

# FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *JMB*  
Approval Letter ..... *J.E.D.*  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed ..... *9-24-72*  
DW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
Utah-0149536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
SE Flank Uinta #1-28

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T15S, R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
CHORNEY OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 144, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
SW SW Sec. 28, T15S, R22E, SLM, (660' FWL & 660' FSL)  
At proposed prod. zone  
Uintah County, Utah  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
70 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) ---

16. NO. OF ACRES IN LEASE ---

17. NO. OF ACRES ASSIGNED TO THIS WELL 40+

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 9600'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7493' GR

22. APPROX. DATE WORK WILL START\*  
6-1-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	500'	500 sacks ±
8-3/4"	5-1/2"	15.5 & 17#	9600'	500 sacks ±

Operator proposes to drill a 9600' test into the Morrison formation. All significant oil and gas shows will be drillstem tested or otherwise evaluated using electric logs and/or geological data. If economic production is encountered, a properly designed string of 5-1/2" casing will be run and cemented.

Adequate doublegate and Hydril BOPE will be installed and in operation from under surface casing. The BOPE will be of the 900 series type, will be checked daily for mechanical operation, and will be pressure tested to a minimum of 1000 psig for 30 minutes prior to drilling out.

Operator will mud up from under surface casing and will maintain mud weight adequate to control all formation pressures.

LOCATION PLAT IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Al Faust TITLE Chief Engineer DATE 3-15-72

(This space for Federal or State office use)

PERMIT NO. 43-047-30126 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Division of Oil & Gas Conservation  
Pacific Gas Transmission Company  
Mono Power Company

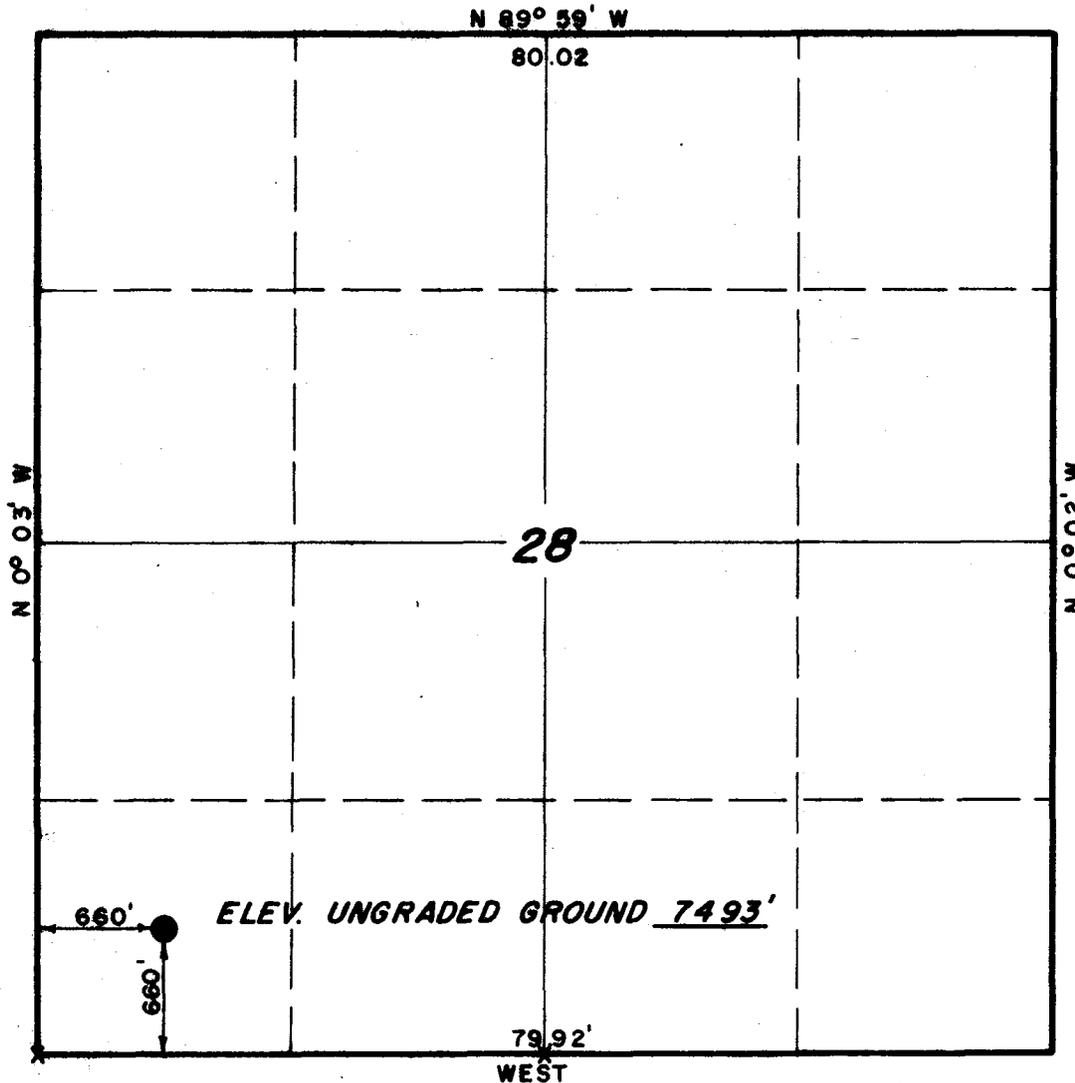
\*See Instructions On Reverse Side

T15S, R22E, S.L.B.&M.

PROJECT

CHORNEY OIL COMPANY

Well location located as shown in  
the SW 1/4 SW 1/4 Section 28, T15S,  
R22E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located (BRASS CAPS)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Delany Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST + FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 13 March, 1972
PARTY N. J.M. D.H. H.M.	REFERENCES GLO Plat
WEATHER Fair - Warm	FILE CHORNEY OIL CO.

March 17, 1972

Chorney Oil Company  
Box 144  
Casper, Wyoming 82601

Re: So. Red Wash Federal #1-18  
Sec. 18, T. 9 S, R. 24 E,  
So. Red Wash Federal #1-23  
Sec. 23, T. 8 S, R. 23 E,  
~~SE Flank Uinta~~ Federal #1-28  
Sec. 28, T. 15 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #1-18: #43-047-30124  
Federal #1-23: #43-047-30125  
Federal #1-28: #43-047-30126

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**POOR COPY**

CLEON B. FEIGHT  
DIRECTOR

June 20, 1972

Chorney Oil Company  
Box 144  
Casper, Wyoming 82601

Re: Well Numbers:  
Peters Point Federal #1-10  
Sec. 10, T. 13 S, R. 16 E,  
Stone Cabin Unit #1-11  
Sec. 11, T. 12 S, R. 14 E,  
Carbon County, Utah  
So. Red Wash Federal #1-18  
Sec. 18, T. 9 S, R. 24 E,  
So. Red Wash Federal #1-23  
Sec. 23, T. 8 S, R. 23 E,  
SE Flank Uinta #1-28  
Sec. 28, T. 15 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of April and May, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

*Received*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Utah-0149536
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. SE Flank Uinta #1-28
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T15S, R22E SLM
12. COUNTY OR PARISH Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat
2. NAME OF OPERATOR CHORNEY OIL COMPANY
3. ADDRESS OF OPERATOR P. O. Box 144, Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (660' FWL & 660' FSL), Sec. 28, T15S, R22E, SLM. Uintah County, Utah
14. PERMIT NO. 43-047-30126
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7493' Ungraded grd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) MONTHLY REPORT OF OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-15-72: Location

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz Jr. TITLE Operations Manager DATE 6-21-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Pacific Gas Transmission  
Mono Power Company

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

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12. COUNTY OR PARISH Uintah
13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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7-11-72: 6818', drlg. 7-7/8" hole. Contractor True Drlg Co.  
Spudded 6-22-72, 20" conductor set @ 15', 13-3/8" 48# @ 512 KB, cemented to surface.  
Sample tops: Wasatch 1635', Mesaverde 2805', Mancos 4965', Lower Sego 5103',  
Buck Tongue 5180', Castlegate 5248'.  
DST #1 4500-4569', Mesaverde. Recovered 65' of slightly gas cut drlg mud.  
DST #2 4860-4970', Mesaverde, Rec 100' of slightly gas cut drlg mud.

PLEASE HOLD CONFIDENTIAL.

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz, Jr. TITLE Operations Manager DATE 7-11-72  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
cc: Pacific Gas Transmission  
Mono Power Company

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

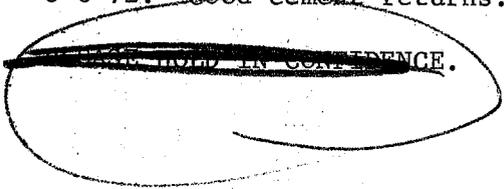
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2. NAME OF OPERATOR CHORNEY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		13. STATE Utah

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8-7-72: TD 10,018', shut in temporarily. Rig released @ 12:00 Noon 8-6-72.  
Log tops: Wasatch 2146', Mesaverde 2881', Mancos 5043', Castlegate 5298', Frontier 8754',  
Dakota Silt 9026', Dakota Sd 9102', Cedar Mountain 9210', Morrison 9324'.  
DST #3, 9203-9235', rec 20' of drlg mud.  
DST #4, 9033-9200', could not get packer set.  
DST #4A, 9033-9226', could not get packer set.  
DST #4B, 9033-9255', misrun.  
DST #4C, 9070-9120', unable to set packers.  
Ran 299 jts, 5-1/2" 17# N-80 and K-55 intermediate casing landed at 9752' KB. Cemented w/675 sx regular Type "G" cement w/1-1/4% CFR2 and 18% salt. First plug down @ 3 A.M.  
8-6-72. Good cement returns. 2nd stage, plug down at 7:48 A.M.



18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz, Jr. TITLE Operations Manager DATE 8-11-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Pacific Gas Transmission  
Mono Power Company

SAMPLE DESCRIPTION

Samples taken by rig crew. Sample intervals: 30' samples-500' to 3000', 20' samples-3000' to 4800', 10' samples-4800' to 9600' and 5' samples 9600' to 10018'. Sample descriptions corrected to drilling depth.

- 512-555 Limestone, tan to brown, fossiliferous grading to very fossiliferous. Sandstone, tan, fine-grained, calcareous cement, limestone and sandstone with black, flaky oil residue, gold fluorescence and blue cut. Limestone, green, part slightly fossiliferous, dense, argillaceous, grading to green, very calcareous shale.
- 555-575 Sandstone, white, very fine to fine grained, part with abundant micro-fossils, trace slightly glauconitic, calcareous, 90% hard no porosity, 10% fair to good porosity with black flake oil residue, gold fluorescence, blue-white cut. Shale, green, hard, sandy, calcareous, part with abundant tan, oval to round micro-fossils. Limestone, tan to brown bioclastic, oolitic, sandy matrix grading to tan very fossiliferous sandstone.
- 575-765 Sandstone, clear, predominately fine grained, some very fine grained, micro-pyritic, slightly glauconitic, trace with orange chert, friable to unconsolidated, good porosity, no show.
- 765-795 Shale, green, red, red-brown, with grey-green mottling all non-calcareous, part very pyritic, sandy, hard, minor amount of grey, sandy, calcareous, firm grading to argillaceous sandstone.
- 795-895 Sandstone, clear to white, very fine to fine grained, slightly pyritic, micaceous, trace tan micro-fossils, friable, good porosity, no show.
- 895-930 Limestone, tan ostracodal, oolitic, pseudo-oolitic, loosely cemented, good porosity, no show. Shale 10%, grey, calcareous, silty,
- 930-960 Sandstone, 50%, white, very fine grained, slightly glauconitic, silty, calcareous, friable, poor porosity, no show. Shale, grey, grey-green, silty, calcareous and red-brown, silty, very slightly calcareous, slightly pyritic, platy hard.
- 960-985 Shale, red-brown as above.
- 985-1010 Sandstone, white, very fine-grained, silty, scattered brown grains, calcareous, firm to hard, very poor porosity, no show.
- 1010-1040 Shale light grey, very silty, slightly sandy, calcareous, firm.

- 1040-1090 Sandstone, white, very fine grained, grading to siltstone, firm, calcareous; minor amount, Limestone, tan, micritic, dense.
- 1090-1135 Shale red-brown, green mottled, slightly silty, slightly calcareous.
- 1135-1210 Sandstone 70%, white, very fine grained, very silty, calcareous, friable, poor porosity, no show. Limestone, 30%, tan, ostracodal, micritic matrix, dense.
- 1210-1230 Sandstone, 100%, as above.
- 1230-1255 Shale, red, slightly calcareous fissile, firm. Minor amount grey-green, calcareous, silty.
- 1255-1295 Sandstone, clear, very fine to fine-grained, pyritic, calcareous clay cement, friable to unconsolidated, good porosity, no show.
- 1295-1305 Limestone, tan, light grey, part oolitic, fossiliferous, dense.
- 1305-1355 Sandstone, clear, very fine-grained, very silty, friable to unconsolidated, slightly calcareous, poor porosity, abundant fine to medium grained unconsolidated, no show.
- 1355-1390 Limestone 80%, as above with very abundant grey ostracods. Siltstone, 20%, light grey, firm, calcareous.
- 1390-1415 Sandstone, white, very fine grained, calcareous, pyritic, poor porosity, no show.
- 1415-1475 Limestone, tan, ostracodal part oolitic, poor porosity, no show. Minor amount sandstone, clear, very fine-grained, oolitic, ostracodal, poor porosity, no show.
- 1475-1500 Limestone, as above. Shale, 20%, green, red, brown, grey, part non-calcareous, hard.
- 1500-1565 Limestone as above. Sandstone, clear to tan, fossiliferous, as above.
- 1565-1585 Shale, red, yellow, non-calcareous, light grey, tan, silty, sandy, calcareous. Minor amount sandstone and limestone.
- 1585-1715 Sandstone, 60%, white, very fine to fine-grained, silty, occasional micro-fossil, poor sorted, part pyritic, calcareous, very poor porosity; grading to siltstone, Shale varigated, as above.

- 1715-1800 Limestone, dark brown, tan, grey, silty, argillaceous, part fossiliferous, part oolitic, dense. Siltstone, grey, tan, white, very calcareous, argillaceous, hard. Sandstone, grey, white, very fine to fine grained, part very silty, trace with fossil fragments, poor porosity, no show. Shale grey, tan, brown, silty, calcareous.
- 1800-1820 Sandstone, light grey, very fine to fine-grained, part silty, calcareous, hard, no porosity, no show.
- 1820-1850 Sandstone, white, very fine to medium grained, poorly sorted, abundant black and brown chert grains, calcareous cement, hard, no porosity, no show. Shale predominately grey to green, very silty, calcareous, hard. Trace shale, red, silty, non-calcareous soft, dissolving in mud.
- 1855-1900 Shale, red, soft, silty, non-calcareous to slightly calcareous, dissolving in mud. Sandstone as above.
- 1900-2000 Shale red, as above, becoming part maroon. Sandstone, buff, to white, very fine to fine grained, very silty, abundant shell fragments, calcareous clay filled, friable to hard, no porosity, no show. Trace siltstone and sandstone, maroon very argillaceous.
- 2000-2080 Sandstone, 50%, white, very fine to fine grained, part very silty, grading to siltstone, 20%, abundant black and orange grains, calcareous friable to hard clay cement. No porosity, no show. Shale 30%, red, as above.
- 2080-2146 Sandstone white buff, very fine to fine grained, occasional chert grains, sub round, calcareous poor porosity, no show.

TOP WASATCH 2146' (+5358)

- 2146-2230 Shale, red, brown, slightly silty, soft to firm. Siltstone, light grey, light orange, firm, sandy, slightly calcareous, grading to sandstone.
- 2230-2320 Sandstone white very fine to medium grained, poor porosity, no show. Minor amount shale, red, brown, green, yellow. Trace siltstone.
- 2320-2360 Shale, varigated, red, brown, lavender, yellow, green, maroon.
- 2360-2430 Shale as above, with interbeds of sandstone, light grey, very fine to fine grained, soft to firm, clay cement, poor porosity, no show.
- 2430-2490 Sandstone, as above, grading to siltstone.
- 2490-2560 Shale, green, grey, red, brown, trace yellow and purple part silty, soft to firm. Minor amount sandstone clear, very fine grained, silty, friable, poor porosity, No show.

- 2560-2600 Sandstone, white, very fine grained, fair sorting, abundant black and orange chert grains, predominately calcareous, clay-filled, part with poor porosity, no show.
- 2600-2910 Shale varigated, becoming predominately red to @2815 becoming predominately green to grey-green, part silty, part waxy, predominately calcareous. Minor amount interbedded sandstone, light grey, very fine grained, silty, argillaceous, slightly micaceous, glauconitic, scattered black grains, very calcareous, hard, no porosity, no show. Occasional trace limestone.

TOP MESA VERDE @2881' (+4623)

- 2910-3000 Sandstone, green to grey green, very fine to fine grained, silty, poorly sorted, very argillaceous, scattered black grains, firm, becoming white, less argillaceous at 2960'. Shale varigated, as above.
- 3000-3260 Shale varigated as above. Occasional thin sandstone, as above, becoming pyritic, grading to siltstone. Occasional thin limestone, part brown micritic, part white to cream, chalky.
- 3260-3280 Sandstone, white, very fine grained, poorly sorted, abundant black grains, clay-filled, poor porosity, no show. Shale varigated, as above, abundant dark brown, fissile, carbonaceous.
- 3280-3580 Sandstone, clear, white, fine to medium grained, abundant black grains, friable, to unconsolidated, predominately clay cement, poor to fair porosity, no show. Minor amount varigated shale as above.
- 3580-3705 Shale varigated, predominately grey, grey-green, abundant yellow. Thin interbeds sandstone, light grey, very fine grained, clay filled, no porosity.
- 3705-3795 Sandstone, clear, very fine grained, silty, friable to unconsolidated, probably clay filled, poor porosity, no show. Minor amount of shale as above.
- 3795-4450 Shale, varigated, predominately dark brown to dark grey, fissile, carbonaceous, part silty. Minor amount interbedded sandstone, predominately, light grey, very fine grained, silty, abundant black and brown chert grains, clay filled, poor porosity to no porosity, occasional asphaltic stain, no show Occasional thin beds of coal below 4148'.
- 4450-4576 Sandstone, tan to light brown, very fine grained, silty, calcareous, friable to unconsolidated, possibly clay filled, poor porosity, light brown stain, part with yellow fluorescence, very faint cut. Shale predominately dark grey, brown as above.

Circulated out samples 4576 drlr. 4569 S. L. M.

D. S. T. #1 4500' to 4569' S. L. M.

4569-4860 Shale, predominately dark grey to dark brown, fissile to blocky, very carbonaceous, part asphaltic, minor amount of varigate, as above. Sandstone white, light grey, tan, very fine to fine grained, predominately very silty, calcareous clay cement, friable to unconsolidated, poor porosity, no show. Abundant thin beds of asphaltite.

D. S. T. #2 4860' to 4970'

4860-4970 Sandstone white to tan, very fine to fine grained, poorly sorted, occasional black grains, trace glauconitic, friable to unconsolidated, poor to fair porosity, approximately 20% with faint yellow to dull gold fluorescence, no cut. Minor amount of shale and asphaltite as above.

4970-5050 Sandstone and minor amount of shale as above.

TOP MANCOS 5043' (+2461)

5050-5095 Shale, 90%, brown, carbonaceous, silty, 10% medium grey, fissile, silty, soft, and red, red-green mottled, maroon, silty, blocky to fissile. Minor amount sandstone as above.

5095-5125 Shale, predominately green to grey, fissile to platy, silty. Abundant red and brown as above.

5125-5155 Shale, predominately dark brown and medium grey, fissile, silty to very silty, abundant, green, grey-green, red, trace limestone, orange, trace coal pyritic.

5155-5183 Shale, dark brown, as above, with increase in red and decrease in grey.

TOP OF THE L. SEGO 5183' (+2321)

5183-5230 Shale, predominately grey, grey-green, fissile, silty, soft to firm, abundant red and brown. Trace shale black carbonaceous with coal laminae.

TOP OF THE BUCK SHALE 5232' (+2272)

5230-5275 Shale as above trace siltstone white, sandy, firm. Trace sandstone brown to light grey, very fine grained, argillaceous non-calcareous to slightly calcareous, firm to hard, no porosity, no show.

5275-5298 Shale as above, sandstone, 5%, white, clear, very fine grained, clay cement no porosity, grading to 5% siltstone.

TOP OF THE CASTLEGATE 5298' (+2206)

- 5298-5335 Shale, 95%, as above with trace black, hard, siliceous, trace siltstone as above. Sandstone, 5%, tan, very fine grained, very silty, poorly sorted, abundant clay cement, hard, no porosity, no show.
- 5335-5400 Shale 60% varigated as above, predominately red-brown, probably cavings. Siltstone, 40%, light grey to white, slightly calcareous, argillaceous, sandy, firm.
- 5400-5430 Shale, 90%, varigated as above, predominately red, soft, silty, abundant green, grey-green, firm, part very silty. Siltstone, 10%, as above.
- 5430-5470 As above, shale becoming predominately grey, fissile, waxy, silty.
- 5470-5520 Shale, 100%, varigated as above.
- 5520-5540 Shale predominately grey to dark grey, silty, fissile. Trace siltstone, brown, very argillaceous, soft, grading to brown shale.
- 5540-5675 Shale predominately, dark brown, silty, sandy, carbonaceous, soft, occasional trace coal and siltstone.
- 5675-5715 Shale predominately red, slightly calcareous, firm. Abundant brown, grey, grey-green, fissile, silty.
- 5715-5815 Shale, predominately dark brown to dark grey-brown, silty, fissile to blocky, occasional trace coal and argillaceous sandstone.
- 5815-6185 Shale, predominately dark brown to grey, blocky to fissile, part silty, minor amount varigated red, green, grey-green, occasional trace siltstone, sandstone, and coal.

TOP OF THE EMERY SANDSTONE 6048' (-1456)

- 6185-6245 Shale as above. Sandstone 5%, light grey-brown, very fine grained, very silty, argillaceous, no porosity, no show.
- 6245-6450 Shale dark brown as above, occasional bed grey, silty, fissile, part calcareous. Occasional trace to 5% sandstone, siltstone, and coal.
- 6450-6470 Shale as above becoming predominately red. Trace siltstone and sandstone as above.
- 6470-6670 Shale as above predominately dark brown, very silty, fissile, carbonaceous, and grey and red as above, occasional trace siltstone and sandstone.
- 6670-6730 As above with trace to 10% siltstone, brown to white, calcareous, argillaceous, friable.

- 6730-8070 Shale predominately dark brown to black, fissile, very calcareous, very silty, trace argillaceous sandstone and siltstone.
- 8070-8230 Siltstone, light to dark brown, very argillaceous, calcareous, pyritic, sandy grading to minor amount sandstone, grey to brown, very fine grained, silty, clay filled, no porosity, no show. Minor amount of shale as above with abundant green, waxy, orange, silty, calcareous. Trace of bentonite, tan, silty, micaceous.
- 8230-8420 Shale almost all dark brown, fissile, very silty, carbonaceous, calcareous. Trace siltstone as above.
- 8420-8550 Siltstone, brown, sandy argillaceous, calcareous, firm grading to occasional trace of sandstone. Shale, dark brown, fissile to blocky, silty, calcareous, very carbonaceous.
- 8550-8560 Shale and siltstone as above. Trace sandstone, white, medium grained, occasional green and orange grains, soft, white, clay filled, no porosity, no show.
- 8560-8680 Shale, dark grey-brown, silty, fissile, calcareous.
- 8680-8754 Shale as above with abundant light grey to green, waxy, bentonitic, silty, calcareous. Siltstone, 5%, vari-colored, calcareous, bentonitic, micaceous, soft.

TOP FRONTIER FORMATION 8754' (-1250)

- 8754-8770 Shale dark brown as above. Minor amount siltstone, white, calcareous, occasional trace glauconite, grading to trace sandstone, white, very fine grained, glauconitic, calcareous clay filled, no porosity.
- 8770-8800 Shale, 70%, siltstone, 20%, as above. Sandstone, 10%, white, very fine to fine grained, part slightly glauconitic, calcareous. clay cement, friable to unconsolidated, no porosity to very poor porosity, no show.
- 8800-8850 Shale, predominately black, fissile, brittle, silty, calcareous. Occasional fragment of coal. Trace siltstone, tan to grey, bentonitic, micaceous, part calcareous, soft to firm.
- 8850-8890 Shale as above becoming very pyritic. Trace sandstone and siltstone as above.
- 8890-8960 Siltstone, brown to grey, hard, very argillaceous, part with thin coal laminae, grading to minor amount of sandstone, brown, very fine grained, very silty, part lignitic, clay filled, no porosity, no show. Shale black, silty, fissile, occasional coal laminae. Trace coal.
- 8960-8995 Shale as above and brown, waxy, blocky. Occasional sandstone and siltstone as above.

TOP DAKOTA SILTSTONE 9026' (-1522)

- 8995-9040 Siltstone, dark grey to brown, very argillaceous, sandy, grading to sandstone, no porosity, no show.
- 9040-9050 Shale as above and abundant grey to light brown, bentonitic, micaceous, fissile. Trace siltstone as above. Trace sandstone, white to green, fine to medium grained, poorly sorted, abundant calcareous clay cement, no porosity, no show.
- 9050-9102 Shale dark brown to black, fissile, silty to very silty, abundant grey, trace green, waxy. Minor amount of siltstone and sandstone as above.

Circulated samples 9115'

TOP DAKOTA SANDSTONE 9102' (-1611)

- 9102-9120 Sandstone, white to clear, very fine to fine grained, poorly sorted, becoming fine grained fair sorting, part with brown and orange chert grains, non-calcareous, predominately clay filled friable to hard, and siliceous, no porosity, minor amount unconsolidated possible fair porosity, no show. Minor amount shale as above.
- 9120-9210 Shale predominately dark brown to black, fissile, part calcareous minor amount black lignitic fissile, hard. Occasional bentonite tan, white, micaceous. Interbeds of sandstone, light grey to tan, very fine to fine grained, with scattered coarse grains of brown chert, hard, platy, siliceous clay cement grading to siltstone, no porosity, no show.

TOP OF THE CEDAR MOUNTAIN SANDSTONE 9210' (-1706)

Circulated out samples 9235'

D. S. T. #3 9203-9235

- 9210-9240 Sandstone, grey, clear, very fine grained at top grading to coarse grained at bottom, part conglomeratic with coarse grained brown chert, poorly sorted at top becoming fair sorted at bottom, predominately non-calcareous clay cement, part hard, siliceous, predominately friable to unconsolidated, approximately 50% with poor to fair porosity, no show.
- 9240-9300 Shale dark brown to black, silty, fissile, to blocky and claystone white, pale green, waxy, all siliceous, hard. Thin interbeds of sandstone, varicolored, predominately very fine to fine grained, part coarse grained, part conglomeratic with chert pebbles, part very pyritic, hard, no porosity, no show.

Circulated out samples 9303'

- 9300-9324 Sandstone white very fine to fine grained, very silty, poorly sorted, becoming fine to medium grained, fair sorted @9320!, slightly calcareous, siliceous, clay cement, hard to uncon-

solidated, unconsolidated grains with clay cement coating, possible poor porosity, no show.

TOP OF THE MORRISON FORMATION 9324' (-1820)

Circulated out samples 9332'

Circulated out samples 9380'

- 9324-9520 Shale varigated predominately hard, siliceous. Thin interbeds sandstone, varicolored, predominately very fine to fine grained, hard, siliceous, no porosity. Occasional trace limestone, varicolored.
- 9520-9527 Sandstone, clear, medium to coarse grained, poorly sorted, predominately sub-angular, scattered brown and grey chert grains, white calcareous clay cement, hard, poor porosity, no show.
- 9527-9610 Shale and thin interbeds of varicolored sandstone as above.
- 9610-9660 Sandstone, white, clear, fine to coarse grained, poorly sorted, sub-rounded, scattered red, black and grey chert grains, slightly calcareous to non-calcareous, friable to unconsolidated, poor to fair porosity, no show. Shale predominately dark brown to black, carbonaceous, pyritic abundant varigated as above.
- 9660-9800 Shale predominately green, grey-green, abundant red, maroon, black, Sandstone grey, white, orange part very fine grained, predominately fine to medium grained, occasionally with varicolored chert grains, clay filled, no porosity, no show. Occasional thin bed of limestone, grey to brown, argillaceous, part fossiliferous, dense.
- 9800-9830 Sandstone, clear, white, fine to medium grained, some coarse grained, poorly sorted, sub-angular to sub-rounded, occasional grey, brown and black chert grains, part slightly calcareous, friable to hard, clay and silica cement, no porosity, no show. Minor amount of shale varigated as above.
- 9830-9870 Shale predominately red, silty, sandy, soft to firm, minor amount grey-green to green increasing @9870. Minor amount of sandstone and trace limestone as above.

Circulated out samples 9898'

- 9870-9914 Sandstone, clear to white, very fine grained at top becoming medium grained at 9890 poorly sorted scattered black, brown and orange chert grains, platy hard clay cement, part unconsolidated, no porosity to very poor porosity, no show. Shale, varigated, predominately lavender to red, trace blue.

TOP ENTRADA 9914' (-2410)

Circulated out samples 9918-28, 9928-38, 9938-48, 9948-58.

9914-10018 Sandstone clear to pink (buff dry) predominately medium grained, part silty, poor to fair sorting, sub round, predominately well cemented with clay cement, part unconsolidated poor to fair porosity, no show. Abundant sandstone orange fine grained, very argillaceous in lower portion of interval. Shale predominately red becoming predominately brown, waxy carbonaceous at base of interval.

DISTRIBUTION LIST

CHORNEY OIL COMPANY #1-28 S.E. FLANK UINTAH BASIN  
SW SW 28 15S 22E Uintah County, Utah

- 2 ea CHORNEY OIL COMPANY  
P. O. BOX 144  
Casper, Wyoming 82601
- 2 ea PACIFIC GAS TRANSMISSION COMPANY Attn: Charles Pennypacker Smith  
245 Market Street  
San Francisco, California 94105
- 1 ea MR. STAN EDWARDS  
P. O. Box 376  
Casper, Wyoming 82601
- 2 ea MONO POWER COMPANY Attn: Bernard J. Perry  
P. O. Box 800  
Rosemead, California 91770
- 2 ea U. S. G. S. Attn: Jerry Daniels  
8416 Federal Boulevard  
Salt Lake City, Utah 84111
- 2 ea UTAH DIVISION OF OIL & GAS CONSERVATION Attn: Cleon B. Feight  
1588 West North Temple  
Salt Lake City, Utah 84116





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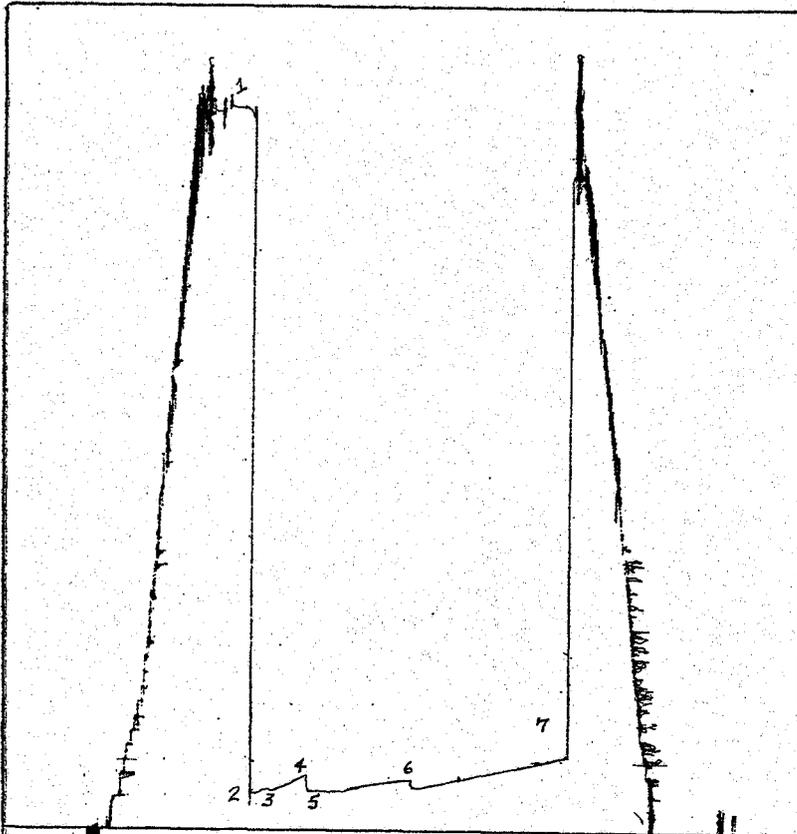


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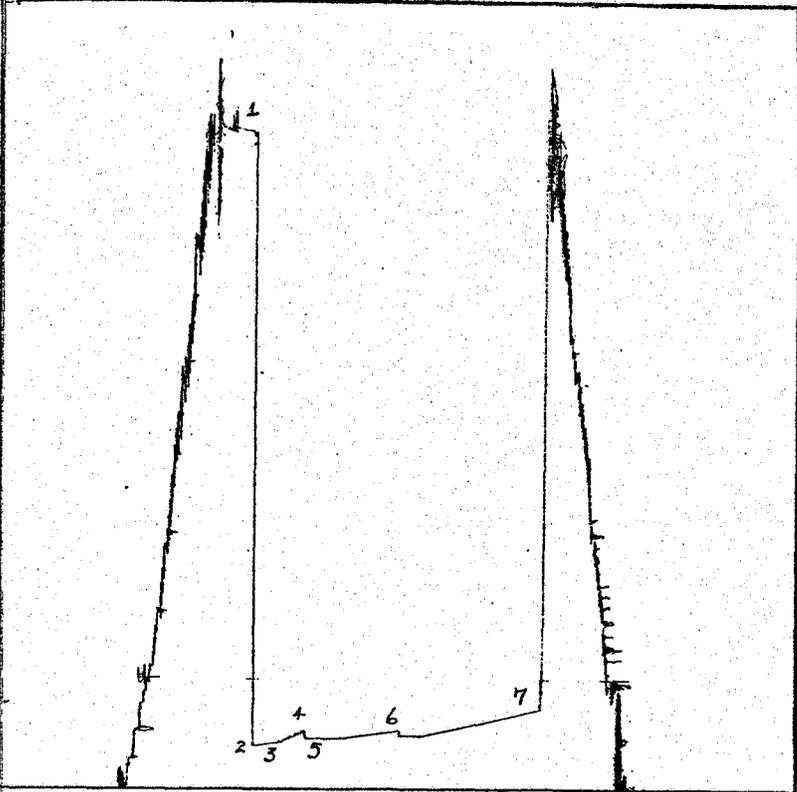
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Salt Lake City, Utah 84116

CHORNEY COMPANY #1-28 S.E. Flank Uintah Basin  
SW SW 28 15S 22E Uintah County, Utah  
Test # 1 Job No. 61-622



OUTSIDE CHART #5104 Depth 4573 ft. 36 Hr. Clock



INSIDE CHART # 5155 Depth 4513 ft. 36 Hr. Clock





DISTRIBUTION LIST

CHORNEY OIL COMPANY #1-28 S.E. FLANK UINTAH BASIN  
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San Francisco, California 94105
- 1 ea Mr. Stan Edwards  
P.O. BOX 376  
Casper, Wyoming 82601
- 2 ea Mono Power Company Attn: Bernard J. Perry  
P.O. BOX 800  
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1588 West North Temple  
Salt Lake City, Utah 84116

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Utah 0149536**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal**

9. WELL NO.

**SE Flank Uinta 1-28**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 28-T158-R22E, SIM**

14. PERMIT NO.

**43-047-30126**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7493' Ungraded Grd.**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Work is planned to commence week of September 3, 1972. We propose:**

1. Perforate Dakota intervals 9106-9120', 9214-9240' and 9316-9322' with 1 JS<sup>PF</sup>.
2. Selectively acidize: 9316-9322' with 750 gals. regular "Gas Well Mud Acid".  
9214-9240' with 2500 gals. regular "Gas Well Mud Acid".  
9106-9120' with 1500 gals. regular "Gas Well Mud Acid".
3. Swab test combined zones to determine formation fluid entry.
4. Frac fluid will be either water, oil, or gas, dependent upon formation recovery.  
A total of 10,000# 20/40 sand and 2000# 12/20 glass beads is planned.
5. Flow or swab to evaluate results.

**PLEASE HOLD CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By  
Sam T. Boitz, Jr. TITLE Operations Manager DATE August 30, 1972

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UOGCC**

cc: **Pacific Gas Transmission  
Mono Power Company**

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Utah 0149536
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CHORNEY OIL COMPANY		8. FARM OR LEASE NAME Federal - SE Flank Uinta
3. ADDRESS OF OPERATOR P. O. Box 144, Casper, Wyoming 82601		9. WELL NO. 1-28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (660' FWL & 660' FSL), Sec. 28-T15S-R22E, S1M Uintah County, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28-T15S-R22E, S1M
14. PERMIT NO. 43-047-30126	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7493' Ungraded Grd.	12. COUNTY OR PARISH Uintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) MONTHLY OPERATIONS REPORT <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-7-72: Move in, rig up service unit.  
9-10-72: Prep to run Cement Bond Log.

PLEASE HOLD CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz TITLE Operations Manager DATE Sept. 15, 1972  
Sam T. Boltz, Jr.  
 (This space for Federal or State-office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:  
 cc: Pacific Gas Transmission Co.  
 Mono Power Co.  
 Stanley Edwards  
 \*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Utah 0149536																						
<b>2. NAME OF OPERATOR</b> CHORNEY OIL COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>																						
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 144, Casper, Wyoming 82601		<b>7. UNIT AGREEMENT NAME</b>																						
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<b>14. PERMIT NO.</b> 43-047-30126	<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 7493' Ungraded Grd.	<b>9. WELL NO.</b> 1-28																						
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat																						
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SEC., T., E., M., OR BLK. AND SURVEY OR AREA</b> Sec. 28-T15S-R22E, SLM
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<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</b>		<b>12. COUNTY OR PARISH</b>   <b>18. STATE</b> Uintah   Utah																						

9-10-72 through 10-12-72: Perf by Schlumberger 9316-22', 9214-40', 9106-20'. Selectively acidized and swabbed interval 9316-22', water productive, isolated by setting CIBP @ 9286' with 2 sx regular cement on top of bridge plug. Selectively acidized perforations 9214-40' and 9106-20' with 2500 gallons and 1500 gallons, respectively. Slight show gas pressure buildup overnight.

Frac treat perforations 9316-12', 9214-40', total 25000# 20-40 sand, and 3000# 12-20 beads in total 1099 barrels water, frac and pad. After frac tested 900 MCFD, 1/4" choke, 626 psig on tubing.

~~PLEASE PRINT IN INDEPENDENCE~~

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz, Sr. TITLE Operations Manager DATE October 17, 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Pacific Gas Trans Co  
Mono Power Co.  
Stanley Edwards

\*See Instructions on Reverse Side

Well Report:

CHORNEY OIL COMPANY

SE FLANK UINTA #1-28

SW SW SEC. 28, T 15 S, R 22 E

UINTAH COUNTY, UTAH

SUBMITTED BY,

*Carl E. Lockhart*

Carl E. Lockhart  
Consulting Geologist  
P. O. Box 2911  
Casper, Wyoming

WELL DATA

OPERATOR: CHORNEY OIL COMPANY  
P. O. BOX 144  
CASPER, WYOMING 82601

FARM: SE FLANK UINTA #1-28

LOCATION: SW SW SEC. 28, T 15 S, R 22 E

ELEVATION: 7493' G.L. 7504' K.B.

SPUD DATE: 6-22-72

DRILLING COMPLETED: 8-2-72

DEPTH REACHED: 10,018 DRIL. 10,020 SCHL.

DEEPEST FORMATION PENETRATED: ENTRADA SANDSTONE

SURFACE CASING: 17 JTS. 13 3/8" CASING TO 512' K.B.

PRODUCTION CASING: 299 JTS. 5 1/2" 17# M80 & K50 CSG. TO 9765.53' LANDED AT 9752' K.B.

PRODUCTION: WAITING ON COMPLETION 8-7-72

HOLE SIZE: 17 1/2" TO 512', 12 1/4" TO 703', 7 7/8" TO 10,018'

CORES: NONE

DRILL STEM TESTS: (See pages 3 & 4)

LOGS: DUAL INDUCTION-LATEROLOG; 512'-10,014'  
BHC-SONIC-GAMMA RAY WITH CALIPER & F FACTOR; 512'-10,019'  
COMPENSATED NEUTRON POROSITY-FORMATION DENSITY COMPENSATED;  
1500'-5500' & 8400'-9600'  
COMPENSATED NEUTRON LOG: (RUN #2) 9596'-10,017'

CONTRACTOR: TRUE DRILLING COMPANY  
CASPER, WYOMING

FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>
WASATCH	2146	+5358
MESAVERDE	2881	+4623
MANCOS	5043	+2461
LOWER SEGO	5183	+2321
BUCK TONGUE	5232	+2272
CASTLEGATE	5298	+2206
EMERY ZONE	6048	+1456
FRONTIER	8754	-1250
DAKOTA SILT	9026	-1522
DAKOTA SANDSTONE	9102	-1598
CEDAR MOUNTAIN SANDSTONE	9210	-1706
MORRISON FORMATION	9324	-1820
ENTRADA SANDSTONE	9914	-2410

DRILL STEM TESTS

7-3-72 DST #1 4500-4569 Mesaverde Tested by Lynes Testers

2 Period Test: Initial open 15 Minutes, Shut in 30 Minutes; 2nd open 90 Minutes, shut in 120 Minutes. Opened with very weak blow, continued to end of initial flow. Reopened with very weak blow, increased to 3 inch blow and continued to end of final flow.

Recovered; 65 feet of slightly gas cut drilling mud with a trace of oil. From sample chamber-2500cc of slightly gas cut drilling mud with a trace of oil. Pressure in sample chamber nil. Resistivity=3.5 at 74°, Chlorides=150ppm. Resistivity & Chlorides same as pit mud. BHT=137°

1st Period

IHP 2264  
IFP 144  
FFP 144  
SIP 144-207

2nd Period

FHP 2244  
IFP 144  
FFP 186  
SIP 165-289

Gas analysis of fluid from sample chamber; Total gas=325 units, C1 (Methane)=60 units, C2 (Ethane)=150 units, C3 (Propane)=290 units, C4 (Butane)=140 units, C5+=45 units.

7-4-72 DST #2 4860-4970 Mesaverde Tested by Johnson Testers

2 Period Test: Initial open 15 Minutes, Shut in 30 Minutes; 2nd open 90 Minutes, Shut in 120 Minutes. Opened with weak blow, increased to 3 inches and continued to end of initial flow. Reopened with very weak blow, increased to 3 inches and continued to end of flow.

Recovered: 100 feet of slightly gas cut drilling mud. From sample chamber-2200cc of slightly gas cut drilling mud and 0.50 cu. ft. of gas. Resistivity=2.9 at 62°. Chlorides=300ppm. BHT=140°. 50# psi in sample chamber.

1st Period

IHP 2403  
IFP 14  
FFP 31  
SIP 31-583

2nd Period

FHP 2401  
IFP 50  
FFP 69  
SIP 69-1005

Gas analysis of fluid from sample chamber: Total gas=150 units, C1 (Methane)=60 units, C2 (Ethane)=90 units, C3 (Propane)=200 units, C4 (Butane)=110 units, C5+=30 units.

7-20-72 DST #3 9203-9235 Cedar Mountain Sandstone Tested by Johnson Testers

2 Period Test: Initial open 15 Minutes, Shut in 30 Minutes; 2nd open 90 Minutes, shut in 120 Minutes. Opened with fair blow, increased to 14 inches, decreased to 8 inches by end of first flow. Reopened with weak blow, increased to 8 inches, decreased to 1 inch by end of 2nd flow.

Recovered: 20 feet of drilling mud, and from sample chamber-200cc drilling mud. 20# psi on sample chamber. Resistivity=2.2 at 62°, Chlorides=200ppm. BHT=187°

1st Period	2nd Period
IHP 4524	FHP 4506
IFP 16	IFP 16
FFP 16	FFP 18
SIP 16-340	SIP 18-536

Gas analysis of fluid from sample chamber: Total gas=63 units, C1 (Methane)=52 units, C2 (Ethane)=28 units, C3 (Propane)=6 units, C4 (Butane)=4 units.

7-26,27 & 28-72 DST #4 Three attempts-all mis-runs-no packer seat.

DST #4	9033-9200	No packer seat (Lynes expandable packer)
DST #4a	9033-9220	No packer seat (Lynes expandable packer)
DST #4b	9070-9126	No packer seat (Lynes expandable packer)

BIT RECORD

<u>BIT NO.</u>	<u>TYPE</u>	<u>DEPTH OUT</u>	<u>FEET</u>	<u>HOURS</u>
1 (SURFACE)	S 3 J	520	500	17 $\frac{1}{2}$
2	X 3 J-RR	703	183	4 $\frac{1}{2}$
1	YT 3 A J	1487	784	12 $\frac{1}{2}$
2	OSC 3 J	1902	415	12
3	S 3 J	2407	505	11
4	YT 3 J	2873	466	14
5	OSC 3 A J	3410	537	16 3/4
6	OSC 3 A J	3823	413	12 3/4
7	OSC 3 A J	4193	370	16 $\frac{1}{4}$
8	YT 3 J	4576	383	10 $\frac{1}{2}$
9	YT 3 J	4830	254	11 $\frac{1}{4}$
10	OSC 3 J	4970	140	3
11	OSC 3 J	5280	310	12 $\frac{1}{2}$
12	S 3 J	5326	46	3 $\frac{1}{4}$
13	M 4 NG J	5424	98	7 $\frac{1}{2}$
14	S 6 J	5520	96	9 $\frac{1}{2}$
15	S 4 T J	5869	349	16
16	S 4 T J	6181	312	12 $\frac{1}{2}$
17	S 4 T J	6444	263	14
18	S 4 T J	6818	374	16 $\frac{1}{4}$
19	FBCT J	8193	1375	80 $\frac{1}{4}$
20	FCT J	9042	849	57 $\frac{1}{2}$
21	FCM 5 J	9235	193	20 $\frac{1}{2}$
22	FCH 5 J	9302	67	16
23	H 7 SG J	9332	30	7 3/4
24	H 7 SG J	9382	50	7 3/4
25	S 88 J	9600	218	29 $\frac{1}{2}$
26	FBCT J	9672	72	12 3/4
27	H 7 SG J	9768	96	18 $\frac{1}{4}$
28	S 88 J	9898	130	17 $\frac{1}{2}$
29	H 7 SG J	10018	120	13 $\frac{1}{4}$

RT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
**Utah 0149536**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Federal-SE Flank Uinta**

9. WELL NO.  
**1-28**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 28-T15S-R22E, S1M**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**CHORNEY OIL COMPANY**

3. ADDRESS OF OPERATOR  
**P. O. Box 144, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **SW SW (660' FWL & 660' FSL) Sec. 28-T15S-R22E, S1M**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **43-047-20126** DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **6-22-72** 16. DATE T.D. REACHED **8-2-72** 17. DATE COMPL. (Ready to prod.) **9-24-72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **7504' KB 7493' Grd** 19. ELEV. CASINGHEAD **7493**

20. TOTAL DEPTH, MD & TVD **10,016** 21. PLUG BACK T.D., MD & TVD **9274** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS **All** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**9214-9240', 9106-9120' - 32 holes**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction-LIS, BHC Sonic-GR, Compensated Neutron**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	512'	17-1/2"	575 sx neat 2%	
5-1/2"	17#	9752'	7-7/8"	675 sx Reg G 1-1/4% CFR2 18% salt (1st stage)	
				1165 sx 50/50 Poz 1-1/4% CFR2 18% salt (2nd)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9065'	9065'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**9214-40', 9106-20' 1 Schlumberger Hyperjet shot/ft Total 32 holes.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9214-40	2500 gal acid
9106-20	1500 gal acid
9316-12, 9214-40	25,000# 20/40 sd 3000# 12-20 beads
	1099 BW, frac & pad

33.\* PRODUCTION

DATE FIRST PRODUCTION **SI - Tstd 10-8-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-8, 9-72	19	3/32-1/8 3/16"	→	0	AOPF 1100	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
626	0	→	0	900	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY **Leffeller, Inc.**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By **Sam T. Boltz, Jr.** TITLE **Operations Manager** DATE **November 24, 1972**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	4500	4569	Op 15" v/wk blow (144-144). SI 30" (144-207). Op 90" v/wk increased to wk (144-186). SI 125" (165-289). Rec 65' SGCDM w/Tr Oil. Smplr 2500 cc SGCDM, tr oil. HP 2264-2244. BHT 137° F.
Mesaverde	4860	4970	Op 15" v/wk blow (14-31). SI 30" (31-583). Op 90" v/wk blow incr to wk (50-69). SI 120" (69-1005). Rec 100' SGCDM. Smplr 2200 cc SGCDM .5 Cu ft gas. HP 2403-2401. BHT 140° F.
Dakota	9203	9235	Op 15" fair blow incr to good in 1", decr. (16-16). ISI 30" (16-340). Op 90" w/8" in bucket, decr to dead in 90" (16-18). Rec 20' DM, Smplr 22 cc DM 20#. FSI 18-536. HP 4524-4505. BHT 187° F.
Dakota	9033	9200	Could not get packers set.

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	2146	
Mesaverde	2881	
Mancos	5043	
Castlegate	5298	
Frontier	8754	
Dakota Silt	9026	
Dakota Sd	9102	
Cedar Mtn	9210	
Morrison	9324	
Entrada	9914	

NOV 27 1972

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
Utah

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uinta Field Unnamed - SE Flank Uinta

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1973,

Agent's address P. O. Box 144 Company CHORNEY OIL COMPANY

Casper, Wyoming 82601 Signed Sam T. Boltz, Jr.

Phone (307) 234-4575 Agent's title Vice President, Operations

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	-	0	0	0	0	SI - Market

6-5-73

USGS  
UO&GCC  
PGT  
MONO  
CF

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1950)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 0149536

6. F INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Wildcat

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
CHORNEY OIL COMPANY

8. FARM OR LEASE NAME

S Flank Uinta

3. ADDRESS OF OPERATOR  
P. O. Box 144, Casper, Wyoming 82601

9. WELL NO.

1-28

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

SW SW (660' FWL & 660' FSL), Sec., 28, T15S, R22E, SLM  
Uintah County, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-T15S-R22E, SLM

14. PERMIT NO.  
43-047-30126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7493' Ungraded Grd.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

(Other) Flare Test Well

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To confirm verbal permission received from Mr. Ed Guinn, U.S.G.S., Salt Lake City, Utah 5-22-73, to flare the above well for a 10-20 day period of time. Mr. Guinn advised that verbal permission received from Dr. Grant S. Winn, Chief, Air Quality Section, Air Pollution Control, Utah State Division of Health. Purposes of test and flaring as follows:

1. Remote area, no residences or structures or market facilities in area.
2. Perforated interval 9214-9240', 9106-9120' drill stem tested by DST #3, 9203-9235' on 7-20-72 with 20' of DM, tool open 90 min no gas to surface, trace of gas in sample chamber.
3. 9-23-72 water-CO<sub>2</sub> frac, 25,000# sd, 3000# 12-20 beads in 1099 bbls water containing 900 SCFB CO<sub>2</sub>. After frac, clean up tested 900 MCFD on 1/4" choke, 626 psi on tubing.
4. Additional data needed for reservoir evaluation to determine economic feasibility for additional drilling.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE MAY 29 1973

BY *CB Feight*

18. I hereby certify that the foregoing is true and correct

SIGNED *Sam T. Boltz, Jr.*  
*Sam T. Boltz, Jr.*

TITLE Vice President, Operations

DATE May 24, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: PGT  
MONO  
CF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

*02113*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Wildcat

2. NAME OF OPERATOR  
CHORNEY OIL COMPANY

3. ADDRESS OF OPERATOR  
1140 Lincoln Tower, Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
SW SW (660 FWL & 660 FSL), Sec. 28, T15S, R22E, SLM  
Uintah County, Utah

14. PERMIT NO. 43-047-30126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7493' Ungraded Grd.

Utah - 0149536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
SE Flank Uinta

9. WELL NO.  
1-28

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28-T15S-R22E, SLM

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Flare Test Well</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran BHP Bomb and opened well to flow test at 4:55 P.M. 6-2-73, developed leak in tubing hanger at 7:20 P.M. and shut in well at 9 P.M. Repaired well head and at 11 A.M. 6-9-73 opened well to flow test with BHP pressure bomb in hole and flowed until 11:05 A.M. 6-25-73. The flow rate declined from a high of 616 MCF on 6-9-73 to 319 MCFD on 6-25-73. Total of 6,521 MCF was produced while flow testing during June. ✓

BHP pressure build up survey which began 6-25-73 was terminated at 7:10 A.M. 7-14-73.

Well is presently shut in pending analysis of test results.

~~PLEASE HOLD CONFIDENTIAL~~ *Released*

18. I hereby certify that the foregoing is true and correct

SIGNED Sam T. Boltz, Jr. TITLE Vice President Operations DATE July 24, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: PGT  
MONO  
CF

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1973,

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203

Phone 303/573-5858 Signed Sam T. Boltz, Jr. Agent's title Vice President - Operations

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	0	0	SI - W. O. Market

11-30-73

USGS  
IO&GCC  
PTS  
MONO  
CF

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE ..... Utah  
LEASE NUMBER ..... 0149536  
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973.

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203

Phone 303/573-5858 Signed Sam T. Boltz, Jr.  
Agent's title Vice President - Operations

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	0	0	SI - W. O. Market

11-30-73

USGS  
UO&GCC  
PTS  
MONO  
CF

**COPY**

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1973., \_\_\_\_\_

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203 Signed Sam T. Bolez, Jr.

Phone 303/573-5858 Agent's title Vice President - Operations

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	0	0	SI - W. O. Market

11-30-73

USGS  
UO&GCC  
PTS  
MONO  
CF

**COPY**

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R355.5.

FIELD OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1974, SE Flank

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY

Denver, Colorado 80203 Signed Sam T. Boltz, Jr.

Phone 303/573-5858 Agent's title Vice President - Operations

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CC. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	-	0	SI - W. O. Market

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974, SE Flank

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203

Phone 303/573-5858 Signed Sam T. Boltz, Jr.  
Agent's title Vice President - Operations

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	-	0	SI - W. O. Market

PTS  
MONO  
DB

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

2 P.P.

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974, SE Flank

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203 Signed Sam T. Boltz, Jr.

Phone 303/573-5858 Agent's title Vice President - Operations

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	-	0	SI - W. O. Market

PTS  
MONO  
DB

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER 0149536  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Unnamed (SE Flank)

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, SE Flank

Agent's address 401 Lincoln Tower Building Company CHORNEY OIL COMPANY  
Denver, Colorado 80203 Signed Sam T. Boltz, Jr.  
Phone 303/573-5858 Agent's title Vice President - Operations

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 28	15S	22E	1-28	0	0	-	0	-	0	SI - W. O. Market

PTS  
MONO  
DB

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

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# CHORNEY OIL COMPANY

SUITE 1000

555 SEVENTEENTH STREET

DENVER, COLORADO 80202-3910

RAYMOND CHORNEY  
PRESIDENT

May 29, 1984

PHONE 303/293-2575

Mr. Norman C. Stout  
Administrative Assistant  
State of Utah Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: S. E. Flank Uinta #1-28  
SW SW Section 28, T15S, R22E  
Uintah County, Utah  
API 043-047-30126  
Federal Lease U-0149536

Dear Mr. Stout:

Effective May 1, 1977, Pacific Transmission Supply Company succeeded Chorney Oil Company as operator of the above referenced well. Natural Gas Corporation of California, the successor to Pacific Transmission Supply, is now the operator. Copies of the Designation of Operator forms dated May 29, 1984, showing this succession are attached for your records.

By copy of this letter to Ms. Rita Wood-Danos, Natural Gas Corporation of California, the current operator of the above referenced well, we are forwarding your letter and request for their further handling.

Yours very truly,

Sam T. Boltz, Jr.  
Vice President, Operations

STB:nah

cc: Rita Wood-Danos - NGCC  
Denver, Colo.

Attachments

**RECEIVED**

JUN 4 1984

DIVISION OF OIL  
GAS & MINING

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: UTAH 0149536

and hereby designates

NATURAL GAS CORPORATION OF CALIFORNIA  
Denver Corporate Center - Tower II  
7800 East Union Avenue, Ste 800  
Denver, CO 80237

NAME:

ADDRESS:

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

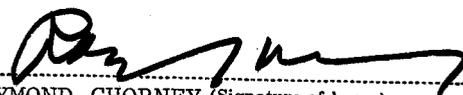
Township 15 South, Range 22 East  
Section 28: All  
Section 33: All

Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



RAYMOND CHORNEY (Signature of lessee)

555 17th Street, Ste 1000  
Denver, CO 80202-3910

(Address)

May 29, 1984

(Date)

Re: Well No. S. E. Flank Uinta #1-28  
SW/SW Sec. 28, T15S, R 22E,  
AP 143-047-30126

Form 9-1123  
(Rev. Dec. 1957)(Submit in triplicate to appropriate  
Regional Oil and Gas or Mining Supervisor)

NATURAL GAS CORP.

AUG 23 1984

VERNAL OFFICE

**DESIGNATION OF OPERATOR**

The undersigned is, on the records of the Bureau of Land Management, holder of lease U-0149536

DISTRICT LAND OFFICE: N/A

SERIAL NO.: N/A

and hereby designates

NAME: Natural Gas Corporation of California

ADDRESS: 7800 East Union Ave., Suite 800, Denver, CO. 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Uintah County, Utah  
T15S, R22E, Sec. 28 All  
Sec. 33 All

**RECEIVED****AUG 27 1984****DIVISION OF OIL  
GAS & MINING**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Mono Power Company

By



(Signature of lessee)

B.J. Perry, Vice President

August 17, 1984

(Date)

P. O. Box 800, Rosemead, Calif. 91770

(Address)

*Natural Gas  
Corporation of  
California*

September 7, 1984

Bureau of Land Management  
Branch of Fluid Minerals  
170 South 500 East  
Vernal, UT 84078

Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: NGC #1-28 Federal  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 28, T.15S., R.22E.  
Uintah County, UT

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells,  
Request for Nonproducing Status to Continue, for the subject well.

Yours truly,

*William A. Ryan*

William A. Ryan  
Petroleum Engineer

/kh

Attachment

cc: H. Myers  
R. Langenwalter  
Land Dept.  
L. Jorgensen

RECEIVED  
SEP 17 1984  
DIVISION OF OIL  
GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0149536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-28

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T.15S., R.22E.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.\* See also space 17 below.)

At surface  
660' FSL, 660' FWL, SW $\frac{1}{4}$  SW $\frac{1}{4}$

14. PERMIT NO.

43-047-30126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7493' Un. Gr.

RECEIVED

SEP 17 1984

DIVISION OF OIL GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Request Nonproducing Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests permission to keep subject well shut in due to the low demand for gas, and the distance (3½ miles) to the closest gathering line. It is not economical at this time to place this well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*William A. Ryan*  
William A. Ryan

TITLE Petroleum Engineer

DATE Sept. 7, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Natural Gas  
Corporation of  
California

September 7, 1984

Bureau of Land Management  
Branch of Fluid Minerals  
170 South 500 East  
Vernal, UT 84078

Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: NGC #1-28 Federal  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 28, T.15S., R.22E.  
Uintah County, UT

**RECEIVED**

**SEP 17 1984**

**DIVISION OF OIL  
GAS & MINING**

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells,  
Request for Blow Down Pit, for the subject well.

Yours truly,

*William A. Ryan*

William A. Ryan  
Petroleum Engineer

/kh

Attachment

cc: H. Myers  
R. Langenwaller  
Land Dept.  
L. Jorgensen

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Natural Gas Corporation of California		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		9. WELL NO. 1-28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FWL, 660' FSL, SW $\frac{1}{4}$ SW $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-30126		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T.15S., R.22E.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7493' Un. Gr.		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED  
SEP 17 1984  
DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Request Blow Down Pit <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator has been cited for incident of noncompliance and requested to file for approval to have pit approved under NTL-2B.

The subject well is not a producing well and the pit not used for produced water, therefore not subject to NTL-2B. Operator would like to keep the pit open for future tests. The pit function would be on a blow down pit during said testing.

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE Sept. 7, 1984  
William A. Ryan

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RAYMOND CHORNEY**  
INDEPENDENT OIL & GAS OPERATOR  
SUITE 1000  
555 SEVENTEENTH STREET  
DENVER, COLORADO 80202-3910

OFFICE PHONE 303/293-2575

August 17, 1984

**RECEIVED**

**SEP 20 1984**

**DIVISION OF OIL  
GAS & MINING**

Natural Gas Corporation of California  
85 South 200 East  
Vernal, UT 84078

Attention: Mr. Bill Ryan

Re: S.E. Flank Uinta #1-28  
SW $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 28, T15S, T22E  
Uintah County, Utah  
Federal Lease U-0149536

Gentlemen:

Enclosed is a xerox copy of the Designation of Operator which was mailed to the State of Utah Natural Resources Office on May 29, 1984, covering lease U-0149536.

A copy of this letter with attachments is also being provided to Mr. Lloyd H. Ferguson, District Manager of the BLM office in Vernal, Utah.

Very truly yours,

D. Patrick Grubbs  
Vice President, Land/Legal

d

Enc.

cc: Ms. Pat Pengelly  
Natural Gas Corporation of California  
7800 East Union Ave, Ste 800  
Denver, CO 80237

Mr. Lloyd H. Ferguson  
District Manager  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078

RECEIVED

SEP 20 1984

DIVISION OF OIL  
GAS & MINING



# CHORNEY OIL COMPANY

SUITE 1000  
555 SEVENTEENTH STREET  
DENVER, COLORADO 80202-3910

RAYMOND CHORNEY  
PRESIDENT

September 18, 1984

PHONE 303/293-2575

Mr. Norm Stout  
State of Utah  
Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Overdue Production Reports

South Red Wash Federal #1-23  
SW SW Section 23, T8S, R23E  
Uintah County, Utah

South Red Wash Federal #1-18  
NW NE Section 18, T9S, R24E  
Uintah County, Utah

S. E. Flank Uinta #1-28  
SW SW Section 28, T15S, R22E  
Uintah County, Utah

Dear Mr. Stout:

Chorney Oil Company, per se, has not operated the wells in the above referenced area for the last seven to eight years. The operation of the above referenced wells was assumed by Natural Gas Corporation of California. The assumption of operations and the responsibility for issuing production reports is theirs.

We are attaching copies of applicable correspondence for each of the wells in order that you might clear our name from your report for responsibility for production reports. According to our information, only one of the wells is now currently in production. The others are either approved for P&A, or have been P&A'd. The one producing well is the South Red Wash Federal #1-18, formerly Beehive Unit Well #1-18.

By copy of this letter to Natural Gas Corporation of California, we are alerting them as to your request for production reports.

Yours very truly,

Sam T. Boltz, Jr.  
Vice President, Operations

STB:nah

cc: Ted Clark - NGCC  
Denver, Colo.

Attachments

Natural Gas  
Corporation of  
California

RECEIVED

October 3, 1984

OCT 09 1984

DIVISION OF OIL  
GAS & MINING

Bureau of Land Management  
Branch of Fluid Minerals  
170 South 500 East  
Vernal, UT 84078

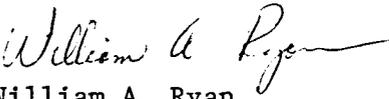
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: NGC #1-28 Federal  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 28, T.15S., R.22E.  
Uintah County, UT

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells,  
Request for Temporary Surface Pit, for the subject well.

Yours truly,

  
William A. Ryan  
Petroleum Engineer

/kh

Attachment

cc: H. Myers  
R. Langenwaller  
Land Dept.  
L. Jorgensen

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0149536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-28

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T.15S., R.22E.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

660' FWL, 660' FSL, SW $\frac{1}{4}$  SW $\frac{1}{4}$

14. PERMIT NO.

43-047-30126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7493' Un. Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Request Temporary Surface Pit

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

18. I hereby certify that the foregoing is true and correct

SIGNED

*William A. Ryan*  
William A. Ryan

TITLE

Petroleum Engineer

DATE

10/3/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0149536
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, Utah 84078 (801) 789-4573		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-30126		9. WELL NO. 1-28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7493 UN.GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T.15S., R.22E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Site Security Diagram</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

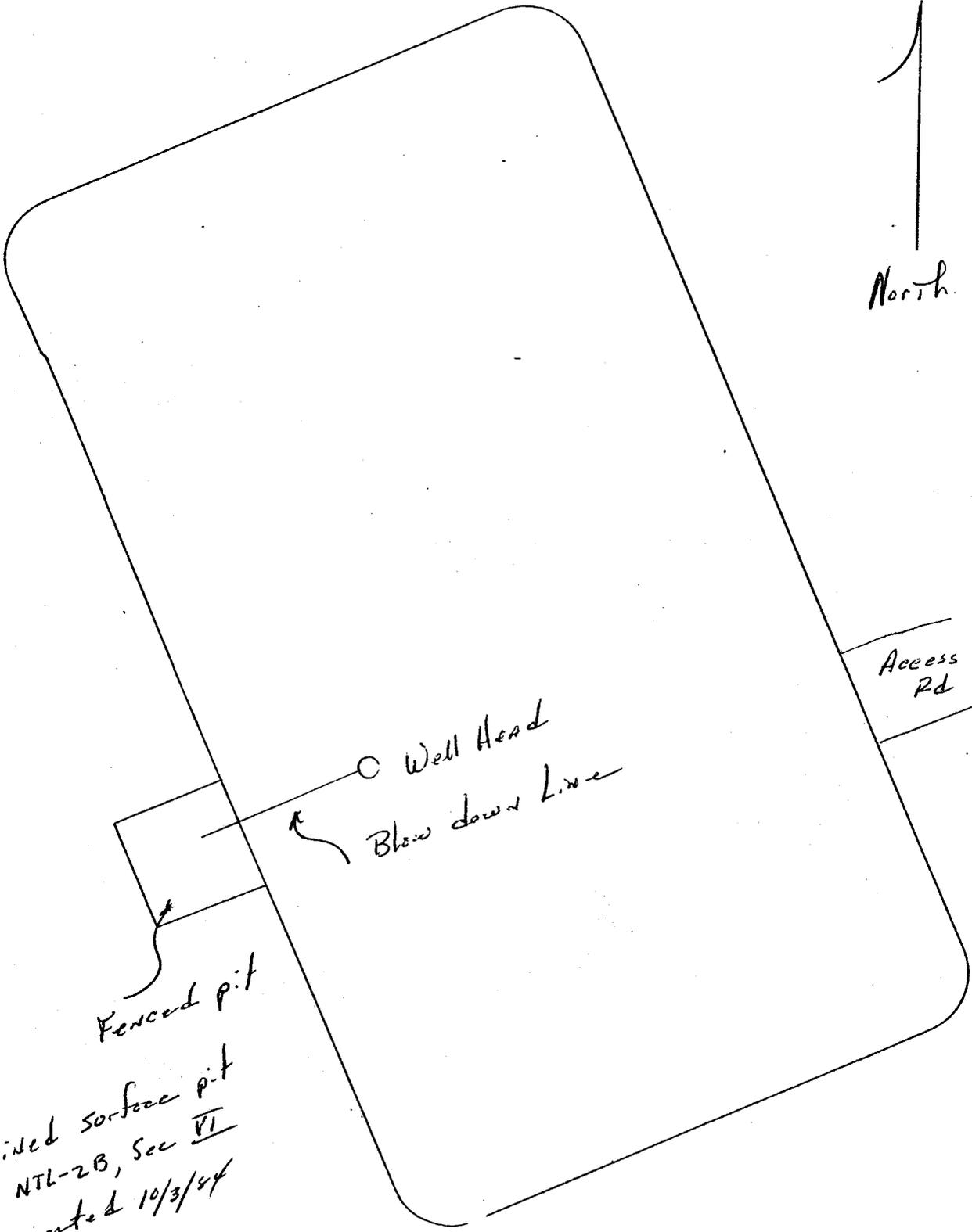
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Natural Gas Corporation of California supplies the attached Site Security Diagram per Brad Palmer's request.

18. I hereby certify that the foregoing is true and correct  
SIGNED William A. Ryan TITLE Petroleum Engineer DATE 11-1-84  
William A. Ryan  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



↑  
North

○ Well Head  
Blow down Line

Fenced pit

Access Rd

Unlined surface pit  
per NTL-2B, Sec VI  
Requested 10/3/54

Natural Gas  
Corporation of  
California

RECEIVED

NOV 07 1984

DIVISION OF OIL  
GAS & MINING

November 5, 1984

Bureau of Land Management  
Branch of Fluid Minerals  
170 South 500 East  
Vernal, UT 84078

Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: NGC #1-28 Federal  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 28, T.15S., R.22E.  
Uintah County, UT

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells,  
Site Security Diagram Request, for the subject well.

Yours truly,

*William A. Ryan*

William A. Ryan  
Petroleum Engineer

/kh

Attachment

cc: H. Myers  
Land Dept.  
L. Jorgensen



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• NATURAL GAS CORP OF CA  
85 SOUTH 200 EAST  
VERNAL UT 84078  
ATTN: PROD. ACCOUNTING

Utah Account No. N0700

Report Period (Month/Year) 5 / 89

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>FEDERAL 23-5-G</del> <i>Copy</i>	GRRV				
<del>4301331207 06105 09S 16E 5</del>	GRRV				
<del>NGC FED 32-5G</del>					
<del>4301330670 06110 09S 16E 5</del>	GRRV				
<del>FEDERAL 42-4</del>					
<del>4301330638 06115 09S 16E 4</del>	GRRV				
<del>SE FLANK UINTAH 1-28</del>					
<del>4304730126 06121 15S 22E 28</del>	DKTA				
<del>FEDERAL 24-22</del>					
<del>4304730610 06124 08S 22E 22</del>	WSTC				
<del>NGC 33-2H STATE</del>					
<del>4304731195 06125 09S 17E 2</del>	GRRV				
<del>SD 23-17 SAND RIDGE</del>					
<del>4304730623 06126 08S 23E 17</del>	WSTC				
<del>STATE NGC 11-16</del>					
<del>4301330616 06130 09S 17E 16</del>	GRRV				
<del>NGC 22-20</del>					
<del>4304731356 06135 08S 22E 20</del>	GRRV				
<del>NGC 12-8H FEDERAL</del>					
<del>4301330680 06140 09S 17E 8</del>	GRRV				
<del>FED NGC 21-15</del>					
<del>4301330614 06145 09S 17E 15</del>	GRRV				
<del>NGC 24-15H FEDERAL</del>					
<del>4301330681 06150 09S 17E 15</del>	GRRV				
<del>NGC 33-18J</del>					
<del>4304731200 06155 09S 19E 18</del>	GRRV				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



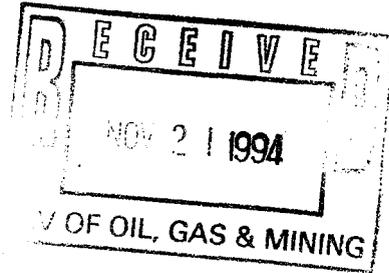
DALEN Resources  
Oil & Gas Co.

November 16, 1994



Ms. Barbara Woods  
Universal Resources  
1331 17th Street, Suite 800  
Denver, Colorado 80202

Re: SE Flank #1-28  
Section 28-15S-22E  
Uintah County, Utah



Dear Ms. Woods:

Our records indicate that the referenced S.E. Flank #1-28 was sold to Universal Resources effective July 1, 1992. This office has recently been advised that federal and state offices have not been notified of the change in operator for this well.

In accordance with the above, this is to request that Universal Resources file the necessary Sundry Notice with the appropriate BLM office evidencing the change of operator for the S.E. Flank #1-28 well at the earliest possible date. We will appreciate your furnishing this office with a copy of the Sundry Notice when available.

Your immediate attention to this matter will be appreciated.

Yours very truly,

DALEN Resources Oil & Gas Co.,  
formerly PG&E Resources Company

A handwritten signature in cursive script, appearing to read "Karen Liquori".

Karen Liquori  
214-750-3885

cc: Ms. Leesha Cordova  
State of Utah  
355 W. North Temple, 3 Triad Center  
Salt Lake City, Utah 84180

Ms. Teri Pagliasotti  
McCulliss Resources Co., Inc.  
621 17th Street, Suite 2155  
Denver, Colorado 80293

Bureau of Land Management  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

3100  
U-01470A  
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :  
6688 N. Central Expwy., #1000 : Oil and Gas  
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

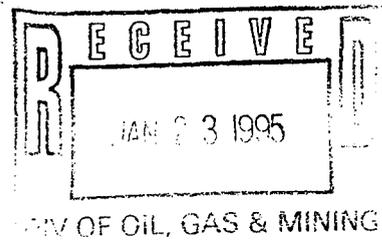
Chief, Minerals  
Adjudication Section

Enclosure  
Exhibit

bc: Moab District Office w/encl.  
Vernal District Office w/encl.  
MMS-Data Management Division, Denv  
UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2
To LISA CARDONA	From CHRIS MERRITT	
Co. STATE OF UTAH	Co. BLM	
Dept. OIL & GAS	Phone # 539-4109	
Fax # 359-3940	Fax # 539-4260	

DALEN Resources  
Oil & Gas Co.



January 20, 1995

State of Utah  
Division of Oil, Gas, and Mining  
355 West North Temple, suite 3  
Salt Lake City, UT 84180

Re: West Willow Creek  
Production Reporting

Effective October 1, 1994 the unitization was approved for the West Willow Creek. At that time Dalen took over operations of the Federal 3-25B and the Federal 7-25B. These wells were previously operated by CNG. I have not reported either of these wells on my Monthly Production or Disposition Reports. I do not know the entity number and neither the 3-25B (43-047-324171) or the 7-25B (43-047-304061) have appeared on Dalen's reports. These entities are probably being reported by CNG.

Could you please let me know the entity numbers that I need to use or could you add these two wells to our pre-printed reports. Also what is the status of deleting the SE Flank 1-28 (entity 06121) from our reports.

Sincerely,

A handwritten signature in cursive script that reads "Debye Yadon".

Debye Yadon  
Production Accounting  
(214) 750-3922

**ROUTING AND TRANSMITTAL SLIP**

Date 6/13/95

**TO:** (Name, office symbol, room number, building, Agency/Post)

	Initials	Date
1. <i>Lisha C</i>		
2.		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

*Universal is a LORT  
 and DO's were received  
 from the other two LORT's.  
 Hope these are all you  
 need. - Let me know.*

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

**FROM:** (Name, org. symbol, Agency/Post)

<i>Margie - Vernal DO</i>	Room No.—Bldg.
	Phone No.

5041-102  
 ☆ U.S.G.P.O.: 1992 312-070/60004

**OPTIONAL FORM 41 (Rev. 7-76)**  
 Prescribed by GSA  
 FPMR (41 CFR) 101-11.206

SERIAL REGISTER PAGE

GEO STATE: UTAH SERIAL NO: UTU 0149536
CASE TYPE: 311211 O&G LSE SIMO PUBLIC LAND
LEGAL REF: O&G LSE SIMO PUBLIC LAND 02-25-1920;04 COMMODITY: OIL & GAS

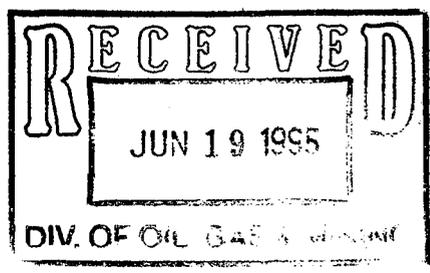
Table with 3 columns: NAME, ADDRESS, % INTRST INTEREST. Rows include CHORNEY RAYMOND ESTA, MONO POWER CO, and UNIVERSAL RESOURCES.

Table with 5 columns: M, TOWN, RANGE, SEC, SUBDIVISION, SURFACE MGMT AGENCY. Row includes 26 15-0S 22-0E 28 ALL.

\*\*\*\*\* TOTAL ACRES: 1280.000 \*\*\*\*\*

# = LANDS RELINQUISHED, WITHDRAWN, REJECTED, SEGREGATED/ASSIGNED OUT

Table with 5 columns: ACTN DATE, CODE, ACTION, ACTION REMARKS, PEND ACT. Contains a detailed log of actions from 1966 to 1973.



\* CONTINUED \*

\* CONTINUED \*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Vernal, Utah  
SERIAL NO.: U-0149536

and hereby designates

NAME: Universal Resources Corporation  
ADDRESS: 1125 Seventeenth Street, Suite 1800  
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T15S-R22E - Uintah County, Utah  
Sec. 28: All  
Sec. 33: All

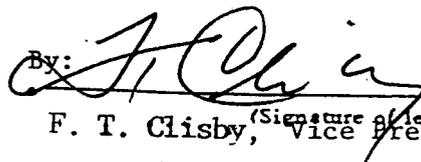
APR 1986  
RECEIVED  
Vernal, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

MONO POWER COMPANY

By:   
F. T. Clisby, <sup>(Signature of Lessee)</sup> Vice President

April 17, 1986  
(Date)

P. O. Box 800, Rosemead, CA 91770  
(Address)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Sec. 33: All

MAY 21 1986

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Vernal, Utah

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\_\_\_\_\_  
(Signature of lessee)  
Raymond Chorney

April 17, 1986

(Date)

555 Seventeenth Street, Suite 1000

(Address)

Denver, Colorado 80202-3910



State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Ted Stewart  
 Executive Director  
 James W. Carter  
 Division Director

355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Utah 84180-1203  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING  
 FACSIMILE COVER SHEET

DATE: JULY 6, 1995  
 FAX #: (303)672-6990  
 ATTN: JANE SEILER  
 COMPANY: UNIVERSAL RESOURCES CORPORATION  
 FROM: LISHA CORDOVA  
 DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 9

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

*Any questions, please call!*

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1	LEC 7-PL ✓
2	LWP 8-SJ ✓
3	DPB 9-FILE ✓
4	VLC ✓
5	RJF ✓
6	LWP ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-92)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP</u>	FROM (former operator)	<u>PG&amp;E RESOURCES COMPANY</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>6688 N CENTRAL EXP #1000</u>
	<u>DENVER CO 80202-1558</u>		<u>DALLAS TX 75206-3922</u>
	<u>phone (303) 296-8945</u>		<u>phone (214) 750-3922</u>
	<u>account no. N 7500</u>		<u>account no. N 0595</u>

Well(s) (attach additional page if needed):

Name: <u>SE FLANK UINTAH 1-28/DK</u>	API: <u>43-047-30126</u>	Entity: <u>6121</u>	Sec. <u>28</u>	Twp. <u>15S</u>	Rng. <u>22E</u>	Lease Type: <u>U014953</u>
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-16-94)*
- \* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-23-94) (Reg. 12-20-94) (Reg. 1-18-95) (Reg. 2-23-95) (Reg. 3-24-95) (Reg. 4/95) (Reg. 5/95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-6-95)*
- lec 6. Cardex file has been updated for each well listed above. *7-6-95*
- lec 7. Well file labels have been updated for each well listed above. *7-6-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-6-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A/Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

1. All attachments to this form have been microfilmed. Date: July 19 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

950620 Universal Res. "Gene Sykes" Reg. Doc.

950706 Unable to get doc. from "Universal" changing per BLM / Doc.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Universal Resources Corporation

3. Address and Telephone No.

1331 17th Street, Ste. #800, Denver, CO 80202 (303) 296-8945

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 SW/4  
Section 28, T15S, R22E

5. Lease Designation and Serial No.

U - 0149536

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S.E. Flank Fed. #1-28

9. API Well No.

4304730126

10. Field and Pool, or Exploratory Area

Unnamed

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other 48 Hr. Production Test /BHP Survey  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

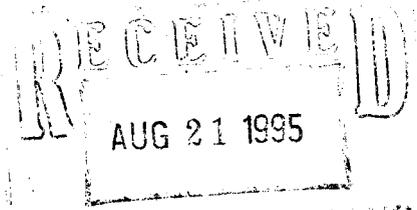
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Conduct a Bottom Hole Pressure survey using wireline pressure bombs.
- 2) Conduct a 48 hour stabilized production test.
- 3) Repair leaking bull-plug, install a well sign, and clean up the location.

Note: The above operations will begin on or before September 24, 1995.

The Vernal BLM Office will be notified 24 hours prior to moving on location.



14. I hereby certify that the foregoing is true and correct

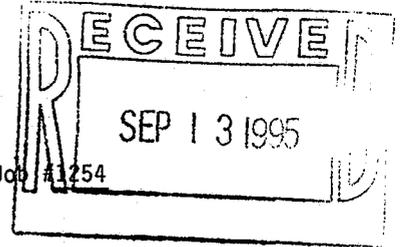
Signed [Signature] Title Division Operations Engineer Date August 17, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



B.G.H. GAS TEST OPERATING, INC.
DAILY SUMMARY



Page # 1 Job # 1254

Oil Company : Universal Resources

Date : 09-07-95

Customer Rep.: Dan Gallenbeck

Daily Cost : 1440.00

Well Name : Southeast Flank # 1-28

in Uintah , Utah

Report From : 0730 hr 9-6-95 to 0800 hr 9-7-95

Comments :

Wellhead 300 psi. Casing 1370 psi. Flow Temp. 60 oF Choke Size 23/64 ins.

GAS SUMMARY

Ave. Flow Rate 1.354 MMscf/d

Gas Gravity 0.603

Current Flow Rate 1.070 MMscf/d

Gas Produced Last 24 hrs. 1.354 MMscf

CO2 Content %

Gas Produced Since = MMscf

H2S Content %

Cumulative Gas Produced 1.354 MMscf

Comments :

OIL SUMMARY

Ave. Rate 0.02 bo/d

GOR scf/bo

Oil Produced Last 24 hrs. 0.50 bo

API Gravity @ oF

Oil Produced Since = bo

BS+ Water

Cumulative Oil Produced 0.50 bo

Total Oil Shipped bo

Oil Produced Load bo

Comments :

WATER SUMMARY

Ave. Rate 0.13 bw/h

Chlorides mg/l

Water Produced Last 24 hrs. 3.00 bw

PH

Water Produced Since = bw

Total Water Shipped bw

Cumulative Water Produced 3.00 bw

Load Water Used bw

Water Produced Load bw

Comments :



B.G.H. GAS TEST OPERATING, INC.
DAILY SUMMARY

Page # 2 Job #1254

Oil Company : Universal Resources
Customer Rep.: Dan Gallenbeck
Well Name : Southeast Flank # 1-28
Report From : 0800 hr 9-7-95 to 0800 hr 9-8-95
Comments : Shut in at 0800 hr.

Date : 9-8-95
Daily Cost :
in Uintah, Utah

Wellhead 255 psi. Casing 1160 psi. Flow Temp. 60 oF Choke Size 21/64 ins.

GAS SUMMARY

Ave. Flow Rate 0.903 MMscf/d Gas Gravity 0.603
Current Flow Rate 0.753 MMscf/d
Gas Produced Last 24 hrs. 0.903 MMscf CO2 Content %
Gas Produced Since = MMscf H2S Content %
Cumulative Gas Produced 2.257 MMscf

Comments :

OIL SUMMARY

Ave. Rate 0.06 bo/d GOR scf/bo
Oil Produced Last 24 hrs. 1.37 bo API Gravity @ oF
Oil Produced Since = bo BS+ Water
Cumulative Oil Produced 1.87 bo Total Oil Shipped bo
Oil Produced Load bo

Comments :

WATER SUMMARY

Ave. Rate 0.18 bw/h Chlorides mg/l
Water Produced Last 24 hrs. 4.41 bw PH
Water Produced Since = bw Total Water Shipped bw
Cumulative Water Produced 7.41 bw Load Water Used bw
Water Produced Load bw

Comments :

303 - 294 - 69632



B.G.H. GAS TEST OPERATING INC.

FIELD NOTES

Customer : Universal  
 Rep. By : Dan Gallenbeck  
 Well Name: Southeast Flank #1-28  
 Location : Uintah County, Utah  
 Formation:: Heater 2.0 MMBTU

Supervisor J. Adams  
 Operators P. McDonald  
 Operation Flow well  
 Gas To Flair  
 Meter Size 3.068 ins.

Page 1  
 Unit L.S.

Date 9-6-95  
 Job # 1254

Tank Gauge : bbls/ins.  
 Diff. Rang 0-100 ins.

Date and Time	WELLHEAD DATA				SEPARATOR GAS METERING				GAS Approx. Flow Rate MMSCF/D	CONDENSATE		WATER		CUMULATIVE	
	Tubing Pressure PSI	Flow Temp	Casing Pressure PSI	Choke Size INS.	Static Press. PSI	Diff INS	Temp	Orifice Plate INS		Gauge	Prod.	Gauge	Prod.	Condensate BO	Water BW
9-6-95															
0730		Light Heater													
0800	1495		1490					2.250				0.00	0.00	0.00	0.00
0815	1390		1500	12/64											
0830	1360		1500	12/64											
0845	1230	60	1500	16/64											
0900	1195	60	1500	16/64	42	30	100		1.300						
0915	900	60	1500	21/64											
0930	845	60	1500	21/64											
0945	805	60	1500	21/64											
1000	780	60	1500	21/64	64	37	110		1.767						
1030	760	62	1500	21/64											
1100	745	64	1510	21/64	63	33	110		1.655						
1130	475	64	1510	24/64											
1200	440	64	1520	24/64	63	40	104		1.833						
1230	420	66	1520	24/64											
1300	410	66	1520	24/64	63	35	110		1.705						
1400	380	66	1520	24/64	62	32	106		1.623						
1500	365	66	1520	24/64	61	29	112		1.524						
1600	355	66	1520	24/64	61	27	108		1.475						
1700	347	66	1520	24/64	60	25	106		1.410						
1800	345	66	1520	24/64	60	24	122		1.363						
1900	345	66	1520	24/64	60	24	114		1.372						
2000	325	66	1510	24/64	59	23	128		1.316						
2100	320	66	1500	24/64	59	23	122		1.323						
2200	310	64	1480	24/64	59	22	122		1.294						

Trace Condensate

Comment :



B.G.H. GAS TEST OPERATING INC.

FIELD NOTES

Customer : Universal  
 Rep. By : Dan Gallenbeck  
 Well Name: Southeast Flank #1-28  
 Location : Uintah County, Utah  
 Formation:: Heater 2.0 MMBTU

Supervisor J. Adams  
 Operators P. McDonald  
 Operation Flow well  
 Gas To Flair  
 Meter Size 3.068 ins.

Page 2  
 Unit L.S.

Date 9-7-95  
 Job # 1254

Tank Gauge : bbls/ins.  
 Diff. Rang 0-100 ins.

Date and Time	WELLHEAD DATA				SEPARATOR GAS METERING				GAS Approx. Flow Rate	CONDENSATE		WATER		CUMULATIVE	
	Tubing Pressure	Flow Temp	Casing Pressure	Choke Size	Static Press.	Diff	Temp	Orifice Plate		Gauge	Prod.	Gauge	Prod.	Condensate	Water
IMP Units	PSI		PSI	INS.	PSI	INS		INS	MMSCF/D	INS	BO	INS	BW	BO	BW
9-6-95								2.250							
2300	310	62	1450	24/64	59	21	116		1.270		0.25		1.00		
2400	305	62	1450	24/64	59	20	112		1.244		0.25		1.00		
9-7-95															
0100	305	62	1450	24/64	58	19	122		1.191				0.00		
0200	305	62	1425	24/64	58	19	120		1.194				0.00		
0300	295	62	1400	24/64	58	18	120		1.162	Cut Choke to 23/64"			0.25		
0400	310	62	1400	23/64	58	17	110		1.139				0.25		
0500	320	62	1390	23/64	58	16	128		1.088				0.00		
0600	300	62	1390	23/64	58	16	118		1.097				0.00		
0700	300	60	1380	23/64	58	15	108		1.072				0.25		
0800	300	60	1370	23/64	58	15	110		1.070				0.25	0.50	3.00



# B.G.H. GAS TEST OPERATING INC.

# FIELD NOTES

Customer : Universal Resources  
 Rep. By : Dan Gallenbeck  
 Well Name: Southeast Flank #1-28  
 Location : Uintah County, Utah  
 Formation::

Heater 2.0 MMBTU

Supervisor J. Adams  
 Operators P. McDonald  
 Operation Flow well  
 Gas To Flair  
 Meter Size 3.068 ins.

Page 3  
 Unit L.S.

Date 9-7-95  
 Job # 1254

Tank Gauge :  
 Diff. Rang 0-100

bbbls/ins.  
 ins.

Date and Time	WELLHEAD DATA				SEPARATOR GAS METERING				GAS Approx. Flow Rate MMSCF/D	CONDENSATE		WATER		CUMULATIVE	
	Tubing Pressure PSI	Flow Temp	Casing Pressure PSI	Choke Size INS.	Static Press. PSI	Diff INS	Temp	Orifice Plate INS		Gauge INS	Prod. BO	Gauge INS	Prod. BW	Condensate BO	Water BW
9-7-95				23/64				2.250							
0900	290	60	1360	23/64	57	14	98	1.035		0.250	(reduce choke)		0.50	3.00	
1000	295	60	1350	22.5/64	56	14	92	1.033	1.75	0.245	0.50	0.070	0.75	3.00	
Close choke 2 min. to rig dump to flair															
1100	290	60	1340	22.5/64	56	14	88	1.036	1.50	0.000		0.000	1.00	3.07	
1200	280	60	1330	22/64	57	13	85	1.010	0.75	0.210	1.50	0.210	1.21	3.28	
1300	300	60	1320	22/64	57	13	81	1.014	0.25	0.105	1.50	0.210	1.31	3.49	
1400	280	60	1300	22/64	57	12	80	0.975	0.00	0.035	1.75	0.245	1.35	3.74	
1500	280	60	1300	22/64	57	12	80	0.975	0.00	0.000	2.00	0.280	1.35	4.02	
1600	270	60	1290	22/64	57	11	76	0.935	0.00	0.035	2.00	0.280	1.38	4.30	
1700	280	60	1280	21/64	57	11	76	0.937	0.00	0.000	2.00	0.280	1.38	4.58	
1800	285	60	1270	21/64	56	11	74	0.931	0.25	0.035	2.00	0.280	1.42	4.86	
1900	285	60	1260	21/64	56	11	72	0.932	0.00	0.000	1.50	0.210	1.42	5.07	
2000	290	60	1250	21/64	57	10	70	0.899	0.25	0.035	1.75	0.245	1.45	5.31	
2100	285	60	1240	21/64	57	10	70	0.899	0.00	0.000	1.50	0.210	1.49	5.52	
2200	290	60	1230	21/64	57	9	67	0.855	0.50	0.070	1.50	0.210	1.49	5.73	
2300	280	60	1230	21/64	57	9	88	0.838	0.00	0.000	0.75	0.105	1.56	5.84	
2400	280	60	1225	21/64	57	9	80	0.844	0.25	0.035	1.00	0.140	1.59	5.98	
9-8-95				21/64						0.000	1.00	0.140	1.59	6.12	
0100	285	60	1220	21/64	57	9	76	0.848	0.00	0.000	1.00	0.140	1.59	6.12	
0200	275	60	1210	21/64	57	9	74	0.849	0.25	0.035	1.00	0.140	1.59	6.26	
0300	275	60	1200	21/64	57	9	70	0.853	0.50	0.070	1.00	0.140	1.63	6.40	
0400	275	60	1200	21/64	57	8	74	0.800	0.50	0.070	2.00	0.280	1.70	6.68	
0500	265	60	1190	21/64	57	8	70	0.803	0.50	0.070	1.50	0.210	1.77	6.89	
0600	260	60	1185	21/64	57	8	69	0.804	0.00	0.000	0.50	0.070	1.77	6.96	
0700	260	60	1170	21/64	57	8	70	0.806	0.00	0.000	1.25	0.175	1.77	7.13	
0800	255	60	1160	21/64	57	7	68	0.753	0.5	0.070	1.00	0.140	1.84	7.27	
									0.25	0.035	1.00	0.140	1.87	7.41	



B.G.H. GAS TEST OPERATING INC.

FIELD NOTES

\*\*\*\*\* Flow Sheet \*\*\*\*\*

Page # 1  
Job # 1254

Meter Type Run Size  
Flange Tap 3.000 ins.

Meter Run ID.  
3.068 ins.

Hw range Press. range  
0-100 ins. 0-100 psi.

\*\*\*\*\*

Date	Time	Static	Diff.	Temp.	Orifice	h	p	f	f	f	Y	F	Gas	Flow Rate
		psi	psi		ins.	w	f	b	t	pv	2	g	Gavity	MMscf/d

9-6-95	0900	42	30	100	2.250	35.4965		1223.200	0.9636	1.0024	1.0028	1.2878	0.603	1.300
	1000	64	37	110		48.6621		1223.200	0.9551	1.0034	1.0024	1.2878	0.603	1.767
	1100	63	33	110		45.5961		1223.200	0.9551	1.0034	1.0020	1.2878	0.603	1.655
	1200	63	40	104		50.1996		1223.200	0.9602	1.0036	1.0024	1.2878	0.603	1.833
	1300	63	35	110		46.9574		1223.200	0.9551	1.0034	1.0024	1.2878	0.603	1.705
	1400	62	32	106		44.5421		1223.200	0.9585	1.0034	1.0020	1.2878	0.603	1.623
	1500	61	29	112		42.0595		1223.200	0.9535	1.0034	1.0020	1.2878	0.603	1.524
	1600	61	27	108		40.5832		1223.200	0.9568	1.0034	1.0016	1.2878	0.603	1.475
	1700	60	25	106		38.7298		1223.200	0.9585	1.0034	1.0016	1.2878	0.603	1.410
	1800	60	24	122		37.9473		1223.200	0.9452	1.0032	1.0016	1.2878	0.603	1.363
	1900	60	24	114		37.9473		1223.200	0.9518	1.0034	1.0016	1.2878	0.603	1.372
	2000	59	23	128		36.8375		1223.200	0.9404	1.0030	1.0016	1.2878	0.603	1.316
	2100	59	23	122		36.8375		1223.200	0.9452	1.0032	1.0016	1.2878	0.603	1.323
	2200	59	22	122		36.0278		1223.200	0.9452	1.0032	1.0016	1.2878	0.603	1.294
	2300	59	21	116		35.1994		1223.200	0.9501	1.0032	1.0016	1.2878	0.603	1.270
	2400	59	20	112		34.3511		1223.200	0.9535	1.0034	1.0012	1.2878	0.603	1.244
9-7-95	0100	58	19	122		33.1964		1223.200	0.9452	1.0032	1.0012	1.2878	0.603	1.191
	0200	58	19	120		33.1964		1223.200	0.9469	1.0032	1.0012	1.2878	0.603	1.194
	0300	58	18	120		32.3110		1223.200	0.9469	1.0032	1.0012	1.2878	0.603	1.162
	0400	58	17	110		31.4006		1223.200	0.9551	1.0034	1.0012	1.2878	0.603	1.139
	0500	58	16	128		30.4631		1223.200	0.9404	1.0030	1.0012	1.2878	0.603	1.088
	0600	58	16	118		30.4631		1223.200	0.9485	1.0032	1.0012	1.2878	0.603	1.097
	0700	58	15	108		29.4958		1223.200	0.9568	1.0034	1.0012	1.2878	0.603	1.072
	0800	58	15	110		29.4958		1223.200	0.9551	1.0034	1.0012	1.2878	0.603	1.070
	0900	57	14	98		28.2489		1223.200	0.9653	1.0036	1.0008	1.2878	0.603	1.035
	1000	56	14	92		28.0000		1223.200	0.9706	1.0039	1.0012	1.2878	0.603	1.033
	1100	56	14	88		28.0000		1223.200	0.9741	1.0039	1.0012	1.2878	0.603	1.036
	1200	57	13	85		27.2213		1223.200	0.9768	1.0039	1.0008	1.2878	0.603	1.010
	1300	57	13	81		27.2213		1223.200	0.9804	1.0042	1.0008	1.2878	0.603	1.014
	1400	57	12	80		26.1534		1223.200	0.9813	1.0042	1.0008	1.2878	0.603	0.975
	1500	57	12	80		26.1534		1223.200	0.9813	1.0042	1.0008	1.2878	0.603	0.975
	1600	57	11	78		25.0400		1223.200	0.9831	1.0042	1.0008	1.2878	0.603	0.935



B.G.H. GAS TEST OPERATING INC.

FIELD NOTES

\*\*\*\*\* Flow Sheet \*\*\*\*\*

Page # 2

Job # 1254

Meter Type Run Size Meter Run ID.  
 Flange Tap 3.000 ins. 3.068 ins.

Hw range Press. range  
 0-100 ins. 0-100 psi.

\*\*\*\*\*

Date	Time	Static psi	Diff. psi	Temp. Orifice ins.	h w	p f	f b	f t	f pv	Y 2	F g	Gas Gavity	Flow Rate MMscf/d
9-7-95	1700	57	11	76	2.250	25.0400	1223.200	0.9850	1.0042	1.0008	1.2878	0.603	0.937
	1800	56	11	74	2.250	24.8193	1223.200	0.9868	1.0044	1.0008	1.2878	0.603	0.931
	1900	56	11	72	2.250	24.8193	1223.200	0.9887	1.0044	1.0008	1.2878	0.603	0.932
	2000	57	10	70	2.250	23.8747	1223.200	0.9905	1.0044	1.0008	1.2878	0.603	0.899
	2100	57	10	70	2.250	23.8747	1223.200	0.9905	1.0044	1.0008	1.2878	0.603	0.899
	2200	57	9	67	2.250	22.6495	1223.200	0.9933	1.0044	1.0008	1.2878	0.603	0.855
	2300	57	9	88	2.250	22.6495	1223.200	0.9741	1.0039	1.0008	1.2878	0.603	0.838
	2400	57	9	80	2.250	22.6495	1223.200	0.9813	1.0042	1.0008	1.2878	0.603	0.844
9-8-95	0100	57	9	76	2.250	22.6495	1223.200	0.9850	1.0042	1.0008	1.2878	0.603	0.848
	0200	57	9	74	2.250	22.6495	1223.200	0.9868	1.0044	1.0008	1.2878	0.603	0.849
	0300	57	9	70	2.250	22.6495	1223.200	0.9905	1.0044	1.0008	1.2878	0.603	0.853
	0400	57	8	74	2.250	21.3542	1223.200	0.9868	1.0044	1.0004	1.2878	0.603	0.800
	0500	57	8	70	2.250	21.3542	1223.200	0.9905	1.0044	1.0004	1.2878	0.603	0.803
	0600	57	8	69	2.250	21.3542	1223.200	0.9915	1.0044	1.0004	1.2878	0.603	0.804
	0700	57	8	70	2.250	21.3542	1223.200	0.9905	1.0044	1.0040	1.2878	0.603	0.806
	0800	57	7	68	2.250	19.9750	1223.200	0.9924	1.0044	1.0004	1.2878	0.603	0.753

\*\*\*\*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

(303) 296-8945

1331 17th Street, Ste. #800, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 SW/4

Section 28, T15S, 22E

5. Lease Designation and Serial No.

U-0149536

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S. E. Flank Fed. #1-28

9. API Well No.

4304730126

10. Field and Pool, or Exploratory Area

Unnamed

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

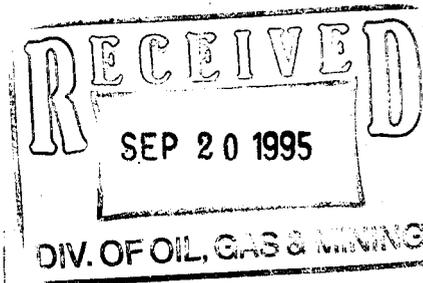
TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other 48-Hour Production Test  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 48-Hour Production Test conducted on the above well on 9/6/95 shows the current flow rate to be 753 MCFPD. In addition, Universal is currently completing clean-up operations on the location. (A well sign will be installed and the gas leak has been repaired.) Universal is actively reviewing pipeline options and would like to request a lease extension.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Engineer Date 9-15-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

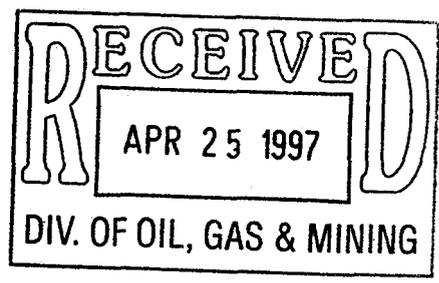
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>06121</u></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>n/a</u></p>
<p>2. NAME OF OPERATOR <u>Celsius Energy Company</u></p>		<p>7. UNIT AGREEMENT NAME <u>n/a</u></p>
<p>3. ADDRESS OF OPERATOR <u>1331 17th St., #800, Denver, CO 80202 303-672-6970</u></p>		<p>8. FARM OR LEASE NAME <u>SE Flank</u></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Sec. 28-15S-22E</u></p>		<p>9. WELL NO. <u>1-28</u></p>
<p>14. PERMIT NO. <u>43-047-30126</u></p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>28-15S-22E</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>12. COUNTY OR PARISH <u>Uintah</u></p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>13. STATE <u>UT</u></p>

<p>NOTICE OF INTENTION TO :</p>				<p>SUBSEQUENT REPORT OF :</p>			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>			<p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective Jan. 1, 1997, Celsius Energy Company has assumed operatorship of the SE Flank 1-28 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Firemen's Fund under Nationwide Bond No. SL 6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



# United States Department of the Interior

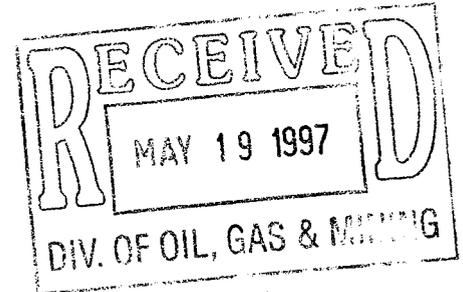
## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

May 12, 1997



Celsius Energy Company  
1331 17th street Suite 800  
Denver CO 80202

Re: Well No. SE Flank 1-28 *43-047-30126*  
SWSW, Sec. 28, T15S, R22E  
Lease U-0149536  
Uintah County, Utah

Dear Sir:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Celsius Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0019, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Universal Resources Corporation  
Division of Oil, Gas & Mining  
Key Production Co. Inc.  
McCullis Resources  
Steven G. Shaddock  
George G. Vaught Jr.



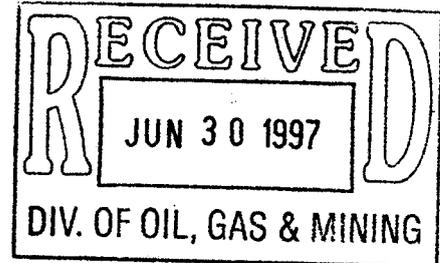
# QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova  
Utah Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, UT 84180-1203



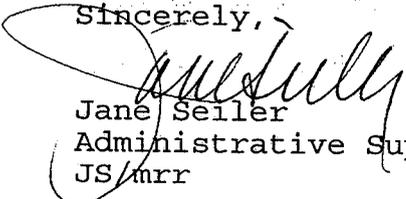
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,

  
Jane Seiler  
Administrative Supervisor  
JS/mrr

**OPERATOR CHANGE WORKSHEET**

1-LEC	6-VLR
2-GLH	7-KAS ✓
3-DTS 5	8-SI ✓
4-VLD 2-97	9-FILE ✓
5-JRB 7/8 ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent
- Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

<b>TO:</b> (new operator)	<u>CELSIUS ENERGY COMPANY</u>	<b>FROM:</b> (old operator)	<u>UNIVERSAL RESOURCES CORP.</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>1331 17TH ST STE 800</u>
	<u>DENVER CO 80202-1559</u>		<u>DENVER CO 80202-1558</u>
	<u>JANE SEILER</u>		<u>JANE SEILER</u>
Phone:	<u>(303) 296-8945</u>	Phone:	<u>(303) 296-8945</u>
Account no.	<u>N4850</u>	Account no.	<u>N7500</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-30126</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-1-97)
- Yec 6. **Cardex** file has been updated for each well listed above. (7-1-97)
- Yec 7. Well **file labels** have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-1-97)
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** Surety # 5L6255033 \$80,000 Firemans Fund Ins. Co. (mt. Fuel, Wexpro, Celsius & Universal Res.)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operator's bond files. \* Upon Compl. of routing.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date 5-6-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 7-9-97.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

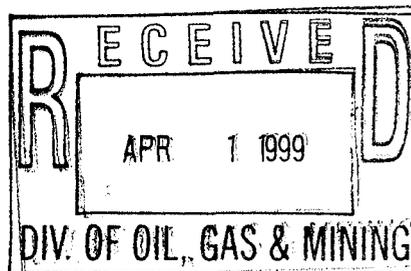
**COMMENTS**

970701 Bfm / Aprv. 1-28 5-12-97, #18 5-2-97.  
\* CA & State Lease wells not aprv. yet. (Separate Change)



Celsius Energy Company  
1331 Seventeenth Street, Suite 800  
Denver, CO 80202  
Tel 303 672 6900  
Fax 303 294 9632

March 30, 1999



John R. Baza  
Associate Director  
State of Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

In response to your letter of February 19, 1999, Celsius Energy Company submits the following in regard to the four wells which are shut-in:

1. **SE Flank #1-28, API 43-047-30126.** *155 22E 28*

This well was drilled in 1972 but has never been produced due to inaccessibility to a gas sales line. In May 1998, Celsius submitted an application for right-of-way to the Bureau of Land Management to construct a flowline to connect the well to a sales line. Because the well is in a Wilderness Study Area, the BLM requires that an Environmental Assessment (EA) be completed. Celsius has contracted with an environmental consultant for this work; it is estimated that completion of the EA and final approval from the BLM will not be obtained until next year. Celsius requests Division approval of an extension of this well's current shut-in status pending approval of the right-of-way and construction of the flowline.

2. **State 33-32, API 43-013-31185**  
**Squaws Crossing #1-5, API 43-047-31405**  
**County Line Federal #1-35, API 43-047-31380**

These three Monument Butte area wells have not produced since Celsius took over operations in May 1997 from Interline Resources Corporation. Celsius is currently negotiating for the sale of its Monument Butte properties with the transfer to be completed by the end of April. An extension of the current well status is requested for these wells.

If you have any questions, please give me a call at 303-672-6970.

Sincerely,

Jane Seiler  
Administrative Supervisor

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 06121 U-0149536
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME SE Flank Uintah
14. PERMIT NO. 4304730126		9. WELL NO. 1-28
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AAMA 28-T15S-R22E
		12. COUNTY OR PARISH 13. STATE Uintah UT

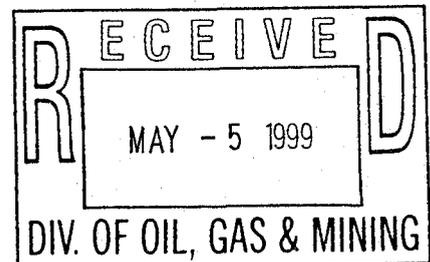
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
SL-026100A  
(UT-932)

**JUN 29 1999**

### NOTICE

Questar Exploration and Production Co.  
1331 Seventeenth Street, Suite 800  
Denver, CO 80202

Oil and Gas

Merger Recognized  
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

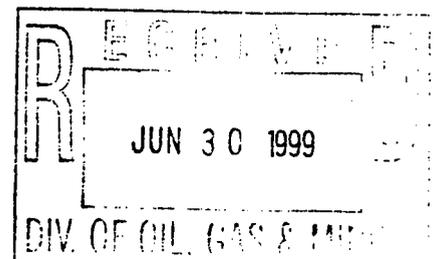
**/s/ Robert Lopez**

Robert Lopez  
Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)



**OPERATOR CHANGE WORKSHEET**

1- <del>CDW</del>	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)  Designation of Agent  
 Operator Name Change Only  Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

**TO:(New Operator)** QUESTAR EXPL & PROD CO.  
 Address: 1331 17<sup>TH</sup> ST., STE 800  
DENVER, CO 80202-1559  
JANE SEILER  
 Phone: 1-(303)-672-6900  
 Account No. N5085

**FROM:(Old Operator)** CELSIUS ENERGY CO  
 Address: 1331 17<sup>TH</sup> ST., STE 800  
DENVER, CO 80202-1559  
JANE SEILER  
 Phone: 1-(303)-672-6900  
 Account No. N4850

WELL(S):	CA Nos.	or	Unit
Name: <u>FERRON MRC 18</u>	API: <u>43-015-30186</u>	Entity: <u>8226</u>	<u>S 03 T 21S R 07E Lease: U-11246</u>
Name: <u>SE FLANK UINTAH 1-28</u>	API: <u>43-047-30126</u>	Entity: <u>6121</u>	<u>S 28 T 15S R 22E Lease: U-149536</u>
Name: <u>SQUAWS CROSSING FED 1-5</u>	API: <u>43-047-31405</u>	Entity: <u>1463</u>	<u>S 05 T 09S R 18E Lease: U-52757</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-21-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-21-00.

**STATE BOND VERIFICATION**

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

**FILMING**

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 3-26-01.

**FILING**

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

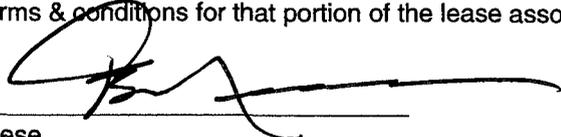
FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0149536</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Questar Exploration and Production Company</b>			8. WELL NAME and NUMBER: <b>SE Flank Uintah 1-28</b>
3. ADDRESS OF OPERATOR: <b>105017th Street - Ste 500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80265</b>		PHONE NUMBER: <b>(303) 672-6900</b>	10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660' FSL, 660' FWL</b>			COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 28 15S 22E</b>			STATE: <b>UTAH</b>

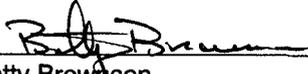
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

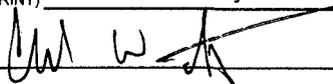
Please be advised that effective May 1, 2008, Pioneer Natural Resources USA, Inc. assumed operatorship of the SE Flank Uintah 1-28 well from Questar Exploration and Production Company. Pioneer will be responsible for compliance under the lease terms & conditions for that portion of the lease associated with this notice.

  
\_\_\_\_\_  
J. B. Neese  
Executive Vice President  
Questar Exploration & Production Company **N5085**

1050 17th Street, Suite 500  
Denver, CO 80265  
Telephone No. 303-672-6900  
Fax: 303-295-0222

  
\_\_\_\_\_  
Betty Brownson  
Attorney-In-Fact

Pioneer Natural Resources USA, Inc. **N5155**  
Utah Bond No. 104319463  
**MTB 000041**  
1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone No. 303-298-8100  
Fax: 303-294-1255

NAME (PLEASE PRINT) <u>Chad W. Matney</u>	TITLE <u>Associate Landman</u>
SIGNATURE 	DATE <u>5/6/2008</u>

(This space for State use only)

**APPROVED** 5129108  
  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**MAY 15 2008**  
DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**5/1/2008**

<b>FROM: (Old Operator):</b> N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	<b>TO: ( New Operator):</b> N5155-Pioneer Natural Resources USA Inc 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 298-8100
---	---

WELL NAME		CA No.			Unit:						
SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
SE	FLANK	UINTAH	1-28	28	150S	220E	4304730126	6121	Federal	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/15/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/15/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: ok
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5738462-0143
- (R649-9-2)Waste Management Plan has been received on: In Place
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/29/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/29/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: MTB000041

**COMMENTS:**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

UT08300

June 12, 2008

Betty Brownson  
Pioneer Natural Resources USA, Inc.  
1401 17<sup>th</sup> Street, Suite 1200  
Denver, CO 80202

Re: Well No. SE Flank Uinta 1-28  
SWSW, Sec. 28, T15S, R22E  
Uintah County, Utah  
Lease No. UTU-0149536

Dear Ms. Brownson:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective immediately, Pioneer Natural Resources USA, Inc. is responsible for all operations performed on the above referenced well. All liability will now fall under your bond, BLM Bond No. MTB000041, for all operations conducted on the referenced well on the leased land.

Our records show that Right-of-Way UTU-79049 for the off lease portion of the pipeline to Well No. SE Flank Uinta 1-28 is assigned to Pioneer Natural Resources USA, Inc., effective 06/21/05.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Matt Baker  
Petroleum Engineer

Enclosure

cc: UDOGM  
Key Prod Co Inc.  
Questar Exploration & Production Co.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-0149536

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
Questar Exploration and Production Company

3a. Address  
1050 17th Street - Suite 500  
Denver, CO 80265

3b. Phone No. (include area code)  
303-672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 660' FWL  
SWSW, Sec. 28, T15S-R3E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
SE Flank Uintah 1-28

9. API Well No.  
43-047-30126

10. Field and Pool or Exploratory Area  
Wildcat

11. Country or Parish, State  
Uintah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please be advised that effective May 1, 2008, Pioneer Natural Resources USA, Inc. assumed operatorship of the SE Flank Uintah 1-28 well from Questar Exploration and Production Company. Pioneer will be responsible for compliance under the lease terms & conditions for that portion of the lease associated with this notice.

J. B. Neese  
Executive Vice President  
Questar Exploration & Production Company

1050 17th Street, Suite 500  
Denver, CO 80265  
Telephone No. 303-672-6900  
Fax: 303-295-0222

Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc.  
BLM Bond No. MTB000041

1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone No. 303-298-8100  
Fax: 303-294-1255

RECEIVED  
VERNAL FIELD OFFICE  
2008 MAY 14 PM 12 19  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Chad W. Matney

Title Associate Landman

Signature

Date 05/08/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Matt Baker*

**Petroleum Engineer**

Date JUN 12 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JUN 24 2008**

**UDOGM**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0149536
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> SE FLANK UINTAH 1-28
------------------------------------	---

<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43047301260000
---	---

<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
--	--	---

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 0660 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 28 Township: 15.0S Range: 22.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The SE Flank Uintah 1-28 well was turned on to production 11/5/09: Avg 335 MCFPD, 0 BO, 1 BW, 459 TP, 919 CP - gas is going to sales

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 02, 2010

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/1/2010	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2010**

<b>FROM:</b> (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202  Phone: 1 (303) 675-2610	<b>TO:</b> (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254  Phone: 1 (918) 585-1650
--	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See Attached List</b>
2. NAME OF OPERATOR: Foundation Energy Management, LLC <i>N 3655</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (918) 585-1650		
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>1/1/2010</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

*Betty Brownson*  
Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc. *N5155*

1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone: 303-675-2610  
Fax: 303-294-1255

*Joel P. Sauer*  
Joel P. Sauer  
Vice President  
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220  
Dallas, Texas 75254  
UDOGM Bond No. ~~B005552~~ B005552 & B005635  
UT Trust Lands: B005499 BLM Bond No UTB000427  
Telephone: 918-585-1650  
Fax: 918-585-1660

NAME (PLEASE PRINT) <u>Joel P. Sauer</u>	TITLE <u>Vice President</u>
SIGNATURE <i>Joel P. Sauer</i>	<b>RECEIVED</b>
<b>APPROVED 5/20/2010</b> <i>3-10-2010</i>	
<i>Earlene Russell</i> Division of Oil, Gas and Mining Earlene Russell, Engineering Technician	
<b>MAR 18 2010</b> DIV. OF OIL, GAS & MINING	

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)  
EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S	240E	4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **UT13000427**

6. If Indian, Allottee or Tribe Name  
**2010 MAR 22 AM 10:58**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Foundation Energy Management, LLC		8. Well Name and No. See Below
3a. Address 14800 Landmark Blvd. - Suite 220 Dallas, TX 72254		9. API Well No.
3b. Phone No. (include area code) 918-575-1650		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country or Parish, State Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C
- 2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030
- 3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UT13000427

*Betty Brownson*  
Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc.  
1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone: 303-675-2610  
Fax: 303-294-1255

*Joel P. Sauer*  
Joel P. Sauer  
Vice President  
Foundation Energy Management, LLC.  
14800 Landmark Blvd., Suite 220  
Dallas, Texas 75254  
UT BLM: B005501  
Telephone: 918-585-1650  
Fax: 918-585-1660

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed) **Joel P. Sauer** Title **Vice President**

Signature *Joel P. Sauer* Date **3-10-2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Division of Resources  
Title **Utah Field Office** Date **4/7/2010**  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC  
Well No. Anderson Federal 2-12-16-24  
Lease UTU04967C  
Section 12, T16S, R24E  
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24  
Lease UTU52030  
Section 34, T16S, R24E  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Green River District Office  
Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



**JUN 17 2011**

IN REPLY REFER TO:  
3162.3 (UTG011)

Joel P. Sauer  
Foundation Energy Management, LLC  
14800 Landmark Blvd., Suite 220  
Dallas, TX 75254

Re: Change of Operator *43047 30/26*  
Well No. SE Flank Uintah 1-28  
SWSW, Sec. 28, T15S, R22E  
Uintah County, Utah  
Lease No. UTU0149536

**RECEIVED**

**JUN 23 2011**

**DIV. OF OIL, GAS & MINING**

Dear Mr. Sauer:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective March 1, 2010, Foundation Energy Management, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000427, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Land & Mineral Resources

Enclosure

cc: UDOGM  
Key Prod. Co., Inc.  
QEP Energy Company

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

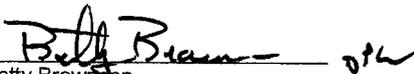
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Foundation Energy Management LLC		6. If Indian, Allottee or Tribe Name
3a. Address 14800 Landmark Blvd. - Suite 220 Dallas, TX 75254	3b. Phone No. (include area code) 918-575-1650	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No. See Attached List
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Utah Co., UT

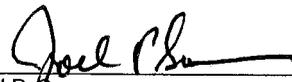
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

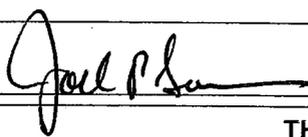
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

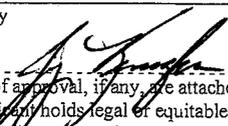
  
Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc.  
1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone: 303-675-2610  
Fax: 303-294-1255

  
Joel P. Sauer  
Vice President  
Foundation Energy Management, LLC.  
14800 Landmark Blvd., Suite 220  
Dallas, Texas 75254  
UT BLM: B005501  
Telephone: 918-585-1650  
Fax: 918-585-1660

**RECEIVED**  
**MAR 18 2010**  
**BLM VERNAL, UTAH**

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Joel P. Sauer	Title Vice President
Signature 	Date 3-10-2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Assistant Field Manager Lands & Mineral Resources	Date JUN 16 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



V - Vernal												
Age of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
4732659	ATCHEE RIDGE 15-13-25 1	SWSE	15	130S	250E	Uintah	11962	MNCSB	Federal	U-70248	S	DISPLACEMENT POINT
4732602	ATCHEE RIDGE 24-13-25 1	SESW	24	130S	250E	Uintah	11963	MNCS	Federal	UTU-72075	S	DISPLACEMENT POINT
4731104	BLACK HORSE 12-8-15-24	SWNW	08	150S	240E	Uintah	8070	MNCSB	Federal	U-2836	S	BLACK HORSE CANYON
4731045	BLACK HORSE 14-15-15-24	NENW	15	150S	240E	Uintah	8070	MNCSB	Federal	U-2837	S	
4730248	BLACK HORSE 2 1-29-15S-24E	SESE	29	150S	240E	Uintah	10897	MNCS	Federal	U-2838	S	BLACK HORSE CANYON
4730619	CROOKED CANYON 13-17-14-23	NWNW	17	140S	230E	Uintah	8055	DKTA	Federal	U-6613	P	
4732618	DAVIS CANYON 12-13-25 1	SENE	12	130S	250E	Uintah	11970	MVRD	Federal	UTU-70247	P	DISPLACEMENT POINT
4731134	DAVIS CANYON FED 7-1-13-26	NENE	07	130S	260E	Uintah	2840	DKTA	Federal	U-46737	P	
4730331	DRY BURN U 1 1-29-13S-25E	NWSE	29	130S	250E	Uintah	16218	MNCS	Federal	U-10184	S	DISPLACEMENT POINT
4735678	FED ATCHEE RIDGE 22-13-25	SWSW	22	130S	250E	Uintah	14972	MVRD	Federal	UTU-073189	OPS	DISPLACEMENT POINT
4730639	MAIN CANYON FED 11-10-15-23	SENW	10	150S	230E	Uintah	11605	CSLGT	Federal	U-8361	S	
4731111	MAIN CANYON FED 16-4-15-23	NENE	04	150S	230E	Uintah	11608	MNCSB	Federal	U-8361	S	
4737705	MAIN CANYON FED 23-7-15-23	NESW	07	150S	230E	Uintah	15699	DK-MR	Federal	UTU-9211	P	
4731072	MAIN CANYON FED 6-3-15-23	NESW	03	150S	230E	Uintah	8245	MNCSB	Federal	UTU-8361	S	
4731073	MAIN CANYON FED 6-8-15-23	NESW	08	150S	230E	Uintah	11606	CSLGT	Federal	U-9211	S	
4730977	MAIN CYN FED 8-7-15-23	NESE	07	150S	230E	Uintah	11601	MNCS	Federal	U-9211	TA	
4739428	MAIN CYN FED 12-8-15-23	SWNW	08	150S	230E	Uintah	16256	ENRD	Federal	UTU-9211	P	
4730674	MAIN CYN FED 15-8-15-23	NWNE	08	150S	230E	Uintah	11598	MNCS	Federal	U-9211	P	
4730735	MAIN CYN FED 2-8-15-23	SWSE	08	150S	230E	Uintah	11599	DKMNB	Federal	U-9211	P	
4737928	MAIN CYN FED 32-10-15-23	SWNE	10	150S	230E	Uintah			Federal	UTU-8361	AL	
4731043	MAIN CYN FED 4-4-15-23	SWSW	04	150S	230E	Uintah	11602	DKTA	Federal	U-8361	P	
4730736	MAIN CYN FED 7-17-15-23	NWSE	17	150S	230E	Uintah	11600	DKMNB	Federal	U-8359	P	
4731135	MAIN CYN ST 8-2-15-22	NESE	02	150S	220E	Uintah	8076	MNCS	Federal	ML-22320	DH	
4731074	PINE SPRINGS 13-26-14-22	NWNW	26	140S	220E	Uintah	13615	CSLGT	Federal	U-27413	S	
4731042	PINE SPRINGS 7-21-14-22	NWSE	21	140S	220E	Uintah	8086	DKTA	Federal	U-10199	P	PINE SPRINGS
4731096	PINE SPRINGS 9-12-14-21	SENE	12	140S	210E	Uintah	10772	WSTC	Federal	U-10272	P	PINE SPRINGS
4731348	PINE SPRINGS FED 12-18-14-22	SWNW	18	140S	220E	Uintah	10772	WSTC	Federal	U-6841	S	PINE SPRINGS
4734676	PINE SPRINGS FED 12-23-14-22	SWNW	23	140S	220E	Uintah	13616	CSLGT	Federal	UTU 006614	OPS	
4734675	PINE SPRINGS FED 3-23-14-22	SESW	23	140S	220E	Uintah	10773	MNCSB	Federal	UTU 006614	P	PINE SPRINGS
4731063	PINE SPRINGS FED 8-20-14-22	NESE	20	140S	220E	Uintah	8086	DKTA	Federal	U-10119	P	PINE SPRINGS
4730284	PINE SPRINGS UNIT 1 1-23-14-22	NESW	15	140S	220E	Uintah	595	DKTA	Federal	U-27413	S	PINE SPRINGS
4730325	RAT HOLE CYN UNIT 1 7-8-14-25	NWSE	08	140S	250E	Uintah	16219	MNCS	Federal	U-3176A	S	DISPLACEMENT POINT

M Vernal												
Range of Operator - Effective 3/1/2010												
from Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
id	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
04730126	SE FLANK UINTAH 1-28 ★	SWSW	28	150S	220E	Uintah	6121	DKTA	Federal	U-0149536	P	
04730460	SWEETWATER CANYON 1 1-14-14-24	SWNW	14	140S	240E	Uintah	8060	MNCSB	Federal	U-10133	S	SWEETWATER CANYON
04730332	SWEETWATER FED 10-23-14S-24E(1-L-23)	SWNE	23	140S	240E	Uintah	9560	MNCS	Federal	U-10133	S	SWEETWATER CANYON
04731040	SWEETWATER FED 6-13-14-24	NESW	13	140S	240E	Uintah	8060	DKTA	Federal	U-10132	S	SWEETWATER CANYON
04736784	TENT CANYON 4-14-14-25	NWNW	14	140S	250E	Uintah	16329	MVRD	Federal	UTU-72652	PA	S. DISPLACEMENT POINT
04730975	TRAPP SPRINGS 1-25-14-23	SESE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	S	
04731041	TRAPP SPRINGS 16-25-14-23	NENE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	P	
04730582	TRAPP SPRINGS 4-25-14-23	SWSW	25	140S	230E	Uintah	10894	DKTA	Federal	U-38073	P	TRAPP SPRINGS
04730791	TRAPP SPRINGS 6-35-14-23	NESW	35	140S	230E	Uintah	8081	DKTA	Federal	U-59581	P	
04731003	TRAPP SPRINGS FED 3-26-14-23	SESW	26	140S	230E	Uintah	8081	DKTA	Federal	U-38071	S	
04731091	WOLF POINT FED 2-18-15-22	SWSE	18	150S	220E	Uintah	8077	MNCS	Federal	U-30112	S	
04730622	WOLF POINT FED 3-11-15-21	SESW	11	150S	210E	Uintah	8065	DKTA	Federal	U-6618	P	
04731137	WOLF POINT FED 5-13-15-21	NWSW	13	150S	210E	Uintah	8071	DK-MR	Federal	U-30112	P	
04731027	WOLF POINT FED 6-14-15-21	NESW	14	150S	210E	Uintah	8072	DKTA	Federal	U-10173	S	
04731071	WOLF POINT FED 7-15-15-21	NWSE	15	150S	210E	Uintah	8073	DK-MR	Federal	U-6618	P	