bend Green River Enhanced Recover Unit
 Effective 1 September 2014

Well Name	Section	TWN	RNG	API Number	Type	Status
RBU 6-2D	2	100S	180E	4304731190	OW	P
RBU 13-2D	2	100S	180E	4304731280	OW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	OW	S
RBU 16-3D	3	100S	180E	4304731352	OW	P
RBU 15-3D	3	100S	180E	4304731539	OW	P
RBU 8-10D	10	100S	180E	4304731364	OW	P
RBU 2-10D	10	100S	180E	4304731801	OW	P
RBU 1-10D	10	100S	180E	4304734312	OW	S
RBU 5-11D	11	100S	180E	4304730409	OW	P
RBU 10-11D	11	100S	180E	4304731357	OW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	GW	P
RBU 4-11D	11	100S	180E	4304730718	OW	S
RBU 2-11D	11	100S	180E	4304730826	OW	S
RBU 6-11D	11	100S	180E	4304731192	OW	S
RBU 12-12D	12	100S	180E	4304731651	OW	P
RBU 3-12D	12	100S	180E	4304733739	OW	P

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke

TITLE Engineering Tech

SIGNATURE

Lindsey Cooke

DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S