

Subsequent Report of ~~Abandonment~~

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PMB
.....
IN UNIT

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Law

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
EHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
567' FML & 2133' FEL of Sec. 29, T7S, R22E, SLBM
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
+ 35 miles southeast of Vernal, Utah *NE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Unit Well

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1473

19. PROPOSED DEPTH
6530'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground - 5313'

22. APPROX. DATE WORK WILL START*
June 14, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24.0#	+ 300'	To Surface
7 7/8"	5 1/2"	15.5#	TD	Sufficient to cover all producing zones & significant water sands.

It is proposed to drill a Development Well for oil or gas in the Green River or Wasatch Formations.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-19-71
 BY Chas B Fayet

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/17/71

(This space for Federal or State office use)

PERMIT NO. B-647-30165 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

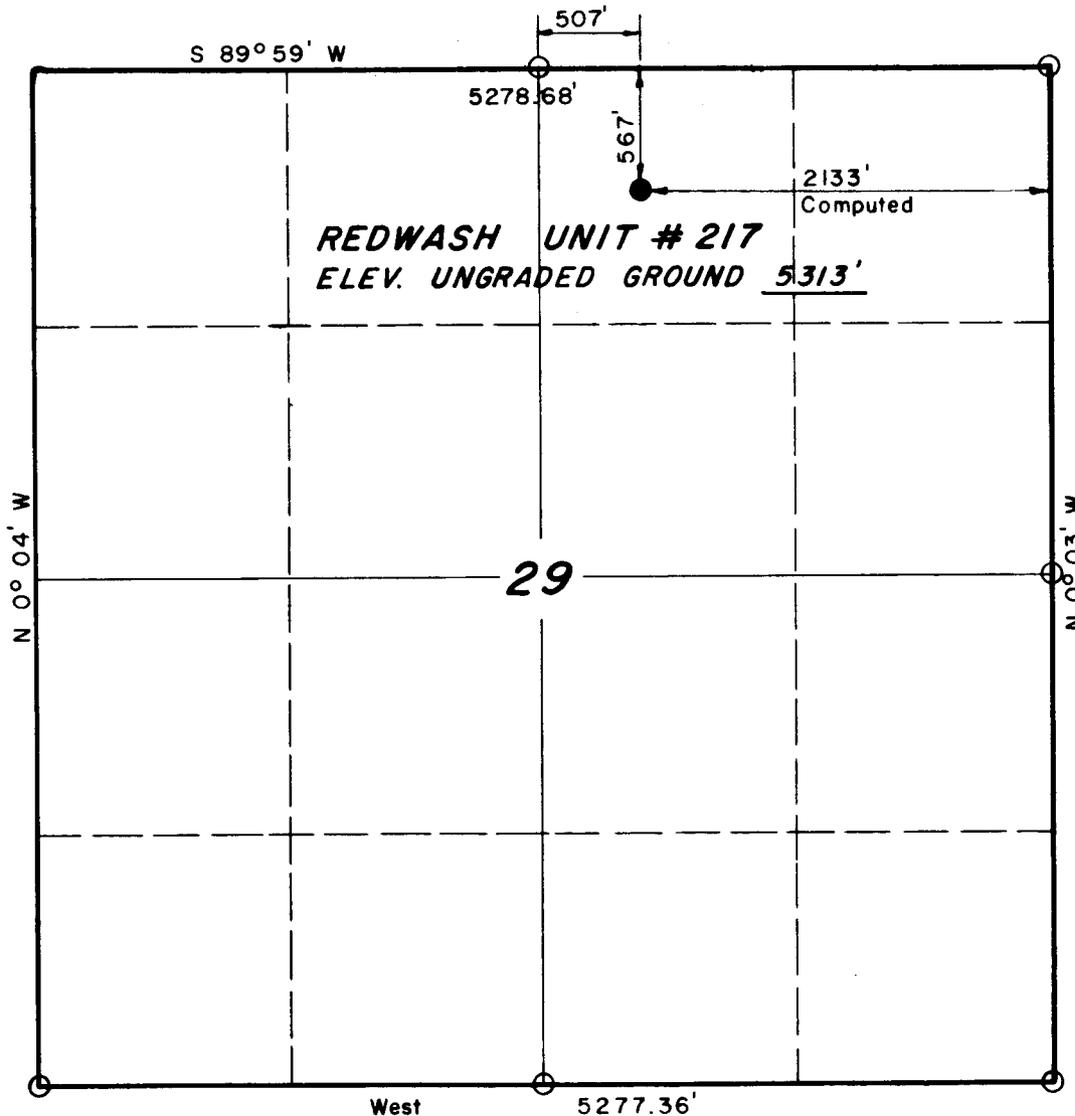
*See Instructions On Reverse Side

T7S, R22E, S.L.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location, RED WASH UNIT
217, located as shown in the
NW 1/4 NE 1/4 Section 29, T7S,
R22E, S.L.B.&M. Uintah County,
Utah.



REDWASH UNIT # 217
ELEV. UNGRADED GROUND 5313'

29



CERTIFICATE

I HEREBY CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM
FIELD NOTES, FIELD MEASUREMENTS MADE BY ME OR UNDER MY
SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

○ = Section Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 April, 1971
PARTY G.S., J.S.	REFERENCES GLO Plat
WEATHER Clear - Cool	FILE CHEVRON OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5
Salt Lake City

LAND OFFICE _____
LEASE NUMBER **Red Wash**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of ~~July~~ June, 19 71,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed By R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 NE 1/4			Red Wash Unit #217 (31-29A)						700 80 100	
Present Status - Total Depth 6402'										
<u>Operations Conducted</u>										
Moved in Barker Drilling and Well Service rig. Spudded at 9:00 AM 6-12-71. Drilled 12 1/2" surface hole to 329'. Cemented 8 5/8" OD, 24#, K-55 casing at 326.77' with 200 sacks Type G cement w/ 3% CaCl ₂ . Drilled 7 7/8" hole from 329 to 6402'.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 71,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. L. SCOTT

Phone 789-2442

Agent's title Lead Drlg. Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 NE 1/4 Sec. 29	7S	22E	(31-29A)							
Red Wash Unit #217										
Present Status - Total Depth 6470' P&A										
<u>Operations Conducted</u>										
Drilled 7-7/8" hole from 6402' to 6470' TD. Ran IES, CNP, FDC/GR and core slicer. Ran DST #1A (6354-6378) Invalid test, bottom packer leaked. Ran DST #2 (5790-5814) 120 min test. GTS in 45 min of FF, TSTM. Rec 5287' SQ&M cut water. Pressures: IH-2869, IF-138-704, ISI-2758, FF-704-2075, FSI-2785, FH-2841. Ran DST #3 (5746-5770). 60 min test. Opened weak on final flow, slowly increased to strong in 28 minutes. Steady to end. Rec 10' oil and 458' water. Pressures: IH-2813, IF-41-138, ISI-2061, FF-152-207, FSI-2033, FH-2813. Ran DST #4A (5663-5682) Invalid test, bottom packer leaked. Ran DST #1 (6351-6362). 145 min test. NGTS. Rec 30' sli oil cut mud, 60' sli oil & mud cut water and 60' v. sli oil cut water. Pressures: IH-3106, IF-28-41, ISI-2019, FF-41-83, FSI-2117, FH-3050. Ran DST #4 (5658-5669) 90 min test. Opened weak on final flow, strong in 50 minutes, steady to end. Rec 10' water-oil cut mud, 373' water w/trace oil. Pressures: IH-2772, IF-28-55, ISI-1839, FF-69-138, FSI-1853, FH-2744. Ran DST #5 (6168-6179) 180 min test. NGTS. Rec 20' oil, 320' mud cut water w/trace oil. Pressures: XXXXXX IH-2980, IF-14-44, ISI-1964, FF-55-166, FSI-1894, FH-2997. Plugged and abandoned well as follows: 1. 50 sack cmt plug 6400-6250' (Wasatch). 2. 125 sack cmt plug 6000-5600 (K-J sands). 3. 35 sack cmt plug 4350-4250 (Mahogany Bench). 4. 75 sack cmt plug 3050-2850 (Green River). 5. 40 sack cmt plug 2100-2000 (Uinta). 6. 75 sack cmt plug 427-227 (Surface csg at 327'). 7. Cut off, set 10 sack cmt plug at surface and installed proper dry hole marker. Released rig <u>7-12-71.</u>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

Unit #217 (31-29A)

10. FIELD AND POOL, OR WILDCAT

Red Wash Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T7S, R22E, S1E4

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

567' FNL and 2133' FEL of Section 29, T7S, R22E, S1E4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5321'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon subject dry hole as follows with mud in hole:

1. 50 sxs cement plug 6400-6250' (Wasatch).
2. 125 sxs cmt plug 6000-5600' (K-J sands).
3. 35 sxs cmt plug 4350-4250' (Mahogany Bench).
4. 75 sxs cmt plug 3050-2850 (Green River).
5. 40 sxs cmt plug 2100-2000 (Uinta).
6. 75 sxs cmt plug 427-227' (surface casing at 327').
7. Cut off, set 10 sack cement plug at surface and install proper dry hole marker 4' above ground level.

Verbal approval per telecon R. L. Scott - G. R. Daniels on 7-10-71.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **8-5-71**

BY **[Signature]**

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]**

TITLE **Division Manager**

DATE **8/5/71**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

04GCC, SLC-2; USGS, SLC-3; Gulf, Casper-1; Caulkins-1; Well File-1

PI P/B

DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAMS

NAME OF COMPANY: Chesun Oil Co.

WELL NAME: Red Wash #217

Sec. 29 Township 7S Range 22E County Unita

Verbal Approval Was Given to Plug the Above Mentioned Well in the Following Manner:

TD - 6470' - Wasated 8 5/8" at 327'

Logs:

- Green Run - 2950'
- H - 5224'
- I - 5412'
- J - 5640'
- K - 5790'

- Transition - 6330'
- Wasated - 6380'

Plugs:

- 227' - 427' - 15 sacks)
- fresh water @ 2100'
- 2000' - 2100' - 35 sacks
- 2850' - 3050' - 15 sacks)
- 4250' - 4350' - 35 sacks)
- 5000' - 6000' - 125 sacks)
- 6250' - 6400' - 50 sacks)

13-04/9-30105

Date Approved: 11-12-71
USGS

Signed: Scheru

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R361.5.

5. LEASE DESIGNATION AND SERIAL NO.

15-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Red Wash

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

0217 (31-29A)

10. FIELD AND POOL, OR WILDCAT

Red Wash Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T7S, R22E, S1E1

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Plugged & Abandoned**

2. NAME OF OPERATOR
Chevron Oil Co., Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface **567' FNL and 2133' FNL of Sec. 29, T7S, R22E, S1E1**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. SLEV. CASINGHEAD

6-12-71 7-9-71 Plugged & Abandoned KB-5321 GL-5308

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

6470' 0-6470'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Plugged and Abandoned**

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL-CORED

IES, CMP, VDC/Cr Microlog and Core Slicer

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	268	326.77	12-1/4"	200 sacks Type G Cem w/ 12 CaCl₂	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

PLA

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL-GRAVITY-APP (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

COPY-ORIG. STORED IN

R. L. SCOTT

SIGNED TITLE DATE

R. L. SCOTT

Lead Drig. Eng.

10-8-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; O&GCC, SLC-1; Gulf, Okla.City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; Denver-1; RW File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP SUB-JOB NUMBER
Green River	6354	6378	DST #1A. Invalid test, bottom pkr. leaked.	TCR	2950	(+2371)
Green River	5790	5814	DST #2. 120 min test. GTH in 45 min of FF. TEST. Rec 5287' SCGM cut wtr. Press: IH-2689, IF-138-704, ISI-32758, FF-704-2075, FSI-2785, FH-2841.	Basal F	4878	(+443)
Green River	5746	5770	DST #3. 60 min test. Opened weak on final flow, slowly increased to stry in 28 min. Steady to end. Rec 10' oil & 458' wtr. Press: IH-2813, IF-41-134, ISI-2061, FF-152-207, FSI-2033, FH-2813.	H	5224	(+977)
Green River	5663	5682	DST #4A. Invalid test, btm. pkr. leaked.	I	5414	(-93)
Green River	6351	6362	DST #1. 145 min test. NGTB. Rec 30' oil OCM, 60' oil OCM & 60' v. oil cut wtr. Press: IH-3106, IF-28-41, ISI-2019, FF-41-83, FSI-3117, FH-3050.	J	5639	(-318)
Green River	5658	5669	DST #4. 90 min test. Opened weak on FF, strong in 50 min, steady to end. Rec 10' wtr-oil but med, 373' wtr w/trace oil. Press: IH-2772, IF-28-55, ISI-1839, FF-69-138, FSI-1853, FH-2744	K	5790	(-662)
Green River	6168	6179	DST #5. 180 min test. NGTB. Rec 20' oil, 350' med cut wtr w/trace oil. Press: IH-2980, IF-14-44, ISI-1964, FF-55-166, FSI-1894, FH-2997.	L	6106	(-785)
				Wasatch	6343	(-3022)

38.

GEOLOGIC MARKERS

OCT 18 1971

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Solich
 Mitchell L. Solich
 President

**RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SJP	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 01-01-2000

FROM: (Old Operator):
 CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):
 SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No. **Unit: RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 54 (43-14A)	43-047-15180	5670	14-07S-22E	FEDERAL	OW	PA
RWU 113 (34-15A)	43-047-15231	5670	15-07S-22E	FEDERAL	OW	PA
RWU 89 (23-15A)	43-047-16486	99998	15-07S-22E	FEDERAL	OW	PA
RWU WI 3A (34-16A)	43-047-16481	99996	16-07S-22E	FEDERAL	WI	PA
RWU 100 (43-21A)	43-047-10203	99998	21-07S-22E	FEDERAL	OW	PA
RWU 73 (22-21A)	43-047-15195	5670	21-07S-22E	FEDERAL	OW	PA
RWU 32 (32-22A)	43-047-15159	5670	22-07S-22E	FEDERAL	GW	PA
RWU 258 (34-22A)	43-047-30458	5670	22-07S-22E	FEDERAL	OW	TA
RWU 118 (12-23A)	43-047-15235	99998	23-07S-22E	FEDERAL	OW	PA
RWU 217 (31-29A)	43-047-30105	99998	29-07S-22E	FEDERAL	OW	PA
RWU WI 33A-1	43-047-16484	99998	33-07S-22E	FEDERAL	WI	PA
RWU 151 (42-14B)	43-047-15264	5670	14-07S-23E	FEDERAL	OW	P
RWU 325 (32-16B)	43-047-33083	99999	16-07S-23E	STATE	OW	APD
RWU 329 (32-20B)	43-047-33225	99999	20-07S-23E	FEDERAL	OW	APD
RWU 328 (12-21B)	43-047-33224	99999	21-07S-23E	FEDERAL	OW	APD
RWU 200 (32-33B)	43-047-10207	99998	33-07S-23E	FEDERAL	OW	PA
RWU 249 (14-33C)	43-047-30390	5670	33-07S-24E	FEDERAL	GW	PA
RWU 211 (32-35C)	43-047-10209	99998	35-07S-24E	FEDERAL	OW	PA
RWU 304 (24-2F)	43-047-32106	11341	02-08S-24E	STATE	GW	PA

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-07-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
