

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECT SUB. REPORT/abd.

*Operator name change 7.1.85

1-20-71 Plugging Program by P.W.B.

DATE FILED 12-23-70

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0140740 INDIAN

DRILLING APPROVED: 12-23-70

SPUDED IN: 1-3-71

COMPLETED: 2-5-71 PUT TO PRODUCING: 2-8-71

INITIAL PRODUCTION: 9 BOPD 1 BOPD

GRAVITY A.P.I. 28.30

GOR:

PRODUCING ZONES: 5252' - 5295'

TOTAL DEPTH: 5350'

WELL ELEVATION: 4621' KB 4621' GR

DATE ABANDONED:

FIELD: Gypsum Hills

UNIT:

COUNTY: Uintah

WELL NO. GYPSUM HILLS #6

API NO. 43-047-30099

LOCATION 643 FT. FROM (N) ^{XX} LINE, 1983 FT. FROM (W) ^{XX} LINE. NE NE NW 1/4 - 1/4 SEC. 20 ✓

3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				8 S	21 E	20	CHEVRON MULF OIL CORPORATION

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River 2232	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 643' SWL and 1983' EWL (NE NW)
 At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
NE NE NW

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1238

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 4671'

22. APPROX. DATE WORK WILL START*
December 24, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2"	8-5/8"	24# K-55	300'	Cement to Surface
7-7/8"	5-1/2"	14#	5500'	200

Propose to drill a 5500' test of the Green River G-1 Sand. Drill below surface pipe w/air mist to approx 2000'. Should no gas be encountered will change to fresh wtr mud to TD.

A hydraulically operated double gate & bag type blow out preventer will be used.

It is proposed to test the Uintah zone to approximately 2000'. Should this zone be gas productive, it is planned to complete the well at this depth as a gas producer w/4-1/2" - 9.5# csg set & cemented at TD w/200 sx to furnish fuel gas for operation of the nearby Wonsits Valley Unit. We would then plan to skid the rig approximately 200' and drill a 2nd well to an anticipated TD of 5500' to test the G zone of the Green River for oil production. Another application for Permit to Drill will be submitted if 2nd well is to be drilled. Should the initial hole not be productive in the Uintah zone, it would be continued to a TD of approximately 5500' for a Green River test. Permission to move in obtained 12-21-70, per telephone conversation USGS Mr. GR Daniels & Gulf's Mr. J. B. Despujols.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED J. D. MACKAY TITLE Area Production Manager DATE December 21, 1970
J. D. Mackay

(This space for Federal or State office use)
 PERMIT NO. 43-049-30099 APPROVAL DATE _____

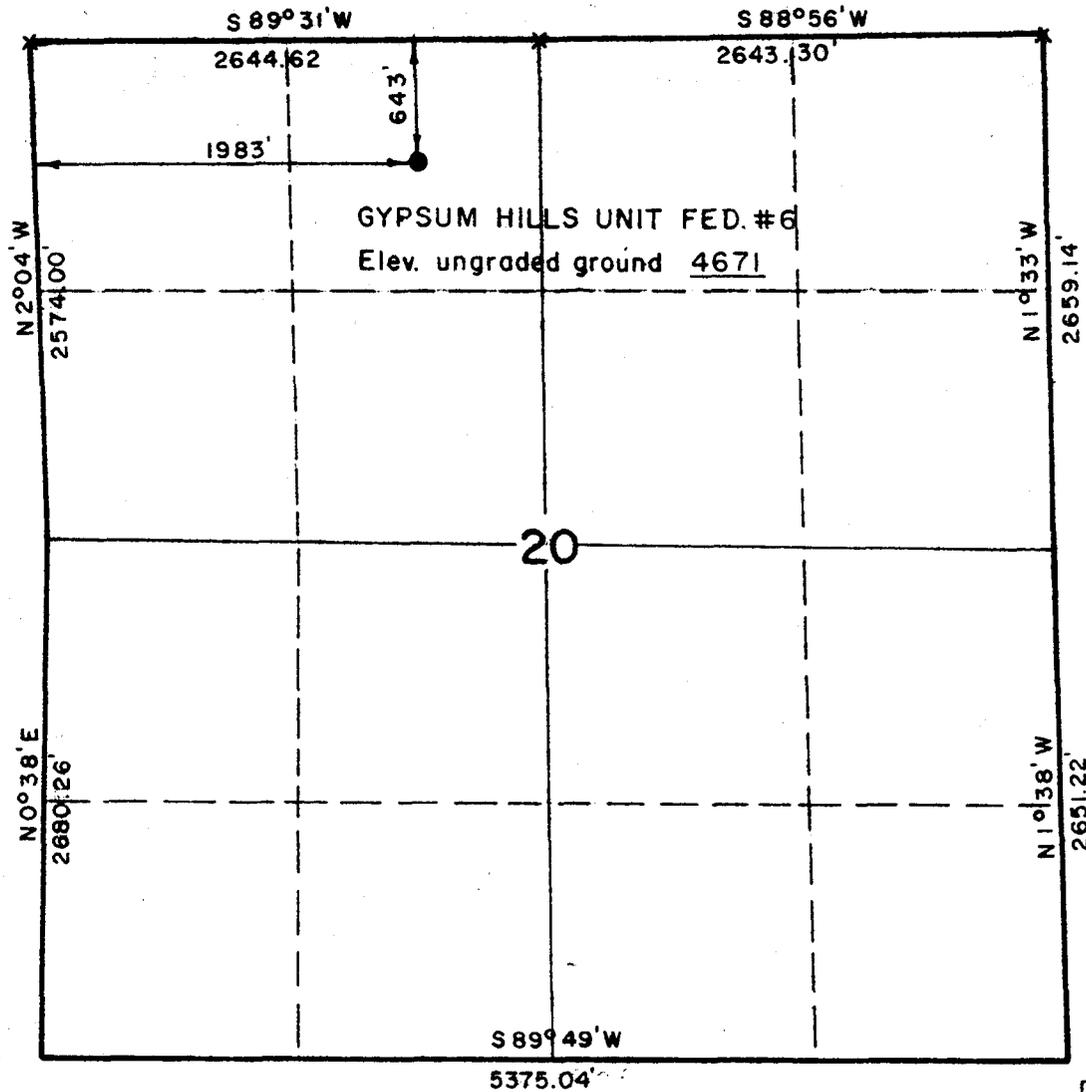
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission.

T 8 S, R 21 E, SLB & M

PROJECT

GULF OIL CORPORATION
 WELL LOCATION AS SHOWN IN THE
 NE 1/4 NW 1/4, SECTION 20, T 8 S, R 21 E,
 SLB & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

X = Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 17 Dec. 1970
PARTY GS - KM	REFERENCES GLO Survey
WEATHER Overcast & Cold	FILE GULF

December 23, 1970

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Gypsum Hills #6
Sec. 20, T. 8 S., R. 21 E.,
Uintah County, Utah
API #43-047-30099

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

20

Larry Works

1/20/71

Self

Gypsum Hills #6

sec 20 T8S R21E NE NW

air drilled to Natura-dry

100' ① plug over "G" sand (5254)
 had at 5300 → (might want to water flood)
 set top of plug ~~5200~~ 5200
 5200 to ~~5250~~ 5300

② set plug top of tower at
 3450 (to protect oil shell)
 3350 - 3450 (100')

③ set in long pipe (mud)
~~273 to 323~~ 9 5/8"
 50' 273 to 323

④ 10 sb / make / mud between
 plugs.

LD
5353-

PWR

PT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Gypsum Hills No. 6

Operator Gulf Oil Corporation Address P. O. Box 2619
Casper, Wyoming 82601 Phone 307-235-5783

Contractor Loffland Brothers Address P. O. Box 3000
Casper, Wyoming 82601 Phone 307-237-2536

Location NE 1/4 NW 1/4 Sec. 20 T. 8S R. 21 E Uintah County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>940'</u>	<u>960'</u>	<u>1 Bbl per hr.</u>	<u>Unknown</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

2232' Green River
4282' Basal Green River
5254' Green River G-1

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
				DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 643' SML and 1983' EML (NE 1/4) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.			DATE ISSUED				
5. LEASE DESIGNATION AND SERIAL NO. U-0140740		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME Gypsum Hills		8. FARM OR LEASE NAME Gypsum Hills					
9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Gypsum Hills					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 20-35-21E		12. COUNTY OR PARISH Utah		13. STATE Utah			
15. DATE SPUNDED 1/3/71	16. DATE T.D. REACHED 1/19/71	17. DATE COMPL. (Ready to prod.) 2/5/71	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4681' KB - 4671' Gr.		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5350'	21. PLUG, BACK T.D., MD & TVD 5318'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Surface to TD	CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River G-1 Sd. Top 5252' - Bottom 5295'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log & Compensated Formation Density Log				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	40#	324'	13-3/4"	Cemented to surface	None		
4-1/2"	9.5# K-55	5350'	7-7/8"	225 sacks	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5281'	None
31. PERFORATION RECORD (Interval, size and number) 5287 - 91') 5263 - 69') 4 Jets/Ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
5287 - 91' &)	Frac'd w/552 lbs galled wtr						
5263 - 69')	5355# sd & 6090# glass beads.						
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/1/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 2/8/71	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 9	GAS—MCF. TSTM	WATER—BBL. 1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 9	GAS—MCF. TSTM	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 28.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Lease Fuel					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Logs per item 26.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED L. M. WILSON TITLE Area Production Manager DATE February 10, 1971
L. H. Wilson

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No DST's or Cores			

38.

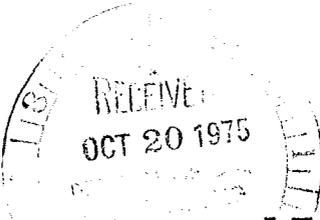
GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2232'	
Basal Green River	4232'	
Green River G-1	5254'	

FEB 16 1971

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER 0140740
UNIT



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 20	8S	21E	6	30	142	28.8	TSTM		92	
					<u>WATER</u>			<u>OIL</u>		
					Disposition	92	On hand at beginning of month 256			
					Pit	92	Produced during month 124			
					Injected	None	Sold during month 215			
								Unavoidably lost 0		
								Reason		
								On hand at end of month 165		
					<u>GAS</u>					
								Sold 0		
								Flared/Vented 0		
								Used On/Off Lease 468 *		
								*Purchased from Wonsits Valley fuel gas system		
2 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm.										
1 - CC										
2 - File										
1 - <u>Houston</u>										
					Gypsum Hills #6					

NOTE.—There were 214.84 runs or sales of oil; No M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3191

SAMPLE TAKEN _____

SAMPLE RECEIVED _____

RESULTS REPORTED _____

RECEIVED
JUN 14 1976
GULF OIL CORPORATION

SAMPLE DESCRIPTION

COMPANY Gulf Oil & Minerals U.S. LEASE _____

FIELD NO. _____

WELL NO. _____

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM Gypsum Hills #6

PRODUCING FORMATION _____ TOP _____

REMARKS

Pit Sample

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0174 pH 8.79 RES. 0.24 OHM METERS @ 77°F

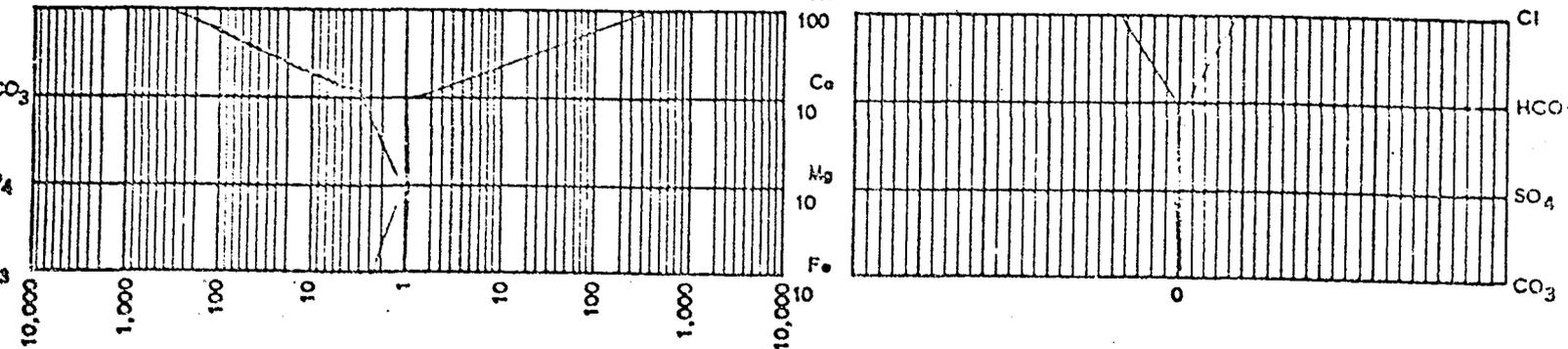
TOTAL HARDNESS 103.8 mg/L as CaCO₃ TOTAL ALKALINITY 448.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	19.7	0.99		
MAGNESIUM - Mg ⁺⁺	13.2	1.08		
SODIUM - Na ⁺	10500.0	456.52		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.15	0.01	458.6	
BICARBONATE - HCO ₃ ⁻	226.8	3.72		
CARBONATE - CO ₃ ⁻⁻	76.0	2.53		
SULFATE - SO ₄ ⁻⁻	6.2	0.13		
CHLORIDE - CL ⁻	15992.	450.47	456.86	
TOTAL DISSOLVED SOLIDS	26,840			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Gypsum Hills

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME
Gypsum Hills

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Gypsum Hills

643' SNL and 1983' EWL (NE NW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4671' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

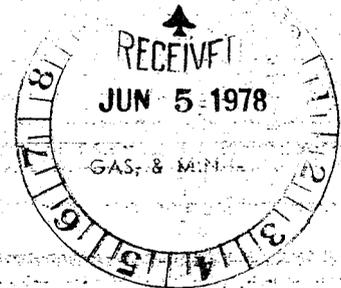
WATER SHUT-OFF
FRACTURE TREATMENT
~~ACIDIZING~~ ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

see attachment



18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Kersey TITLE Petroleum Engineer DATE May 31, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E.

LEASE AND WELL Gypsum Hill Unit/Federal No. 6

RED WASH FIELD

Gypsum Hill Unit/Federal No. 6

20-8S-21E, Uintah Co., UT

1.000

5/23/78 Reconditioning. No Gulf AFE. Pressured tbg to 1000#. RU Howco & acidized dn tbg/csg annulus w/ 2000 gal 15% HCL acid containing 4 gal 3N & 6 gal HAI-50. Flushed w/ 3300 gal fm wtr w/ 55 gal Musol A & 6 gal 3N. SION. Returned well to production. Work begun 4-11-78, compl. 4-13-78. Prod prior to acid, 6 BOPD & 6 BOPD. Prod after acid on 4-14-78 40 BOPD & 29 BOPD. Prod after acid on 4-22-78 12 BOPD & 12 BOPD. DROP.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 643' SNL and 1983' EWL (NE NW)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gypsum Hills

8. FARM OR LEASE NAME
Gypsum Hills

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Gypsum Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4671' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Petroleum Engineer DATE June 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

U.S.G.S
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

cc: FGW
RWH
ILM

DIVISION OF
OIL, GAS & MINING

RECEIVED
JUN 30 1980

1980 JUN 30 9:27

RECEIVED
OFFICE OF THE DIRECTOR
UTAH OIL & GAS COMMISSION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116

RECEIVED
OFFICE OF THE DIRECTOR
UTAH OIL & GAS COMMISSION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116

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OFFICE OF THE DIRECTOR
UTAH OIL & GAS COMMISSION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1980

A. F. E.

LEASE AND WELL

Gypsum Hills Unit Fed #6

GYPSUM HILLS FIELD

Gypsum Hills Unit/Federal No. 6

20-8S-21E, Uintah Co., UT

1.000

\$16,948

- 6-5-80 POH rods & tbg. GIH RTTS to 4000'. Hot oiled. High winds. SIFN.
- 6-6-80 GIH. RTTS & set @ 5089'. Test o.k. Pump 50 bbls form @ 150°F w/additive. 500 gal 15% HCL w/ additives. Pump 100 bbl gel water. Start 20-40 sd @ 1/2#/gal. Screened out 7 BPM 3500 psi. after 850# in form. Attempt to blow down & rev. out. SIFN.
- 6-7-80 POH pkr. GIH tag sd @ 5251'. Washed out to 5285'. Perf 5263'-5269', 5277-91'.
- 6-8-80 SI.
- 6-9-80 SIFS.
- 6-10-80 POH tbg. Tbg partially plugged. GIH. Notched collar on tbg. Tagged ~~12~~ @ 5309'. SOH laying down 2-7/8" tbg.
- 6-11-80 Ran 2-3/8" tbg and rods and put on prod. @ 4 p.m.
- 6-12-80 Pumping.
- 6-13-80 Pumped 45 BW & 0 BO in 24 hrs.
- 6-14-80 Pump 39 BW & 0 BO in 24 hrs.
- 6-15-80 Pump 39 BW & 0 BO in 24 hrs.
- 6-16-80 Pumping.
- 6-17-80 Pumping 24 BW & 0 BO.
- 6-18-80 Treated out tank and corrected last 5 days average 15 BO PD. Last test 15 BO & 8 BW. 10-44" SPM. 531 BLWTR.
- 6-19-80 Pumping-no test.
- 6-20-80 Pumped 9 BO & 11 BW in 24 hrs.
- 6-21-80 Pump 12 BO & 9 BW in 24 hrs.
- 6-22-80 Pump 11 BO & 10 BW in 24 hrs.
- 6-23-80 Pump 11 BO & 11 BW in 24 hrs. 10-44" DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
643' SNL and 1983' EWL (NE NW)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4671' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gypsum Hills

8. FARM OR LEASE NAME
Gypsum Hills

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Gypsum Hills

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
20-8S-21E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 7/30/80
BY: ES Feigler

18. I hereby certify that the foregoing is true and correct
SIGNED Frank G. Weiss III TITLE Pertoleum Engineer DATE 7/25/80
Frank G. Weiss
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

cc: FGW
RWH
DEP.

RECEIVED BY THE DIVISION OF
OIL, GAS AND MINING
DATE _____

Gypsum Hills Unit No. 6
Acidize and Fracture Treat
520-T85-RA1E Uintah Co., Utah

1. MIXU a well
2. pull w/ pump, rods, tbg and anchor
3. MIXU Western Company to Acidize and Fracture Treat down 4 1/2" 9.5" K-55 csg

Pumping schedule

- a) pump 5000 gallons WFC-1 Acid
- b) pump 4000 gallons 2% Kel water containing P-214 as fr-pad
- c) pump 8000 gallons 30# Gelled water pad.
- d) pump 5000 gallons 25# Gelled water w/ 1/2 ppg 20-40 sand
- e) Flush to perforations w/ 2% Kel water

Shut well in for 24 hrs then swab and Flow load Back.

a) WFC-1 Acid contains an iron sequestering agent, a demulsifier, 2 silt suspending agents and a surface tension reducer.

b) is to contain 10% by volume P-214 a Scale Inhibitor

c) is to contain 25#/1000 Aquasol-2 and 25#/1000 5-3 for paraffin Control

4. RTH w/ anchor and tbg pump and rods
5. Put well Back on production
6. RD and Release DO unit

JNW 7/24/80

Name _____ Name _____

Date _____ Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gypsum Hills

8. FARM OR LEASE NAME
Gypsum Hills

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Gypsum Hills

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
20-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
643' SNL and 1983" EWL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4671' GR

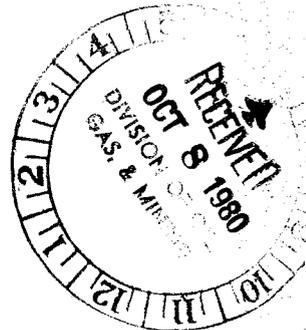
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	STOPPING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments



18. I hereby certify that the foregoing is true and correct

SIGNED Frank G. Weiss TITLE Petroleum Engineer DATE 10-3-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GYP SUM HILLS FIELD

Gypsum Hills Unit No. 6
20-8S-21E, Uintah Co., UT

1.000

AFE #82005

\$38,000

8-27-80

Finish RIH w/ rds and put on production. No test.

8-28-80

Recovered 48 BLW. Still have 542 BLWTR.

8-29-80

No Report.

8-30-80

Pump failed.

8-31-80

WO Unit

9-01-80

SIFS

9-02-80

SIF Holiday

9-3-80

Changing pump. SD F/Pulling Unit repair.

9-4-80

Put well to pump.

9-5-80

24 hrs, 65BW, 0 BO, 10-44" SPM. 246 BLWTR.

9-6-80

8BO. 42BW.

9-7-80

27BO. 33BW.

9-8-80

24BO. 23BW. 10-44" SPM. 208 BLWTR.

9-9-80

26BO. 20 BW. 10-44" SPM. 24 hrs. Drop.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	82005	Gypsum Hills Unit #6

Gypsum Hills Field

Gypsum Hills Unit No. 6
20-8S-21E, Uintah Co., UT
1.000
AFE 82005
\$38,00
\$30,128

- 8-21-80 Acidize and fracture Treat. Gulf AFE 82005. MIRU. WO unit. POH w/ rods. Tag btm. w/ tbg. PBTB 5318'. POH w/ tbg. PU Baker Model R-3 Double-grip pkr. RIH w/ 2 7/8" work string. SION.
- 8-22-80 Fin. RIH w/ tbg. & pkr. SI. WO Western Co., to stimulate.
- 8-23-80 Set pkr @ 5250'. Installed BOP's. RU western Co. to stimulate. Loaded csg. annulus and tstd lines. Acid fraced w/ 5000 gal. 15% HCL acid. WFC-1 conversion, w/ 25 gal. of I-15 inhibitor, 4000 gal. 2% KCL wtr w/ 400 gal. sp 181 scale inhibitor, 8000 gal 30# gelled wtr. w/ 25# Aqua seal - 2 per 1000 25#/ K S-3-Napathene, 5000 gal. 25# gelled wtr w/1/2 ppg 20/40 sand. Flushed to perf. w/ 2% KCL wtr. Min press 2100 psi. Max 4700 psi. AVE. treating press. 4400 psi. Min rate 9.5 BPM. Max 18 BPM. AVE 14 BPM. ISIP 2000. 5 min 1850. 10 min 1800 15 mins 1800. Shut well in. Release Western CO. 590 BLTR.
- 8-24-80 SI
- 8-26-80 ONSIP 310 psi. Bleed press off released & pulled pkr. RIH w/ 2 3/8" production string.



Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
→ Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)
070803

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gypsum Hills

8. FARM OR LEASE NAME

Gypsum Hills Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Gypsum Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
643' FNL and 1983' FWL (NE/NW)

14. PERMIT NO.
43-047-30099

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4671' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Request Approval to Flare Gas

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Approval is requested to flare up to 25 MCF/D of casinghead gas at the wellsite. The well is currently flaring less than 1 MCF/D.

RECEIVED
JUL 03 1986
DIVISION OF
OIL, GAS & MINING

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 3-Drilling
- 1-File

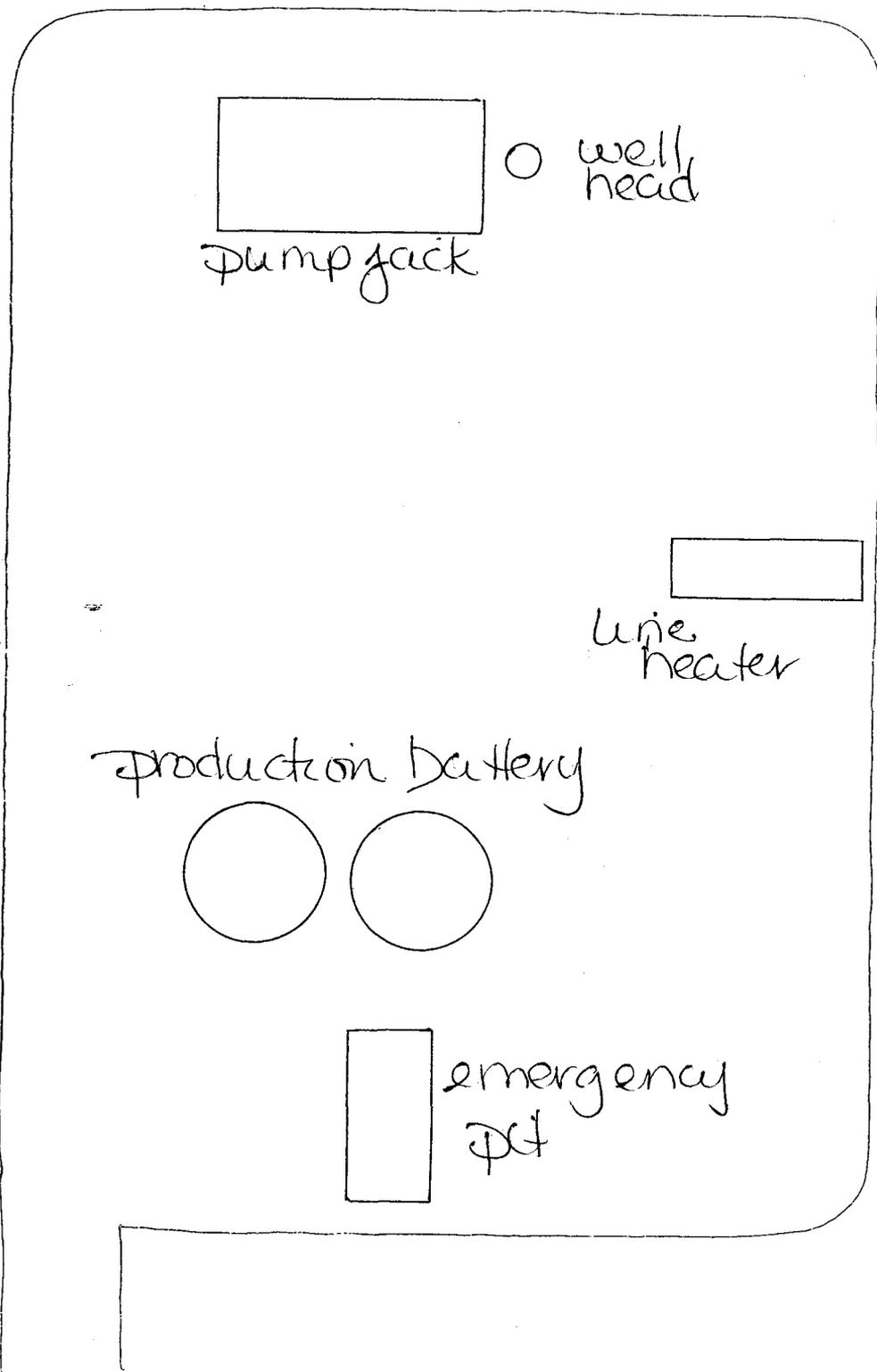
I hereby certify that the foregoing is true and correct.
SIGNED *L. J. H. Patrick* TITLE Associate Environmental Specialist DATE June 30, 1986

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

30099

Gypsum Hills 6 Sec 20, T8S, R21E Kuby 4/18/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR PO Box 455 Vernal, UT 84078		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH
		13. STATE Utah

RECEIVED
JUL 31 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to discontinue use of and back fill the emergency pits listed below.

- Wonsits Valley Unit Gas Plant (two pits) NW/NW, Sec 13, T8S, R21E
- Gypsum Hills Well No. 6 NE/NW, Sec 20, T8S, R21E 43-047-30099
- Gypsum Hills Well No. 3 NE/NE, Sec 20, T8S, R21E 43-047-20000
- Red Wash Unit 29A Collection Station NE/SE, Sec 29, T7S, R22E

EEM
JLW
DOGM
BIA

18. I hereby certify that the foregoing is true and correct

SIGNED mt Dabney TITLE Area Production Foreman DATE 07/28/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-3-89
R. Dupa

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0140740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gypsum Hills Fed.

8. Well Name and No.

6

9. API Well No.

43-047-30099 *sew*

10. Field and Pool, or Exploratory Area

Gypsum Hills

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

RECEIVED
DEC 10 1990

DIVISION OF
OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FNL, 1983' FWL (NE/NW)
Sec 20 85 21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been shut in due to uneconomic water cut and oil volume.

- 3-BLM
- 3-State
- 1-JRB/GAP
- 1-Well file
- 1-REK
- 1-Sec. 724R
- 1-JLW

14. I hereby certify that the foregoing is true and correct

Signed *T.J. Russ for J.L. Watson*

Title Technical Assistant

Date 11/15/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Gypsum Hills off-lease metering	5. Lease Designation and Serial No. U-0807
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 599, Denver, CO 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 16, T8S, R21E	8. Well Name and No. Battery 6
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wonsits Valley
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Metering
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to install a single meter to be located inside the Battery 6 separator building to meter all Gypsum Hills gas at a central location and eliminate operational problems associated with gas meters located outside buildings during winter months.

Currently, gas is metered individually at Stagecoach 23-21, Costas 4-21-1C, and Costas 5-21-2C. Gas is metered collectively from Costas 1-20-4B, Costas 2-20-3B, Costas 3-21-1D, Gypsum Hills #3, Gypsum Hills #4, Gypsum Hills #6 and the Whiton Federal by a single meter located at Gypsum Hills #3. The gas goes to Wonsits Valley Battery 6 for compression, processing and distribution as Wonsits Valley fuel gas.

RECEIVED

MAY 08 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

3-BLM
3-State
1-JRB
1-BES
1-Cent. File
1-JLW

DIVISION OF
OIL GAS & MINING

DATE: 5-17-91
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Technical Assistant Date 4-30-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
RANGE CREEK FED #1					
4301530113 00480 18S 16E 6	CDMTN				
GYPSUM HILLS 4					
4304730028 05250 08S 21E 19	GRRV				
GYPSUM HILLS 6					
4304730099 05251 08S 21E 20	GRRV				
BRENNAN FED 1					
4304715417 05260 07S 20E 13	GR-WS				
BRENNAN FED 6					
4304730109 05261 07S 21E 19	GRRV				
WVU #4					
4304715435 05265 08S 22E 7	GRRV				
WVU #11					
4304715442 05265 08S 21E 12	GRRV				
WVU #14					
4304715445 05265 08S 21E 12	GRRV				
WVU #15					
4304715446 05265 08S 21E 12	GRRV				
WVU #18					
4304715449 05265 08S 21E 14	GRRV				
WVU #19					
4304715450 05265 08S 22E 18	GRRV				
WVU #24					
4304715454 05265 08S 21E 1	GRRV				
WVU #34					
4304715462 05265 08S 21E 11	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210
Report Period (Month/Year) 12 / 89
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
GULF BRENNAN FED 8 4304731509 05290 07S 21E 17	GRRV				
COSTAS FED 1-20-4B 4304731006 05310 08S 21E 20	GRRV				
COSTAS FEDERAL #3-21-10 4304731604 05314 08S 21E 21	GRRV				
COSTAS FED 2-20-3B 4304731066 05315 08S 21E 20	GRRV				
GYP SUM HILLS 3 4304720002 05355 08S 21E 20	GRRV				
KAYE STATE 1-16 4304730609 05395 10S 23E 16	WSMVD				
UTA FED 1 4304730879 05420 07S 21E 34	WSTC				
MORGAN ST 1-36 4304730600 05445 09S 21E 36	WSTC				
WHITON FED 1-19-3C 4304731065 05660 08S 21E 19	GRRV				
RWU 1 (41-26B) 4304715135 05670 07S 23E 26	GRRV				
RWU 3 (34-23B) 4304715136 05670 07S 23E 23	GRRV				
RWU 4 (41-22B) 4304715137 05670 07S 23E 22	GRRV				
RWU 5 (41-23B) 4304715138 05670 07S 23E 23	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
RED WASH UNIT 302 (22-24B) 4304731683 05670 07S 23E 24	GRRV				
RED WASH UNIT 303 (34-17B) 4304731819 05670 07S 23E 17	GRRV				
RWU 219 (44-21C) 4304730149 05671 07S 24E 21	MVRD				
RWU 250 (41-29C) 4304730391 05671 07S 24E 29	MVRD				
UTAH STATE 1 4304715128 05878 07S 24E 36	WSTC				
NORRIS FEDERAL #1 4301530014 10160 18S 16E 8	DK-CM				
ENNAN FED 3 4304715419 10750 07S 21E 17	GRRV				
COSTAS FEDERAL #4-21-1C 4304731826 10826 08S 21E 21	GRRV				
COSTAS FEDERAL #5-21-2C 4304731827 10831 08S 21E 21	GRRV				
WVU #118 4304730596 10890 08S 21E 13	WSMVD				
STAGE COACH 23-21 4304731541 10005 8S 21E 21	GRRV		* 900613 Oper. from Enron to Chevron eff. 4-18-90.		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

100
Authorized signature _____

Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input checked="" type="checkbox"/> Well Gas <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. <u>U-0147740</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P.O. Box 599, Denver, CO 80201 (303) 930-3691</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>643' FNL, 1983' FEL Section 20, T8S, R21E</u>	8. Well Name and No. <u>Gypsum Hills #6</u>
	9. API Well No. <u>43-047-30099</u>
	10. Field and Pool, or Exploratory Area <u>Gypsum-Green River</u>
	11. County or Parish, State <u>Uintah, Utah</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to low oil production volume. We are waiting on response to a new waterflood project. Will return to production in 1992.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

14. I hereby certify that the foregoing is true and correct
Signed J. J. Watson Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0147740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
Gypsum Hills #6

9. API Well No.
43-047-30099

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643 FNL, 1983' FEL, SEC. 20-T8S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shut-In Well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 04/05/93, subject well was shut-in as uneconomical.

RECEIVED
JUN 11 1993
DIVISION OF
CONSERVATION

14. I hereby certify that the foregoing is true and correct

Signed

Diana Rough

Title

Oper. Assistant

Date

05/27/93

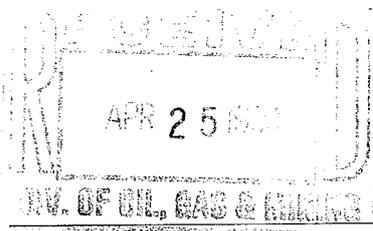
(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:



4-19 19 94

To Lisha
From Susanne Paclebon (510) 827-7393
Subject: State Entity Number for Unit

Our File: #940425 Updated *JP*

Your File:

Enclosed is a list of wells that are included in the unitized 'Gypsum Hills Unit.' I believe I've highlighted all the leases involved, with exception of API well #4304731932 which was not on the list.

I'd prefer entity #5355, but if it will work. Also we have it in our system as Gypsum Hills Field.

Please let me know when this is complete. I have informed the person who prepares the production/distribution reports of the forthcoming changes.

Call me if you have any questions.
Thank you!
Susanne

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name PI Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
RWU 219 (44-21C) 4304730149 05671 07S 24E 21	GRRV					
RWU 250 (41-29C) 4304730391 05671 07S 24E 29	MVRD					
UTAH STATE 1 4304715128 05878 07S 24E 36	GRRV					
STAGECOACH FEDERAL 23-21 4304731541 10005 08S 21E 21	GRRV					
BRENNAN FED 3 4304715419 10750 07S 21E 17	GRRV					
COSTAS FEDERAL 4-21-1C 4304731826 10826 08S 21E 21	GRRV					
COSTAS FEDERAL #5-21-2C 4304731827 10831 08S 21E 21	GRRV					
WVU 118 4304730596 10890 08S 21E 13	WSMVD					
GYP SUM HILLS 9 4304732304 11467 08S 21E 20	GRRV					
Gypsum Hills 10 4304732306 11467 08S 21E 21	DPL					
UTAH STATE 1 4304731607 5367 8S 21E 21	GRRV	W/W				
UTAH STATE 1 4304731932 5355 8S 21E 20	GRRV	W/W				
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COSTAS FED 1-20-4B 4304731006	05310	08S 21E 20	GRRV					
✓ COSTAS FED 2-20-3B 4304731066	05315	08S 21E 20	GRRV					
✓ GYPSUM HILLS 3 4304720002	05355	08S 21E 20	GRRV					
KAYE STATE 1-16 4304730609	05395	10S 23E 16	WSMVD					
LEOTA FED 1 4304730879	05420	07S 21E 34	WSTC					
MORGAN ST 1-36 4304730600	05445	09S 21E 36	WSTC					
✓ WHITON FED 1-19-3C 4304731065	05660	08S 21E 19	GRRV					
RWU 1 (41-26B) 4304715135	05670	07S 23E 26	GRRV					
RWU 3 (34-23B) 4304715136	05670	07S 23E 23	GRRV					
RWU 4 (41-22B) 4304715137	05670	07S 23E 22	GRRV					
RWU 5 (41-23B) 4304715138	05670	07S 23E 23	GRRV					
RWU 8 (32-22B) 4304715139	05670	07S 23E 22	GRRV					
RWU 9 (43-23B) 4304715140	05670	07S 23E 23	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
RANGE CREEK FED #1 4301530113	00480	18S 16E 6	CDMTN					
STAGECOACH U 10-23 4304720163	04925	08S 21E 23	GRRV					
GYP SUM HILLS 4 4304730028	05250	08S 21E 19	GRRV					
GYP SUM HILLS 6 4304730099	05251	08S 21E 20	GRRV					
BRENNAN FED 1 4304715417	05260	07S 20E 13	GR-WS					
BRENNAN FED 6 4304730109	05261	07S 21E 19	GRRV					
WVU 6 4304715437	05265	08S 22E 7	GRRV					
WVU 14 4304715445	05265	08S 21E 12	GRRV					
WVU 24 4304715454	05265	08S 21E 1	GRRV					
WVU 34 4304715462	05265	08S 21E 11	GRRV					
WVU 35 4304715463	05265	08S 21E 14	GRRV					
WVU 39 4304715467	05265	08S 21E 11	GRRV					
WVU 42 4304715470	05265	08S 21E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FNL, 1983' FEL, SEC. 20, T8S/R21E

5. Lease Designation and Serial No.
U-0147740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GHU #6

9. API Well No.
43-047-30099

10. Field and Pool, or Exploratory Area
GYPSUM HILLS-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well has been temporarily abandoned.

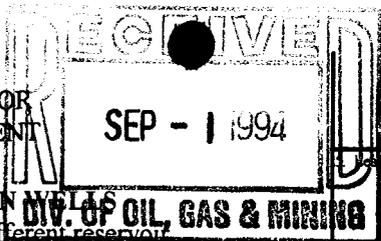


14. I hereby certify that the foregoing is true and correct.
Signed Stana Hough Title Operations Assistant Date 05/05/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Well Designation and Serial No.
U-0147740

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FNL, 1983' FEL, SEC. 20, T8S/R21E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GHU #6

9. API Well No.
43-047-30099

10. Field and Pool, or Exploratory Area
GYPSUM HILLS-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

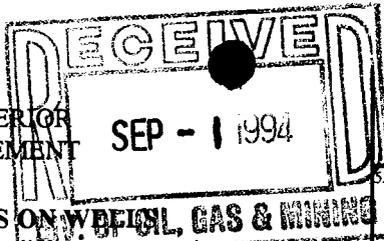
TA approval is requested for this well. UIC permit applications are being prepared for EPA review. Conversion to water injection is planned during 1995 or 1996.

14. I hereby certify that the foregoing is true and correct.
Signed Chancie Raugh Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, OIL, GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="padding-left: 40px;">Oil Gas</p> <p><input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No.</p> <p style="text-align: center;">U-0147740</p>
<p>2. Name of Operator</p> <p>CHEVRON U.S.A. PRODUCTION COMPANY</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No.</p> <p>11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302</p>	<p>7. If Unit or CA, Agreement Designation</p> <p style="text-align: center;">GYPSUM HILLS UNIT</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</p> <p>643' FNL, 1983' FEL, SEC. 20, T8S/R21E</p>	<p>8. Well Name and No.</p> <p style="text-align: center;">GHU #6</p>
	<p>9. API Well No.</p> <p style="text-align: center;">43-047-30099</p>
	<p>10. Field and Pool, or Exploratory Area</p> <p style="text-align: center;">GYPSUM HILLS-GRN. RIVER</p>
	<p>11. County or Parish, State</p> <p style="text-align: center;">UINTAH, UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION												
<p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment Notice</p>	<table style="width: 100%;"> <tr> <td style="width: 33%;"><input type="checkbox"/> Abandonment</td> <td style="width: 33%;"><input type="checkbox"/> Change of Plans</td> </tr> <tr> <td><input type="checkbox"/> Recompletion</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Plugging Back</td> <td><input type="checkbox"/> Non-Routine Fracturing</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Altering Casing</td> <td><input type="checkbox"/> Conversion to Injection</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Well Status</u></td> <td><input type="checkbox"/> Dispose Water</td> </tr> </table> <p style="font-size: small;">(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans												
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction												
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing												
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off												
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection												
<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water												

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. UIC permit applications are being prepared for EPA review. Conversion to water injection is planned during 1995 or 1996.

14. I hereby certify that the foregoing is true and correct.

Signed: *Chane Hough* Title: Operations Assistant Date: 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS AUG 17 1995

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643' FNL & 1983' FWL (NE NW) SECTION 20, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0140740

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GYPSUM HILLS UNIT 6

9. API Well No.
43-047-30099

10. Field and Pool, or Exploratory Area
Gypsum Hills Unit -Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to convert the above well to Water Injection per previously submitted copies of EPA/UIC permit application.

14. I hereby certify that the foregoing is true and correct
 Signed *A. D. Scott* Title DRILLING TECHNICIAN Date August 15, 1995

(This space for Federal or State office use)

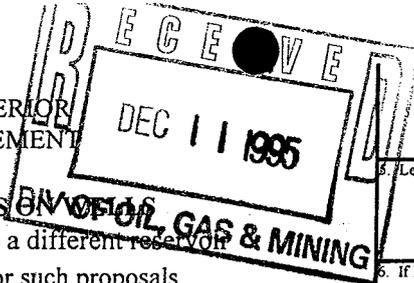
Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

4. Lease Designation and Serial No. **VARIOUS**

5. If Indian, Allottee or Tribe Name

6. If Unit or CA, Agreement Designation

7. Well Name and No. **SEE BELOW**

8. API Well No. **43-047-30099**
SEE BELOW

9. Field and Pool, or Exploratory Area

10. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other **OTHER**

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE BELOW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other INSTALL ANODE BEDS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Signed *M.B. Alexander* Title Corrosion Representative Date 12/04/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20155	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 12/12/95 Time 4:30 am/pm
Test conducted by: Gudae Bros Inc.
Others present: Mike Gudae

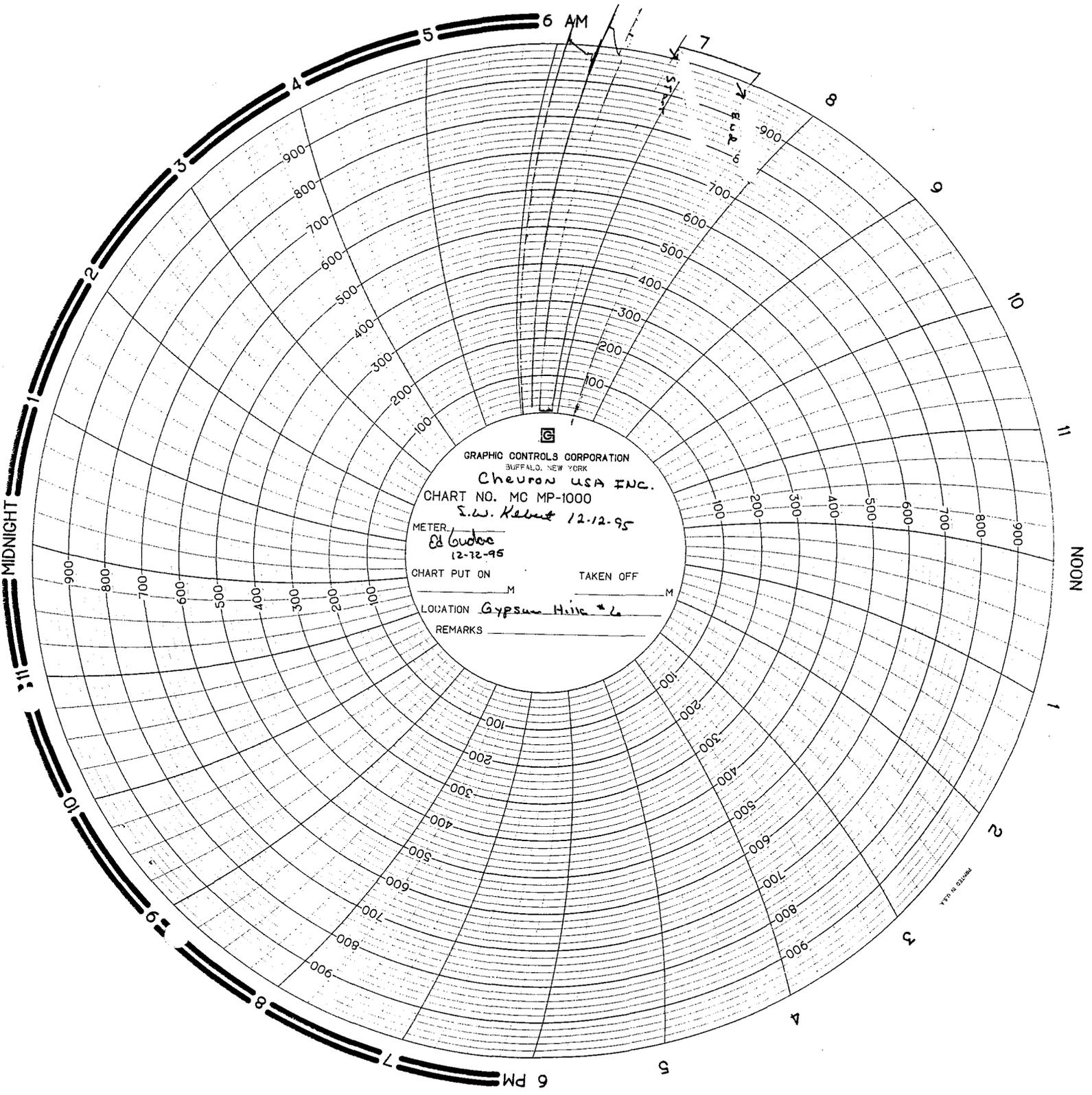
Well: Gypsum Hills #6 <u>43-047-30099</u>	Well ID: <u>UT 2760-04242</u>
Field: Gypsum Hills	Company: <u>Chevron USA INC.</u>
Well Location: <u>Uintah County</u> <u>NE/NW Sec. 20, T8S, R21E</u>	Address: <u>P.O. Box 455</u> <u>Vernah, UT. 84078</u>

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	<u>1040</u>	_____	_____
10	<u>1040</u>	_____	_____
15	<u>1040</u>	_____	_____
20	<u>1040</u>	_____	_____
25	<u>1040</u>	_____	_____
30 min	<u>1040</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: Ed Gudae Gudae Bros Inc.
S.W. Kebut Chevron USA INC. 12-12-95

See back of page for any additional comments & compliance followup.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Chevron USA INC.

CHART NO. MC MP-1000

S.W. Kellett 12-12-95

METER
Ed Gudoe
12-12-95

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION *Gypsum Hill #6*

REMARKS _____

1979 0 0210M



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

JAN 16 1996

Ref: 8P2-W-GW

43-047-30089

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. John T. Conley
Red Wash Team Leader
Chevron U.S.A. Production Company
11002 East 17500 South
Vernal, Utah 84078-8526

RE: UNDERGROUND INJECTION CONTROL (UIC)
AUTHORIZATION TO INJECT
Gypsum Hills Unit #6
EPA Permit No. UT2760-04242
Uintah County, Utah

Dear Mr. Conley:

Thank you for the recently (January 8, 1996) submitted information pertaining to the above-referenced permitted well. The Well Rework Record (EPA Form 7520-12), injection zone fluid pore pressure survey, well schematic, Cement Bond Log with a brief written narrative, and the successfully run mechanical integrity test. Chevron U.S.A. Production Company has complied with all of the pertinent permit conditions (Part II, Section C. 1.) for this well.

Pleased be advised that administrative approval has been granted for water injection into the above referenced waterflood project. Please also be aware of the monitoring, recordkeeping and reporting requirements described in Part II, Section D of the permit and that the current **maximum surface injection pressure is limited to 1833 psig.**

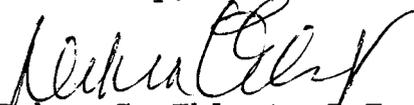
Upon receipt of this letter, the Compliance Officer, **Mr. John Carson will then take over routine matters involving well operations, future correspondence, forms, and reports.**



Printed on Recycled Paper

Please direct all correspondence to the attention of **Mr. Carson** at the above letterhead address citing **(MAIL CODE EFT-T)** or **contact Mr. Carson** at (303) 312-6142. Thank you for your continued cooperation.

Sincerely,


Debra G. Ehlert, P.E.
Chief
Ground Water Unit

cc: Mr. Ferron Secakuku
Energy and Minerals Resource Dep't.
Ute Indian Tribe

Mr. Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Luke Duncan, Chairman
Uintah and Ouray Business Committee
Northern Ute Tribe

Mr. Jerry Kenczka
BLM - Vernal District Office

Mr. Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **FEB 12 1996**

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other Convert to Injection

2. NAME OF OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY
9. WELL NO. 6

3. ADDRESS OF OPERATOR Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791
10. FIELD AND POOL, OR WILDCAT GYPSUM HILLS-GRN. RIVER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 643' FNL & 1983' FWL (NENW)
At top rod. interval reported below AS ABOVE
At total depth AS ABOVE

14. PERMIT NO. 43-047-30099 DATE ISSUED _____
12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED 1/3/71 16. DATE T.D. REACHED 1/19/71 17. DATE COMPL. (Ready to prod.) 12/13/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4681 KB 4671 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5350 21. PLUG BACK T.D., MD & TVD 5318 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS ALL CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE THIS CONVERSION 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	324'	13 3/4"	CEMENTED TO SURFACE	NONE
4 1/2"	9.5# K-55	5350'	7 7/8"	225 SACKS	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5201'	5201'

31. PERFORATION RECORD (Interval, size and number) 5263-5291

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5263-5291	15,000 GAL 28% SGA HCL

33.* PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) N/A WELL STATUS (Producing or shut-in) INJECTING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
N/A	N/A	N/A	----->	N/A	N/A	N/A	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	----->	N/A	N/A	N/A	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY N/A

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.D. SCOTT *G.D. Scott* TITLE DRILLING TECHNICIAN DATE February 6, 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	2516				
GREEN RIVER	2516			OIL SHALE G1 LIME	3320-3635 5260	3320-3635 5260

CURRENT WELLBORE DIAGRAM

FIELD: GYPSUM HILLS UNIT
 WELL: GHU #6
 LOC: 643' FNL, 1983' FWL, NENW-SEC. 20-T8S-R21E, SLB&M
 UTAH COUNTY, UTAH

API #: 43-047-30099
 LEASE #: U-0140740
 EPA ID #: UT2760-04242

ELEVATIONS:

KB: 4684'
 GL: 4671'

TUBING DETAIL:

2-3/8" 4.7# J-55, ALL
 PLASTIC LINED

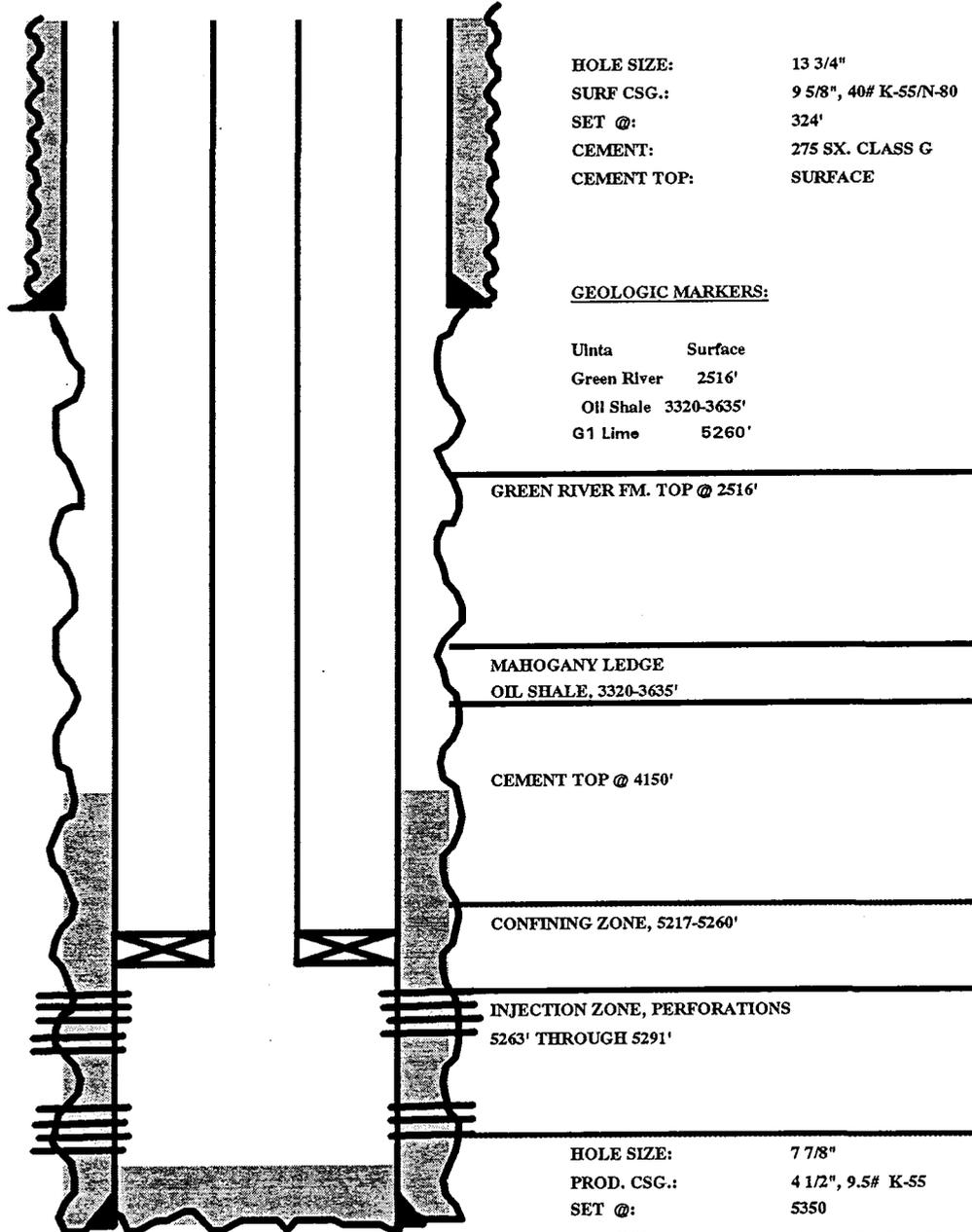
BAKER LOKSET PACKER
 SET AT 5201'

LOKSET PACKER @ 5201'

OPEN PERFORATIONS:

5263-69' G1
 5287-91' G1

PBTD: 5318'
 TD: 5350'



HOLE SIZE: 13 3/4"
 SURF CSG.: 9 5/8", 40# K-55/N-80
 SET @: 324'
 CEMENT: 275 SX. CLASS G
 CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

Unta	Surface
Green River	2516'
Oil Shale	3320-3635'
G1 Lime	5260'

GREEN RIVER FM. TOP @ 2516'

MAHOGANY LEDGE
 OIL SHALE, 3320-3635'

CEMENT TOP @ 4150'

CONFINING ZONE, 5217-5260'

INJECTION ZONE, PERFORATIONS
 5263' THROUGH 5291'

HOLE SIZE: 7 7/8"
 PROD. CSG.: 4 1/2", 9.5# K-55
 SET @: 5350'
 CEMENT: 125 SX. 50-50 POZMIX LEAD,
 100 SX. CLASS G TAIL
 CEMENT TOP: 4150'
 TOC BY: CBL dated 12/7/95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> WATER INJECTOR	5. Lease Designation and Serial No. U-0140740
2. Name of Operator CHEVRON USA PRODUCTION CO., INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 11002 E. 17500 S., VERNAL, UT 84078-8526 801-781-4300	7. If Unit or CA, Agreement Designation GYPSUM HILLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 643' FNL, 1983' FWL, NENW-20-8S-21E, SLBM	8. Well Name and No. GHU #6
	9. API Well No. 43-047-30099
	10. Field and Pool, or Exploratory Area GYPSUM HILLS - GREEN RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

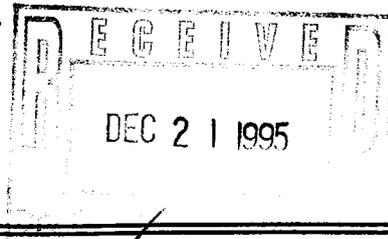
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

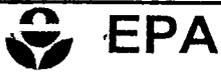
DATE OF WORK: 12/6/95 through 12/13/95, converted to water injection as follows -

- MIRU. ND WH and NU BOPE. Perforated tubing at 5234', circulated well, released packer, hot oiled and pulled existing equipment.
- Cleaned out to 5318' and ran GR-CBL-CCL, cement top at 4150'.
- Set packer at 5223' on workstring and acidized with 15000 gal. 28% SGA HCl. Flowed back load, released packer and pulled equipment.
- Hydrotested in hole with Lokset packer on 2-3/8" internally coated tubing to 5201', circulated packer fluid and freeze blanket, set packer and NU WH.
- Pressure tested tubing/casing annulus to 1040 psi per EPA guidelines for UIC compliance. Note - Both BLM and EPA were notified of test, but did not witness.
- RDMO. Ran static pressure bomb on wireline. Well standing waiting for connection to water injection system.



14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Petroleum Engineer Date 12/18/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date [Signature]
Conditions of approval, if any _____



WELL REWORK RECORD

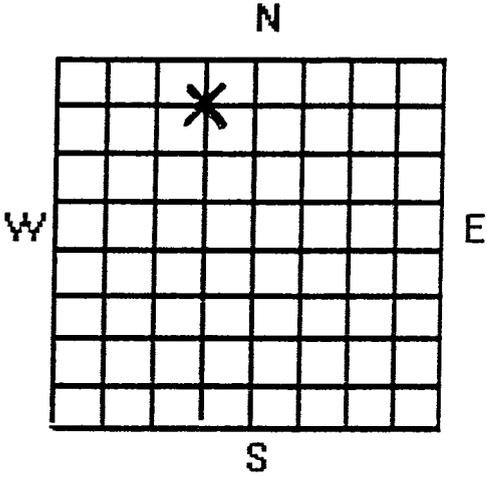
NAME AND ADDRESS OF PERMITTEE

CHEVRON USA PRODUCTION CO., INC.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8525 801-781-4300

NAME AND ADDRESS OF CONTRACTOR

GUDAC BROTHERS, INC.
P.O. BOX 389, VERNAL, UT 84078 801-789-5958

LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT -- 640 ACRES



STATE
UTAH

COUNTY
UINTAH

PERMIT NUMBER
UT2760-04242

SURFACE LOCATION DESCRIPTION
NE 1/4 OF NW 1/4 OF 1/4 SECTION 20 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface
Location 643' ft. from (N/S) N Line of quarter section
and 1983 ft. from (E/W) W Line of quarter section

WELL ACTIVITY	Total Depth Before Rework	TYPE OF PERMIT
<input type="checkbox"/> Brine Disposal	<u>5350'</u>	<input checked="" type="checkbox"/> Individual
<input checked="" type="checkbox"/> Enhanced Recovery		<input type="checkbox"/> Area
<input type="checkbox"/> Hydrocarbon Storage	Total Depth After Rework	Number of Wells <u> 1 </u>
	<u>5350'</u>	

Lease Name	Date Rework Commenced	Well Number
GYPSUM HILLS UNIT	<u>12/6/95</u>	<u> 6 </u>
	Date Rework Completed	
	<u>12/13/95</u>	

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
9-5/8"	324'	275	G	NA	NA	NA
4-1/2"	5350'	225	G	5263'	5269'	ALL DATA PREVIOUSLY SUBMITTED
				5287'	5291'	

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
9-5/8"	324'	275	G	NA	NA	
4-1/2"	5350'	225	G	5263'	5269'	15000 GAL. 28% SGA HCl
				5287'	5291'	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS. LIST EACH TYPE

REFER TO ATTACHED BLM SUNDRY NOTICE

Log Types	Logged Intervals
PREVIOUSLY SUBMITTED	
NEW - GR-CBL-CCL	ENCLOSED

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

J. T. CONLEY
RED WASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED

12/13/95

CURRENT WELLBORE DIAGRAM

FIELD: GYPSUM HILLS UNIT
 WELL: GHU #6
 LOC: 643' FNL, 1983' FWL, NENW-SEC. 20-T8S-R21E, SLB&M
 UTAH COUNTY, UTAH

API #: 43-047-30099
 LEASE #: U-0140740
 EPA ID #: UT2760-04242

ELEVATIONS:

KB: 4684'
 GL: 4671'

TUBING DETAIL:

2-3/8" 4.7# J-55, ALL
 PLASTIC LINED

BAKER LOKSET PACKER
 SET AT 5201'

LOKSET PACKER @ 5201'

OPEN PERFORATIONS:

5263-69' G1
 5287-91' G1

PBTD: 5318'
 TD: 5350'

HOLE SIZE: 13 3/4"
 SURF CSG.: 9 5/8", 40# K-55/N-80
 SET @: 324'
 CEMENT: 275 SX. CLASS G
 CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

Uinta	Surface
Green River	2516'
Oil Shale	3320-3635'
G1 Lime	5260'

GREEN RIVER FM. TOP @ 2516'

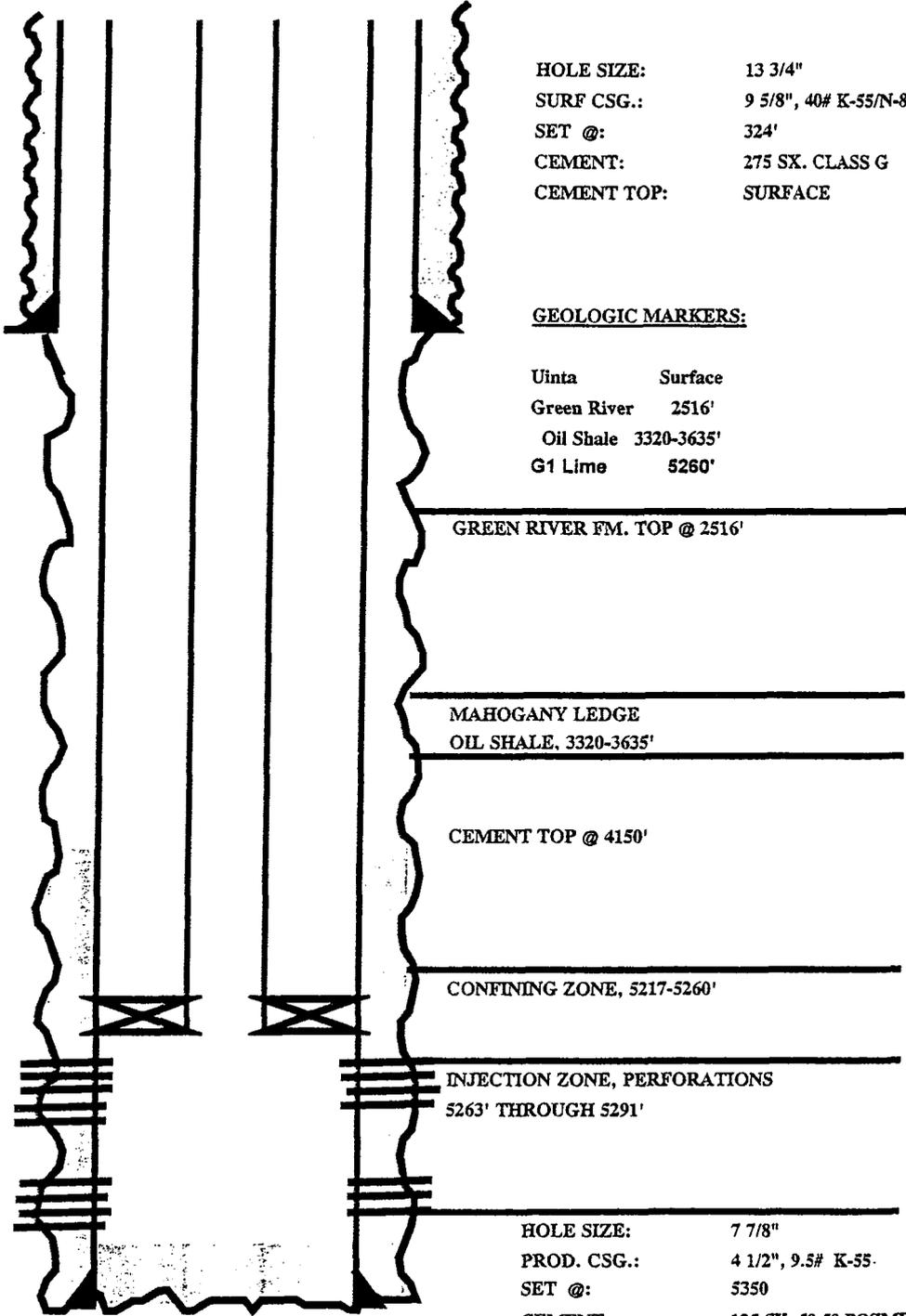
MAHOGANY LEDGE
 OIL SHALE, 3320-3635'

CEMENT TOP @ 4150'

CONFINING ZONE, 5217-5260'

INJECTION ZONE, PERFORATIONS
 5263' THROUGH 5291'

HOLE SIZE: 7 7/8"
 PROD. CSG.: 4 1/2", 9.5# K-55
 SET @: 5350
 CEMENT: 125 SX. 50-50 POZMIX LEAD,
 100 SX. CLASS G TAIL
 CEMENT TOP: 4150'
 TOC BY: CBL dated 12/7/95



Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 12/12/95 Time 4:30 am/pm
 Test conducted by: Gudac Bros Inc
 Others present: Mike Gudac

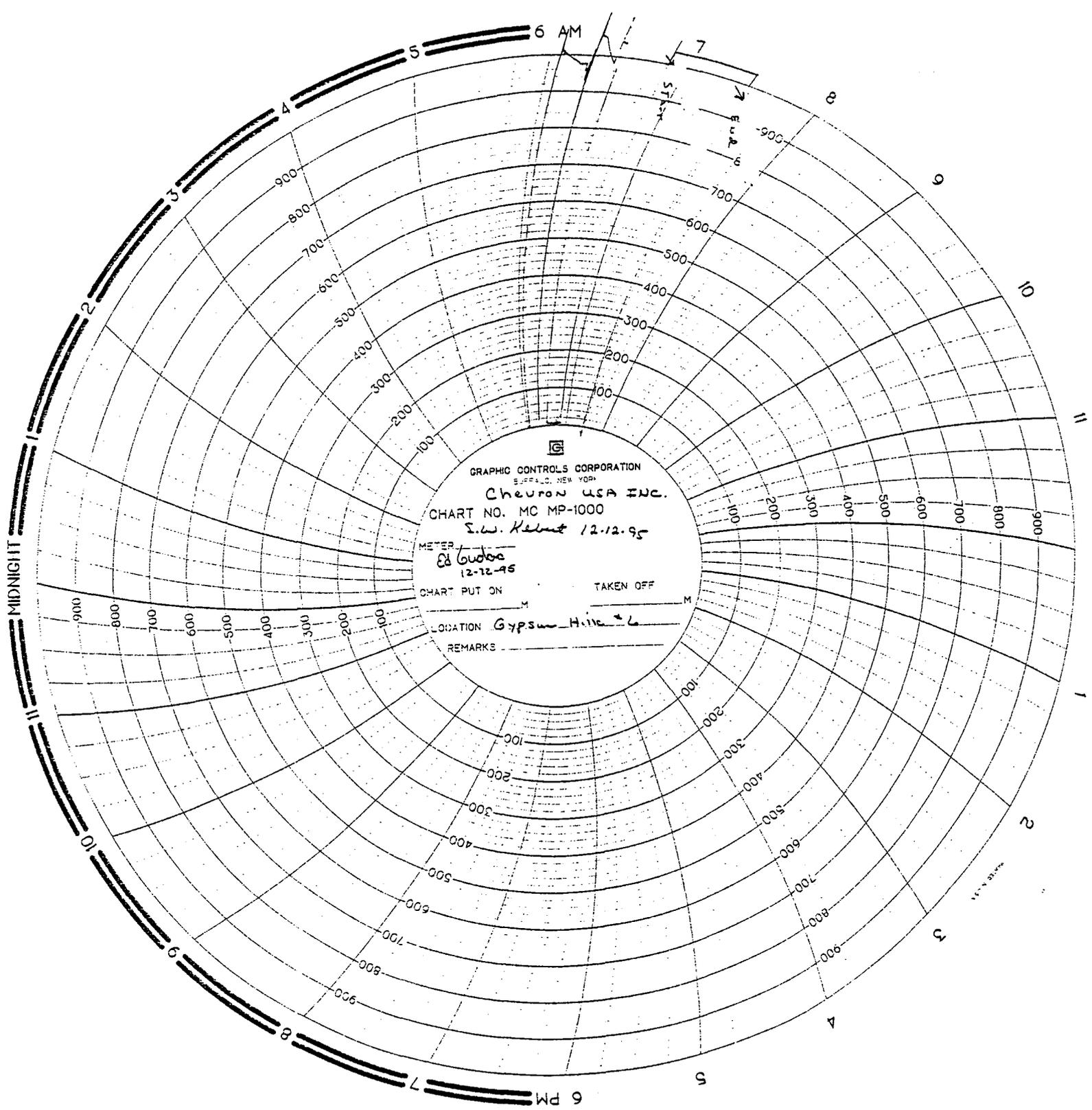
Well: <u>Gypsum Hill # 6</u>	Well ID: <u>UT 2760-04242</u>
Field: <u>Gypsum Hills</u>	Company: <u>Chevron USA INC.</u>
Well Location: <u>Uintah County NE/NW Sec. 20, T8S, R21E</u>	Address: <u>P.O. Box 455 Vernal, UT 84078</u>

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	<u>1040</u>	_____	_____
10	<u>1040</u>	_____	_____
15	<u>1040</u>	_____	_____
20	<u>1040</u>	_____	_____
25	<u>1040</u>	_____	_____
30 min	<u>1040</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Ending press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: S.W. Keber Gudac Bros Inc. Chevron USA INC. 12-12-95

See back of page for any additional comments & compliance followup.



GRAPHIC CONTROLS CORPORATION
E. 77th St., NEW YORK

CHEVRON USA INC.

CHART NO. MC MP-1000

S.W. Helmet 12-12-95

METER

*Ed Gudde
12-12-95*

CHART PUT ON

TAKEN OFF

LOCATION *Gypsum Hill #6*

REMARKS

MIDNIGHT

6 PM

6 AM

117-10-51

* PRODUCTION LOGGING SERVICES, INC. *
* VERNAL, UTAH 84078 *
* (801) 789-6940 *

COMPANY NAME: Chevron U.S.A. Inc.
DATE: 12/13/95
WELL I.D.: GYPSUM HILLS NO. 6
FIELD I.D.: GYPSUM HILLS
ENGINEER: R. ANDREWS

=====
K.B. ELEVATION: N/A
G.L. ELEVATION: N/A
DATUM: N/A
CASING SIZE: N/A
TOP PERF: 5263'
BOTTOM PERF: 5291'
NET SAND THICKNESS ..: N/A

=====
BOMB HUNG AT: STATIC GRADIENTS
FLUID GRADIENT: N/A
INJECTION RATE: DNA
INJECTION PRESSURE ..: DNA
PRESSURE AT SWI: DNA
PRESSURE AT EOS: DNA

COMMENTS.....: RAN GAUGE TO 5200'AND TOOK 500'
GRADIENT STOPS ON WAY OUT OF HOLE.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

 * PRODUCTION LOGGING SERVICES, INC. *
 * VERNAL, UTAH 84078 *
 * (801) 789-6940 *

COMPANY NAME...: Chevron U.S.A. Inc.
 DATE: 12/13/95
 WELL I.D.: GYPSUM HILLS NO. 6
 FIELD I.D.: GYPSUM HILLS
 RUN #: GY
 ENGINEER: R. ANDREWS
 ZERO REFERENCE: SURFACE
 START DATE ...: 12/13/95
 START TIME ...: 11:00:00
 WELL STATUS...: NEW COMPLETION-INJECTOR
 GAUGE INFO:
 I.D.: KUSTER PRESSURE GAUGE
 SERIAL #.....: 20500
 RANGE.....: 4700 PSIG @ 175½F

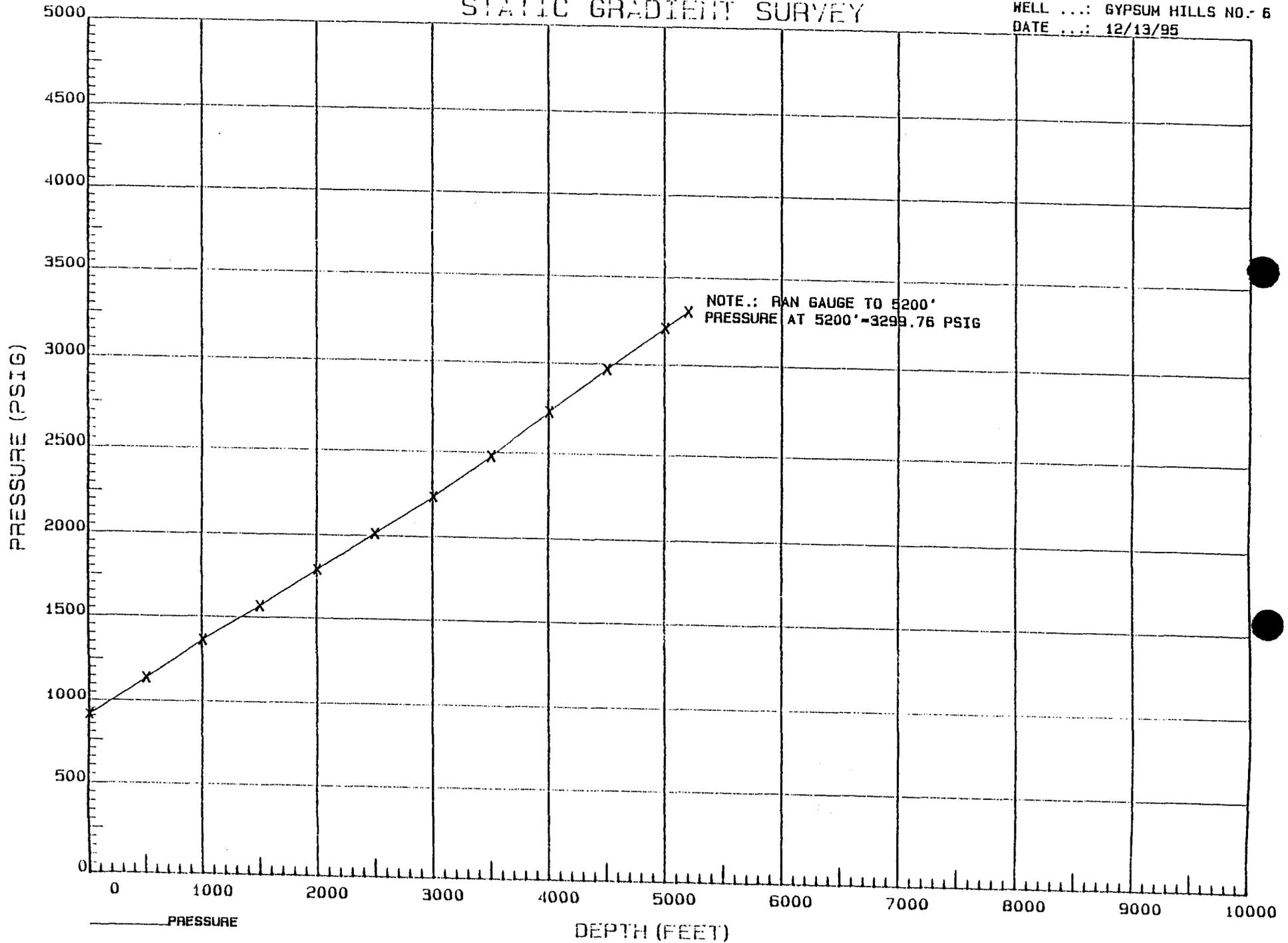
COMMENTS: RAN GAUGE TO ABOVE TOP PERF AT 5

FILE #: 1

NO.	DEPTH FEET	dD	PSIG	PRESSURE dP	GRADIENT
1	5200.0000	+0.0000	3299.7642	+0.000	+0.000
2	5000.0000	-200.0000	3204.4811	-95.283	+0.476
3	4500.0000	-500.0000	2970.0472	-234.434	+0.469
4	4000.0000	-500.0000	2726.6509	-243.396	+0.487
5	3500.0000	-500.0000	2481.1321	-245.519	+0.491
6	3000.0000	-500.0000	2237.7358	-243.396	+0.487
7	2500.0000	-500.0000	2012.9717	-224.764	+0.450
8	2000.0000	-500.0000	1794.1038	-218.868	+0.438
9	1500.0000	-500.0000	1568.1604	-225.943	+0.452
10	1000.0000	-500.0000	1363.9151	-204.245	+0.408
11	500.0000	-500.0000	1140.3302	-223.585	+0.447
12	0.0000	-500.0000	908.5308	-231.799	+0.464

***** end data *****

STATIC GRADIENT SURVEY



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other **MULTIPLE WELLS LIST ATTACHED**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**GYPSUM HILLS UNIT
 UTU 67951A**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Gypsum Hills Unit

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Gypsum Hills Unit.
 The Unit number is UTU 76951A effective April 1, 1991.

The successor operator under the Unit Agreement will be
 Shenandoah Energy Inc.
 475 17th Street, Suite 1000
 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Solich
 Mitchell L. Solich
 President

RECEIVED
 DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KASL
2. CDW	5-SJ
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit: GYPSUM HILLS

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
GYPSUM HILLS UNIT 12 (WIW)	43-047-32458	5355	19	08S	21E	FEDERAL
COSTAS FEDERAL 1-20-4B (WIW)	43-047-31006	5355	20	08S	21E	FEDERAL
COSTAS FEDERAL 2-20-3B (WIW)	43-047-31066	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 15 (WIW)	43-047-32648	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 17 (WIW)	43-047-32649	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 3 (WIW)	43-047-20002	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 6 (WIW)	43-047-30099	5251	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 8-1 (SRU) (WIW)	43-047-31932	5355	21	08S	21E	FEDERAL
COSTAS FEDERAL 3-21-1D (WIW)	43-047-31604	5355	21	08S	21E	FEDERAL
GYPSUM HILLS UNIT 10 (WIW)	43-047-32306	5355	21	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/16/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/16/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Gypsum Hills (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047-15496
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

Well	Lease	API Number	Status	Type
COSTAS FEDERAL 1-20-4B	U-0140740	43-047-31006	A	INJ
COSTAS FEDERAL 2-20-3B	U-0140740	43-047-31066	A	INJ
COSTAS FEDERAL 3-21-1D	U-0804	43-047-31604	A	INJ
GYPSUM HILLS UNIT 10	U-025960	43-047-32306	A	INJ
GYPSUM HILLS UNIT 15	U-0140740	43-047-32648	A	INJ
GYPSUM HILLS UNIT 17	U-0140740	43-047-32649	A	INJ
GYPSUM HILLS UNIT 3	U-0140740	43-047-20002	A	INJ
GYPSUM HILLS UNIT 6	U-0140740	43-047-30099	A	INJ
GYPSUM HILLS UNIT 8-1 (SRU)	U-0140740	43-047-31932	A	INJ
GYPSUM HILLS UNIT 12	U-0140740	43-047-32458	A	INJ
COSTAS FEDERAL 4-21-1C	U-0804	43-047-31826	A	OIL
COSTAS FEDERAL 5-21-2C	U-0804	43-047-31827	A	OIL
GYPSUM HILLS 16	U-0140740	43-047-32675	A	OIL
GYPSUM HILLS UNIT 18	U-014740	43-047-32650	A	OIL
GYPSUM HILLS UNIT 4	U-0140740	43-047-30028	A	OIL
GYPSUM HILLS UNIT 9	U-0140740	43-047-32304	A	OIL
GYPSUM HILLS UNIT 11	U-0140740	43-047-32459	A	OIL
GYPSUM HILLS UNIT 13	U-0140740	43-047-32460	A	OIL
GYPSUM HILLS UNIT 14	U-0140740	43-047-32647	A	OIL
GYPSUM HILLS UNIT 19	U-0140740	43-047-32651	A	OIL
GYPSUM HILLS UNIT 20	U-0140740	43-047-32652	A	OIL
WHITON-FEDERAL 1-19-3C	U-0140740	43-047-31065	A	OIL
STAGECOACH 23-21	U-025960	43-047-31541	A	OIL
GYPSUM HILLS UNIT 21	U-0933	43-047-32692	A	GAS
GYPSUM HILLS 22 WG	U-0804	43-047-32818	A	GAS

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR
Transfer approved by:
Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714
Comments:

NEW OPERATOR
Transfer approved by:
Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300
Comments:

(State use only)
Transfer approved by [Signature] Title Tech. Services Manager
Approval Date 8-16-00 *wells due for mechanical integrity testing:

* Gypsum Hills unit 12, 10
Costas Federal 2-20-3B

RECEIVED

AUG 9 2000

MECHANICAL INTEGRITY TEST
CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8ENF-T)
999 18TH STREET, SUITE 500, DENVER, CO. 80202-2466

EPA WITNESS: _____

DATE: 11/30/2010

TIME: 8:00 AM/PM

TEST CONDUCTED BY: Mike Johnson

OTHERS PRESENT: _____

WELL:	<u>GHU #6</u>	WELL ID:	<u>API#43-047-30099 EPA#UT2760-04242</u>
FIELD:	<u>GYPSUM HILLS UNIT</u>	COMPANY:	<u>SHENANDOAH ENERGY INC.</u>
WELL LOCATION:	<u>NENW-20-8S-21E</u>	ADDRESS:	<u>11002 EAST 17500 SOUTH VERNAL, UTAH 84078</u>
WELL STATUS:	<u>ACTIVE</u>		

TIME	TEST #1 CASING PRESSURE	TIME	TEST #2 CASING PRESSURE	TIME	TEST #3 CASING PRESSURE
<u>8:00 A</u>	0 MIN <u>1110</u>				
<u>8:05 A</u>	5 <u>1110</u>				
<u>8:10 A</u>	10 <u>1110</u>				
<u>8:15 A</u>	15 <u>1110</u>				
<u>8:20 A</u>	20 <u>1110</u>				
<u>8:25 A</u>	25 <u>1110</u>				
<u>8:30 A</u>	30 MIN <u>1110</u>				
	35				
	40				
	45				
	50				
	55				
	60 MIN				

START TUBING PRESSURE, PSIG

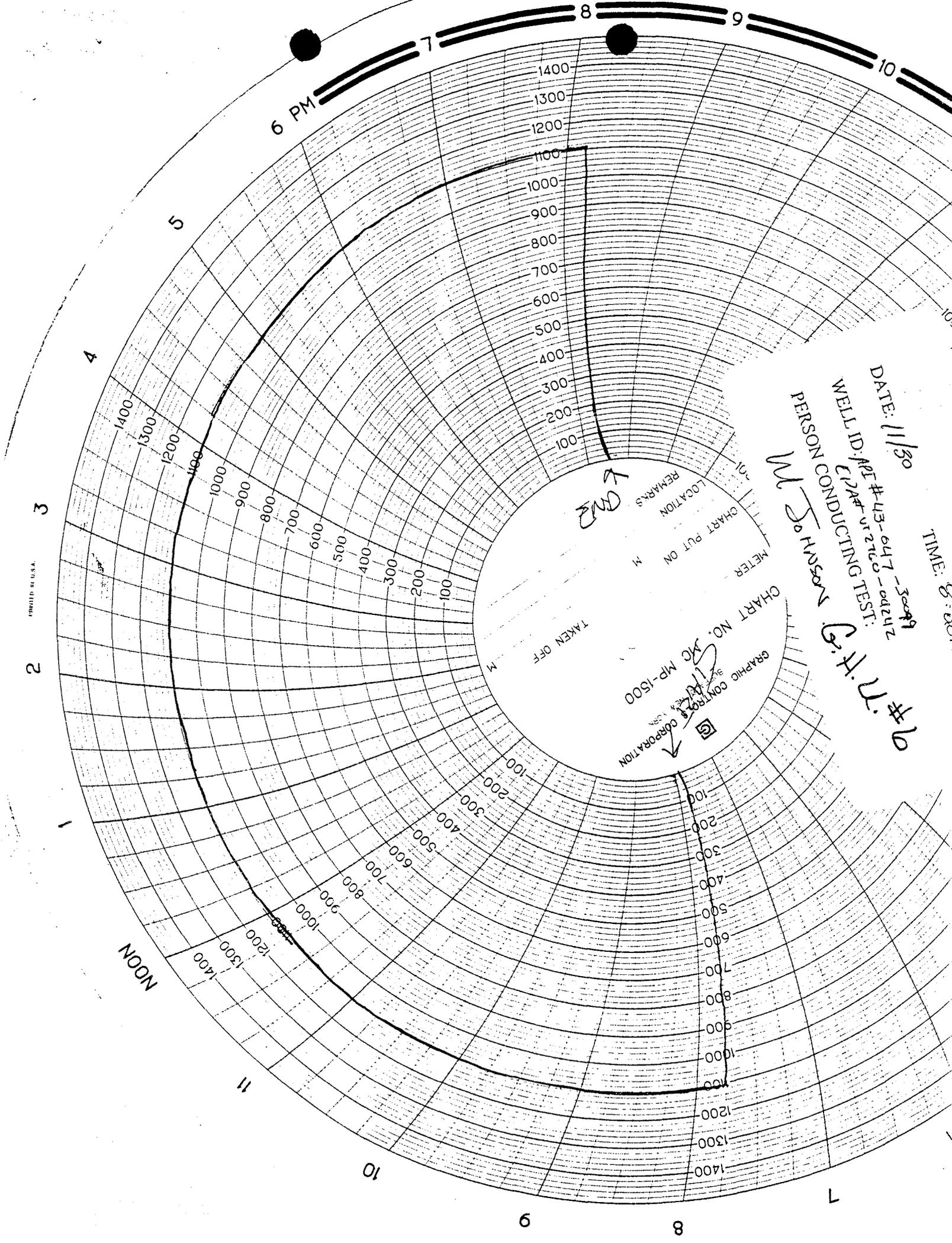
1850

END TUBING PRESSURE, PSIG

NO CHANGE

RESULTS (CIRCLE) PASS / FAIL

SIGNATURE OF EPA WITNESS: _____



← QM2

REMARKS
 LOCATION
 CHART PUT ON M
 METER

TAKEN OFF

CHART NO. 10
 INC. MP-1500
 GRAPHIC CONTROL CORPORATION
 3121 W. 10th St.
 OMAHA, NEB. 68104

#10
 T. H. G.
 PERSON CONDUCTING TEST:
 W. J. HANSON
 DATE: 11/30
 WELL ID: API# 43-647-04212
 612A# 51212-04212

TIME: 8:00

MECHANICAL INTEGRITY TEST
CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8ENF-T)
999 18TH STREET, SUITE 500, DENVER, CO. 80202-2466

EPA WITNESS: _____

DATE: 11/30/2000

TIME: 6:10 (AM/PM)

TEST CONDUCTED BY: Mike Johnson

OTHERS PRESENT: N/A

WELL:	<u>GHU #3</u>	WELL ID. <u>API#43-047-20002 EPA#UT2759-04241</u>
FIELD:	<u>GYPSUM HILLS UNIT</u>	COMPANY: <u>SHENANDOAH ENERGY INC.</u>
WELL LOCATION:	<u>NENE-20-3S-21E</u>	ADDRESS: <u>11002 EAST 17500 SOUTH</u> <u>VERNAL, UTAH 84078</u>
WELL STATUS:	<u>ACTIVE</u>	

TIME	TEST #1 CASING PRESSURE	TIME	TEST #2 CASING PRESSURE	TIME	TEST #3 CASING PRESSURE
6:00 <u>6:00</u> MIN	<u>1080</u>				
6:05 <u>6:05</u> A ₅	<u>1080</u>				
<u>6:10</u> 10	<u>1080</u>				
<u>6:15</u> 15	<u>1080</u>				
<u>6:20</u> 20	<u>1080</u>				
<u>6:25</u> 25	<u>1080</u>				
<u>6:30</u> 30 MIN	<u>1080</u>				
_____ 35	_____	_____	_____	_____	_____
_____ 40	_____	_____	_____	_____	_____
_____ 45	_____	_____	_____	_____	_____
_____ 50	_____	_____	_____	_____	_____
_____ 55	_____	_____	_____	_____	_____
_____ 60 MIN	_____	_____	_____	_____	_____

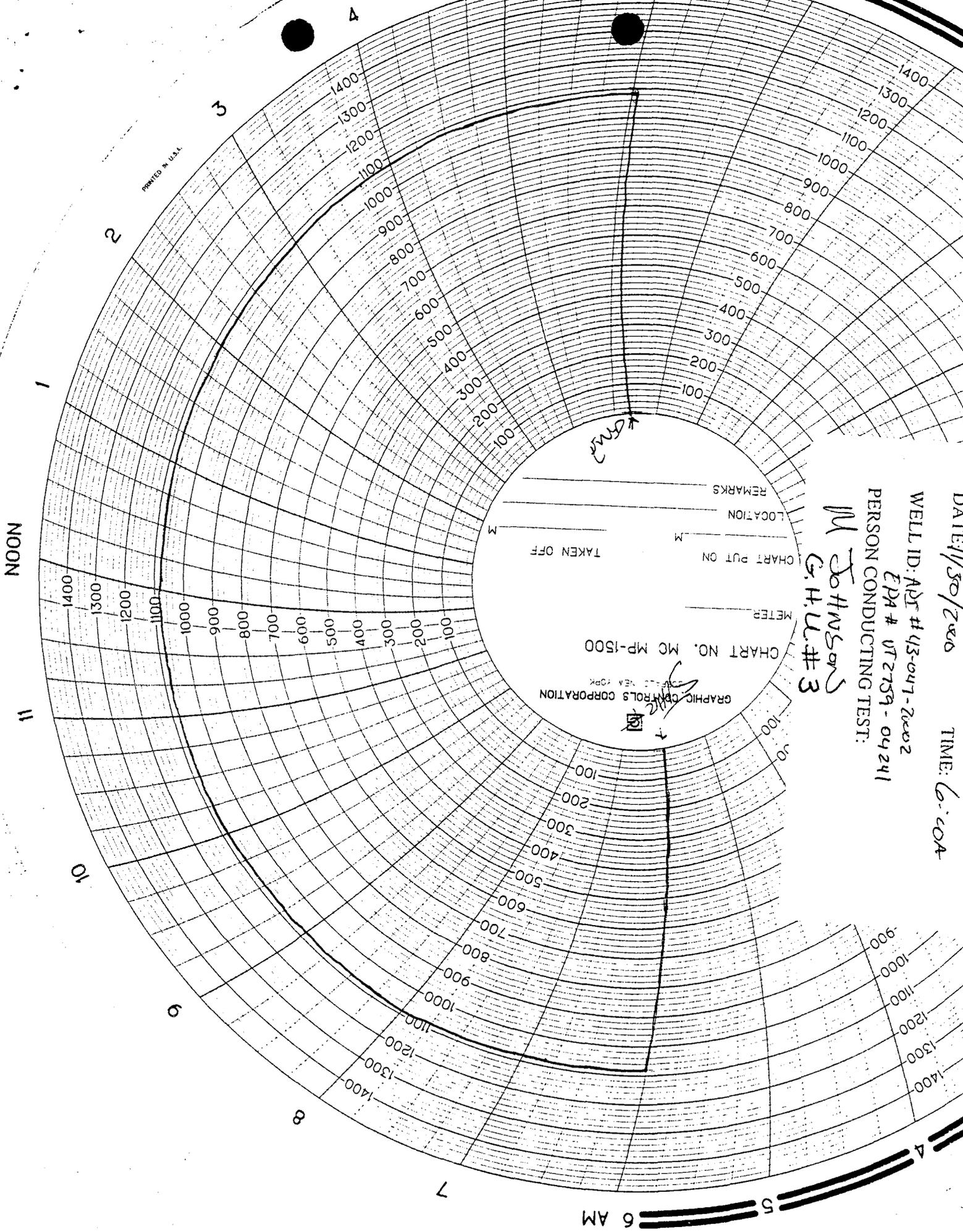
START TUBING PRESSURE, PSIG 1800

END TUBING PRESSURE, PSIG NO CHANGE.

RESULTS (CIRCLE) PASS FAIL

SIGNATURE OF EPA WITNESS: _____

PRINTED IN U.S.A.



GRAPHIC CONTROLS CORPORATION
OFFICE NEA 42PK

CHART NO. MC MP-1500

METER

CHART PUT ON

TAKEN OFF

REMARKS

LOCATION

M

DATE: 1/30/2008 TIME: 6:00A
 WELL ID: ADJ # 43-047-2002
 EPA # VT2759-04241
 PERSON CONDUCTING TEST:
 M. Johnson
 G.H.U.# 3

6 AM

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, Utah 80478
(435) 781-4300
Fax (435) 781-4329

December 7, 2000

MECHANICAL INTEGRITY TESTS

Various Wells
Gypsum Hills Unit
Uintah County, Utah

Mr. Al Craver
Underground Injection Control Program
United States Environmental Protection Agency
Region VIII
999 18th Street – Suite 300
Denver, Colorado 80202-2466

Dear Mr. Craver,

Results of a recent mechanical integrity test for two Gypsum Hills Unit wells are enclosed. The wells tested are:

Wellname

EPA ID

GHU #6

UT2760-04242

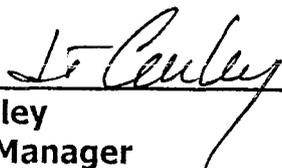
85 218 20 4304780099

GHU #3

UT2759-04241

Please advise as to the next MIT due dates for this well. If you have any questions regarding the tests, please contact me at (435) 781-4301.

Sincerely,



J. T. Conley
District Manager

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator): N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	TO: (New Operator): N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341
----------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BRENNAN BOTTOM UNIT									
BRENNAN FED 5	18	070S	210E	4304715420	5261	Federal	WI	A	
BRENNAN FED 11	18	070S	210E	4304732772	5261	Federal	WI	A	
GLEN BENCH UNIT									
GLEN BENCH ST 12-16	16	080S	220E	4304732583	13727	State	WI	A	
GLEN BENCH ST 6-16	16	080S	220E	4304732549	13727	State	WI	A	
GLEN BENCH ST 7-16	16	080S	220E	4304732582	13727	State	WI	A	
GLEN BENCH U 15-19-8-22	19	080S	220E	4304732756	13727	Federal	WI	A	
GLEN BENCH FED 22-20	20	080S	220E	4304731356	13727	Federal	WI	A	
GYPSUM HILLS UNIT									
GYPSUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	
GYPSUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GYPSUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	
GYPSUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GYPSUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	
GYPSUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/16/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033
- 2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Gypsum Hills (Green River) Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Gypsum Hills (Green River) Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number
Location of Well	Field or Unit Name Gypsum Hills
Footage : County : Uintah	Lease Designation and Number
QQ, Section, Township, Range: State : UTAH	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: Shenandoah Energy Inc
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: (435) 781-4300
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

NEW OPERATOR

Company: QEP Uinta Basin, Inc.
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: _____
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

(This space for State use only)

Transfer approved by: [Signature]
Title: Public Services Manager

Approval Date: 9-10-03

Comments: Located in Indian Country
EPA primary UIC Agency.

RECEIVED
SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	Gypsum Hills	1981' FSL, 1980' FWL
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	Gypsum Hills	1981 FSL, 617 FEL
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	Wonsits Valley	1977 FNL, 643 FWL
GYP SUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	Wonsits Valley	2147 FSL, 2274 FEL
GYP SUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	Gypsum Hills	2009' FSL, 666' FEL
GYP SUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	Gypsum Hills	669' FSL, 667' FWL
GYP SUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	Gypsum Hills	665 FSL, 2010 FEL
GYP SUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	Gypsum Hills	660' FNL, 660 FEL
GYP SUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	Gypsum Hills	643' FNL, 1983' FWL
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	Gypsum Hills	1906 FNL, 1978 FEL

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 11/22/2005 TIME: 10:30 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: Dale Urban (Advantage oilfiled services)

API NUMBER: 43-047-30099 EPA ID NUMBER: UT2760-04242

WELL NAME: <u>GYPSUM HILLS 6</u>		TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC		
FIELD: <u>GYPSUM HILLS</u>					
WELL LOCATION: <u>NENW SECT.20-T8S-R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S		<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>	
OPERATOR: <u>QEP UINTA BASIN INC.</u>					
LAST MIT: <u>30-Nov-00</u>	MAXIMUM ALLOWABLE PRESSURE: <u>2048</u>		PSIG		

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: FREEZE PROTECTED BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	<u>1934.5</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1934.4</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1088.5 @10:31:35</u> PSIG	<u>1934.7</u> PSIG
5 MINUTES	<u>1079.6 @10:36:14</u> PSIG	<u>1934.3</u> PSIG
10 MINUTES	<u>1074.4 @10:41:08</u> PSIG	<u>1934.3</u> PSIG
15 MINUTES	<u>1071.5 @10:46:16</u> PSIG	<u>1934.2</u> PSIG
20 MINUTES	<u>1070 @10:51:39</u> PSIG	<u>1934.3</u> PSIG
25 MINUTES	<u>1069.1 @10:56:46</u> PSIG	<u>1934.3</u> PSIG
30 MINUTES	<u>1068.6 @11:02:08</u> PSIG	<u>1934.4</u> PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

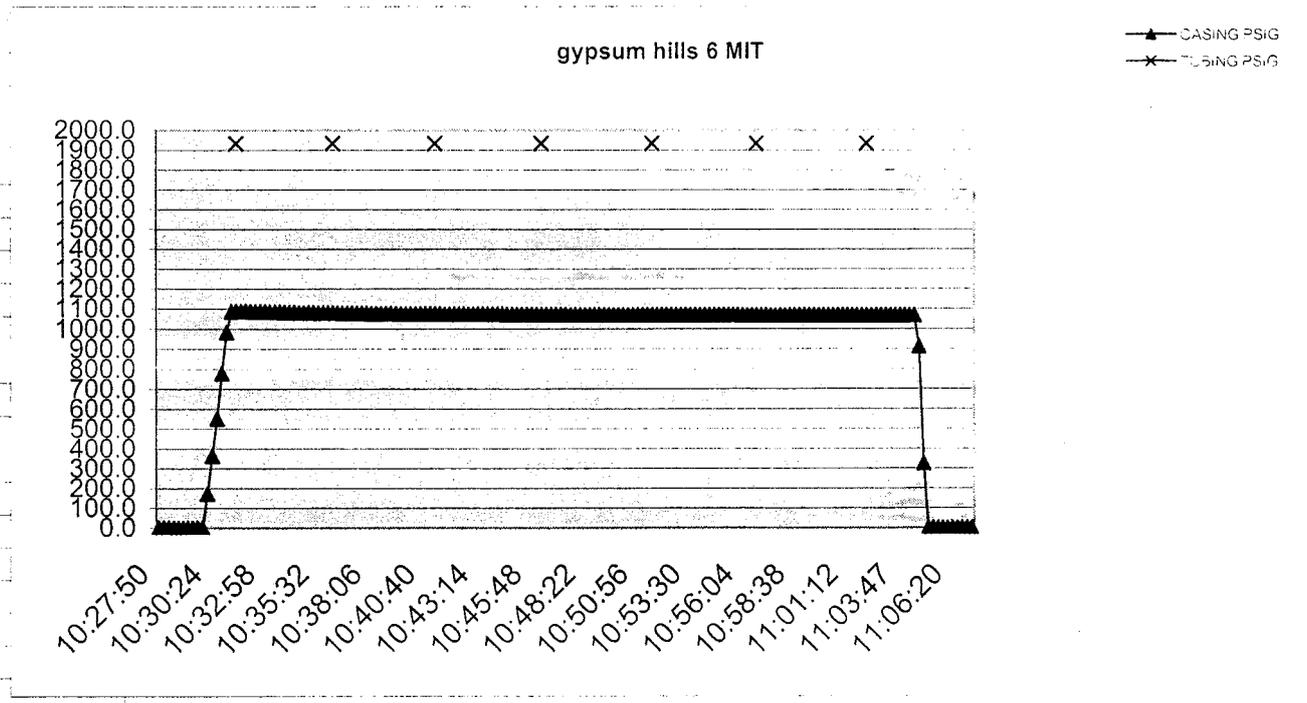
DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

5000 PSIG		24904-2		6 OCT		5		CASING TUBING	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	PSIG	AMBIENT TEMP.	
22	NOV	2005	10:27:50	3	1	0.0			84
22	NOV	2005	10:28:04	3	2	0.0			84
22	NOV	2005	10:28:18	3	3	0.0			84
22	NOV	2005	10:28:32	3	4	0.0			84
22	NOV	2005	10:28:46	3	5	0.0			82
22	NOV	2005	10:29:00	3	6	0.0			82
22	NOV	2005	10:29:14	3	7	0.0			82
22	NOV	2005	10:29:28	3	8	0.0			82
22	NOV	2005	10:29:42	3	9	0.0			82
22	NOV	2005	10:29:56	3	10	0.0			82
22	NOV	2005	10:30:10	3	11	172.2			81
22	NOV	2005	10:30:24	3	12	364.2			81
22	NOV	2005	10:30:38	3	13	550.6			81
22	NOV	2005	10:30:52	3	14	778.8			81
22	NOV	2005	10:31:06	3	15	983.5			81
22	NOV	2005	10:31:20	3	16	1086.6			81
22	NOV	2005	10:31:35	3	17	1088.5	1934.70		79
22	NOV	2005	10:31:49	3	18	1087.9			79
22	NOV	2005	10:32:02	3	19	1088.7			79
22	NOV	2005	10:32:16	3	20	1087.3			79
22	NOV	2005	10:32:30	3	21	1086.8			79
22	NOV	2005	10:32:44	3	22	1086.4			79
22	NOV	2005	10:32:58	3	23	1086.0			77
22	NOV	2005	10:33:12	3	24	1085.2			77
22	NOV	2005	10:33:26	3	25	1084.5			77
22	NOV	2005	10:33:40	3	26	1084.0			77
22	NOV	2005	10:33:54	3	27	1083.4			77
22	NOV	2005	10:34:08	3	28	1082.9			77
22	NOV	2005	10:34:22	3	29	1082.6			75
22	NOV	2005	10:34:36	3	30	1082.1			75
22	NOV	2005	10:34:50	3	31	1081.7			75
22	NOV	2005	10:35:04	3	32	1081.2			75
22	NOV	2005	10:35:18	3	33	1080.8			75
22	NOV	2005	10:35:32	3	34	1080.4			75
22	NOV	2005	10:35:47	3	35	1080.1			75
22	NOV	2005	10:36:01	3	36	1079.8			73
22	NOV	2005	10:36:14	3	37	1079.6	1934.30		73
22	NOV	2005	10:36:28	3	38	1079.2			73
22	NOV	2005	10:36:42	3	39	1078.9			73
22	NOV	2005	10:36:56	3	40	1078.6			73
22	NOV	2005	10:37:10	3	41	1078.3			73
22	NOV	2005	10:37:24	3	42	1078.2			72
22	NOV	2005	10:37:38	3	43	1077.9			72
22	NOV	2005	10:37:52	3	44	1077.4			72
22	NOV	2005	10:38:06	3	45	1077.1			72
22	NOV	2005	10:38:20	3	46	1076.8			72
22	NOV	2005	10:38:34	3	47	1076.5			72
22	NOV	2005	10:38:48	3	48	1076.5			70
22	NOV	2005	10:39:02	3	49	1076.2			70

5000 PSIG		24904-2		6 OCT		5			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP.	
22 NOV		2005	10:39:16		3	50	1075.9		70
22 NOV		2005	10:39:30		3	51	1075.7		70
22 NOV		2005	10:39:45		3	52	1075.4		70
22 NOV		2005	10:39:59		3	53	1075.2		70
22 NOV		2005	10:40:12		3	54	1074.9		70
22 NOV		2005	10:40:26		3	55	1075.0		68
22 NOV		2005	10:40:40		3	56	1074.8		68
22 NOV		2005	10:40:54		3	57	1074.5		68
22 NOV		2005	10:41:08		3	58	1074.4	1934.30	68
22 NOV		2005	10:41:22		3	59	1074.2		68
22 NOV		2005	10:41:36		3	60	1074.1		68
22 NOV		2005	10:41:50		3	61	1073.9		68
22 NOV		2005	10:42:04		3	62	1074.0		66
22 NOV		2005	10:42:18		3	63	1074.0		66
22 NOV		2005	10:42:32		3	64	1073.9		66
22 NOV		2005	10:42:46		3	65	1073.7		66
22 NOV		2005	10:43:00		3	66	1073.4		66
22 NOV		2005	10:43:14		3	67	1073.2		66
22 NOV		2005	10:43:28		3	68	1073.0		66
22 NOV		2005	10:43:43		3	69	1072.9		66
22 NOV		2005	10:43:57		3	70	1072.7		66
22 NOV		2005	10:44:10		3	71	1072.8		64
22 NOV		2005	10:44:24		3	72	1072.6		64
22 NOV		2005	10:44:38		3	73	1072.5		64
22 NOV		2005	10:44:52		3	74	1072.3		64
22 NOV		2005	10:45:06		3	75	1072.2		64
22 NOV		2005	10:45:20		3	76	1072.1		64
22 NOV		2005	10:45:34		3	77	1071.9		64
22 NOV		2005	10:45:48		3	78	1071.8		64
22 NOV		2005	10:46:02		3	79	1071.6		64
22 NOV		2005	10:46:16		3	80	1071.5	1934.20	64
22 NOV		2005	10:46:30		3	81	1071.6		63
22 NOV		2005	10:46:44		3	82	1071.4		63
22 NOV		2005	10:46:58		3	83	1071.3		63
22 NOV		2005	10:47:12		3	84	1071.2		63
22 NOV		2005	10:47:26		3	85	1071.1		63
22 NOV		2005	10:47:41		3	86	1070.9		63
22 NOV		2005	10:47:55		3	87	1070.8		63
22 NOV		2005	10:48:08		3	88	1070.7		63
22 NOV		2005	10:48:22		3	89	1070.6		63
22 NOV		2005	10:48:36		3	90	1070.7		61
22 NOV		2005	10:48:50		3	91	1070.6		61
22 NOV		2005	10:49:04		3	92	1070.5		61
22 NOV		2005	10:49:18		3	93	1070.4		61
22 NOV		2005	10:49:32		3	94	1070.4		61
22 NOV		2005	10:49:46		3	95	1070.3		61
22 NOV		2005	10:50:00		3	96	1070.2		61
22 NOV		2005	10:50:14		3	97	1070.2		61
22 NOV		2005	10:50:28		3	98	1070.1		61

5000 PSIG		24904-2		6 OCT		5		
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP.
22 NOV		2005	10:50:42		3	99	1070.0	61
22 NOV		2005	10:50:56		3	100	1069.9	61
22 NOV		2005	10:51:10		3	101	1069.9	61
22 NOV		2005	10:51:24		3	102	1070.1	59
22 NOV		2005	10:51:39		3	103	1070.0	1934.30
22 NOV		2005	10:51:53		3	104	1070.0	59
22 NOV		2005	10:52:06		3	105	1069.9	59
22 NOV		2005	10:52:20		3	106	1069.8	59
22 NOV		2005	10:52:34		3	107	1069.7	59
22 NOV		2005	10:52:48		3	108	1069.7	59
22 NOV		2005	10:53:02		3	109	1069.7	59
22 NOV		2005	10:53:16		3	110	1069.6	59
22 NOV		2005	10:53:30		3	111	1069.5	59
22 NOV		2005	10:53:44		3	112	1069.5	59
22 NOV		2005	10:53:58		3	113	1069.4	59
22 NOV		2005	10:54:12		3	114	1069.7	57
22 NOV		2005	10:54:26		3	115	1069.6	57
22 NOV		2005	10:54:40		3	116	1069.5	57
22 NOV		2005	10:54:54		3	117	1069.5	57
22 NOV		2005	10:55:08		3	118	1069.4	57
22 NOV		2005	10:55:22		3	119	1069.4	57
22 NOV		2005	10:55:37		3	120	1069.3	57
22 NOV		2005	10:55:51		3	121	1069.3	57
22 NOV		2005	10:56:04		3	122	1069.2	57
22 NOV		2005	10:56:18		3	123	1069.2	57
22 NOV		2005	10:56:32		3	124	1069.1	57
22 NOV		2005	10:56:46		3	125	1069.1	1934.30
22 NOV		2005	10:57:00		3	126	1069.0	57
22 NOV		2005	10:57:14		3	127	1069.0	57
22 NOV		2005	10:57:28		3	128	1069.1	55
22 NOV		2005	10:57:42		3	129	1069.2	55
22 NOV		2005	10:57:56		3	130	1069.1	55
22 NOV		2005	10:58:10		3	131	1069.0	55
22 NOV		2005	10:58:24		3	132	1069.0	55
22 NOV		2005	10:58:38		3	133	1069.0	55
22 NOV		2005	10:58:52		3	134	1068.9	55
22 NOV		2005	10:59:06		3	135	1068.9	55
22 NOV		2005	10:59:20		3	136	1068.8	55
22 NOV		2005	10:59:35		3	137	1068.8	55
22 NOV		2005	10:59:49		3	138	1068.7	55
22 NOV		2005	11:00:02		3	139	1068.7	55
22 NOV		2005	11:00:16		3	140	1068.6	55
22 NOV		2005	11:00:30		3	141	1068.6	55
22 NOV		2005	11:00:44		3	142	1068.6	55
22 NOV		2005	11:00:58		3	143	1068.7	54
22 NOV		2005	11:01:12		3	144	1068.7	54
22 NOV		2005	11:01:26		3	145	1068.7	54
22 NOV		2005	11:01:40		3	146	1068.7	54
22 NOV		2005	11:01:54		3	147	1068.6	54

5000 PSIG		24904-2		6 OCT		5			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP.	
22 NOV		2005	11:02:08		3 148	1068.6	1934.40		54
22 NOV		2005	11:02:22		3 149	1068.5			54
22 NOV		2005	11:02:36		3 150	1068.5			54
22 NOV		2005	11:02:50		3 151	1068.4			54
22 NOV		2005	11:03:04		3 152	1068.4			54
22 NOV		2005	11:03:18		3 153	1068.4			54
22 NOV		2005	11:03:32		3 154	1068.4			54
22 NOV		2005	11:03:47		3 155	1068.3			54
22 NOV		2005	11:04:01		3 156	1068.3			54
22 NOV		2005	11:04:14		3 157	1068.3			54
22 NOV		2005	11:04:28		3 158	1068.2			54
22 NOV		2005	11:04:42		3 159	911.8			54
22 NOV		2005	11:04:56		3 160	325.3			54
22 NOV		2005	11:05:10		3 161	0.0			54
22 NOV		2005	11:05:24		3 162	0.0			52
22 NOV		2005	11:05:38		3 163	0.0			52
22 NOV		2005	11:05:52		3 164	0.0			52
22 NOV		2005	11:06:06		3 165	0.0			52
22 NOV		2005	11:06:20		3 166	0.0			52
22 NOV		2005	11:06:34		3 167	0.0			52
22 NOV		2005	11:06:48		3 168	0.0			52
22 NOV		2005	11:07:02		3 169	0.0			52
22 NOV		2005	11:07:16		3 170	0.0			52





S. L. Tomkinson
 Phone: 435-781-4308
 Fax: 435-781-4329
 Email: Stephanie.Tomkinson@questar.com

**DOGM
 FILE COPY**

Questar Exploration and Production Company
 11002 East 17500 South
 Vernal, UT 84078
 Tel 435 781 4300 • Fax 435 781 4329

November 30, 2005

Via Certified Mail: 7003 2260 0007 1318 6978

Nathan Wiser (8ENF-UFO)
 UIC Program
 U.S. EPA, Region VIII
 999 18th Street, Suite 300
 Denver, Colorado 80202-2466

Return Receipt Requested

*RE: Mechanical Integrity Test (MIT)
 for
 GH 6
 EPA #UT2760-04242
 API #43-047-30099
 Location: NENW Section 20 T8S R21E*

Dear Mr. Wiser:

Enclosed for the subject well is a successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4308.

Sincerely,

Stephanie L. Tomkinson
 Regulatory Affairs Technician

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

Enclosures: MIT Casing or Annulus Pressure Test Form
 MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801
 Attn: Mr. Gil Hunt

U.S. Department of the Interior
 Bureau of Land Management
 Vernal District Office
 170 South 500 East
 Vernal, Utah 84078
 Attn: Mr. Matt Baker

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

Phone: 1 (303) 672-6900

CA No.

Unit:

GYPSUM HILLS UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WVFU 11W-17-8-21	WV 11W-17-8-20	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

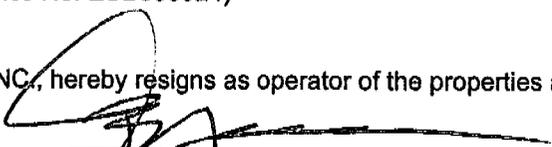
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

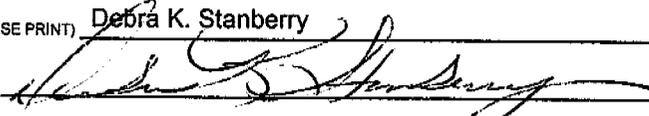
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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APR 13 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

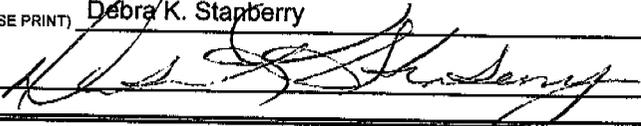
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stappberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
----------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

GYPSUM HILLS (GRRV)

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

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JUN 28 2010

(5/2000)

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

Earlene Russell
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 GYPSUM HILLS (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GH 6	20	080S	210E	4304730099	5355	Federal	WI	A	
GH 1-20	20	080S	210E	4304731006	5355	Federal	WI	A	
GH 2-20	20	080S	210E	4304731066	5355	Federal	WI	A	
GH 3-21	21	080S	210E	4304731604	5355	Federal	WI	A	
GH 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
GH 10	21	080S	210E	4304732306	5355	Federal	WI	A	
GH 12	19	080S	210E	4304732458	5355	Federal	WI	A	
GH 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GH 17	20	080S	210E	4304732649	5355	Federal	WI	A	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 956010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

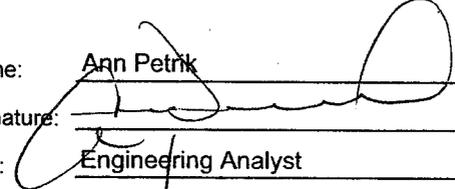
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

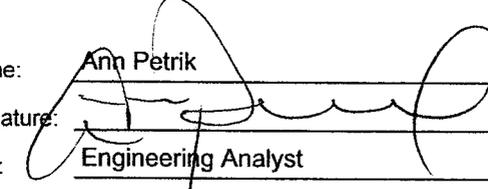
Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached	Field or Unit Name Attached
County :	Lease Designation and Number Attached
QQ, Section, Township, Range:	State : UTAH

EFFECTIVE DATE OF TRANSFER: 6/14/2010

CURRENT OPERATOR

Company: Questar Exploration and Production Company	Name: Ann Petrik
Address: 1050 17th Street, Suite 500	Signature: 
city Denver state CO zip 80265	Title: Engineering Analyst
Phone: (303) 672-6900	Date: 6/28/2010
Comments:	

NEW OPERATOR

Company: QEP Energy Company	Name: Ann Petrik
Address: 1050 17th Street, Suite 500	Signature: 
city Denver state CO zip 80265	Title: Engineering Analyst
Phone: (303) 672-6900	Date: 6/28/2010
Comments:	

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/10

By: 

EPA approved well

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JUN 28 2010

DIV. OF OIL, GAS & MINING



QEP Energy Company

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel: 303.672.6900
Fax: 303.294.9632

November 5, 2014

U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

Attn: Don Breffle

RE: Mechanical Integrity Test (MIT)
GH #6
UIC# UT260-04242
API# 43-047-30099
Location: Sec. 20, T8S, R21E, Uintah County, UT

RECEIVED

NOV 12 2014

DIV. OF OIL, GAS & MINING

Dear Mr. Breffle:

Please be advised that the above captioned well passed a successful Mechanical Integrity Test (MIT) on July 10, 2014. Enclosed please find a Pressure Test Chart and a Casing or Annulus Pressure Test form recorded from the test. The MIT for this well was a regularly scheduled test.

If you have any additional questions or concerns, please don't hesitate to contact me at (303) 260-6745 or via email at laura.abrams@qepres.com.

Sincerely,

Laura Abrams
Sr. Regulatory Affairs Analyst

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

3000 PSIG

Date	Time	Casing Pressure	Tubing Pressure	Temp
7/10/2014	10:47:50	180	1380	78
7/10/2014	10:48:06	0		78
7/10/2014	10:48:22	0		78
7/10/2014	10:48:38	0		78
7/10/2014	10:48:54	0		80
7/10/2014	10:49:10	0		80
7/10/2014	10:49:26	0		80
7/10/2014	10:49:42	0		80
7/10/2014	10:49:58	0		80
7/10/2014	10:50:14	76.69		82
7/10/2014	10:50:30	95.76		82
7/10/2014	10:50:46	105.46		82
7/10/2014	10:51:02	330.7		82
7/10/2014	10:51:18	486.1		84
7/10/2014	10:51:34	485.85		84
7/10/2014	10:51:50	482.64		84
7/10/2014	10:52:06	673.9		84
7/10/2014	10:52:22	1008.9		86
7/10/2014	10:52:38	1097.4		86
7/10/2014	10:52:54	1087.9		86
7/10/2014	10:53:10	1090.1		86
7/10/2014	10:53:26	1088.8		87
7/10/2014	10:53:42	1088		87
7/10/2014	10:53:58	1087.9		87
7/10/2014	10:54:14	1087.4	1526	87
7/10/2014	10:54:30	1087		87
7/10/2014	10:54:46	1086.7		89
7/10/2014	10:55:02	1086.4		89
7/10/2014	10:55:18	1086.1		89
7/10/2014	10:55:34	1085.9		89
7/10/2014	10:55:50	1085.6		91
7/10/2014	10:56:06	1085.4		91
7/10/2014	10:56:22	1085.2		91
7/10/2014	10:56:38	1085.1		91
7/10/2014	10:56:54	1084.9		91
7/10/2014	10:57:10	1084.7		93
7/10/2014	10:57:26	1084.5		93
7/10/2014	10:57:42	1084.4		93
7/10/2014	10:57:58	1084.2		93
7/10/2014	10:58:14	1084.1		93
7/10/2014	10:58:30	1084		93

Date	Time	Casing Pressure	Tubing Pressure	Temp
7/10/2014	10:58:46	1083.8		95
7/10/2014	10:59:02	1083.7		95
7/10/2014	10:59:18	1083.6		95
7/10/2014	10:59:34	1083.5	1582	95
7/10/2014	10:59:50	1083.4		95
7/10/2014	11:00:06	1083.3		96
7/10/2014	11:00:22	1083.2		96
7/10/2014	11:00:38	1083.1		96
7/10/2014	11:00:54	1083		96
7/10/2014	11:01:10	1082.9		96
7/10/2014	11:01:26	1082.8		96
7/10/2014	11:01:42	1082.7		98
7/10/2014	11:01:58	1082.6		98
7/10/2014	11:02:14	1082.5		98
7/10/2014	11:02:30	1082.5		98
7/10/2014	11:02:46	1082.4		98
7/10/2014	11:03:02	1082.4		98
7/10/2014	11:03:18	1082.2		100
7/10/2014	11:03:34	1082.2		100
7/10/2014	11:03:50	1082.1		100
7/10/2014	11:04:06	1082.1		100
7/10/2014	11:04:22	1082		100
7/10/2014	11:04:38	1081.9		100
7/10/2014	11:04:54	1081.9	1589	100
7/10/2014	11:05:10	1081.8		100
7/10/2014	11:05:26	1081.7		100
7/10/2014	11:05:42	1081.6		102
7/10/2014	11:05:58	1081.6		102
7/10/2014	11:06:14	1081.5		102
7/10/2014	11:06:30	1081.5		102
7/10/2014	11:06:46	1081.4		102
7/10/2014	11:07:02	1081.4		102
7/10/2014	11:07:18	1081.4		102
7/10/2014	11:07:34	1081.3		102
7/10/2014	11:07:50	1081.2		104
7/10/2014	11:08:06	1081.2		104
7/10/2014	11:08:22	1081.1		104
7/10/2014	11:08:38	1081.1		104
7/10/2014	11:08:54	1081		104
7/10/2014	11:09:10	1081		104
7/10/2014	11:09:26	1080.9		104
7/10/2014	11:09:42	1080.9		104
7/10/2014	11:09:58	1080.9	1588	104

Date	Time	Casing Pressure	Tubing Pressure	Temp
7/10/2014	11:10:14	1080.9		104
7/10/2014	11:10:30	1080.8		104
7/10/2014	11:10:46	1080.7		104
7/10/2014	11:11:02	1080.7		104
7/10/2014	11:11:18	1080.6		105
7/10/2014	11:11:34	1080.6		105
7/10/2014	11:11:50	1080.6		105
7/10/2014	11:12:06	1080.6		105
7/10/2014	11:12:22	1080.5		105
7/10/2014	11:12:38	1080.5		105
7/10/2014	11:12:54	1080.4		105
7/10/2014	11:13:10	1080.4		105
7/10/2014	11:13:26	1080.4		105
7/10/2014	11:13:42	1080.4		105
7/10/2014	11:13:58	1080.3		105
7/10/2014	11:14:14	1080.3	1585	105
7/10/2014	11:14:30	1080.2		105
7/10/2014	11:14:46	1080.2		105
7/10/2014	11:15:02	1080.2		105
7/10/2014	11:15:18	1080.1		107
7/10/2014	11:15:34	1080.1		107
7/10/2014	11:15:50	1080		107
7/10/2014	11:16:06	1080		107
7/10/2014	11:16:22	1080		107
7/10/2014	11:16:38	1080		107
7/10/2014	11:16:54	1080		107
7/10/2014	11:17:10	1079.9		107
7/10/2014	11:17:26	1079.8		107
7/10/2014	11:17:42	1079.8		107
7/10/2014	11:17:58	1079.8		107
7/10/2014	11:18:14	1079.8		107
7/10/2014	11:18:30	1079.7		107
7/10/2014	11:18:46	1079.7		107
7/10/2014	11:19:02	1079.7		107
7/10/2014	11:19:18	1079.7	1580	107
7/10/2014	11:19:34	1079.7		107
7/10/2014	11:19:50	1079.6		107
7/10/2014	11:20:06	1079.5		109
7/10/2014	11:20:22	1079.5		109
7/10/2014	11:20:38	1079.5		109
7/10/2014	11:20:54	1079.5		109
7/10/2014	11:21:10	1079.4		109
7/10/2014	11:21:26	1079.4		109

QEP ENERGY COMPANY

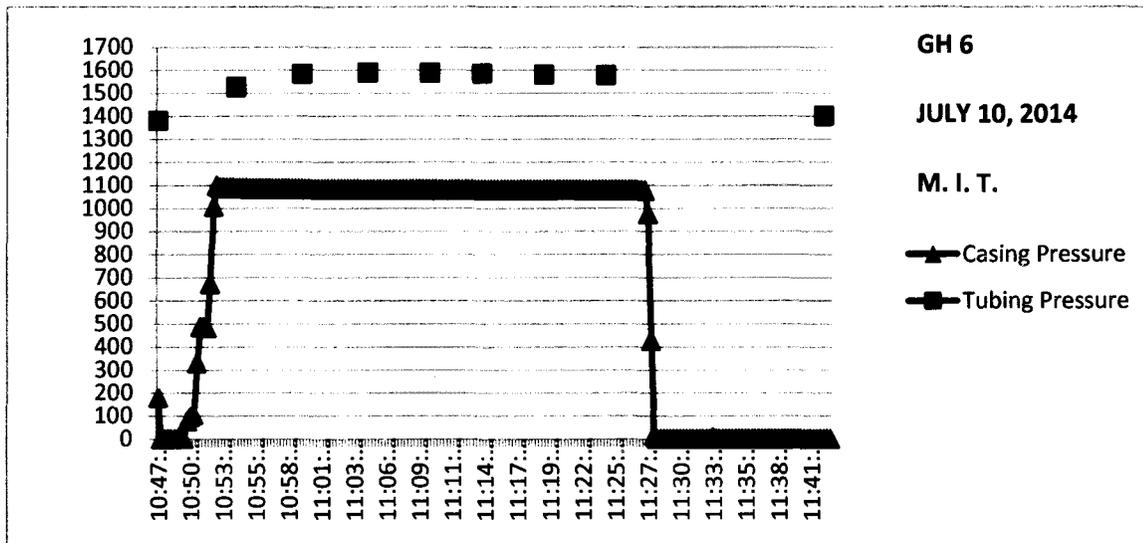
GYPSUM HILLS 6

JULY 10, 2014

Date	Time	Casing Pressure	Tubing Pressure	Temp
7/10/2014	11:21:42	1079.4		109
7/10/2014	11:21:58	1079.4		109
7/10/2014	11:22:14	1079.4		109
7/10/2014	11:22:30	1079.3		109
7/10/2014	11:22:46	1079.3		109
7/10/2014	11:23:02	1079.3		109
7/10/2014	11:23:18	1079.3		109
7/10/2014	11:23:34	1079.2		109
7/10/2014	11:23:50	1079.1		109
7/10/2014	11:24:06	1079.2		109
7/10/2014	11:24:22	1079.2	1575	109
7/10/2014	11:24:38	1079.1		109
7/10/2014	11:24:54	1079.1		109
7/10/2014	11:25:10	1079.1		109
7/10/2014	11:25:26	1079.1		109
7/10/2014	11:25:42	1079.1		109
7/10/2014	11:25:58	1079		109
7/10/2014	11:26:14	1079		109
7/10/2014	11:26:30	1078.9		109
7/10/2014	11:26:46	1078.9		109
7/10/2014	11:27:02	1079		109
7/10/2014	11:27:18	1078.9		109
7/10/2014	11:27:34	1077.7		109
7/10/2014	11:27:50	977		109
7/10/2014	11:28:06	427.27		109
7/10/2014	11:28:22	15.053		109
7/10/2014	11:28:38	0		109
7/10/2014	11:28:54	0		107
7/10/2014	11:29:10	0		107
7/10/2014	11:29:26	0		107
7/10/2014	11:29:42	0		107
7/10/2014	11:29:58	0		107
7/10/2014	11:30:14	0		107
7/10/2014	11:30:30	0		107
7/10/2014	11:30:46	0		105
7/10/2014	11:31:02	0		105
7/10/2014	11:31:18	0		105
7/10/2014	11:31:34	0		105
7/10/2014	11:31:50	0		105
7/10/2014	11:32:06	0		105
7/10/2014	11:32:22	0		104
7/10/2014	11:32:38	0		104
7/10/2014	11:32:54	0		104

Date	Time	Casing Pressure	Tubing Pressure	Temp
7/10/2014	11:33:10	6.471		104
7/10/2014	11:33:26	0		104
7/10/2014	11:33:42	0		104
7/10/2014	11:33:58	0		104
7/10/2014	11:34:14	0		102
7/10/2014	11:34:30	0		102
7/10/2014	11:34:46	0		102
7/10/2014	11:35:02	0		102
7/10/2014	11:35:18	0		102
7/10/2014	11:35:34	0		102
7/10/2014	11:35:50	0		102
7/10/2014	11:36:06	0		102
7/10/2014	11:36:22	0		100
7/10/2014	11:36:38	0		100
7/10/2014	11:36:54	0		100
7/10/2014	11:37:10	0		100
7/10/2014	11:37:26	0		100
7/10/2014	11:37:42	0		100
7/10/2014	11:37:58	0		100
7/10/2014	11:38:14	0		100
7/10/2014	11:38:30	0		100
7/10/2014	11:38:46	0		100
7/10/2014	11:39:02	0		100
7/10/2014	11:39:18	0		98
7/10/2014	11:39:34	0		98
7/10/2014	11:39:50	0		98
7/10/2014	11:40:06	0		98
7/10/2014	11:40:22	0		98
7/10/2014	11:40:38	0		98
7/10/2014	11:40:54	0		98
7/10/2014	11:41:10	0		98
7/10/2014	11:41:26	0		98
7/10/2014	11:41:42	0		98
7/10/2014	11:41:58	0		98
7/10/2014	11:42:14	0	1400	98
7/10/2014	11:42:30	0		98
7/10/2014	11:42:46	0		98

Date Time Casing Tubing
 Pressure Pressure Temp



MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 7/10/2014 TIME: 10:30 AM PM

TEST CONDUCTED BY: TONY JENNE QEP ENERGY COMPANY

OTHERS PRESENT: KRIS GIBBS ADLER HOT OIL
API NUMBER- 43-047-30099 EPA ID NUMBER- UT2760-04242

WELL NAME: <u>GYPSUM HILLS 6</u>		TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>GYPSUM HILLS</u>		LEASE: <u>UTU 0140740</u>	UNIT: <u>UTU 67951A</u>
WELL LOCATION: <u>NE/4, NW/4, SEC 20, T8</u>		<input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R21</u>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP ENERGY COMPANY</u>			
LAST MIT: <u>11/6/2012</u>		MAXIMUM ALLOWABLE PRESSURE:	<u>2048</u> PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 180 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	<u>1380</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1400</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	
0 MINUTES	<u>1087.4</u> PSIG	<u>1526</u> PSIG	PSIG
5 MINUTES	<u>1083.5</u> PSIG	<u>1582</u> PSIG	PSIG
10 MINUTES	<u>1081.9</u> PSIG	<u>1589</u> PSIG	PSIG
15 MINUTES	<u>1080.9</u> PSIG	<u>1588</u> PSIG	PSIG
20 MINUTES	<u>1080.3</u> PSIG	<u>1585</u> PSIG	PSIG
25 MINUTES	<u>1079.7</u> PSIG	<u>1580</u> PSIG	PSIG
30 MINUTES	<u>1079.2</u> PSIG	<u>1575</u> PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO



Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel: 303.672.6900
Fax: 303.294.9632

July 12, 2016

U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

RECEIVED

JUL 18 2016

Attn: Don Breffle

DIV. OF OIL, GAS & MINING

RE: Mechanical Integrity Test (MIT)
GH 6
UIC# UT20760-04242
API# 43-047-30099
Location: Sec. 20, T8S, R21E, Uintah County, UT

Dear Mr. Breffle:

Please be advised that the above captioned well passed a successful Mechanical Integrity Test (MIT) on June 28, 2016. Enclosed please find a Pressure Test Chart and a Casing or Annulus Pressure Test form recorded from the test. The well has been inactive for more than five years. The MIT for this well was a regularly scheduled test.

Please note this well was shut in on March 22, 2016 due to a pressure increase. QEP has been in communication with Gary Wang, EPA, regarding future plans on this well. The MIT results were submitted to Gary via email on June 30, 2016; however since it was an MIT on our regular MIT schedule, it was deemed necessary to file it to you as well.

If you have any additional questions or concerns, please don't hesitate to contact me direct at (303) 260-6745 or via email at laura.abrams@qepres.com.

Sincerely,

Laura Abrams
Sr. Regulatory Affairs Analyst

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Bureau of Land Management
Attn: Robin Hansen
Vernal Field Office
170 South 500 East
Vernal, UT 84078

Utah Division of Oil, Gas and Mining
Attn: Richard Powell
318 North Vernal Ave.
Vernal, UT 84078

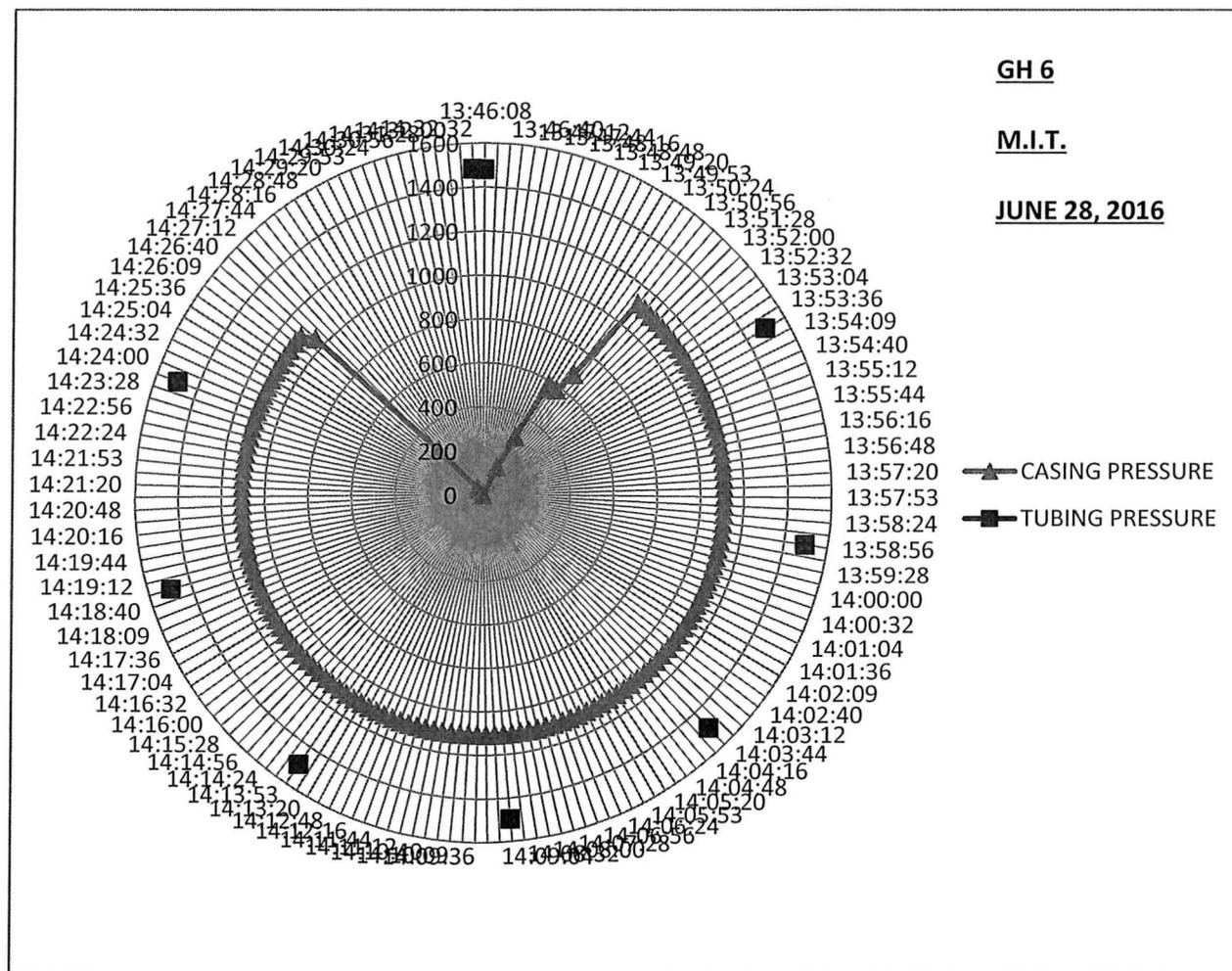
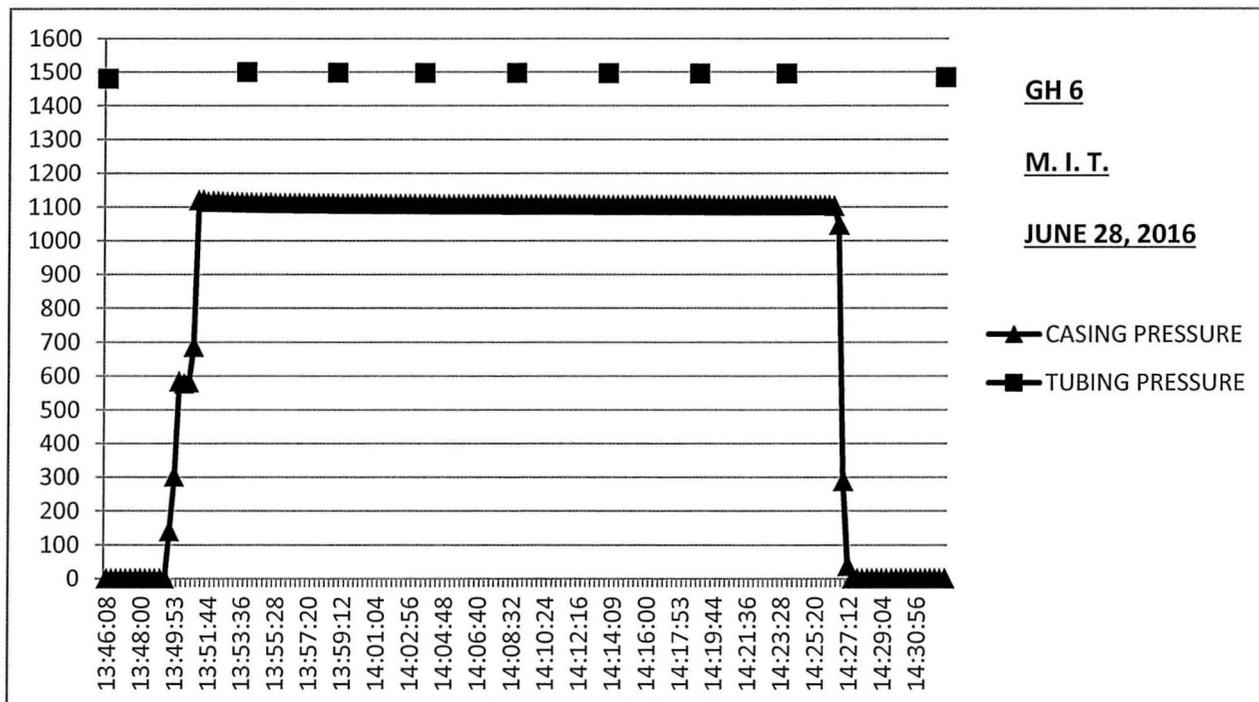
DATE	MONTH	YEAR	TIME	CASING PRESSURE	TUBING PRESSURE	TEMP
28 JUN		2016	13:46:08	0	1479.5	91F
28 JUN		2016	13:46:24	0		91F
28 JUN		2016	13:46:40	0		91F
28 JUN		2016	13:46:56	0		91F
28 JUN		2016	13:47:12	0		91F
28 JUN		2016	13:47:28	0		91F
28 JUN		2016	13:47:44	0		93F
28 JUN		2016	13:48:00	0		93F
28 JUN		2016	13:48:16	0		93F
28 JUN		2016	13:48:32	0		93F
28 JUN		2016	13:48:48	0		93F
28 JUN		2016	13:49:04	0		93F
28 JUN		2016	13:49:20	0		93F
28 JUN		2016	13:49:36	139.95		95F
28 JUN		2016	13:49:53	301.7		95F
28 JUN		2016	13:50:09	583.1		95F
28 JUN		2016	13:50:24	577.1		95F
28 JUN		2016	13:50:40	581.3		95F
28 JUN		2016	13:50:56	685.7		95F
28 JUN		2016	13:51:12	1120.1		97F
28 JUN		2016	13:51:28	1120.9		97F
28 JUN		2016	13:51:44	1114.9		97F
28 JUN		2016	13:52:00	1116.5		97F
28 JUN		2016	13:52:16	1115.4		97F
28 JUN		2016	13:52:32	1114.7		97F
28 JUN		2016	13:52:48	1114.4		99F
28 JUN		2016	13:53:04	1113.8		99F
28 JUN		2016	13:53:20	1113.6		99F
28 JUN		2016	13:53:36	1113.3		99F
28 JUN		2016	13:53:53	1113	1499.1	99F
28 JUN		2016	13:54:09	1112.7		99F
28 JUN		2016	13:54:24	1112.4		100F
28 JUN		2016	13:54:40	1112.1		100F
28 JUN		2016	13:54:56	1112		100F
28 JUN		2016	13:55:12	1111.7		100F
28 JUN		2016	13:55:28	1111.5		100F
28 JUN		2016	13:55:44	1111.3		100F
28 JUN		2016	13:56:00	1111.2		100F
28 JUN		2016	13:56:16	1111		100F
28 JUN		2016	13:56:32	1110.8		102F
28 JUN		2016	13:56:48	1110.7		102F
28 JUN		2016	13:57:04	1110.5		102F
28 JUN		2016	13:57:20	1110.3		102F
28 JUN		2016	13:57:36	1110.2		102F
28 JUN		2016	13:57:53	1110.1		102F

DATE	MONTH	YEAR	TIME	CASING PRESSURE	TUBING PRESSURE	TEMP
28 JUN		2016	13:58:09	1109.9		104F
28 JUN		2016	13:58:24	1109.8		104F
28 JUN		2016	13:58:40	1109.7		104F
28 JUN		2016	13:58:56	1109.6	1497.7	104F
28 JUN		2016	13:59:12	1109.5		104F
28 JUN		2016	13:59:28	1109.4		104F
28 JUN		2016	13:59:44	1109.3		104F
28 JUN		2016	14:00:00	1109.2		104F
28 JUN		2016	14:00:16	1109		106F
28 JUN		2016	14:00:32	1108.9		106F
28 JUN		2016	14:00:48	1108.9		106F
28 JUN		2016	14:01:04	1108.8		106F
28 JUN		2016	14:01:20	1108.7		106F
28 JUN		2016	14:01:36	1108.6		106F
28 JUN		2016	14:01:53	1108.5		106F
28 JUN		2016	14:02:09	1108.4		108F
28 JUN		2016	14:02:24	1108.3		108F
28 JUN		2016	14:02:40	1108.2		108F
28 JUN		2016	14:02:56	1108.1		108F
28 JUN		2016	14:03:12	1108.1		108F
28 JUN		2016	14:03:28	1108.1		108F
28 JUN		2016	14:03:44	1108	1496.9	108F
28 JUN		2016	14:04:00	1107.9		108F
28 JUN		2016	14:04:16	1107.8		108F
28 JUN		2016	14:04:32	1107.7		109F
28 JUN		2016	14:04:48	1107.6		109F
28 JUN		2016	14:05:04	1107.6		109F
28 JUN		2016	14:05:20	1107.5		109F
28 JUN		2016	14:05:36	1107.5		109F
28 JUN		2016	14:05:53	1107.4		109F
28 JUN		2016	14:06:09	1107.4		109F
28 JUN		2016	14:06:24	1107.3		109F
28 JUN		2016	14:06:40	1107.2		111F
28 JUN		2016	14:06:56	1107.2		111F
28 JUN		2016	14:07:12	1107		111F
28 JUN		2016	14:07:28	1107		111F
28 JUN		2016	14:07:44	1107		111F
28 JUN		2016	14:08:00	1106.9		111F
28 JUN		2016	14:08:16	1106.9		111F
28 JUN		2016	14:08:32	1106.8		111F
28 JUN		2016	14:08:48	1106.9	1496.2	111F
28 JUN		2016	14:09:04	1106.7		111F
28 JUN		2016	14:09:20	1106.7		111F
28 JUN		2016	14:09:36	1106.5		113F
28 JUN		2016	14:09:53	1106.5		113F

DATE	MONTH	YEAR	TIME	CASING PRESSURE	TUBING PRESSURE	TEMP
28 JUN		2016	14:10:09	1106.4		113F
28 JUN		2016	14:10:24	1106.4		113F
28 JUN		2016	14:10:40	1106.4		113F
28 JUN		2016	14:10:56	1106.3		113F
28 JUN		2016	14:11:12	1106.2		113F
28 JUN		2016	14:11:28	1106.2		113F
28 JUN		2016	14:11:44	1106.2		113F
28 JUN		2016	14:12:00	1106.2		113F
28 JUN		2016	14:12:16	1106.1		113F
28 JUN		2016	14:12:32	1106.1		113F
28 JUN		2016	14:12:48	1106		113F
28 JUN		2016	14:13:04	1105.9		113F
28 JUN		2016	14:13:20	1105.9		113F
28 JUN		2016	14:13:36	1105.8		113F
28 JUN		2016	14:13:53	1105.8	1495.5	113F
28 JUN		2016	14:14:09	1105.7		113F
28 JUN		2016	14:14:24	1105.7		113F
28 JUN		2016	14:14:40	1105.7		113F
28 JUN		2016	14:14:56	1105.6		113F
28 JUN		2016	14:15:12	1105.6		113F
28 JUN		2016	14:15:28	1105.5		113F
28 JUN		2016	14:15:44	1105.5		113F
28 JUN		2016	14:16:00	1105.6		113F
28 JUN		2016	14:16:16	1105.4		115F
28 JUN		2016	14:16:32	1105.4		115F
28 JUN		2016	14:16:48	1105.3		115F
28 JUN		2016	14:17:04	1105.3		115F
28 JUN		2016	14:17:20	1105.2		115F
28 JUN		2016	14:17:36	1105.2		115F
28 JUN		2016	14:17:53	1105.1		115F
28 JUN		2016	14:18:09	1105.1		115F
28 JUN		2016	14:18:24	1105		115F
28 JUN		2016	14:18:40	1105		115F
28 JUN		2016	14:18:56	1105	1494.8	115F
28 JUN		2016	14:19:12	1105		115F
28 JUN		2016	14:19:28	1105		115F
28 JUN		2016	14:19:44	1104.9		115F
28 JUN		2016	14:20:00	1104.9		115F
28 JUN		2016	14:20:16	1104.9		115F
28 JUN		2016	14:20:32	1104.8		115F
28 JUN		2016	14:20:48	1104.7		117F
28 JUN		2016	14:21:04	1104.7		117F
28 JUN		2016	14:21:20	1104.7		117F
28 JUN		2016	14:21:36	1104.6		117F
28 JUN		2016	14:21:53	1104.6		117F

DATE	MONTH	YEAR	TIME	CASING PRESSURE	TUBING PRESSURE	TEMP
28 JUN		2016	14:22:09	1104.6		117F
28 JUN		2016	14:22:24	1104.6		117F
28 JUN		2016	14:22:40	1104.5		117F
28 JUN		2016	14:22:56	1104.5		117F
28 JUN		2016	14:23:12	1104.5		117F
28 JUN		2016	14:23:28	1104.4		117F
28 JUN		2016	14:23:44	1104.4	1494.3	117F
28 JUN		2016	14:24:00	1104.3		117F
28 JUN		2016	14:24:16	1104.3		117F
28 JUN		2016	14:24:32	1104.2		117F
28 JUN		2016	14:24:48	1104.2		117F
28 JUN		2016	14:25:04	1104.2		117F
28 JUN		2016	14:25:20	1104.2		117F
28 JUN		2016	14:25:36	1104.2		117F
28 JUN		2016	14:25:53	1104.1		117F
28 JUN		2016	14:26:09	1104.1		117F
28 JUN		2016	14:26:24	1102.2		117F
28 JUN		2016	14:26:40	1046.5		117F
28 JUN		2016	14:26:56	288.04		117F
28 JUN		2016	14:27:12	37.359		117F
28 JUN		2016	14:27:28	0		117F
28 JUN		2016	14:27:44	0		117F
28 JUN		2016	14:28:00	0		117F
28 JUN		2016	14:28:16	0		117F
28 JUN		2016	14:28:32	0		117F
28 JUN		2016	14:28:48	0		118F
28 JUN		2016	14:29:04	0		118F
28 JUN		2016	14:29:20	0		118F
28 JUN		2016	14:29:36	0		118F
28 JUN		2016	14:29:53	0		118F
28 JUN		2016	14:30:09	0		118F
28 JUN		2016	14:30:24	0		118F
28 JUN		2016	14:30:40	0		118F
28 JUN		2016	14:30:56	0		118F
28 JUN		2016	14:31:12	0		118F
28 JUN		2016	14:31:28	0		117F
28 JUN		2016	14:31:44	0		117F
28 JUN		2016	14:32:00	0		117F
28 JUN		2016	14:32:16	0		117F
28 JUN		2016	14:32:32	0	1483.2	117F

DATE MONTH YEAR TIME CASING PRESSURE TUBING PRESSURE TEMP



MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 6/28/2016 TIME: 2:30 AM PM

TEST CONDUCTED BY: TONY JENNE/SANDEE PUMMELL QEP ENERGY COMPANY

OTHERS PRESENT: CODY BROMLEY D & M HOTOIL
API NUMBER- 43-047-30099 EPA ID NUMBER- UT2760-04242

WELL NAME: <u>GYPSUM HILLS 6</u>		TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>GYPSUM HILLS</u>			
WELL LOCATION: <u>NE/4, NW/4, SEC 20, T8</u>		<input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R21</u>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W COUNTY: <u>UINTA</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP ENERGY COMPANY</u>			
LAST MIT: <u>7/10/2014</u>		MAXIMUM ALLOWABLE PRESSURE:	<u>2048</u> PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 23 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	<u>1479.5</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1483.2</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	
0 MINUTES	<u>1113</u> PSIG	<u>1499.1</u> PSIG	PSIG
5 MINUTES	<u>1109.6</u> PSIG	<u>1497.7</u> PSIG	PSIG
10 MINUTES	<u>1108</u> PSIG	<u>1496.9</u> PSIG	PSIG
15 MINUTES	<u>1106.9</u> PSIG	<u>1496.2</u> PSIG	PSIG
20 MINUTES	<u>1105.8</u> PSIG	<u>1495.5</u> PSIG	PSIG
25 MINUTES	<u>1105</u> PSIG	<u>1494.8</u> PSIG	PSIG
30 MINUTES	<u>1104.4</u> PSIG	<u>1494.3</u> PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO