

Approved in accordance with Case No. 141-1
6-23-78

10-10-78 - International Research Dev, Inc.
assumed operations

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *[Signature]*
Approval Letter *6-23-78*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

..... WW..... TA.....

Bond released

N..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

HC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....



GUSHER FIELD
Purposed Well
Globe-Monada Gov't No 4
C/SE $\frac{1}{4}$ Section 3
T6S-R19E-S1M'
Lease No U-016620
Uintah, County, Utah

June 22, 1971

State of Utah
Department of Natural Resources
Division of Oil & Gas
1588 West Temple
Salt Lake City, Utah

Gentlemen:

Transmitted herewith is an application for a permit to drill in triplicate with well location survey attached.

We presently have a bond (No 71-0130-665-70) from U.S. Fidelity and Guaranty Company covering this lease.

Very truly,

GLOBE INCORPORATED

Al T. Hays
Al T. Hays

ATH/med

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

U-016620

6. If Indian, Allottee or Tribe Name

X

7. Unit Agreement Name

X

8. Farm or Lease Name

~~Globe-Monada Gov't~~

9. Well No.

Globe-Monada No 4 Gov't

10. Field and Pool, or Wildcat

Gusher Field

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 3

T6S-R19E-S1M

12. County or Parrish 13. State

Uintah Co., Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Globe Incorporated

3. Address of Operator

1021 Newhouse Building, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1320' from East line & 1320' from South line

At proposed prod. zone

CSE

14. Distance in miles and direction from nearest town or post office*

15 miles west of Vernal

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

1320'

16. No. of acres in lease

1186.80

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1980'

19. Proposed depth

5400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GL 5294

22. Approx. date work will start*

June 28, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	10 3/4"	40 lbs	250'	200 sxs
7 7/8"	4 1/2"	9 1/2 lbs.	TD	150 sxs

It is planned to drill a well with the objective to test the gas production possibilities of a sand in the lower Uintah formation.

It is planned to set 250 feet of 10 3/4" surface casing which will be cemented thoroughly with returns to the surface. A 7-7/8" hole will be drilled below surface casing and in the event of production 4 1/2" or 5 1/2" production casing will be set and cemented through the production zone.

141-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed.....

Al Hay

Title..... **Vice President**

Date..... **June 22, 1971**

(This space for Federal or State office use)

Permit No..... **43-047-30107**

Approval Date

Approved by.....

Title.....

Date.....

Conditions of approval, if any:

BEST COPY AVAILABLE

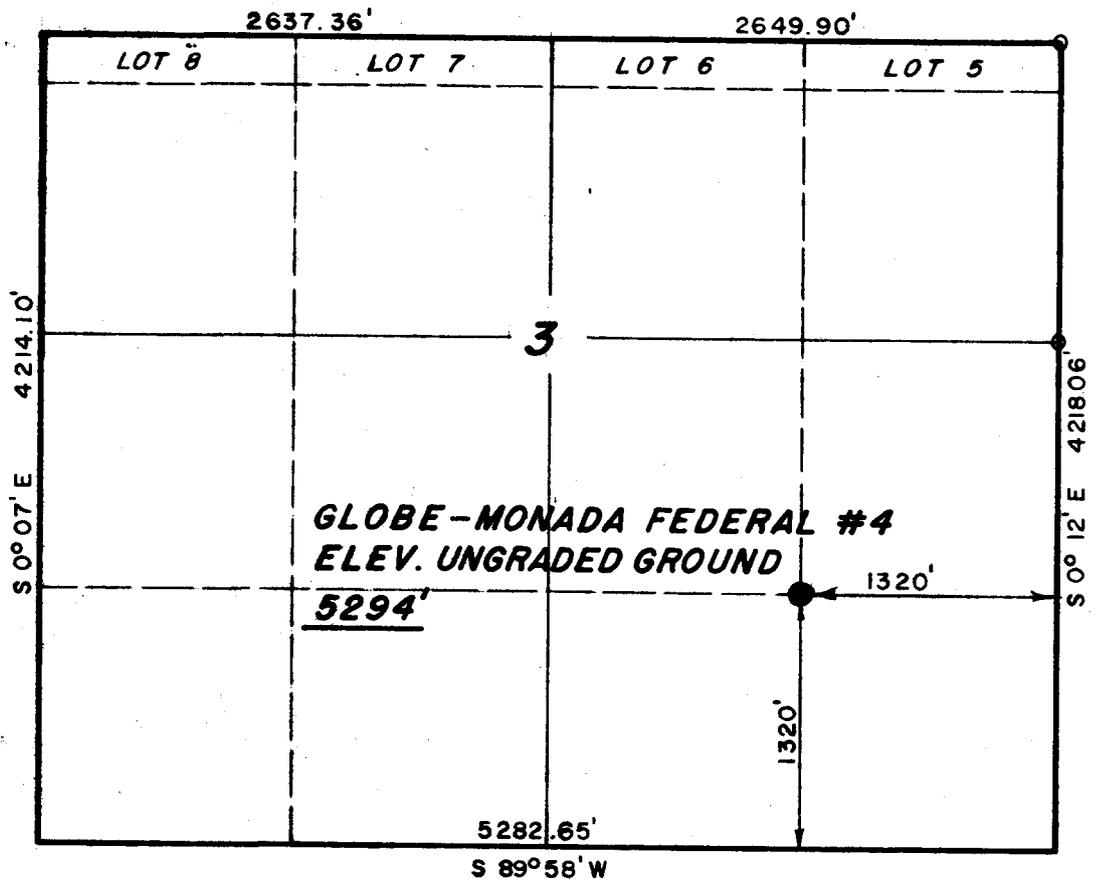
8

T6S, R19E, S.L.B.&M.

PROJECT

GLOBE INCORPORATED

Well location, GLOBE-MONADA FEDERAL #4, located as shown in the SE 1/4 Section 3, T6S, R19E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lorne Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

O = Section Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	Scale: 1" = 1000'	DATE	21 June, 1971
PARTY	G.S. MS. S.S.	REFERENCES	GLO Plats
WEATHER	Hot	FILE	GLOBE INCORPORATION

June 23, 1971

Globe Incorporated
1021 Newhouse Building
Salt Lake City, Utah

Re: Globe-Monada Government #4
Sec. 3, T. 6 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 141-1, dated January 27, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30107.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

PK

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 28, 1971

Mr. Al Hays
Globe Incorporated
1021 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. 4, Globe-Monada Govt
C SE $\frac{1}{2}$ sec. 3, T. 6 S., R. 19 E., S.L.M.
Uintah County, Utah
lease Utah 016620

Dear Mr. Hays:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on June 28, 1971.

Since the location is less than 200 feet from the boundary of a legal subdivision, approval of the location is contingent on your supplying this office four copies of a stipulation similar to the enclosed sample. The stipulation should be executed both by Globe Minerals Incorporated and by Monada Petroleum Corporation. If a proper stipulation is not received by July 15, 1971, this office will direct that all operations on the well shall cease until such time as the stipulation is received.

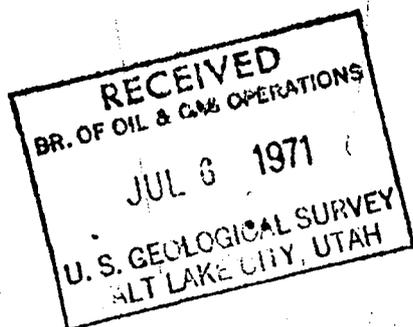
Also, you did not specify what type of blowout preventers are to be used nor how often they are to be tested. Please advise.

Sincerely,

Gerald R. Daniels
District Engineer

Enclosure

cc: ✓Utah Div. O&G Cons.



July 6, 1971

GUSHER FIELD
Well No 4, Globe-Monada Govt
C/SE $\frac{1}{4}$ Sec 3-6S-19E-SLM
Uintah County, Utah
Lease Utah 016620

U.S. Geological Survey
Oil & Gas Operations
8416 Federal Building
Salt Lake City, Utah

ATTN: Gerald R. Daniels
District Engineer

Gentlemen:

Reference is made to your letter of June 28, 1971, regarding an Application for Permit to Drill captioned Well. As requested in your letter we enclose a stipulation in quadruplet executed by Monada and Globe.

Relative to the blowout preventers on the rig drilling this well, you are advised that the rig has a Shaffer double hydraulic 10 inch, Series No 900 blowout preventer which will be tested daily.

Very truly,

GLOBE INCORPORATED

Al T. Hays
Al T. Hays

ATH/med

Enclosure

GLOBE INCORPORATED
1021 NEWHOUSE BUILDING
SALT LAKE CITY, UTAH 84111

July 12, 1971

GUSHER FIELD
Globe-Monada Federal #4 Well
C/SE $\frac{1}{4}$ Sec 3, T6S, R19E, S1M
Uintah County, Utah

Federal Oil & Gas Lease
Utah 016620

Monada Petroleum Corporation
Box 334
Logan, Utah

ATTN: Richard A. Chambers
President

Gentlemen:

This is to advise that Globe-Monada Federal No 4 Well was spudded on July 7, 1971 at 6:00 p.m. It should take 20-25 days to drill this well which will be about August 1, 1971. A drilling report will be mailed to you daily.

The Drilling Contractor on this well is Willard Pease Drilling Company, of Grand Junction, Colorado and the well site Geologist will be Stanley G. Bendorf. If you have any questions regarding the progress of this well, you may call this office or Mr. Bendorf in the field.

Very truly,

GLOBE INCORPORATED

Al T. Hays

ATH/med

cc: Mr. G.B. Daniels, Dist. Eng.
Oil & Gas Operations
U.S. Geological Survey
Salt Lake City, Utah

Mr. Cleon B. Feight
Utah Oil & Gas Conservation
Salt Lake City, Utah

United States Department of the Interior

3100
U-016620



BUREAU OF LAND MANAGEMENT

HEADQUARTERS OFFICE
Post Office Box No. 11505
Salt Lake City, Utah 84111

July 15, 1971

Mr. Ralph M. Kirsch, Chairman
Ethics Committee, Rocky Mountain Oil and Gas Commission
P. O. Box 11368
Salt Lake City, Utah 84111

*Place in
mail file*

Dear Mr. Kirsch:

While we have certainly had industry's cooperation with respect to public lands in Utah in minimizing impacts of oil and gas exploration and development on the environment, we are reporting a recent incident affecting public lands in the Uintah Basin where such cooperation from the oil and gas lessee was not evident. This lack of cooperation resulted in unnecessary scarring of land and blocking of drainages in connection with road construction to the drill site, and in construction of a waste pit in a major drainage which runs into the Moffat irrigation canal.

We believe that this unnecessary surface disturbance would have been avoided had the lessee or his representative met with BLM and discussed the proposed operations, including access to the drill-site, in advance of actual construction as urged to do by the USGS District Engineer in his notice approving the lessee's application to drill.

214

The lessee in question is Globe Minerals, Inc., 1021 Warehouse Building, Salt Lake City, Utah 84111, and the lease in question is Utah 016620 covering parts of Sections 3, 4, 10, 11, 13, 14, and 15, T. 6 S., R. 19 E., 31M, Utah, with the drill site being in the center of the SE $\frac{1}{4}$ Section 3.

We recognize that the lease in question was issued a number of years ago when no provisions were contained in the lease requiring the lessee or his representatives to contact BLM and discuss exploration and development plans in advance of construction. To overcome this problem, the District Engineer, USGS, has included a statement in the approved drilling permit urging the lessee to contact BLM in advance of any construction operations.

We solicit your assistance in asking industry to continue to promote environmental concern at all levels of their organizations, including their drilling contractors, and sub-contractors, and to ask industry to encourage these people to contact our District Managers before they commence any surface disturbance operations on public lands. This would include situations where the proposed drilling may be on private lands, but where access to the site is across public lands.

We will be glad to meet and discuss this matter with you.

Sincerely yours,

[Signature]
R. D. Nielson
State Director

Copy to: R. LaVaun Cox
Cleon Feight



8/26/71 - Al Hayes (Globe)

Mr. Loffland who owns Utah Gas Service Co. won't build gas line until Globe can furnish (guarantee) 365 Million Cuft. of gas/year with 1 million/day in peak months of Dec., Jan & Feb.

Mr. Loffland sent his engineer Mr. Bill Crington down from Casper, Wyo. to test # 1 well last week. Gas stabilized at 600,000 Cuft/day. Results of tests are still inconclusive at this time.

The # 4 (most recent completion) couldn't acquire tubing to test last week and capacity of well still remains uncertain.

P.A.B.

Given to Wes Dickerson

~~_____~~
~~_____~~
~~_____~~

{ I told Al Hayes
this information was
requested by Mr. Dickerson
and he said it was OK
to give to him -
not confidential! }

October 18, 1971

Globe Incorporated
1021 Newhouse Building
Salt Lake City, Utah

Re: Triumph Federal No. 1
Sec. 3, T. 6 S, R. 19 E,
Globe-Monada Gov't. #4
Sec. 3, T. 6 S, R. 19 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the following reports for the above referred to wells are due:

Triumph Federal No. 1:
Subsequent Report of Recompletion
in the Uinta Formation, notice of
intent approved by this office
on 5/7/71.

Globe-Monada Gov't. #4:
Monthly Report of Operations for
the Months of July thru' September,
1971.

Your prompt attention to the above would be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

November 11, 1971

Globe Incorporated
1021 Newhouse Building
Salt Lake City, Utah

Re: Triumph Federal No. 1
Sec. 3, T. 6 S, R. 19 E,
Globe-Monada Gov't. #4
Sec. 3, T. 6 S, R. 19 E,
Uintah County, Utah

Gentlemen:

With reference to our letter of October 18, 1971, please be advised that we have not yet received the following requested information:

Triumph Federal No. 1:
Subsequent report of recompletion in the Uinta Formation, notice of intent approved by this office on 5/7/71.

Globe-Monada Gov't. #4:
Monthly report of operations for the months of July thru' September, 1971.

Please forward the above reports as soon as possible in order that we may keep our records accurate and complete.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI
P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 016620
2. NAME OF OPERATOR GLOBE INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1501 University Club Bldg., Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL and 1320' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5294 GL	9. WELL NO. Federal No. 4
		10. FIELD AND POOL, OR WILDCAT Gusher Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C/SE 1/4 Section 3 T6S, R19E, S1M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well not completed. Awaiting final testing. ✓

18. I hereby certify that the foregoing is true and correct
SIGNED Lo. M. Durrant TITLE Controller DATE 11-17-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

Globe Incorporated
1021 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. 4 Globe-Monada-Government
C SE $\frac{1}{4}$ sec. 3, T. 6 S., R. 19 E., S.L.M.
Uintah County, Utah
Lease Utah 016620

Gentlemen:

This office has heard nothing from you concerning the referenced well since we returned your approved Application for Permit to Drill on June 28, 1971.

Commercial scouting services have reported that the well was drilled to a total depth of 5,242' in July 1971. Please advise this office by January 10, 1972, concerning the current status of the well.

Sincerely,

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 12, 1972

Globe Incorporated
1501 University Club Bldg.
Salt Lake City, Utah 84111

Re: Well No. 4 Globe-Monada-Government
C SE $\frac{1}{4}$ sec. 3, T. 6 S., R. 19 E., S.L.M.
Uintah County, Utah
Lease Utah 016620

Gentlemen:

Thank you for your letter of January 5, 1972, concerning completion of the referenced well.

Enclosed for your convenience is a copy of our pamphlet entitled "Oil and Gas Operating Regulations". Your attention is invited to paragraph 221.59 concerning the log and history of well. Also, please read paragraph 221.60 concerning Monthly Report of Operations, form 9-329. Also enclosed is a supply of Sundry Notices and Reports on Wells and a supply of Well Completion or Recompletion Report and Log. The form we need on the referenced well is the Well Completion Report and Log, form 9-330. It should be possible for you to complete this form even though final testing of the well has not been conducted. Please prepare both sides of said form.

Thank you.

Sincerely yours,

Gerald R. Daniels
District Engineer

Enclosures

cc: ✓ State Div. O&G Cons.

January 17, 1972

Globe Incorporated
1501 University Club Building
Salt Lake City, Utah

Re: Well No. Globe-Monada Gov't. #4
Sec. 3, T. 6 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a monthly report of operations for the month of December, 1971, on the subject well.

If possible, it would be appreciated if a "Well Completion or Recompletion Report and Log" could be filed in order to up-date our files.

Thank you for your complete cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GLOBE INCORPORATED

3. ADDRESS OF OPERATOR
1501 University Club Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1320' from East line & 1320' from South line
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 6/28/71

5. LEASE DESIGNATION AND SERIAL NO.
U-016620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Globe-Monada No 4 Gov't
10. FIELD AND POOL, OR WILDCAT

Gusher Field
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C/SE 1/4 Section 3
T6S - R19E - SLM

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 7/7/71 16. DATE T.D. REACHED 7/26/71 17. DATE COMPL. (Ready to prod.) Pending date use T.D. 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)* 5294 GR - 5304 KB 19. ELEV. CASINGHEAD 5294

20. TOTAL DEPTH, MD & TVD 5242 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5141 - 5160 - Lower Uinta Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. Formation Density 27. WAS WELL CORED Side Wall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5	5236	7 7/8	150 sacks	
10 3/4	38#	250	13 3/4	125 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Pending

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. M. Durrant TITLE Controller DATE January 19, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Uinta Sand	1350 5140	5242 5160	Straddle Packer DST #1 - 5135 to 5153' Light Blow Gas, No oil, No water, 1288# Recovered trace of mud. Sand, shale
Duchesne R.	Surface	1350	

JAN 20 1972

File to well files

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Box F, Vernal, Utah 84078
SERIAL NO.: U-0114161-A, U-016536, U-016620, ML-15691, ML-26988

and hereby designates

*Clinton Vernon
415 Main St Bldg*

NAME: International Research Development, Inc.
ADDRESS: 840 West 1700 So. Suite 12, Salt Lake City, Utah 84104

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

See attached.-for well number

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Orville V. Burkinshaw
.....
(Signature of lessee)

Mineral Soils, Inc.
Orville V. Burkinshaw, President
Mezz. 200 Calgary Place, 345 - 4th Ave. S.W.
.....
(Address) Calgary, Alberta,
Canada T2P 0J1

Oct 10, 1978
.....
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Globe-Monada No. 4 Govt.

10. FIELD AND POOL, OR WILDCAT

Gusher Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C-SE 1/4 Sec. 3, T6S-R19E
SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5304 KB, 5294, well head.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Complete

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Old T.D. was 5242'. Surface casing is 250' of 10 3/4", 38#/ft., cemented to surface with 125 sx. Production casing is 5 1/2", 15.5# set at 5236 & cemented with 150 sx. in 7 7/8" hole. Propose to complete well from basal Uinta sands from perforations 5141-5160. Well was hot oiled and swabbed from July 2nd thru July 7, 1980. Oil is 23.8 API gravity, 90° pour point. Swabbing indicated producing potential of 30 to 40 barrels of oil per day. Well has 2 7/8" tubing hung at 5130'. Plan to put well on production by running down hole pump, rods and moving in pump jack and engine, rigging up separator and hooking up flow lines to tank battery.



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. ...

TITLE

Consultant

DATE

10-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Designation of Operator

Attachment

Federal and State of Utah Oil and Gas Leases:

- (1) Monada #1 and #2 Wells with the applicable spacing units on State of Utah Oil & Gas Lease ML-15691
- (2) Monada #3 Well with the applicable spacing unit on Federal Oil & Gas Lease U-0114161-A
- (3) Triumph #1 and Globe #4 Wells with the applicable spacing units on Federal Oil & Gas Lease U-016620
- (4) Triumph #2 Well with the applicable spacing unit on Federal Oil & Gas Lease U-016536

OH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1320' FEL & 1320' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-016620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Manada Government

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Gusher

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T6S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5294' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperforate & fracture treat the subject well.
A designation of operator has been sent.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 12-17-80
BY: M.S. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE December 2, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NDC 40-30GR cont
5655' PBSD (Green River)
Utah Rental Tool
Belco WI 100%

each run. FL @ end of tour 5200' SN. GR 34.7
@ 60°, 1% BS&W. SDFN.
AFE (comp) \$470,000
CUM cost \$323,052

WORKOVERS

CWU 39-16 (DW-GAS)
Chapita Wells Unit
Uintah County, Utah
6583' PBSD (Wasatch)
MR Well Service
Belco WI 45.57%

Drill out cement. Report #13.
Release 4½" RTTS HOWCO packer, TOH w/packer @
2 3/8" tbg, TIH w/1500' 2 3/8", WOC. SDFN.
AFE (comp) \$49,000
CUM cost \$39,704

✓ GLOBE MONADA GOV'T #4
Gusher Field
Uintah County, Utah
5236' PBSD (Uintah)
Utah Well Service
Belco WI 100%

Swabbing. Report #4.
Swab ¼ bbl water w/tr oil. TOH w/tbg. TIH w/
tbg, and baker model "G" pkr. Set @ 5093' w/
12,000# tension. Btm tbg @ 5160'. Pump 750 gals
7½% HCl acid w/2 gals HAI 55, 18# FE2, 35 gals
parasperse, 2 gals 3-N, 1 gal AS5 & 1 gal Pen-5.
Flush w/30 bbls 3% KCL wtr. Pump rate: Max 4 BPM,
avg 2½, min 1. Pressure: Max 1800 psi, avg 1400
psi, min 1000 psi. SD 15 mins, swab back acid
water & tr crude.
BLR 58 BLLR 0
This a.m.: Swab 13 BW tr crude.
CUM cost \$12,559

WRU 19-9 (DW-OIL)
White River Unit
Uintah County, Utah
5692' PBSD (Green River)
NL Well Service
Belco WI 69%

Well pumping. Report #3.
TIH w/new pump torque all rods, seat pump. Press
test w/Hot Oil truck, OK. Start well pumping
@ 12:00 noon.
ROD DETAIL:

125	3/4" Rods
56	7/8" Rods
41	1" Rods
	1" Pups 2-4' 1-6'

Pump Installed: F-39 2½ x 2 x 20 BHD
Pump Taken Out: F-30 2½ x 2 x 12 x 16 BHD
CUM cost \$5683
Daily Cost \$2750

NB 14-30B (DW-GAS)
Natural Buttes Field
Uintah County, Utah
6650' PBSD (Wasatch)
NL Well Service
Belco WI 100%

RU pump & circ well. Report #1.
Move rig on to locaton, RU & install BOP.
AFE (comp) \$180,000
CUM cost \$750

OUTSIDE OPERATED

LOVE UNIT A1-18
Cotton Petroleum Corp
Belco WI 33.33%

12-11-80
0 MCF. Unable to get equipment running, will get
repaired and back on line today.

COMPANY: BELCO UT ACCOUNT # AD101 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JERRY BALL

CONTACT TELEPHONE NO.: 1-789-0790

SUBJECT: Need Operator + Status GIORE MADDA GOV'T #4

(Use att

RESULTS: Belco did some work

about 5-6 yrs ago
could have them
they wanted them. It
they aren't there.

IF BELCO WON'T REPORT
LIST AS "UNK" AND
LEAVE ON TAD.
SOMEWAY WE'LL PURGE
"UNK".

GM
1-22-87

30107
FE 3
WELLS # 1-2-83

made well
at that they
and Belco decided
they didn't and

(Use attachments if necessary)

CONTACTED BY: JC

DATE: 1-28-87

COMPANY: BELCO

UT ACCOUNT # NO101 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JERRY BALL

CONTACT TELEPHONE NO.: 1-789-0790

SUBJECT: Need Operator + Status

GLOBE MANADA GOV'T #4

4304730107

LS 19E 3

(Use attachments if necessary)

Also WELLS # 1-2-83

RESULTS:

Belco did some work on the 4 Manada wells about 5-6 yrs ago with the agreement that they could have them if they produced and Belco decided they wanted them. They didn't and they didn't and they aren't theirs.

(Use attachments if necessary)

CONTACTED BY: JC

DATE:

1-28-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other</p> <p>2. Name of Operator Pennzoil Exploration and Production Company</p> <p>3. Address and Telephone No. P.O. Box 290 Neola, Utah 84053 (801) 353-4397</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE SEC. 3, T6S, R19E</p>	<p>5. Lease Designation and Serial No. FED LSE U-68325</p> <p>6. If Indian, Alottee or Tribe Name</p> <p>7. If unit or CA, Agreement Designation</p> <p>8. Well Name and No. GLOBE-MONADA FED. NO. 4</p> <p>9. API Well No. 43-047-30107</p> <p>10. Field and Pool, or Exploratory Area</p> <p>11. County or Parish, State UINTAH , UTAH</p>
---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL ASSUMED OPERATORSHIP OF THE SUBJECT WELL AS OF JUNE 3, 1991.

RECEIVED

AUG 11 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ap Landford Title Petroleum Engineer Date Aug 11, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- CCS 7-SJ
2- DTA 8- PL
3-VLC
4-RJE
5-LEC
6-PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-3-91)

TO (new operator)	<u>PENNZOIL EXPLOR & PROD CO</u>	FROM (former operator)	<u>UNKNOWN OPERATOR</u>
(address)	<u>PO BOX 2967 17TH FL</u>	(address)	
	<u>HOUSTON, TX 77252-2967</u>		
	phone <u>(713) 546-6998</u>		phone ()
	account no. <u>N 2885</u>		account no. <u>N 0000</u>

Well(s) (attach additional page if needed):

Name: <u>TRIUMPH FED #1/GRRV</u>	API: <u>43-047-20201</u>	Entity: <u>11286</u>	Sec <u>3</u> Twp <u>6S</u> Rng <u>19E</u>	Lease Type <u>U-68325</u>
Name: <u>TRIUMPH FED #2/GRRV</u>	API: <u>43-047-20202</u>	Entity: <u>11305</u>	Sec <u>12</u> Twp <u>6S</u> Rng <u>19E</u>	Lease Type <u>U-68326</u>
Name: <u>GLOBE-MONADA GOVT #4/GR</u>	API: <u>43-047-30107</u>	Entity: <u>11304</u>	Sec <u>3</u> Twp <u>6S</u> Rng <u>19E</u>	Lease Type <u>U-68325</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-11-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-12-93)*
- See 6. Cardex file has been updated for each well listed above. *(8-12-93)*
- See 7. Well file labels have been updated for each well listed above. *(8-12-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-12-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- lec* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 9-24 19 93.

FILING

- lec* 1. Copies of all attachments to this form have been filed in each well file.
- lec* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930812 Btm/Uernal Operator Pennzoil eff. 6-3-91, new lease numbers assigned.
(No approved sundries in file, just documentation, assumed from defunct operator.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-68325

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GLOBE MONADA GOV'T 4

9. API Well No.

43-047-30107

10. Field and Pool, or Exploratory Area

GUSHER FIELD

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1320' FEL 1320' FSL
CSE SECTION 3-T6S-R19E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

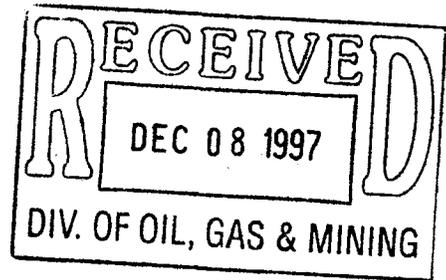
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title **PRODUCTION SERVICES SUPERVISOR**

Date **12/5/97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Lse#: U-68325 (current)
U-016620 (orig)

GLOBE - MONADA Gov't # 4
1320' FEL 1320' FSL
(C SE/4) Sec. 3, T6S-R19E
Uintah County, Utah
GUSHER FIELD
GL: 5294' KB: 5304'

API #: 43-047-30107

SPUD: 7-7-71

42,381 50 SHEETS 3 SQUARE
42,382 100 SHEETS 3 SQUARE
42,383 200 SHEETS 3 SQUARE
42,384 300 SHEETS 3 SQUARE
42,385 400 SHEETS 3 SQUARE
42,386 500 SHEETS 3 SQUARE
42,387 600 SHEETS 3 SQUARE
42,388 700 SHEETS 3 SQUARE
42,389 800 SHEETS 3 SQUARE
42,390 900 SHEETS 3 SQUARE
42,391 1000 SHEETS 3 SQUARE



13 3/4" OH

10 3/4" 38# @ 250' w/ 125 sx
circ out to surf.

TOC @ ?

Tbg 2 7/8" @ 5160' (12/80)

Baker Model 6" Pter @ 5093' w/ 12M# tension (12/80)

Perfs 5141-60'

Uinta sd

PBTD

7 7/8" OH

5 1/2" 15.5# @ 5236' w/ 150 sx

STIM

12-2-80 Acidize w/ 750 gals 7 1/2% HCl

TD: 5242'

Barrett Resources Corporation
Plugging Procedure

Globe-Manada Government No. 4
C SE 3, 6S-19E
Uintah County, Utah

Prepared: 12/05/1997
JEC

KB:	5,304'
PBTD:	NA
Surface Casing:	10-3/4" 38# set @ 250' KB
Production Casing:	5-1/2" 15.5# set @ 5,236'
Tubing:	2 7/8" set @ 5,160' 12/80 (Baker Model G pkr set @ 5093' 12/80)
Open Perforations:	5,141-5,160' Uinta Fm.

1. MIRU workover rig. NU BOP's. PU on tbg, rel pkr, POH/ LD tbg & pkr.
2. PU 2 7/8" tbg workstring. PU bit & 5 1/2" casing scraper. RIH to PBTD. POH.
3. MIRU Howco. TIH w/ OE tbg. Spot 25 sx (200') cmt plug across perfs in 5 1/2" csg from 5,000-5,200'.
4. POH. Spot 25 sx cmt plug (200') in 5 1/2" csg from 2,400-2,600'.
5. POH. Spot 25 sx cmt plug (200') in 5 1/2" csg from surface to 200'. POH & LD 2 7/8" tbg.
6. PU 100' of 1" tbg. RIH in 5 1/2" x 10 3/4" annulus and spot 30 sx (100') cmt plug.
7. Allow cmt to set for 12-24 hrs. Cut-off all csg 6' below ground level and weld steel plate on top.
8. Install 4"x10' dry hole marker showing well number, legal location, and name of lease. Ensure that marker is securely embedded in cmt and that at least 4' of the marker is above ground level. Permanently seal the top of the marker.
9. Reclaim location as per BLM and/or surface owner specifications.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-68325

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

GLOBE MONADA GOVT 4

2. Name of Operator

BARRETT RESOURCES CORPORATION

9. API Well No.

43-047-30107

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

10. Field and Pool, or Exploratory Area

GUSHER FIELD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1320' FEL 1320' FSL
CSE SECTION 3-T6S-R19E

11. County or Parish, State

UINTAH, UTAH

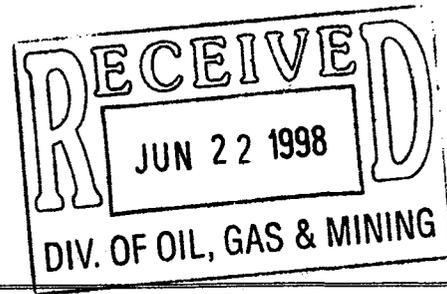
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ROLLED CSG WITH 150 BBLS HEATED WATER
TO WITH 2 7/8" TBG, SN AND 5 1/2" TAC
TI WITH 2 7/8" OPEN ENDED TBG TO 5166', MIXED AND PUMPED 30 SX CMT 4907-5166'
TI WITH PERF GUN, TAG TOP OF CMT PLUG AT 4907'
PERF 4 CIR HOLES AT 1320', PRESSURED UP CSG TO 500#, NO INJECTION RATE,
TI WITH OPEN ENDED TBG TO 1328', MIXED AND PUMPED 35 SX CMT, SPOTTED PLUG 1050-1328'
TI WITH PERF GUN AND TAG TOP OF CMT PLUG AT 1050'
PERF 4 CIR HOLES AT 270', ESTABLISH CIR DOWN 5 1/2" CSG AND UP SURFACE CSG WITH CMT, RETURNS TO SURFACE
WELL PLUGGED ACCORDING TO BLM-WITNESSED BY JERRY BARNES OF BLM
DUG OUT CELLAR AND CUT OFF BOTH CSG STRINGS 4' BELOW GROUND LEVEL, CMT IN THE 5 1/2" CSG, HAD FALLEN OFF APPROX 11'
WELL P&A 6/15/98



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 6/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: