

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *J.B.*
Approval Letter *11-6-70*
Disapproval Letter

COMPLETION DATA:

Site Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
SNC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CLog..... Others.....

10-10-78 International Research Dev. Inc
assumed operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Globe Minerals, Inc.

3. ADDRESS OF OPERATOR
1021 Newhouse Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
NW. SE. Sec. 35, T. 5 S., R. 19 E., S.L.M.
 At proposed prod. zone **1540' from E-line & 1540' from S-line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles west of Vernal SE NW SE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1100'
~~1540'~~

16. NO. OF ACRES IN LEASE
~~160-320~~

17. NO. OF ACRES ASSIGNED TO THIS WELL
160-320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2700'

19. PROPOSED DEPTH
5500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Grd.: 5286', K.B.: 5298'

22. APPROX. DATE WORK WILL START*
Dec. 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40#	250'	200 sks
7 7/8"	5 1/2"	T.D.		150 sks

It is planned to drill a well at the above location to test the gas production possibilities of a sand in the lower Uinta formation at a depth of about 5100'. This well will confirm or disprove a sizeable reservoir in this sand in this area. In the event the gas sand is not present, the well will ~~XXXX~~ be drilled about 300' into the Green River formation which is expected at a depth of 5150'. About 250' of 10 3/4" surface casing will be set and cemented thoroughly with returns to the surface. A 7 7/8" hole will be drilled below the surface casing. In the event of production, either 4 1/2" or 5 1/2" casing will be set and cemented thru the production zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Rowley Gimpley TITLE Consulting Geologist DATE Nov. 4, 1970

(This space for Federal or State office use)

PERMIT NO. 43-047-30094 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

4	V. calc. sh. & siltst. gnn. mica bent.	
6	wh. vfg. calc. Tgt mica ss. + no gas.	
6	* vfg. wh. glauc. calc. ss. - poor prod. Had 22 units gas kick.	
6		
6b	Mica gnn bent. w rd scales.	
6		
6	* M. To it. calc. sh. & siltst. gnn. mica bent. - 30 units gas. + sl. floor.	
6	* vfg. calc. sh. & siltst. gnn. mica bent. - 35 units gas.	
6	* (grey) sil. st. cut. + yellow mica. - 40 units gas.	
6	* Gnn to it. calc. sh. & siltst. gnn. mica bent. - 40 units gas.	
6		
6	DK grey calc. sh. (200 units gas AFTER trip - oil on mud)	
6	vfg. wh. to it. calc. sh. & siltst. gnn. mica bent. - 80 units gas (50 units) sl. oil st + floor.	
6		
6	Some vfg. calc. sh. & siltst. gnn. mica bent. - 80 units gas.	
6	DK bent. vfg. calc. sh. (Mica) & siltst. gnn. mica bent.	
6*	M. bent to rd. vfg. calc. sh. & siltst. gnn. mica bent.	
6*	Gnn siltst. calc. sh. & siltst. gnn. mica bent. - NO gas kick!	
6*	vfg. calc. sh. & siltst. gnn. mica bent. - NO gas kick!	
6*	DK calc. sh. & siltst. gnn. mica bent.	
6*		
6*	Some wh. bent. vfg. calc. sh. & siltst. gnn. mica bent.	
6*		
6*	vfg. calc. wh. to it. calc. sh. & siltst. gnn. mica bent. + vfg. rd. gtz gms	
6*	* vfg. to m.g. gtz calc. sh. & siltst. gnn. mica bent. - poor gas kick - 50 units.	
6b	Some vfg. calc. sh. & siltst. gnn. mica bent. - 72 units gas	
6	M. calc. sh. & siltst. gnn. mica bent. - 8.5 units gas	
6	vfg. calc. sh. & siltst. gnn. mica bent. - 200 units gas.	
6	* vfg. calc. sh. & siltst. gnn. mica bent. - 140 units gas.	
6		
6	vfg. calc. sh. & siltst. gnn. mica bent. - Looks WATER WET	
6		
6	5450' T.D.	

5 x 5 1/2 x 10 INCH 46 C-862

Globe - Monaca Unit # 3

4000' - 5000'

4000	*	Tan vfg. To fig. To cong. calc. gtz + dark ss	
	b		
	*	Tan vfg. calc. ss + silt.	
	b		
	*	Tan silt + vfg. calc. ss	
4100	b	basic. (gan, gay, & maroon) calc. sh	
	*	Tan silt + vfg. bent. calc. ss.	
	b		
	*	Sdy. lt. ban. cong. luff bed.	
	b		
	*		
	b		
4200	b	Rd. brn., buff., gan. & gay calc. sh	
	*		
	b		
	*	Tan. fg. To cong. v. calc. gtz ss. w/ irreg. nod. gans. w/ spec. fluid.	
	b	varic. calc. med. sh	
4300	*	Wh. to tan mg. gtz ss w/ nod. gans & spec. fluid. (Good part) Gas kick at 43 units (Est.)	
	b	varic. calc. med. sh	
	*	Wh. to tan mg. to fg. con. gtz ss w/ nod. gans - some amber xls. - good part w/ spec. fluid. Total gas at 35 units - Gas kick at 40 units	
	b		
	*	Mig. to fg. wh. gtz. ss. w/ nod. gans.	
4400	*	varic. calc. sh + siltst.	
	b		
	*	varic. calc. sdy. sh. & siltst.	
	b		
	*	Some keg. med. calc. wh. ss -	
	b	gtz & ch. sh. in ss & sh	
	*	Some vfg. calc. gtz + varic. calc. sh	
	b	wh. xln. bent. & some gtz wh. ss	
4500	*	varic. calc. bent. sh.	
	b		
	*	wh. con. gtz fg. to mg. ss - (looks wet. H ₂ O)	
	b	varic. calc. sh. & bent. w/ gtz & ch. sh. & varic. siltst.	
	*	lt. gray bent.	
	b		
	*	varic. calc. siltst. & sh. & lt. gray bent - gtz & ch. sh.	
4600	*		
	b		
	*	some wh. to gray calc. bent. ss. (fg. to mg.)	
	b		
	*	varic. calc. sh. & siltst. & gray bent.	
	b		
	*	Wh. to lt. brn. mg. calc. ss w/ nod. gans. - 10 units gas + poss. H ₂ O.	
4700	*	gtz gans. w/ ch. sh.	
	b	varic. calc. sh. siltst. & bent.	
	*		
	b		
	*	wh. mg. calc. gtz ss w/ nod. gans. - looks wet. - no gas kick.	
	b		
	*	wh. mg. calc. gtz. v. bent. ss w/ nod. gans. - 5 units gas.	
	b	varic. calc. sh. & siltst.	
	*		
	b		
4800	*	lt. brn. vfg. any calc. ss. & varic. calc. sh	
	b		
	*	Some wh. fg. to mg. calc. gtz ss w/ nod. gans - No gas kick.	
	b	gan. mica bent. & med. brn. calc. ss.	
	*	Some wh. to gray calc. med. ss. - no gas kick	
	b	lt. brn. gray & med. calc. sh. & siltst.	
	*	lt. gray bent. w/ mica.	
	b		
	*	Some wh. mg. to fg. calc. ss. - looks wet. - no gas kick.	
	b		
	*	varic. calc. sh. & siltst. & gray mica bent. Gas at gas about 10 units.	
4900	*		
	b		
	*	Some gray to brn. vfg. any ss. for 5-10 units gas.	
	b	varic. mica calc. sh. & siltst. & bent.	
	*		
	b		
	*	gan. mica bent. & varic. calc. sh. & siltst.	
	b	Some wh. cong. bent. ss., varic. calc. sh. & siltst.	
	*		
5000	*		

K&S 5x5 1/2 INCH 46 0862
PROPERTY RESERVED

W. DON QUIGLEYCONSULTING GEOLOGIST
PETROLEUM - MINING WORK~~XXXXXXXXXXXX~~ - SALT LAKE CITY, UTAH 84111

Suite 300, 65 South Main

Nov. 4, 1970

Re: Globe-Monada
#3 Gov't WellMr. Cleon Feight
Oil and Gas Conservation Commission
1588 West N. Temple
Salt Lake City, Utah

Dear Mr. Feight,

A request is hereby made for an exception to the required spacing rule of 4960 ft. from a previous gas well for the location of the Globe-Monada #3 Gov't well. This request is being made on the basis of the best geological information now available, which indicates that the potential pay-sands in this area are quite erratic and limited in areal extent. This makes it unwise to step out too far from a known discovery. The information from the subject well, in conjunction with the data from the Monada-Globe #2 well will enable us to determine the direction, communicative distances, and areal extent of the individual pay-sands in the wells.

A two-well contract is being negotiated with a contractor and the second well needs to be chosen to complete the contract.

The subject well is located on a structural nose which is poorly defined by the present well data. The additional information will assist measurably in defining this nose accurately.

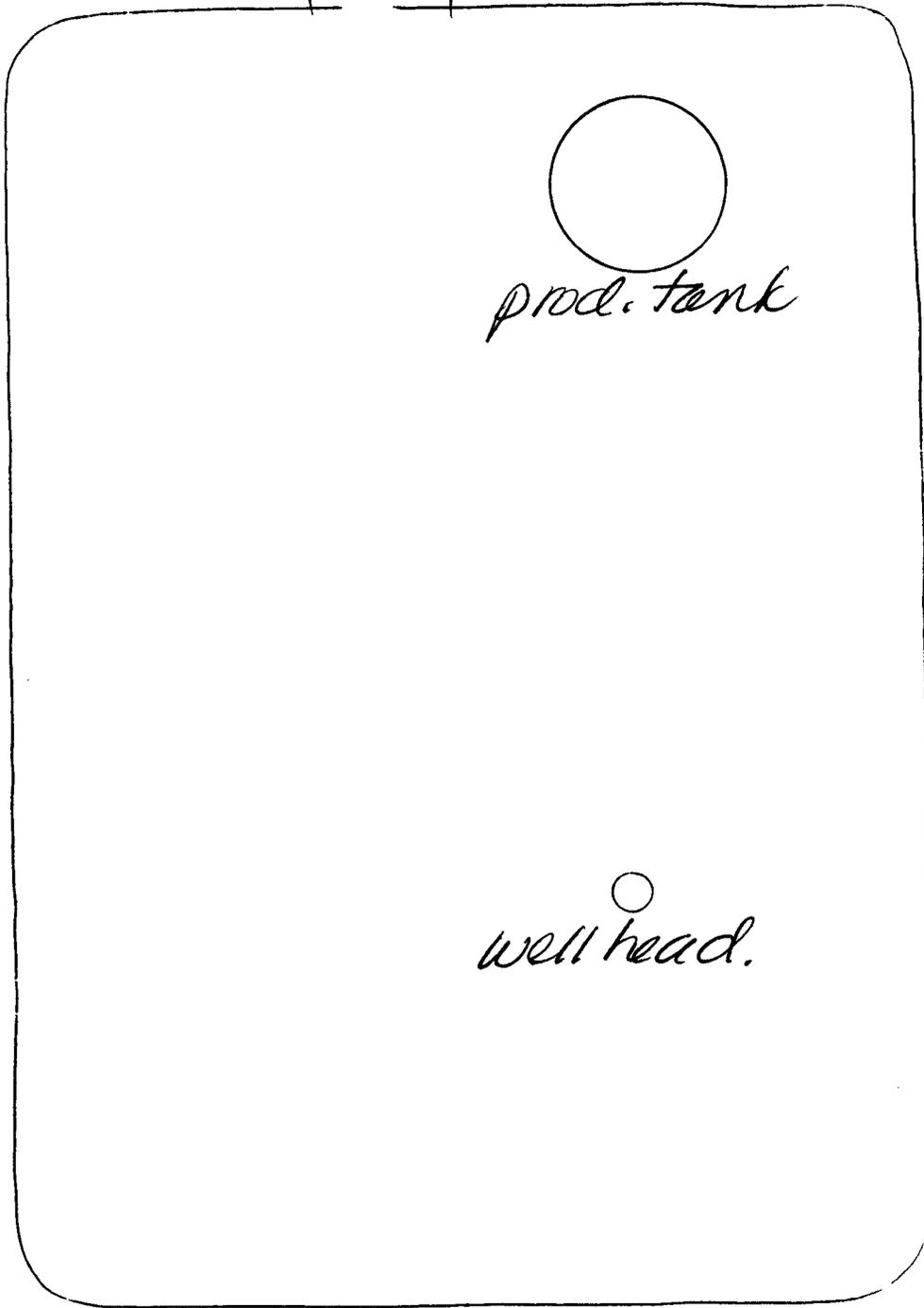
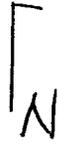
Globe Minerals Inc. and Monada control the S $\frac{1}{2}$ of Section 35 as well as all of the lands south of the section.

Sincerely,

W. Don Quigley
W. Don Quigley

C.3

Mapadatot # 3 sec 35, T55, R19E Chubb, 11/30/89



November 6, 1970

Globe Minerals Inc.
1021 Newhouse Building
Salt Lake City, Utah 84111

Re: Monada Gov't. #3
Sec. 35, T. 5 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, it should be noted that this office will not approve any more applications within this area until such time as the area has been spaced by the Board, or the matter discussed with them.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regards to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

State 10

5. LEASE DESIGNATION AND SERIAL NO.

U-0114161-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Globe-Monada #3 Gov't

10. FIELD AND POOL, OR WILDCAT

Casher-wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW, SE, Sec. 35-58-19E.
S. L. M.

12. COUNTY OR PARISH

Utah

18. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Globe Inc.

3. ADDRESS OF OPERATOR

1021 Newhouse Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW, SE, Sec. 35, T. 6 S., R. 19 E., S. L. M.
At top prod. interval reported below 1540 ft. from E-line & 1540 ft. from S Line.
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 19. ELEV. CASING HEAD

Dec. 6, '70 Jan. 7, '71 Pending Grd.: 5286'; K. B.: 5298' 5286'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

5480' 0-5480'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5103'-5110'; 5142'-5148'; 5180'-5188' (Gas Zones) no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES, Sonic-gamma ray, & Sidewall Neutron no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9 5/8"	36#	138'	13 3/4"	125 sks.	none
4 1/2"	960 & 11.60#	5467'	7 7/8"	400 sks.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

not perforated yet. none

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing not completed

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL-RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well report & electric logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. Don Jungley TITLE Consulting Geologist DATE Feb. 2, 1971

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1971
FFB 4

# FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
<p>Duchesne River Surface 1310'</p> <p>Green River 5298'</p>	1310'	5298'	<p>Sand, siltstone, & shale</p> <p>T.D. 5480'</p>	<p>38.</p>
<p style="font-size: 1.2em; font-weight: bold;">See attached drilling history and geological report.</p>				

DRILLING HISTORY
and
GEOLOGICAL REPORT
on
GLOBE, INCORPORATED
MONADA-GOV'T #3 WELL
UINTAH COUNTY, UTAH

January 20, 1971

by
W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

DRILLING HISTORY
and
GEOLOGICAL REPORT
on
GLOBE-MONADA GOV'T #3 WELL
UINTAH COUNTY, UTAH

Operator: Globe, Inc.
1021 Newhouse Bldg., Salt Lake City, Utah
Contractor: Willard Pease Drilling Co.
P.O. Box 548, Grand Junction, Colorado
Location: NWSE, Section 35, T.5S., R.19E., S.L.M.
(1540' from E-line and 1540' from S-line)
Elevation: K.B.5298'; Grd. 5286'
Spudded-in: December 6, 1970
Finished Drilling: January 7, 1971
Total Depth: 5480'
Drillers: R.M. Davis; L.R. May; P.K. Powell

- Dec. 4, 1970: Rigging-up
Dec. 5 : Rigging-up. Drilled Rat hole.
Dec. 6 : Drilled Mouse hole. Started drilling surface hole.
(13 3/4"). Drilled 0 to 53'
Dec. 7 : Drilled 53' to 191' (138'). Ran 6 jts of 9 5/8" casing. Landed
at 190', and cemented with 125 sks cement (2% CaCl₂). Plug down at
9:30 p.m.
Dec. 8 : Drilled 191' to 555' (364'). Waited on cement for 4 hours.
'Nippling up'. Took 9 hrs. Began drilling ahead with water, below
surface casing, and with 7 7/8" bit.
Dec. 9 : Drilled 555' to 1347' (792'). Made rd.-trip at 833' for Bit #2.
Bit #1, Reed-YT3-R, made 642' (191'-833') in 16 hrs. Drilled
at rate of 40 feet per hr. Ran deviation survey at 1049'-1/4".
Dec. 10 : Drilled 1347' to 1908' (561'). Made rd-trip at 1404' for Bit #3.
Bit #3, H.T.C.-OSC-3, made 561 ft. (833'-1404') in 15 hrs.
Drilled at rate of 37 ft/hr. Made rd-trip at 1908' for Bit #4.
Bit #3, Smith-DTT, made 504 ft. (1404'-1908') in 17 1/4 hrs.
Drilled at rate of 29 ft/hr.
Dec. 11 : Drilled 1908' to 2383' (475') Made rd-trip at 2296' for Bit #5.
Bit #4, Reed-YT3-R, made 388 ft (1908'-2296') in 15 3/4 hrs.
Drilled at rate of 25 ft. per har. Drilling with water in sand-
stone, siltstone, and shale.
Dec. 12 : Drilled 2383' to 2688' (305'). Made rd-trip at 2563' for Bit #6.
Bit #5, HTC-DSC-3, made 267 ft (2296'-2563') in 14 hrs.
Drilled at rate of 19 ft/hr. Twisted off at 2688' at 11:30 p.m.
Dec. 13 : Drilled 2688'-2910' (222'). Came out of hole and picked up over-
shot to catch fish. (Twisted off at top of drill collars). Picked
up fish, came out of hole, layed down bad drill collar. Went back
in hole with 11 drill collars and Bit #7. Bit #6, Smith-DTT,
made 125 ft. (2563'-2688') in 8 hrs. Drilled at rate of 15 1/2
ft/hr.

- Dec. 14 : Drilled 2910'-3132' (222'). Made rd. trip at 3003' for Bit #8. Bit #7, Reed-YT3-R, made 315 ft. (2688'-3003') in 17 3/4 hrs. Drilled at rate of 18 ft/hr.
- Dec. 15 : Drilled 3132'-3349' (217'). Made rd.-trip at 3161' for Bit #9. Bit #8, HTC-OSCI, made 158 ft. (3003'-3161') in 14 1/2 hrs. Drilled at rate of 11 ft/hr. Picked up bottom hole drill collar. Now have 12 drill collars in string.
- Dec. 16 : Drilled 3349'-3672' (323'). Made rd-trip at 3402' for Bit #10. Bit #9, Smith-DT, made 241 ft. (3161'-3402') in 13 3/4 hrs. Drilled at rate of 17 1/4 ft/hr.
- Dec. 17 : Drilled 3672'-3823' (151'). Made rd-trip at 3677' for bit #11. Bit #10, Reed-YT3-R, made 275 ft. (3402' to 3677') in 15 1/4 hrs. Drilled at rate of 18 ft/hr. Made Rd-trip at 3823' for Bit #12. Bit #11, HTC-OSC-3 made 145 ft. (3678-3823') in 11 hrs. Drilled at rate of 13 ft/hr.
- Dec. 18 : Drilled 3823'-3939' (116'). Layed down old kelly and picked up different kelly. Had to grind kelly bushings (4 hrs), Picked up 2 more drill collars. Went in hole with Bit #12. (14 collars in string now). Twisted off at 3939' and came out of hole and picked up overshot. Left 4 stds of drill-pipe (240') and 14 collars in hole. Went in with overshot, caught fish, and started out with same.
- Dec. 19 : Drilled 3939-4071' (132'). Finished trip out with fish. Went back in hole with Bit #13. Bit #12 Smith-DG, made 116' (3823'-3939') in 9 hrs. Drilled at rate of 13 ft/hr. Made trip out of hole at 4071' for Bit #14.
- Dec. 20 : Drilled 4071'-4212' (141'). Went back in hole with Bit #14. Bit #13, Reed-YT1A-R, made 132 ft (3939'-4071') in 12 1/2 hrs. Drilled at the rate of 11 ft/hr. Made rd-trip at 4179' for Bit #15. Bit #14, HTC-OSC-3, made 108 ft (4071-4179') in 11 3/4 hrs. Drilled at rate of 9 ft/hr. Still drilling with water.
- Dec. 21 : Drilled 4212'-4336' (124'). Made rd-trip at 4314' for Bit #16. Bit #15, Smith-DTT, made 135 ft (4179'-4314') in 16 1/4 hrs. Drilled at rate of 8 ft/hr. Still drilling with water. Ordered gas-detector trailer installed on mud-stream. Encountered two sands, each 22 ft. thick, at 4290 to 4312 and 4335' to 4357. Both had slight fluorescences and good porosity. Had gas kicks of 40 to 50 units each.
- Dec. 22 : Drilled 4336' to 4410' (74'). Finished installing mud-logger on hole. Gas kicks of over 90 units immediately. Decided to test above two sand zones. (4280' to 4410'). Still not mudded-up. Picked up off bottom to circulate and mix mud and drill-string parted. Came out of hole and picked up overshot. (Left 1 jt. of drill pipe and 14 collars in hole.) Went back in hole with overshot; caught fish and came out with same. Went back in hole to circulate, and condition hole and mud for DST #1. Mixed 20 sks of gel and circulated for 2 hrs. Started out of hole to pick up test tool.

- Dec. 23 : Drilled 4410'-4410' (0'). Came out of hole and picked up test tool to test interval 4281'-4410' (129'). Started in hole and hydromatic froze up. Thawed out and had to wait 3 hours for water to circulate thru brake system. Went in with test tool and found 40 feet of fill in hole. Tried to slide packers and tools to bottom. Tools finally slid to within 12 feet of bottom and tool opened but packers didn't hold. DST #1 was a misrun. Came out of hole with test tool and layed down same. Went back in hole with Bit #16 again, Smith-SS3, a button bit.
- Dec. 24 : Drilled 4410'-4511' (101'). Drilled ahead slowly with button bit at rate of about 5 to 6 ft/hr. in bentonitic shale and siltstone.
- Dec. 25 : Drilled 4511'-4618' (107'). Drilled slowly at rate of 5 to 6 ft/hr. in shale and siltstone. Had a sandtone bed at 4520'-30' which looked wet and gave no gas kick.
- Dec. 26 : Drilled 4618'-4732' (114'). Made rd-trip at 4662' for Bit #17. Bit #16, Smith-SS3 button bit, made 348 ft (4314'-4662) in 69 hrs. Drilled at average rate of 5 ft/hr. (One cone on bit was nearly off.) Encountered a sand at 4685'-4700' which had good porosity, and water, plus a little gas (10 units).
- Dec. 27 : Drilled 4732'-4847' (115'). Made rd-trip at 4782' for Bit #18. Bit #17, Reed-YT1A-R, made 120 ft (4662'-4782') in 15 1/4 hrs. Drilled at rate of 8 ft/hr. Encountered a m.g. clr. qtz. ss at 4745 to 4760, which probably carried water; had 5 units of gas.
- Dec. 28 : Drilled 4847'-4962' (115'). Made rd. trip at 4883, for Bit #19. Bit #18, Smith-DG, made 101' (4782'-4883') in 16 3/4 hrs. Drilled at rate of 6 ft/hr.
- Dec. 29 : Drilled 4962'-5052' (90'). Made rd trip at 4999' for Bit #20. Bit #19, Reed-YT3, made 116' ft (4883-4999') in 16 1/4 hrs. Drilled at rate of 7 ft/hr. Encountered a f.g. to v.f.g. glauc. ss. at 5035' to 5043' which gave a gas kick of 22 units. Decided to drill on to next sand before testing.
- Dec. 30 : Drilled 5052'-5088' (36'). Drilled ahead for next sand but bit gave out before encountering next sand so decided to test while out of hole. Went back in hole with test tool and tested interval 5026' to 5088'
- DST #2 - Interval 5026'-5088' (62')
- Opened at 3:40 p.m. for 1 hour
- Shut-in: 1 hr
- Blow: Weak blow initially - dying in 30 min.
- Rec.: 30 ft. of drilling mud.
- | | | |
|------------|-------------|-------------|
| Pressures: | IHP - 2769# | SIP - 210# |
| | IFP - 25# | FHP - 2740# |
| | FFP - 44# | BHT - 96° |
- Went back in hole with Bit #21. Bit #20, Smith-V2, made 89 ft. (4999'-5088') in 17 3/4 hrs. Drilled at rate of 5 ft/hr.

- Dec. 31 : Drilled 5088¹-5150¹ (62¹) Finished going in hole with Bit #21. Encountered a good m.g. to congl., brn to wh. ss w/rd'd qtz. grns. and oil stain + fluor. from 5090 to 5104¹. Had 80 units gas. Encountered second ss at 5119 to 5140¹. This sand was porous, sat. w/blk oil stain, medium grained to congl., had rd& qtz grns., and had 85 units of gas, and yellow fluor. and live oil cut. Decided to test both sands together. Came out of hole and picked up test tool for DST #3.
- DST #3 - Interval 5088¹-5150¹ (62¹)
 Init. open: 20 min.
 Init shut-in: 30 min.
 Final open: 1 hr
 Final shut-in: 1 hr
 Blow: Moderate blow thru-out test.
 Rec.: 125¹ of heavily oil cut mud. Oil is thick, black, sticky, and has a pour point of about 120^o.
- Pressures: IHP - 2741# FSIP - 1033# & climbing
 IFP - 51 to 60# steadily
 ISIP - 146# FHP - 2722#
 FFP - 60 to 70# BHT - 98^o
- Jan. 1 : Drilled 5150¹-5220¹ (70¹). Drilled slowly but had two breaks: one at 5152¹-5162¹, and another at 5170¹-5185¹. Gas readings were indefinite and obscured by trip gas. The latter sand could have about 80 units of gas, and sand had oil stain & yellow fluorescence, so decided to test the interval when bit gave out. Came out of hole at 5220¹ (at 3 p.m.) and picked up test tool and went back in to test interval 5146¹-5220. Bit #22, Smith-DGT, made 70 ft. (5150¹-5220¹) in 10 3/4 hrs. Drilled at rate of 6 1/2 ft/hr.
- DST #4 Interval 5146¹-5220¹ (74¹)
 Open at 9:50 p.m. for 1 hr.
 Shut-in: 1 hr
 Blow: Weak blow initially (5" in water bucket) dying gradually to dead in 45 min.
 Rec.: 65 ft. of drilling mud (v.sl.oil cut)
 Pressures: IHP - 2769# SIP - 1373# & climbing
 IFP - 64#
 FFP - 64# FHP - 2740#
 BHT - 102^o
- Jan. 2 : Drilled 5220¹-5272¹ (52¹). Went back in hole with Bit #23. Drilled to 5272¹ at 8:30 p.m. and bit was worn out; so started out of hole. Bit #23, Reed-YTIA, made 52 feet in 13 hrs. Drilled at rate of 4 ft/hr. Very slow drilling. Very cold-mud lines and water lines freezing. High wind (Est. 35^o below zero).
- Jan. 3 : Drilled 5272¹-5325¹ (53¹) Standpipe froze solid. Had to remove and lay down to thaw out. Thawed out mud lines and attached kelly hose. Began drilling at 9:00 a.m. Drilled to 5325¹ at 9:30 p.m. and started out of hole for new bit.

- Jan. 4 : Drilled 5325'-5392' (67'). Made rd. trip at 5325' for Bit #25. Bit #24, Smith-V2, made 57 ft. (5272'-5325') in 12 3/4 hrs. Drilled at rate of 4 1/2 ft/hr. Encountered thin beds of hard sandstone in interval 5272'-5325' which were tight but gave good gas kicks. Decided to test the sands at 5330'-40' and 5317' to 5325' plus thin beds between 5375 and 5390' all of which had gas kicks ranging from 50 to 85 units.
- Jan. 5: : Drilled 5392'-5407' (15') Came out of hole to pick up test tool. Bit #25, Reed-YSI-R, made 67 feet (5325-5392') in 15 3/4 hrs. Drilled at rate of 4 1/2 ft/hr. Started back in hole with test tool. Hydromatic chain broke and took 1 1/2 hrs to repair it. Water lines froze up - (22° below zero) Finally set test tool & packers failed.
DST #5 - Interval 5286'-5392' (106')
Misrun - Packers didn't hold.
Came out of hole with test tool and loaded out tool. Went back in hole with Bit #26. Thawed-out mud lines. Drilled for 1 hr and pony rod on Ennsco pump broke, so began thawing out FXQ pump to put it on hole.
- Jan. 6: : Drilled 5407'-5457' (50'). Worked for 17 hrs thawing out pump, standpipe, mud lines, and water lines. Temp. below zero all day and dropped to 20° below zero at night. Finally began drilling at 5 p.m. Encountered good drilling break of 15 feet at 5392' to 5407' which was in a loose c.g. qtz. ss. w/rd'd grns. Had 200 units gas. Had another drilling break at 5430'-40' in a m.g. qtz. ss w/good brown oil stain, cut and yellow fluorescence. Had a gas kick of 140 units.
- Jan. 7 : Drilled 5457'-5480' (23'). At 5457' lost circulation, so had to shut down and drain all mud and water lines. Got another pump to replace Ennsco pump and hooked it up. Began mixing mud and lost circulation material. Thawed out lines and pump. Regained circulation and began drilling ahead at 5 p.m. Drilled to 5480' at 10 p.m. and bit quit drilling, so decided to cease drilling at this point and began circulating for logs. Lost about 20 bbl of mud at 5470'.
- Jan. 8 : Came out of the hole for logging. Started logging at 4 a.m. Ran I.E.S. log, ran sonic-gamma ray-caliper log from T.D. to 4000'; and ran sidewall neutron log from T.D. to 4000'. Finished logging at 1:30 p.m. Decided to run casing based on the analysis of the logs; so ordered 4 1/2" casing. Ascertained that casing would arrive about 9 a.m. the next morning, so remained out of hole until 10 p.m. and then started in hole with drill pipe in preparation to 'laying-down'. Bit #26, Smith T-2, made 88 ft (5392'-5480') in 16 hours. Drilled at rate of 5 1/2 ft/hr.
- Jan. 9 : Finished going in hole with drill pipe. Circulated hole for two hours, and started out laying down drill pipe. Finished laying down drill-pipe and collars at 10 a.m. Began running casing at 11 a.m. Ran 174 jts. of 4 1/2" casing (91 jts., 2857', of N-80-11.60# casing and 83 jts, 2610', of 9.60#, J-55 casing). Landed casing at 5467' K.B. and cemented with 400 sks of regular cement and 2% calcium chloride. Plug down at 8:55 p.m. (pressured-up to

1800# on plug.) Casing shoe at 5467' and float collar at 5435'. Centralizers at 5436', 5406', 5374', 5344', 5314', 5282', 5251', 5187', and 5086'. Waiting on cement.

Jan. 10 : Cleaned out cellar. Raised blow-out-preventer. Set casing slips in head and cut-off casing. Began rigging-down. Will wait for weather to improve before completion work is begun.

DRILLING PROBLEMS AND COMMENTS

Considerable difficulty was encountered in the drilling of the subject well due to weather and equipment conditions. During the last 8 to 10 days of drilling the temperature dropped to sub-zero (at times it was 22° below zero) which created many problems with freezing water lines, mud lines, pumps, kelly, and pits, and caused many delays and much loss of time.

The equipment, drill pipe and pumps, were in very poor condition. Three "twist-offs" occurred which caused fishing jobs and delays. The mud pumps, both the rig pump and auxiliary pump, were constantly down and provided very poor circulation. Cuttings were not transported to the surface and since the shaker was inoperative many of the cuttings which did get to the surface were recirculated through the ice restricted mud tanks. The rig pump had 5 inch liners and rarely had a pressure of more than 600 lbs., which caused poor circulation, much caving and washing of the hole, as well as very slow drilling conditions. Both pumps were rarely in working condition at the same time, so mixing mud and keeping the mud in proper condition was not possible. The water-loss was very high most of the time, and the mud cake was weak and thin. Thus a great deal of damage and contamination of the formations occurred which prohibited successful drill-stem-tests.

A mud-logging gas analyzer was installed in the mud stream at about 4300 feet. A number of sands in the lower Uinta formation gave sizeable gas kicks. Attempts to test these sands were made, with discouraging results as noted in the detailed daily drilling history above. Two of the five DST's attempted failed completely because of inadequate packer seals. DST #3 which tested two prospective gas sands (5103' to 5110') and (5143' to 5148') had a moderate blow thru-out the test and recovered 125 ft. of heavily oil-cut mud with a slowly, but steadily, rising shut-in pressure which would have probably risen to over 2000# if the shut-in period had been extended for another hour or more. The slow build-up of pressure attests to the severity of formation damage. It is absolutely necessary to drill these potential gas-bearing reservoirs with a very low water-loss mud and to keep contamination to a minimum.

GEOLOGIC AND ECONOMIC ASPECTS

The subject well was located approximately 1/2 mile northeast of the Monada-State #1 well in Section 2, Township 6 South, Range 19 East to obtain information on

the continuity, areal extent, thickness, and regularity of the gas producing sands found near the base of the Uinta formation in the State #1 well. The well was also about 1/2 mile southeast of the old 44X-35 well in Section 35, and thus provided an opportunity to check the inferred gas-bearing sands indicated by the electric logs of this latter well. Comparison of the logs of the subject well with the logs of the other two wells reveals that two of the three gas bearing sands in the subject well are present in the 44X-35 well and the third sand is 'shaled-out'; however, the 44X-35 well has two indicated gas-bearing sands which are not present in the subject well. None of the gas-bearing sands found in the subject well are present in the State #1 well and vice-versa. Thus the erratic nature, discontinuity, and limited areal extent of the sands in the lower part of Uinta are established, and the previously expected spacing of 160 acres for adequate drainage of the gas reserves is confirmed.

The DST #3 covered two of three potential gas sands in the Uinta in the subject well as discussed above. The gas sand at 5103'-5110' had a gas reading on the gas-detector of over 100 units and should have provided a sizeable volume of gas when tested. It is believed that the extensive damage to the very porous sand (over 25% porosity indicated on the sonic log) blocked the gas flow. The shales at the base of the sand are highly fractured according to the sonic log and may have been the source of the viscous, sticky oil. This oil could also have partially plugged the perforations and prevented the free flow of gas.

DST #4 from 5146' to 5220' also covered a potential gas bearing sand from 5180' to 5188' which gave a gas reading of 80 units when drilled and which had an indicated porosity of 21% on the sonic log. The results of the test certainly were not commensurate with the evidence. A weak blow was obtained on the test and only the "rat" hole mud was recovered, indicating a thorough blockage to any fluids or gas from the formation. As with DST #3, a shut-in pressure, which had a very slow but steadily rising climb, of 2000# or more would probably have been obtained, if the shut-in period had extended for a period of 2 or more hours. The flow pressure was only about 80# thru-out the test, which also indicates complete blockage of the formation.

The electric logs also indicate additional potential gas sands at the very top of the Green River at 5317' to 5322' and from 5326' to 5333'. These sands gave gas readings of 90 to 120 units when drilled and have an indicated porosity of 23% and 19% respectively. An attempt was made to test these sands (DST #5 from 5286'-5392'), but the test failed due to inadequate packer seats.

The top of the Green River formation was encountered at 5298' (datum 0 feet) which was about 150 feet below the expected top. Thus the structural nose which was outlined previously was altered and pushed westward. The top of the Green River in the subject well was about 150 feet lower than in the State #1 well and about 72 feet higher than in the 44X-35 well.

The formation tops and datums encountered in the subject well are as follows:

FORMATION	TOP	THICKNESS	DATUM
Duchesne River	Surface	1310'	5298' KB
Uinta	1310'	3988'	3988'
Green River	5298'	-	0'
Total Depth	5480'	-	-

The above tops are based on electric log data. The samples or cuttings were so poor and unreliable, due to the pump conditions that little could be determined from their study. Frequently it would take 2 1/2 hours for any of these cuttings to get to the surface and then very few pieces of the freshly drilled material would be evident in a sample. The top of the Green River was tentatively picked at 5310' from study of the cuttings. This was about 12 feet too low. A copy of the sample log is attached hereto.

The potential pay zones established and indicated in the drilling of the subject well are as follows:

GAS (Uinta)	OIL (Uinta)
5103' - 5110' (7')	5110'-5116' (6' of fracture)
5142' - 5148' (6')	OIL (Green River)
5180' - 5188' (8')	5338' to 5470' (132')
GAS (Green River)	
5307' - 5311' (4')	
5317' - 5322' (5')	
5326' - 5333' (7')	

The oil is real viscous, sticky, black and brown, and high pour point (about 120°); thus it is not producible by conventional methods and must wait for the development of new techniques. The gas zones are of real economic value and can be completed quite cheaply. Because of the extensive damage to the formation by the mud, the subject well will probably require some artificial stimulation to overcome the contamination to the gas pay zones. It is very roughly estimated that the well after treatment will have an initial production (open flow) rate of about 1 1/2 million cubic feet per day.

Like the previous gas wells drilled by Globe in the area, the subject well had several different gas pay-sands, and thus suggest that there may be a sizeable area on which gas wells can be obtained with a minimum of risk involved. The sands, vary in thickness, areal extent, position in the stratigraphic section, and interfinger with each other. At least two or more of the pay-sands should be present in every well drilled in the area. Porosities should range from 15 to 25% and permeability is good. Reservoir pressures should be about 2000 lbs. or more and gas reserves per well (160 acre spacing) will probably be about 1.5 billion cubic feet.

H. Don Quigley
W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Box F, Vernal, Utah 84078
SERIAL NO.: U-0114161-A, U-016536, U-016620, ML-15691, ML-26988

and hereby designates

NAME: International Research Development, Inc.
ADDRESS: 840 West 1700 So. Suite 12, Salt Lake City, Utah 84104

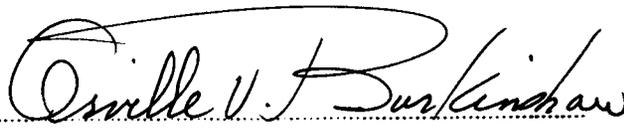
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

See attached.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


.....
(Signature of lessee)

Mineral Soils, Inc.
Orville V. Burkinshaw, President
Mezz. 200 Calgary Place, 345 - 4th Ave. S.W.
.....
(Address) Calgary, Alberta,
Canada T2P 0J1


.....
(Date)

Designation of Operator

Attachment

Federal and State of Utah Oil and Gas Leases:

- (1) Monada #1 and #2 Wells with the applicable spacing units on State of Utah Oil & Gas Lease ML-15691
- (2) Monada #3 Well with the applicable spacing unit on Federal Oil & Gas Lease U-0114161-A
- (3) Triumph #1 and Globe #4 Wells with the applicable spacing units on Federal Oil & Gas Lease U-016620
- (4) Triumph #2 Well with the applicable spacing unit on Federal Oil & Gas Lease U-016536

OVB

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

February 22, 1982

Memorandum

To: Chief, Branch of Lands and Minerals Operations, Salt Lake City, Utah
From: District Oil and Gas Supervisor, Salt Lake City, Utah
Subject: Possible termination of U-0114161-A and U-016620

By separate Certified Letters of December 9, 1981, we requested the Lessees' of Record Title to show production in paying quantities on each respective lease. By an office meeting on December 23, 1981, Diversified Energy Corporation presented a program to enter the leases and establish production. At that time a request was made for an extension of time beyond the sixty (60) day period, as set forth by our December 9, 1981, letter. The written request for additional time was transmitted to the Solicitor's Office for comments. The Solicitor's Office indicated that our letter of December 9, 1981, should prevail and that no extension of time could be granted. The sixty (60) day period has now elapsed effective February 9, 1982, and the lessees' have failed to show production in paying quantities on either lease; therefore, we are recommending termination of the subject leases. The recommended termination dates would be October 31, 1978, for lease U-016620 and May 31, 1979, for lease U-0114161-A. These dates are in conjunction with the last minimum royalty payment received by the Minerals Management Service. Using any other early expiration date could result in a substantial loss in revenue to the Government since the last documented production for either lease is December, 1969. We have advised the Lessees' of Record Title of these leases of our decision and recommendations. If you need further information for the final decision regarding leases U-0114161-A and U-016620, please advise.

Sincerely,

(ORIG. SGD.) E. W. GUYNN

E. W. Guynn

bcc: Deputy Minerals Mgr., O&G
lease files
well files

PAH/aj



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 8, 1993

Ms. Marjie Herrmann
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: Operator for Wells Located on Federal Leases

Dear Ms. Herrmann:

To follow up on your conversation with Tami Searing of this office, enclosed is a detail well data report for the well located on a federal lease. We are unable to determine the responsible operator for and current status of this well. We request your assistance in providing any information you may have in your files regarding this well. Copies of any reports to verify your findings will be appreciated.

Thank you for your help. If you have any questions or need assistance, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Manager
Oil and Gas

ldc

cc: R.J. Firth
T.A. Searing

WOI153

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- TRC 7- TRC
2-DTS DES
3-VLC ✓
4-RJF ✓
5-PL ✓
6-SJ ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>PENNZOIL EXPLOR & PROD CO</u>	FROM (former operator)	<u>UNKNOWN OPERATOR</u>
(address)	<u>PO BOX 2967 17TH FL</u>	(address)	_____
	<u>HOUSTON, TX 77252-2967</u>		_____
	<u>TRACY RACHUNEK</u>		_____
	phone <u>(713) 546-6998</u>		phone () _____
	account no. <u>N 2885</u>		account no. <u>N0000</u>

Well(s) (attach additional page if needed):

Name <u>MONADA GOVT 3/GRRV</u>	API: <u>43-047-30095</u>	Entity: <u>11303</u>	Sec <u>35</u> Twp <u>5S</u> Rng <u>19E</u>	Lease Type: <u>U-69025</u>
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see attached)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(see attached)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-27-93)*
- Lee 6. Cardex file has been updated for each well listed above. *(10-27-93)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-27-93)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-27-93)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DTS 12/28/93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 11-1 19 93

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931027 Bhm/Vernal Approved eff. 5-1-92. (See attached)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 781-4410

3160
UT08348

October 18, 1993

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

OCT 25 1993
DIVISION OF
OIL, GAS & MINING

Re: Operator for Well Monada Govt. #3

43-047-30095
Sec 35, T5S, R19E

Dear Mr. Staley:

According to our records, the responsible operator for the referenced well is Pennzoil Exploration & Production Company. Lease No. U-0114161A was terminated in August 1980, and Lease No. U-69025 was issued effective May 1, 1992 for this location. Copies of this information is enclosed.

The current status of Well Monada Government No. 3 is listed as TA (Temporarily Abandoned) according to our Monthly Reports of Operation.

If you need any more information, please call me at (801) 789-1362.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

Enclosure

cc: well file

3107
UT08438

APR 26 1993

MEMORANDUM

TO: State Director, Utah (U-942)
FROM: Assistant District Manager for Mineral Resources, Vernal
SUBJECT: Lease Administration, Federal Lease U-69025

Remarks: According to our records Well No. 3 was completed as a shut-in gas well February 24, 1971 and appeared capable of producing in paying quantities. (see enclosure) Our records do not show any production for this well. Lease U-0114161-A was recommended for termination in August 1980. (see enclosure)

Lease U-69025 was issued effective May 1, 1992. Pennzoil Exploration & Production Company assumed liability for the eventual plugging and abandonment of this well, and reclamation of the well site upon acquiring this lease.

Enclosures

|s| HOWARD B. CLEAVINGER II

MHerrmann:April 26, 1993

bcc: FPM File
Lease File
U-922
Well File
AIRS/Geol.

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 26, 1980

Memorandum

TO: Acting Deputy Conservation Manager, Oil & Gas, North Central
Region, Casper, Wyoming

FROM: District Engineer, Salt Lake City, Utah

SUBJECT: Last Production for Lease U-0114161-A

1. Well Designation: No. 3
2. Well Location: NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 35, T.5S, R.19E, Uintah County, Utah
3. Well Completion Date: February 24, 1971
4. Last Production Date: No known production (our records extend back to 1978)
5. Lease Term and Dates: Lease No.: U-0114161-A
Lease Date: June 1, 1963
Lease Type: 10 Year Non-competitive
6. Remarks: On May 22, 1980, this office requested well status information and a well production test for the referenced lease and well by the CDM letter 645.7.3D Exhibit 1. Although an answer was due after sixty (60) days (approximately July 22, 1980) none was received by this office. Since Well No. 3 is holding the lease and no production is evident, we recommend that lease U-0114161-A be terminated for apparent lack of production or a well capable of production in paying quantities. Base lease U-0114161 was terminated April 30, 1975.

(ORIG. SIGNED BY MARTENS

for
E. W. Guynn

bcc: Lease File
Last Production File
Mineral Soils
Paul
Steven Hull, P. O. Box 11898, Salt Lake City, Utah 84147

PRS/kr

SERIAL REGISTER PAGE

STATE: UTAH SERIAL NO: UTU 69025
 CASE TYPE: 312021 O&G LSE COMP PD-1987
 LEGAL REF: O&G LSE COMP PD-1987 12-22-1987;10 COMMODITY: OIL & GAS

 NAME ADDRESS % INTRST INTEREST
 PENNZOIL EXPL & PROD BOX 2967 100.00000 LESSEE
 HOUSTON, TX 77252

 TOWN RANGE SEC SUBDIVISION SURFACE MGMT AGENCY
 6 5-0S 19-0E 21 SWSW
 22 N2N2, SWNW, W2SW
 23 N2NW
 35 S2

***** TOTAL ACRES: 720.000 *****

 CTN DATE CODE ACTION ACTION REMARKS PEND ACT
 2/01/1991 387 CASE ESTABLISHED #127;
 2/02/1991 267 BID RECEIVED \$30600;
 2/19/1991 300 BOND REQUIRED LESSEE /A/
 2/23/1991 600 RECORDS NOTED
 2/04/1992 140 ASGN FILED
 4/23/1992 139 ASGN APPROVED EFF 05/01/92;
 4/23/1992 237 LEASE ISSUED
 4/30/1992 600 RECORDS NOTED
 5/01/1992 530 ROYALTY RATE-12 1/2%
 5/01/1992 868 EFFECTIVE DATE
 5/01/1992 898 ASGN EFFECTIVE MATTHEW E MEAGHER
 4/30/1997 763 EXPIRES

COMMENTS:
 01 /A/ RIDER ACCEPTED 01/10/92 EXTENDS COVERAGE TO
 02 INCLUDE UTU69025

 STATE ENTITY ACRES
 UTAH VERNAL DISTRICT USDI-BLM-UTAH 720.000
 DIAMOND MOUNTAIN RA 720.000
 UTAH UINTAH COUNTY UTAH 720.000

CONTINUED *

* CONTINUED *

DECEMBER 1991

<u>PARCEL</u>	<u>LAND DESCRIPTION AND ACRES</u>	<u>COUNTY AND SURFACE MGMT</u>	<u>TOTAL RENTAL</u>	<u>MINIMUM BID</u>
UT 129	T. 5 S., R. 19 E., SLM, Utah Sec. 21, SWSW; Sec. 22, N2N2, SWNW, W2SW; Sec. 23, N2NW; Sec. 35, S2. 720.00 Acres	Uintah Vernal	\$ 1,080.00	\$ 1,440.00

This lease contains one (1) well in S2 Sec. 35 which according to our records has not been properly abandoned. The lessee will be required to accept and assume full liability for eventual plugging and abandonment of the well and reclamation of the well site.

Prior to lease issuance, the successful bidder will be required to submit a lease bond in the minimum amount of \$10,000 or a bond rider to any existing statewide or nationwide bond assuming full liability for the well site.

UT 130	T. 10 S., R. 19 E., SLM, Utah Sec. 6, NE, N2SE. 240.00 Acres	Uintah Vernal	\$ 360.00	\$ 480.00
--------	--	------------------	-----------	-----------

Lands in E2NE, N2SE Sec. 6 are ~~A lease for the above parcel will be~~ subject to powersite stipulation on Form 3730-1.

No occupancy or other surface disturbance in E2NE, N2SE Sec. 6 will be allowed within $\frac{1}{2}$ mile or line of sight, whichever is less, of the Green River without written permission from the authorized officer of the Bureau of Land Management.

UT 135	T. 3 S., R. 20 E., SLM, Utah Sec. 18, lot 4, SESW, SWSE. 117.95 Acres	Uintah Vernal	\$ 177.00	\$ 236.00
--------	---	------------------	-----------	-----------

No occupancy or other surface disturbance will be allowed on slopes in excess of 40 percent, without written permission from the authorized officer of the Bureau of Land Management.

In order to minimize watershed damage during the period from November 1 to April 30, exploration, drilling, and other development activity will be allowed only during dry soil periods, over a snow cover or frozen ground. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

UT 148	T. 4 S., R. 22 E., SLM, Utah Sec. 26, lots 4, 5, N2SW. 159.57 Acres	Uintah Vernal	\$ 240.00	\$ 320.00
--------	---	------------------	-----------	-----------

LEASE NOTICE: Lands in this lease are being considered as a potential site for the reintroduction of the Black-Footed Ferret. Guidelines are being developed for oil and gas operations in such areas in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial No.

UTU-69025

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (reverse) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Name **Matthew E. Meagher**
Street **P. O. Box 4782**
City, State, Zip Code **Englewood, CO 80155-4782**

2. This application/offer/lease is for: (Check only One) PUBLIC DOMAIN LANDS ACQUIRED LANDS (percent U.S. interest _____)

Surface managing agency if other than BLM: _____ Unit/Project _____

Legal description of land requested: _____ *Parcel No.: **UT 127** *Sale Date (m/d/y): **12 / 02 / 91**

*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

T. _____ R. _____ Meridian _____ State _____ County _____



Amount remitted: Filing fee \$ _____ Rental fee \$ _____ Total acres applied for _____
Total \$ _____

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:

T. **5 S.** R. _____ Meridian **Salt Lake** State **Utah** County **Uintah**

Sec. 21, SWSW;
Sec. 22, N2N2, SWNW, W2SW;
Sec. 23, N2NW;
Sec. 35, S2.

Total acres in lease **720.00**
Rental retained \$ **1,080.00**

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except helium) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease:

Noncompetitive lease (ten years)

Competitive lease (five years)

Other _____

THE UNITED STATES OF AMERICA

ACTING by

IRENE J. ANDERSON

Chief, Minerals (Signing Officer)
Adjudication Section

APR 23 1992

(Title)

(Date)

EFFECTIVE DATE OF LEASE **MAY 01 1992**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: August 31, 1989

DISTRICT COPY ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

LEGAL DISTRICT OFFICE

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No. UTU-69025
Lease Effective Date (Anniversary Date) MAY 1, 1992
New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* Pennzoil Exploration and Production Company
Street P.O. Box 2967
City, State, ZIP Code Houston, TX 77252-2967

*If more than one assignee, check here and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Record Title, Overriding Royalty, payment out of production or other similar interests or payments

RECEIVED
UTAH STATE
92 FEB -4 11 10:37
DEPT OF INTERIOR
BUR. OF LAND MGMT

2. This assignment conveys the following interest:

Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.

Land Description a	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned b	Conveyed c	Retained d	Reserved e	Previously reserved or conveyed f
Township 5 South, Range 19 East, S.L.M. Section 21: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 22: N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{4}$ SW $\frac{1}{4}$ Section 23: N $\frac{1}{2}$ NW $\frac{1}{4}$ Section 35: S $\frac{1}{2}$ containing 720.00 acres, more or less	100.00%	100.00%	0.00%	0.00%	0.00%

APR 1992
 25 26 27 28 29 30 31
 1101687891011

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE
UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands;

Assignment approved for attached land description

Assignment approved effective MAY 1 1992

Assignment approved for land description indicated on reverse of this form

IRENE J. ANDERSON

ACTING Chief, Minerals
Assignment Section

APR 23 1992

Rv

(Title)

(Date)

3162.34
UT084

J. Kenzka
10/7/88

CERTIFIED MAIL
Return Receipt Requested
No. P-557 672 449

October 7, 1988

Barco Energy Ltd.
Box 74
Clarkston, Utah 84305

Re: Termination of Lease U-0114161-A
Globe-Monada Gov't. No. 3
NWSE 35-5S-19E
Uintah County, Utah

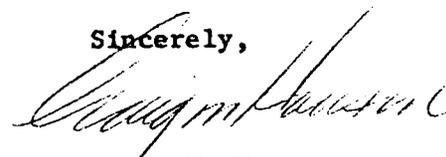
Gentlemen:

By decision document dated October 26, 1987, the Director of the Bureau of Land Management upheld the decision of the U. S. Geological Survey to deny any further extensions of time in which to demonstrate that Federal oil and gas lease U-0114161-A was capable of production in paying quantities. To the knowledge of this office, Barco Energy Ltd. has not filed an appeal regarding the Director's decision with the Interior Board of Land Appeals pursuant to Title 43 CFR 4.411 and 4.4.3.

Since the decision document upheld the termination of Lease U-0114161-A, the referenced well must be plugged and abandoned. Therefore, within sixty (60) days of receipt of this correspondence, Barco Energy Ltd. must submit a proposed plugging and abandonment procedure to this office for approval. The proposed procedure must also include the anticipated date upon which plugging operations are expected to begin. Failure to submit the proposed plugging and abandonment procedure within the given time frame may result in an assessment of penalties in accordance with 43 CFR 3163.1.

Should you have any questions, please contact Jerry Kenzka of this office.

Sincerely,



Craig M. Hansen
Assistant District Manager
for Minerals

cc: R. Steven Chambers
R. Steven Chambers and Associates
47 West Second South
Suite 306
Salt Lake City, Utah 84101

JKenzka:abh

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ---" for such proposals

5. Lease Designation and Serial No.
UTU 69025

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

8. Well Name and No.

MONADA GOVERNMENT #3 (3-35E 19E)

2. Name of Operator

BARRETT RESOURCES CORPORATION

9. API Well No.

43-047-30095

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

10. Field and Pool, or Exploratory Area

MOFFAT CANAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL 1540' FEL
NWSE SECTION 35-T5S-R19E

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of intent
 Subsequent Report
 Final Abandonment Notice

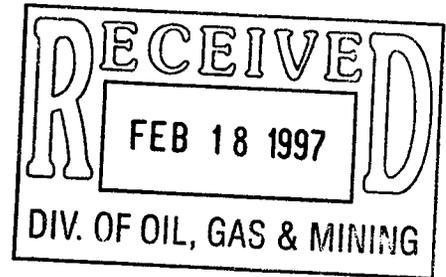
TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT BARRETT TOOK OVER OPERATIONS OF THE ABOVE REFERENCED WELL FROM PENNZOIL CO. JANUARY 1, 1997.



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR Date 02/13/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU 69025

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MONADA GOVERNMENT #3 (3-35E 19E)

9. API Well No.

43-047-30095

10. Field and Pool, or Exploratory Area

MOFFAT CANAL

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL 1540' FEL
NWSE SECTION 35-T5S-R19E

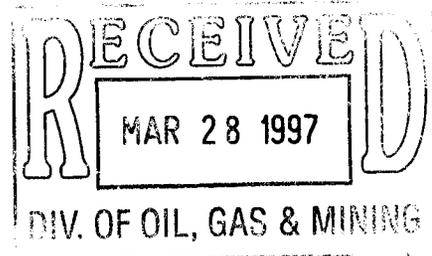
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR Date 03/26/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Date

Barrett Resources Corporation Well Workover Procedure

Monada Gov't #3 (3-35E19E)
NWSE 35-5S-19E
Uintah County, Utah

Revised: 03/26/97
DES

KB: 12'.
PBTD: 5,400' (fill).
Surface Casing: 9-5/8", 36# set @ 138'.
Production Casing: 4-1/2", 9.6/11.6# set @ 5,467'.
Tubing: 2-3/8"
Perforations: 5,103-5,188'.

Purpose: Re-perforate and acidize existing Upper Green River perforations and flow test.

1. MIRU workover rig. NU BOP's. POOH with 2-3/8" tubing.
2. PU mill, 4-1/2" casing scraper and 2-3/8" tubing. RIH and clean out to PBTD at 5,400'. POOH.
3. MIRU wireline unit. Run GR-CCL from 5,050-5,400'. Perforate Upper Green River with 2 SPF, 120° phasing using 3-1/8" casing guns with 12 gm charges as follows:

5,103-10 5,142-48 5,180-88
3 intervals, 21', 42 holes
Correlate depths to GR on BHC Sonic Log - Gamma Ray Log dated 1/08/70.
4. MIRU hydrotesters. PU 4-1/2" packer and 2-3/8" tubing. RIH hydrotesting tubing to 5,000 psi.
5. MIRU Halliburton. Isolate and acidize Wasatch perforations as follows:

<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Perfs</u>	<u>Acid Volume</u>
1. 5,103-5,188	85'	21'	84	<u>2,100 gallons 15% HCl</u>
Total:				2,100 gallons 15% HCl
6. Release packer and POOH. PU notched collar, seating nipple and 2-3/8" tubing. RIH and land tubing at +/- 5,070'.
7. Swab/flow perforations from 5,103-5,188' for evaluation. If well is flowing, run production log to determine entry points.
8. Flow well through test separator for a minimum of seven days to determine production rates.



United States Department of the Interior

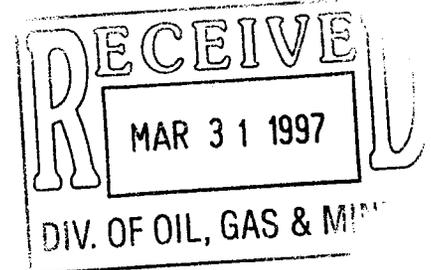
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 26, 1997



Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

Re: ⁴³⁻⁰⁴⁷⁻³⁰⁰⁹⁵
Well No. Monada Gov. 3-35E 19E
NWSE, Sec. 35, T5S, R19E
Lease U-69025
Uintah County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2545, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Pennzoil Company
Division Oil, Gas, & Mining

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input checked="" type="checkbox"/> Other Temporarily abandoned</p>	<p>5. Lease Designation and Serial No. UTU-89023</p>
<p>2. Name of Operator Pennzoil Company</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-6222</p>	<p>7. If unit or CA, Agreement Designation</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/4, SE/4 of Section 35, T5S, R19E</p>	<p>8. Well Name and No. Monada Government No. 3</p>
	<p>9. API Well No. 43-047-30095</p>
	<p>10. Field and Pool, or Exploratory Area Gusher Wildcat</p>
	<p>11. County or Parish, State Uintah County, UT</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment Notice</p>	<p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input checked="" type="checkbox"/> Other <u>Change of operator</u></p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil has entered into an agreement with Barrett Resources which stipulates that Barrett will become the operator of the subject well and assume 100% of the plugging liability when Barrett reenters the wellbore.

14. I hereby certify that the foregoing is true and correct.

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 2-Apr-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FAX

Date 04/02/97

Number of pages including cover sheet 2

TO: Leisha
State of Utah, DOGM

FROM: Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, UT 84066

Phone 801-538-5296
Fax Phone 801-359-3940

Phone 801-722-6222
Fax Phone 801-722-6226

CC:

REMARKS: Urgent For your review Reply ASAP Please Comment

Attached is the Change of Operator Sundry Notice you requested for the Monada Government No. 3. Please let me know if further information is required.

Thanks.

Jess Dullnig

OPERATOR CHANGE WORKSHEET

Routing:	
1-DEC ✓	6-DEC ✓
2-GLH ✓	7-KDR F. 1/2 ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) <u>BARRETT RESOURCES CORP</u> (address) <u>1515 ARAPAHOE ST T3 #1000</u> <u>DENVER CO 80202</u> <u>GREG DAVIS</u> Phone: <u>(303)606-4259</u> Account no. <u>N9305</u>	FROM: (old operator) (address)	<u>PENNZOIL EXPLOR & PROD CO</u> <u>PO BOX 2967 28TH FL</u> <u>HOUSTON TX 77252-2967</u> Phone: <u>(713)546-6998</u> Account no. <u>N2885</u>
---	--	---

WELL(S) attach additional page if needed:

Name: <u>MONADA GOVT #3/GRRV</u>	API: <u>43-047-30095</u>	Entity: <u>11303</u>	S <u>35</u>	T <u>5S</u>	R <u>19E</u>	Lease: <u>U69025</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ✓ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 4-1-97) (Rec'd 4-2-97)*
- ✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2-18-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ✓ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps **5 through 9** below.
- ✓ 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-2-97)*
- ✓ 6. **Cardex** file has been updated for each well listed above. *(4-2-97)*
- ✓ 7. Well **file labels** have been updated for each well listed above. *(4-2-97)*
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-2-97)*
- ✓ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- See 2. A **copy of this form** has been placed in the new and former operator's bond files.
- ____ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
 OT's 4/3/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- ____ 1. All attachments to this form have been **microfilmed**. Today's date: 5/12/97.

FILING

- ____ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- ____ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970401 BLM / Aprv. 3-26-97.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU 69025
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1540' FSL 1540' FEL NWSE SECTION 35-T5S-R19E	8. Well Name and No. MONADA GOVERNMENT #3 (3-35E 19E)
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 43-047-30095

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

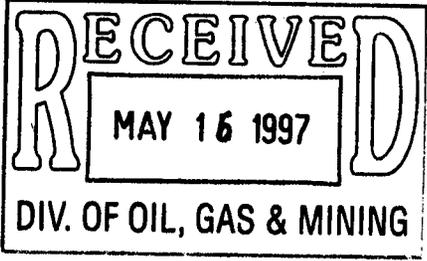
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS PERFORATED 5103-5188' WITH 42 HOLES AND TREATED WITH 2100 GALS 7 1/2% HCL, AND PERFORATED 5300-5333' WITH 46 HOLES AND TREATED WITH 2302 GALS ACID.

04/25/97 WELL FLOWED GAS FOR 5 MINUTES THROUGH A 1/4" CHOKE FROM PERFORATIONS 5103-333'. INITIAL FLOWING TUBING PRESSURE WAS 50 PSIG AND FINAL TUBING PRESSURE WAS 0 PSIG. THE CALCULATED FLOW RATE FROM THIS TEST IS 58 MCFD.

04/29/97 SET RBP OVER PERFORATIONS FROM 5300-33'. WELL FLOWED GAS FOR 10 MINUTES THROUGH A 2" ORFICE TESTER WITH AN 1/8" ORFICE PLATE FROM PERFORATIONS 5103-88'. INITIAL FLOWING TUBING PRESSURE WAS 8 PSIG AND FINAL TUBING PRESSURE WAS 0 PSIG. THE CALCULATED FLOW RATE FROM THIS TEST IS 7 MCFD.

04/30/97 WELL FLOWED GAS FOR 35 MINUTES THROUGH A 2" ORFICE TESTER WITH AN 1/8" ORFICE PLATE FROM PERFORATIONS 5103-88'. INITIAL FLOWING TUBING PRESSURE WAS 10 PSIG AND FINAL TUBING PRESSURE WAS 0 PSIG. THE CALCULATED FLOW RATE FROM THIS TEST IS 8.3 MCFD.



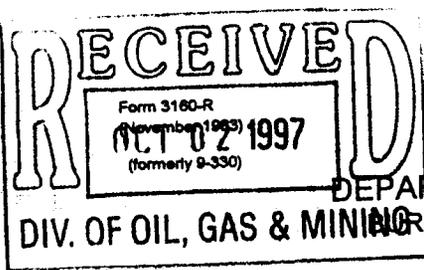
14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 05/14/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.

UTU69025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monada Gov't. 3 (3-35E19E)

9. API WELL NO.

43-047-30095

10. FIELD AND POOL, OR WILDCAT

Moffat Canal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NWSE 35-5S-19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
Barrett Resources Corporation

3. ADDRESS OF OPERATOR
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202 (303) 572-3900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1540' FSL 1540' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/6/70 16. DATE T.D. REACHED 1/7/71 17. DATE COMPL. (Ready to prod.) 2/24/71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5286' GL 5298' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TV 5,480' 21. PLUG, BACK T.D., MD & TVD HOW MANY* 22. IF MULTIPLE COMPL., DRILLED BY → 23. INTERVALS ROTARY TOOLS 0-5480' CABLE TOOLS

24. PRODUCING INTERVAL (s), OF THIS COMPLETION Top, Bottom, Name JMD and TVD) Producing Interval = 5,103'-5,333' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Sonic Gamma Ray, Sidewall Neutron 27. WAS WELL CORED No

CASING RECOF (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	138'	13-3/4"	125 SX	
4-1/2"	9.6 & 11.6#	5,467'	7-7/8"	400 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,103-10		5,103-5,188'	2100 Gals 7-1/2% HCL
5,142-48'		5,300-5,333'	2302 Gals 7-1/2% HCL
5,180-88'			
5,103-5,188'	42 Holes		
5,300-5,333'	46 Holes		

33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
Shut-In		Flowing				Shut-In			
DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
4/30/97	35 min	1/8"	→	0	0.2		N/A		
FLOW. TUBING PRESS.	CASING PRESS.	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			
10	N/A	→	0	8.3	0	N/A			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS Test Interval 5,103-88'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 09/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Duchesne River	SFC	
				Uinta	1,310'	
				Green River	5298'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL 1540' FEL
NWSE SECTION 35-T5S-R19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU 69025

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MONADA GOVERNMENT #3 (3-35E 19E)

9. API Well No.

43-047-30095

10. Field and Pool, or Exploratory Area

MOFFAT CANAL

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

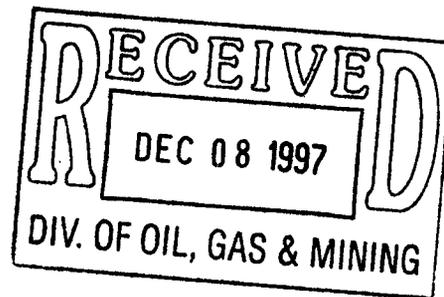
Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Barrett Resources Corporation
Plugging Procedure

Manada Government No. 3
NWSE 35, 5S-19E
Uintah County, Utah

Prepared: 12/05/1997
JEC

KB:	5,298'
PBTD:	5,380'
Surface Casing:	9-5/8" 36# set @ 138' KB
Production Casing:	4-1/2" 9.6 & 11.6# set @ 5,467'
Tubing:	2 7/8" set @ 5,040' OE (5/97)
Open Perforations:	5,103-10' 5142-48' 5180-88' 5300-11' 5317-22' 5326-33' Uinta Fm.

1. MIRU workover rig. NU BOP's. PU on tbg, POH.
2. PU bit & 4 1/2" casing scraper. RIH to PBTD. POH.
3. MIRU Howco. TIH w/ OE tbg. Spot 25 sx (325') cmt plug across perfs in 4 1/2" csg from 5,050-5,375'.
4. POH. Spot 20sx cmt plug (250') in 4 1/2" csg from 2,400-2,650'.
5. POH. Spot 20 sx cmt plug (250') in 4 1/2" csg from surface to 250'. POH & LD 2 3/8" tbg.
6. PU 100' of 1" tbg. RIH in 4 1/2" x 9 5/8" annulus and spot 25 sx (100') cmt plug.
7. Allow cmt to set for 12-24 hrs. Cut-off all csg 6' below ground level and weld steel plate on top.
8. Install 4"x10' dry hole marker showing well number, legal location, and name of lease. Ensure that marker is securely embedded in cmt and that at least 4' of the marker is above ground level. Permanently seal the top of the marker.
9. Reclaim location as per BLM and/or surface owner

Monada Gov't #3 (3-35E19E)

NWSE 35-5S-19E (1540' FSL, 1540' FEL)
Uintah County, Utah

API #: 43-047-30095

Lse #: U-69025 (current) U-0114161-A (orig)

Revised: 5/9/97

Status: SI

WI = 100%
NRI = 80%

Spud: 12/06/70

KB = 5,298'
GL = 5,288'

Tubing Detail Date 5/2/97
2-3/8" EOT @ 5,040'
164 lbs 2-3/8"

Surface Casing: 9-5/8", 36# @ 138'. 6 jts
Cemented with 125 sx.
Hole Size: 13-3/4"

Production Csg: 4-1/2", 9.5/11.6# @ 5,487'. 174 jts
Cemented with 400 sx
Hole Size: 7-7/8"
TOC:

Uinta Fm @ 1310'

Green River @ 5298'

4/17/97 Accdd 5,103-88' w/2,100 gals 7-1/2% HCl.
4/18/97 Re-perfd 5,103-88'. (2 jts pf) 42 holes
2/25/97 Trnd 5,103-88' w/20 bbls heated 3% KCl.

4/21/97 Accdd 5,300-33' w/2,300 gals 7-1/2% HCl.
4/21/97 Perfd 5,300-33'. (2 jts pf) 46 holes

5,103-10' } (2/71) UGR
5,142-48' UGR
5,180-88' UGR

5,300-11' UGR
5,317-22' UGR
5,328-33' UGR

PBTD: 5,380' 4/97
TD: 5,480'

Comments: Original Operator - Globe Inc.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well
Footage:
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-047-30095

10. Field and Pool, or Wlocat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

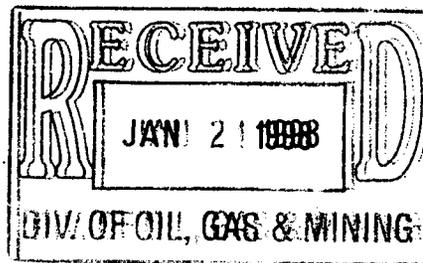
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

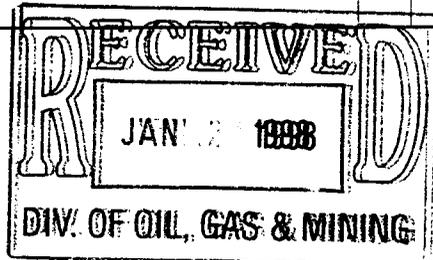
See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION					
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NEsw 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU 69025

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MONADA GOVERNMENT #3 (3-35E 19E)

9. API Well No.

43-047-30095

10. Field and Pool, or Exploratory Area

MOFFAT CANAL

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL 1540' FEL
NWSE SECTION 35-T5S-R19E

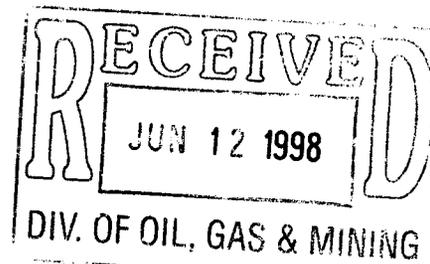
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE ABOVE REFERENCED WELL WAS PLUGGED AND ABANDON 6/8/98.
ROLLED CSG WITH 150 BBLs HEATED WTR.
PU 10 JTS 2 3/8" TBG AND TI TO 5246'
MIXED AND PUMPED 25 SX CMT FROM 4916-5246'
TO WITH 2 3/8" TBG TAG TOP OF CMT PLUG AT 4916'
SHOT 4 CIR HOLES IN 4 1/2" CSG AT 1440'
PU 4 1/2" CMT RETAINER AND SET AT 1307', MIXED AND PUMPED 70 SX CMT
STUNG OUT OF RETAINER AND LEFT 100' CMT ABOVE THE RETAINER
SHOT 4 CIR HOLES IN CSG AT 250', MIXED AND PUMPED 130 SX CMT DOWN CSG WITH CMT RETURNS TO SURFACE FROM
SURFACE PIPE
WELL PLUGGED ACCORDING TO BLM - WITNESSED BY ROY ARNOLD OF BLM
DUG OUT WELLHEAD AND CUT OFF BOTH CSG STRINGS 3' BELOW GROUND LEVEL
BACKFILLED CELLAR AND CLEANED UP LOCATION



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 6/10/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: