

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.H.B.*
Approval Letter *10-28-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

* 12-7-70 Corrected Portage Location
* Effective 1-1-73, Humble Oil & Refining Co. was
changed to Exxon Company, U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SLG - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-78-23E SLB & M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

22. APPROX. DATE WORK WILL START*
November 20, 1970

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil and Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
SW SW (660' PSL & 660' PVL) of Sec. 11
 At proposed prod. zone *QSW SW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 Miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE
2,524

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **2,300'**

19. PROPOSED DEPTH
5,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5365.4' GR ungraded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	circulate to surface
7-7/8"	5 1/2"	14#	5,500'	Sufficient to cover all pays

Mud Program: 0 - 2,500' with water
 2,500 - 70' with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-28-70

BY _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. F. [Signature]* TITLE **District Chief Engineer** DATE **October 26, 1970**

(This space for Federal or State office use)

PERMIT NO. 13-049-38093 APPROVAL DATE _____

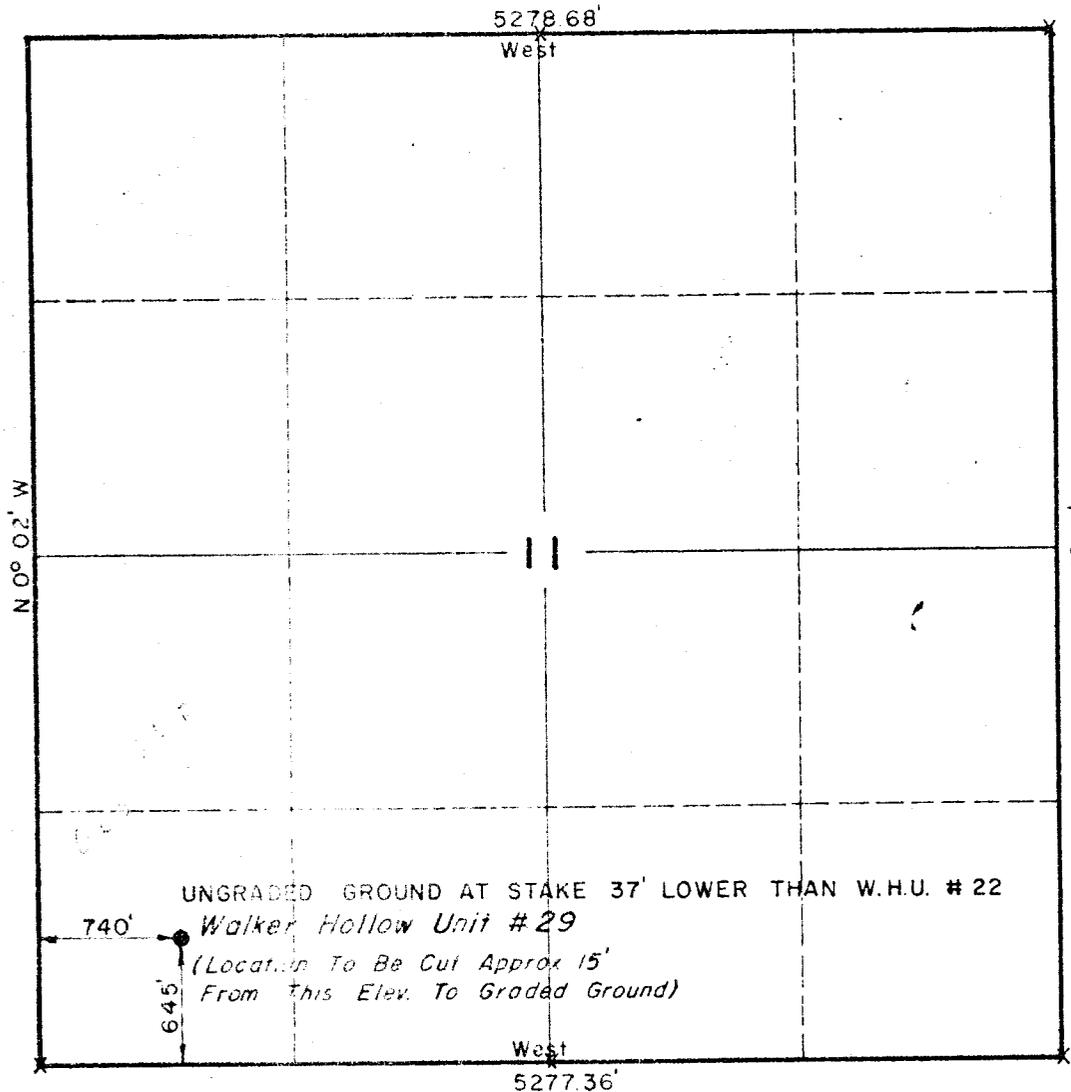
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T7S, R23E, S.L.B.&M.

PROJECT
HUMBLE OIL & REFINING COMPANY

Walker Hollow Unit # 29, Well location
located as shown in the SW 1/4 SW 1/4
Sec II, T7S, R23E, S.L.B.&M. Uintah
County, Utah.



Corrected



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Keel
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Corners Located (Brass Caps)

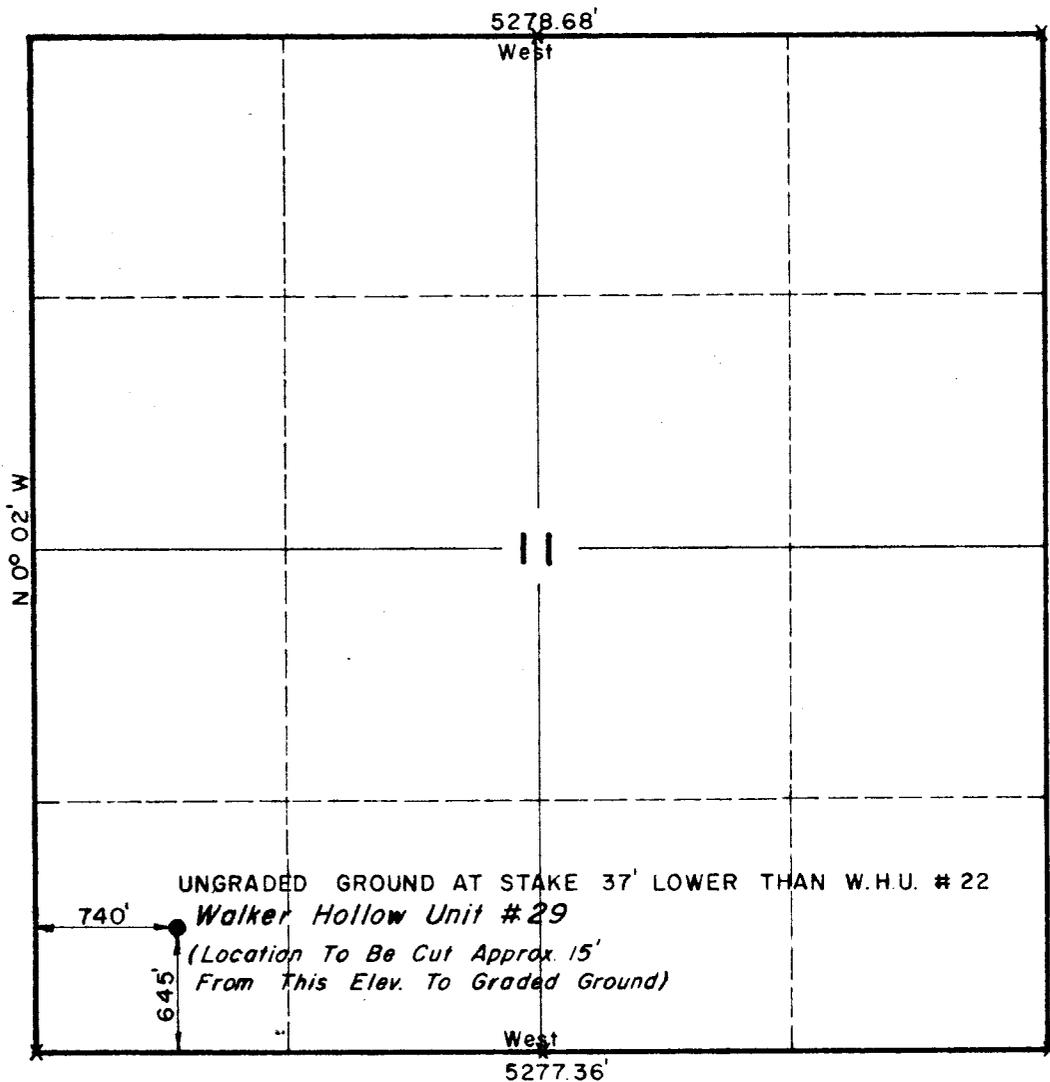
GL = 5354 48' ↘ to #22
KB = 5367.6

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 22 Oct. 1970
PARTY L.C.K. W.P.	REFERENCES GLO PLAT
WEATHER Cloudy	FILE HUMBLE OIL

T7S, R23E, S.L.B.&M.

PROJECT
HUMBLE OIL & REFINING COMPANY

Walker Hollow Unit # 29, Well location
located as shown in the SW 1/4 SW 1/4
Sec. 11, T7S, R23E, S.L.B.&M Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 Oct. 1970
PARTY L.C.K. W.P.	REFERENCES GLO PLAT
WEATHER Cloudy	FILE HUMBLE OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.3

LAND OFFICE SIC
LEASE NUMBER 066357
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1970,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company

Denver, Colorado 80201

Signed John F. Richard

Phone 534-1251

Agent's title District Chief Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WALKER HOLLOW UNIT										
Sec. 11 SW-SW	75	23E	29	0						Spudded 12-18-70. Set 413' of 8-5/8" csg. & cemented w/250 sx. Cement. Pressured to 750# for 30 min., held OK. Drilling @5,300'.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-7S-23E SLB & M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

CORRECTED REPORT

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

SW SW (645' FSL & 740' FWL) of Section 11 (CORRECTED)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 35 miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

645'

16. NO. OF ACRES IN LEASE

2,524

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1/2 mi.

19. PROPOSED DEPTH

5,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5365.4' Ungraded Ground

22. APPROX. DATE WORK WILL START*

12-15-70

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Circulate to Surface
7-7/8"	5-1/2"	14#	5,500'	Sufficient to cover all pays

Mud Program: 0 - 2,500' with water
2,500' - TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic.

CORRECTED REPORT - This report submitted to correct footages on actual well location reported in error on report of 10-26-70.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 12-10-70

BY [Signature]

cc: 2 - Utah Oil & Gas Conservation Commission

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Supt. DATE 12-3-70

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-7S-23E

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW SW (645' PSL & 740' FWL) of Section 11

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5365.4' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-18-70. Drilled 12 1/4" hole to 415', set 8-5/8" 14# K-55 casing at 413'. Cemented with 250 sacks 50-50 pozmix, 2% CaCl, tailed in with 50 sacks class G neat cement. Circulated 50 sacks back. Waited on cement for 14 hrs., pressured to 750#, held OK. Job complete 12-19-70.

cc: 2 - Utah Oil & Gas Conservation Commission
1 - Chevron - Vernal

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE Dist. Supt. DATE 12-21-70
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SLC
LEASE NUMBER 066357
UNIT Walker Hollow

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1971

Agent's address P. O. Box 120 Company Humble Oil & Refining Co.
Denver, Colorado 80201 Signed J. Roy Dorrough

Phone (303) 534-1251 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WALKER HOLLOW UNIT</u>										
<u>Sec. 11 SW SW</u>	<u>7S</u>	<u>23E</u>	<u>29</u>	<u>0</u>						<u>Drilled to 5512' (Sch. TD 5518') Set 5½" 14# csg. at 5512'. Cemented w/330 sx. Running tubing, prep. to test.</u>

cc: Utah Oil & Gas Conservation Commission
HORC, Midland

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW SW (645' FSL, 740' FWL, Section 11)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11-7S-23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 12-18-70 | 16. DATE T.D. REACHED 1-2-71 | 17. DATE COMPL. (Ready to prod.) 2-19-71 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5739' KB | 19. ELEV. CASINGHEAD 5726' GL

20. TOTAL DEPTH, MD & TVD 5512' | 21. PLUG, BACK T.D., MD & TVD 5471' | 22. IF MULTIPLE COMPL., HOW MANY* _____ | 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 5512' | CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See attachment.

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Laterolog, Gamma Ray Sonic Caliper, Temp.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	413'	12 1/2"	250 SX.	
5 1/2"	14#	5512'	7-7/8"	330 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5451'	

31. PERFORATION RECORD (Interval, size and number)
See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-19-71	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-71	24		→	95	211	166	2225

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
2 copies of logs in 26 above.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Roy Dorrough TITLE District Supt. DATE 3-11-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores, no DSTs.			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2846'		

MAR 15 1971

COMPLETION OR RECOMPLETION REPORT

UTAH
WALKER HOLLOW UNIT
WALKER HOLLOW UNIT #29

PRODUCING INTERVALS AND PERFORATION RECORD

5396-92' - 2 SPF
5390-84' - 2 SPF
5354-50' - 2 SPF
5347-44' - 2 SPF
5280-74' - 2 SPF
5022-29' - 2 SPF
4806-12' - 8 shots
4574-4583' - 8 shots
4514-23' - 8 shots
4389-98' - 8 shots

ACIDIZING RECORD

5274-80' - 150 gals. MCA
5344-54' - 150 gals. MCA
5484-96' - 150 gals. MCA
5022-29' - 200 gals. MCA
4389-98' - 150 gals. MCA
4514-23' - 150 gals. MCA
4574-83' - 150 gals. MCA
4806-12' - 150 gals. MCA

K-1 SUPERFRACED AS FOLLOWS

K-1 superfraced zones 5274-80', 5344-47', 5350-54', 5384-90' and 5392-96' with 13,230 gals. K-1, 6000# 20-40 sand, 4500# 8-12 sand. AIR 9 BPM. Avg. press. 5900 psi. Max. press. 6500 psi.

K-1 superfraced 5022-29' with 4360 gals. of crude oil w/Hi-Flo and 300# WAC-9, 6000 gals. K-1 w/150# FLA, 1000 gals. K-1 w/4000# 20-40 sand, 2000 gals. K-1 spacer, and 6000 gals, K-1 w/30,000# 10-20 sand. Flushed w/1680 gals. crude oil. AIR 9 BPM. Avg. inj. press. 5610 psi. ISIP 1900 psi, 5 min. SIP 1750 psi, 15 min. SIP 1500 psi.

K-1 superfraced zones 4806-12' and 4574-83' w/11,000 gals. fluid, 3000# 20-40 sand, 12,000# 10-20 sand. AIR 13 BPM, avg. press. 5500#. Inst. SIP 1500#.
K-1 superfraced zones 4514-23' & 4389-98' w/11,000 gals. fluid, 3000# 20-40 sand and 12,000# 10-20 sand. Max. press. 6500#. AIR 11 BPM at 5700#. Inst. SIP 1300#, 5 min. SIP 800#, 15 min. SIP 600#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLEK. AND
SURVEY OR AREA

Sec. 11-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SW (645' FSL, 740' FWL) Sec. 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5367' KB, 5354' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to identify zone which is producing excessive water and squeeze off w/40 sx cement. CO to PBD and return well to production.

cc: 2 - Utah Division of Oil & Gas Conservation
1 - Chevron
1 - Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough
J. Roy Dorrrough

TITLE

Dist. Supt.

DATE

11-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-7S-23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface SW SW (645' FSL, 740' FWL,) Section 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,726' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Shut-off Excessive Water

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to shut-off excessive water production by squeeze, cementing perforations. Will swab test to determine which perforated interval is responsible for the excessive amount of water and will then squeeze cement those perforations.

cc: (2) Utah Oil & Gas Commission

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Unit Head

DATE 7-12-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corporation</p> <p>3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (645' FSL, 740' FWL) Section 11</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SIC-066357</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 29</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-7S-23E</p> <p>12. COUNTY OR PARISH Uintah 13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,726' GL</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-off excessive water</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and pump - hot oiled tbq. - pulled tbq; ran tbq w/Baker RBP and Baker Retrievamatic pkr.; set RBP below 7a Zone (5022-29') and pkr above; attempted to swab; could not swab due to paraffin.

6-2-73 - ran paraffin scraper on rods and hot oiled tbq; swab tested 7a Zone for 2 hrs; swabed @ rate of 40 bbl fl per hr., 2% oil; moved RBP and pkr to isolate 5c Zone (4806-12'); swab tested for 2 hrs @ rate of 1 bbl fl per hr., 5% wtr w/good gas.

6-3-73 - reset RBP @ 5,061' and pkr @ 4,970'; squeezed 7a Zone w/40 sx reg. cmt w/.7% Halad 9 and 1% CaCl; displaced cmt into fmn and staged to standing press of 750 psi; reversed out excess cmt. and washed thru perf; reset pkr and pressured to 500 psi; WOC 12 hrs.

6-4-73 - unseated pkr; pulled tbq; LD pkr and reran tbq w/bit; cleaned to top of sd on BP; pulled bit and tbq.

6-5-73 - ran tbq w/pkr. and tested 7a Zone squeeze to 750#; slow bleed to 100#; swab fluid in tbq to 5000'; FL entry 100' per hr.

6-6-73 - circ sand off top of BP; pulled BP and pkr; ran tbq and put on pump. Testing to completion 6-18-73. PBTD 5471'; pumped @ rate of 118BO & 337 BWPD from Green River

18. I hereby certify that the foregoing is true and correct formation perf. 4389-5396' - 7a Zone squeezed off.

SIGNED *[Signature]* TITLE Unit Head DATE 9-14-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow

8. FARM OR LEASE NAME
Walker Hollow

9. WELL NO.
#29

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
SLB&M
Sec. 11-7S-23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW SW (645' FSL, 740' FWL) Section 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5726' GL

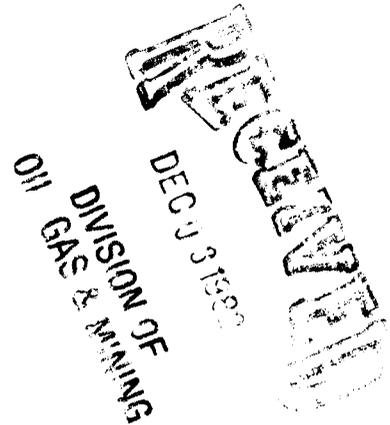
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize and inhibitor squeeze the producing intervals to clean up the near wellbore region and to reduce the scaling potential of the formation water. See attached procedures and wellbore sketch.



18. I hereby certify that the foregoing is true and correct

SIGNED Shari L. Armstrong TITLE Accountant DATE Nov. 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW NO. 29
WORKOVER PROCEDURE
NOV. 10, 1982
AFE NO.

TARGET RIG
DAYS: 9 DAYS.

STATUS : The rods and tubing were stripped out of the hole to recover a stuck pump. CaCO_3 scale was found on the pump, tubing anchor-catcher, and tubing.

OBJECTIVE : Acidize and inhibitor squeeze the producing intervals to clean up the near wellbore region and to reduce the scaling potential of the formation water. This well has not been stimulated since the well was initially completed in February, 1971.

0. Obtain a static BHP with 500' gradients going in the hole.

1. RIH with bit and casing scraper on 2 $\frac{7}{8}$ " tbg to PBTD (5458') and circulate hole clean. POH. RIH w/ BHP Bombs & LEAVE OVERNIGHT.

2. RIH with 2 $\frac{7}{8}$ " tbg, RBP, and RTTS pkr for 5 $\frac{1}{2}$ " / 14 ppf casing. Set RBP at 5420' and test. Set RTTS pkr at 5250'.

3. Acidize and inhibitor squeeze the L_{a1} , 8d, 8c, 5c, 4d, 4c, & 4a zones as stated below. Do not exceed the fracture pressure of 1500 psi on the surface unless absolutely necessary. Do not exceed 2800 psi on the surface due to casing constraints. Use a matrix injection rate of 1-2 BPM while pumping into the formation at a working surface pressure of 1000 psi \pm .

A. Acidize and inhibitor squeeze the L_{a1} , 8d, and 8c zones as follows:

a. Pump 900 gal 15% HCl with additives* down 2 $\frac{7}{8}$ " tbg.

b. Divert with 250 gal formation water with 13# WG-12 gel, 250# rock salt (TLC-W3), and 125# benzoic acid flakes (TLC-80).

c. Repeat step "a"

3. A.
- d. Flush 2 $\frac{7}{8}$ " tbg with 34 bbls of formation water.
 - e. Shut down pump truck for one hour \pm to allow the acid to dissolve the scale and clean up the wellbore.
 - f. Swab back the acid water.
 - g. Pump 900 gal of formation water with inhibitor additives^{**} down 2 $\frac{7}{8}$ " tbg and into the formation.
 - h. Divert with 250 gal formation water with 13[#] WG-12 gel, 250[#] rock salt, and 125[#] benzoic acid flakes.
 - i. Repeat step "g".
 - j. Flush 2 $\frac{7}{8}$ " tbg with 55 bbls of formation water w/additives^{***}
- B. Acidize and inhibitor squeeze the 5c, 4d, 4c, and 4a zones as follows:
- a. Release pkr. Retrieve BP, set at 4890' and test. Set RTTS pkr at 4550'.
 - b. Pump 600 gal 15% HCl with additives* down 2 $\frac{7}{8}$ " tbg.
 - c. Divert with 84 gal formation water with 4[#] WG-12 gel, 85[#] rock salt, and 40[#] benzoic acid flakes.
 - d. Repeat step "b".
 - e. Flush 2 $\frac{7}{8}$ " tbg with 32 bbls of formation water.
 - f. Shut down pump truck for one hour \pm to allow acid to dissolve the scale and clean up the wellbore.
 - g. Swab back the acid water.
 - h. Pump 500 gal of formation water with inhibitor additives^{**} down 2 $\frac{7}{8}$ " tbg and into the formation.
 - i. Divert with 84 gal formation water with 4[#] WG-12 gel, 85[#] rock salt, and 40[#] benzoic acid flakes.
 - j. Repeat step "h".
 - k. Flush tbg with 50 bbls of formation water w/additives^{***}.
 - l. Release pkr. Retrieve BP, set at 4590' and test. Set RTTS pkr at 4350'.
 - m. Repeat steps "b" through "k".

3. * 15% HCl additives:

150 gal / 1000 gal	Xylene	(Paraffin solvent)
3 gal / "	HAI-55	(corrosion inhibitor)
10 gal / "	FE-1A	(iron sequester)
1 gal / "	14N	(surfactant)
1 gal / "	LP-55	(scale inhibitor)

** Formation Water additives for the inhibitor squeeze:

5 gal / 1000 gal Protex-all (Mixture of 40% LP-55 scale inhibitor, 40% 14N surfactant, and 20% fresh water)

*** Formation water additives for the flush:

1 gal / 1000 gal LP-55 (scale inhibitor)

4. Shut well in overnight to allow the scale inhibitor to plate out onto the formation.
5. Release pkr. Retrieve BP. POH with 2 7/8" tbg, RBP, and pkr. Repair pump and return the well to production.
6. A sample of the produced water should be taken every two weeks and delivered to Halliburton to determine the inhibitor concentration in the produced water. The water analysis results should be sent to John Anderson at the OKC District Office. Once the inhibitor concentration decline has been established, the sample should be analyzed only once a month. An inhibitor concentration of less than 5 ppm will signify the need for another treatment.

FIELD : WALKER HOLLOW

WELL : WALKER HOLLOW No. 29

LOCATION : Sec. 11-T7S-R23E (Uintah County, Utah)

ELEVATIONS : GL - 5354' DF - KB - 5367

WORKOVER OBJECTIVE : Acidize and inhibitor squeeze all 8 zones, repair pump, return to production.

BEFORE & AFTER
WORKOVER

DEPTH	TBG CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-413'	CSG	8 5/8" / 24# / K-55 / 1220 / 2680 / -
0-5512'	CSG	5 1/2" / 14# / K-55 / 2770 / 3930 / -
	TBG	2 7/8" / 6.5# / J-55 / 6830 / 6880 / 74,800

WORKOVER RECORD.

2/71 - Initial Completion - Acidized all 8 zones with 150 gal MCA each. Free'd all of the zones as follows:

ZONE(S)	K-1 Polymulsion	Sand	Direction
8c, 8d, & 8a	13,230 gal	10,500 #	None
7a	15,000 gal	34,000 #	None
4d, 5c	22,000 gal	30,000 #	Balls
4a, 4c	22,000 gal	30,000 #	Balls

I.P. = 95 BOPD & 166 RWPD

6/73 - Workover - Sgz 7a zone with 40 sx crt. Prior production: 88 BOPD / 356 RWPD. I.P.: 118 BOPD / 337 RW

9/81 - Workover - Rod parted. I.P.: 40 BOPD / 264 RW

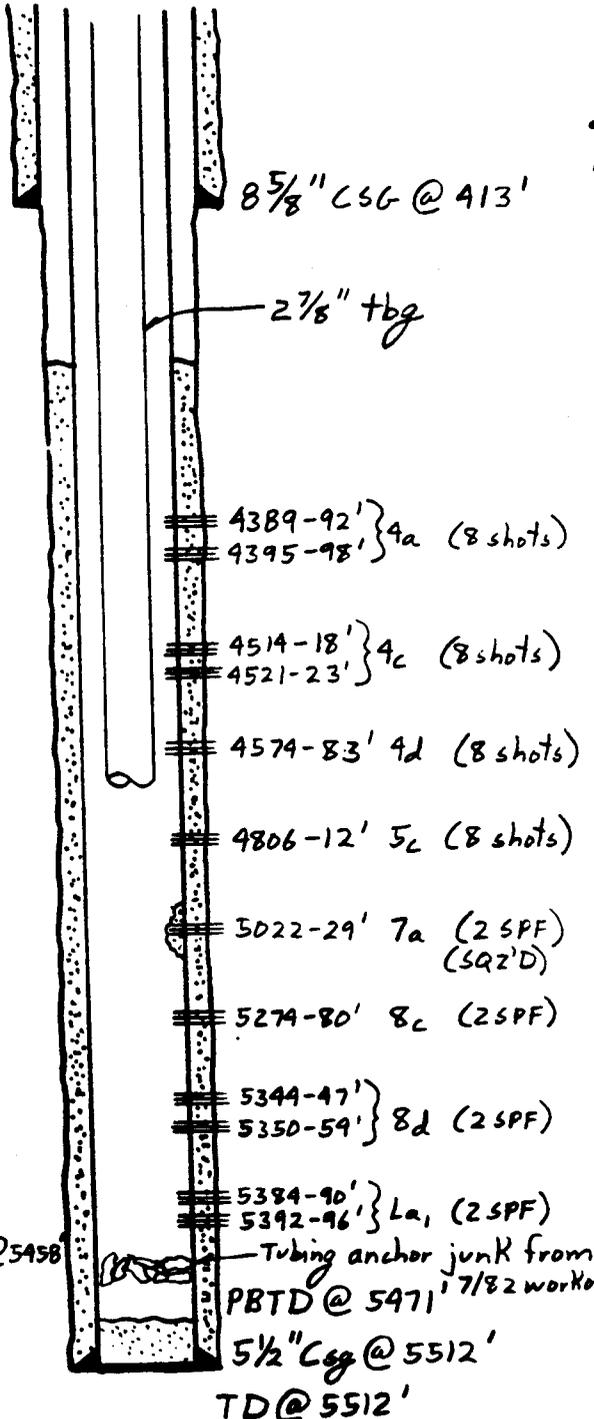
7/82 - Workover - Pump failure. Tubing anchor stuck. CaCO3 scale was found on the pump and recovered portions of the tubing anchor. I.P.: 36 BOPD / 229 BOPD

* Safety Factor = 1.125

** Safety Factor = 1.333

DATE : 11-9-82

BY : JEA



New PBTB @ 5458

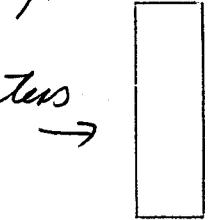
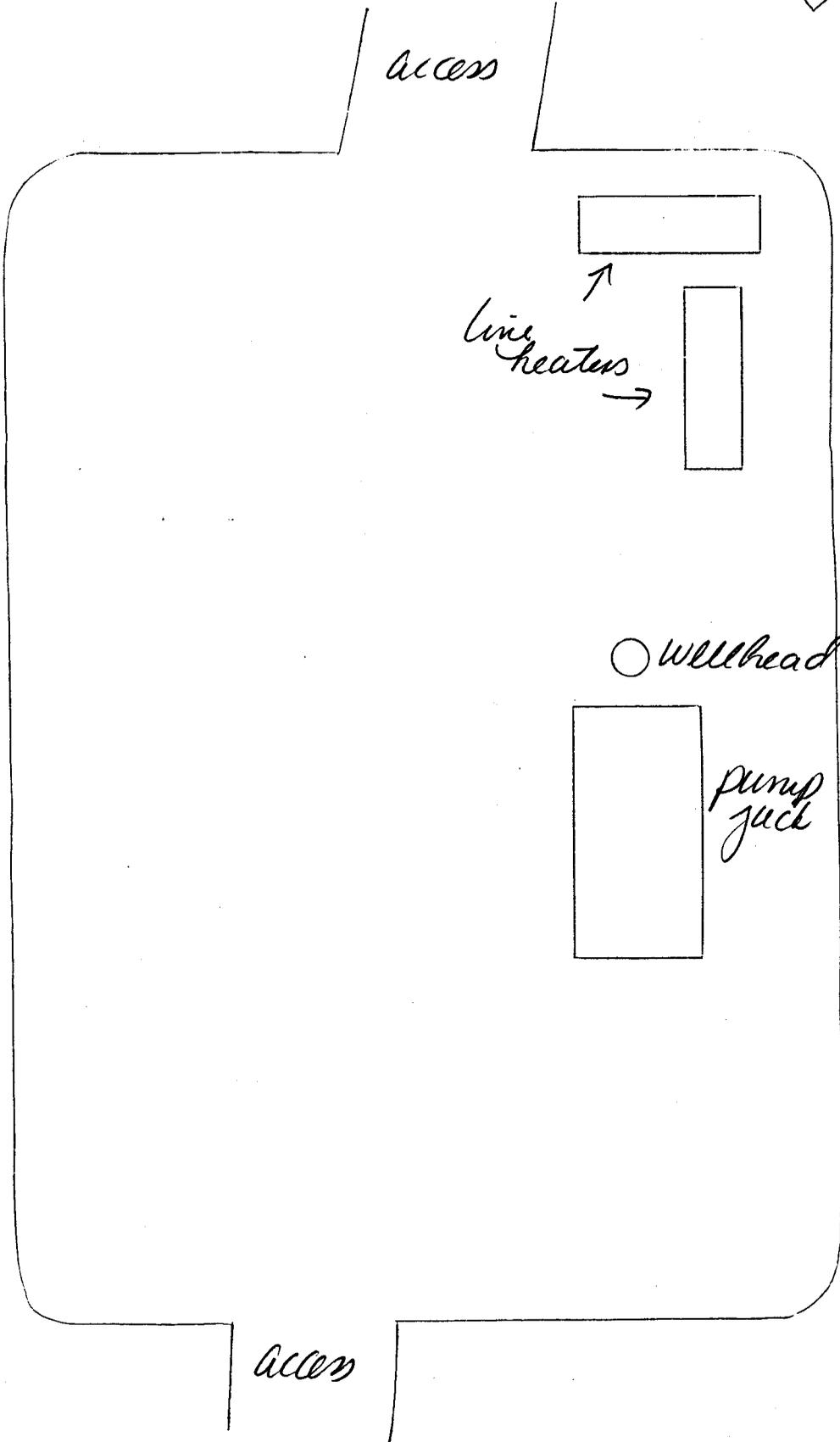
WHA # 29

Sec 11, T50, R23E

Drubly 22 Aug 88



access



wellhead

pump jack

access

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.
NATIONAL

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655 Shell Onshore Ventures, Inc.
ML 41658 Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

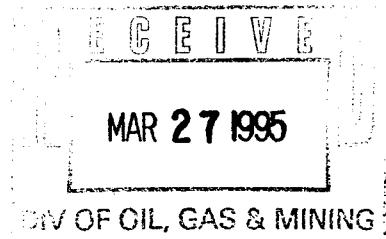
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a large initial "S".

Stephen Johnson

SJJ/mym
Enclosure

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664		7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: _____ QQ, Sec., T., R., M.: _____		8. Well Name and Number: see below
		9. API Well Number: see below
		10. Field and Pool, or Wildcat: Walker Hollow (Green River)
		County: Uintah
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95 continued on back

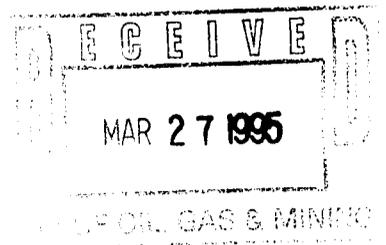
(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)
Talked to:
Name SHARON WARD (Initiated Call) - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

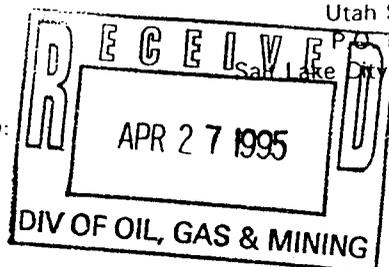
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- WPC / GII
2-LWP 7-PL
3- DES 8-SJ
4-VLC 9-FILR
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (<u>713</u>) <u>469-9664</u>		phone (<u>915</u>) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30093</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- 6 6. Cardex file has been updated for each well listed above. *5-8-95*
- 7 7. Well file labels have been updated for each well listed above. *5-8-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg UIC F5"

950406 Rec'd UIC F5 "Old Form".

950426 BLM Aprv. "Citation 1994 Investment L.P."

950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."

in progress. (see phone DOC.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3a. Address
 P.O. Box 690688, Houston, TX 77269-0688

3b. Phone No. (include area code)
 (281) 517-7194

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW SW Sec. 11 7S 23E 645 FSL 740 FWL

5. Lease Serial No.
 SL-066357

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
 Walker Hollow Unit #29

9. API Well No.
 43-047-30093

10. Field and Pool, or Exploratory Area
 Walker Hollow Green River

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests permission to isolate 8d and D1a1 interval for a pump test with the attached procedure.

SENT TO OPERATOR
 12-1-05
 CHD

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval of This
 Action Is Necessary

Date: 11/30/05
 By: [Signature]

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed) Bridget Lisenbe
 Title Regulatory Assistant
 Signature [Signature] Date 11/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
 NOV 28 2005

Walker Hollow Unit #29

October 27, 2005

from 1000 psi to 650 psi in 5 min. Swabbed tbg down, had 250' entry overnight. TIH, rls RBP, reset @ 5110', pkr @ 4948', test 7a sqzd perms to 1000 psi for 20 min, held. Reset RBP @ 5421', pkr @ 5364', swab test DLA1 zone. Fluid level stayed @ 1975, recovered 38.9 BF, last run 10% oil. Let set overnight, tag fluid @ 650', recovered 7.6 BF w/ trace oil. Reset RBP @ 4447', Pkr @ 4378', swab test 4a zone, fluid level stayed @ 1500', recovered 56.4 BF, last run 3% oil. POOH w/ pkr & RBP, TIH w/ BHA & pkr, set SN @ 5332', pkr @ 4441'. TIH w/ pump & rods, PT, RTP. (\$39,173)

Work Over Procedure:

Comments: 1. Will have to hot oil/water to get tools down. (Known paraffin issue)
2. Last failure 9/05 hole in casing.
3. Well making 100% water.

Objective: Isolate 8d and D1a1 intervals for a pump test.

1. MIRUSU. Unseat pump and TOOH w/ rods and pump.
2. ND Tree. NU 3M BOP's. Release TAC. TOOH w/ 2-7/8" tubing, standing back.
3. RIH with bit and scraper to 5436'.
4. TIH with tubing and set packer at 5300' to isolate and pump test the 8d and D1a1.
5. ND BOP's. NU tree.
6. TIH w/ rods and pump and hang well on. RDMOPU.
7. Return well to production and place on test.

List of Citation Contacts

Foreman	Robert Eye	Cell: 435.790.4406 Home: 435.781.4147
Lease Operator	Shane White	Cell: 435.621.1441 Home: 435.781.0561
Engineer	Chad Stallard	Cell: 713.249.4671 Office: 281-517-7527

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Walker Hollow Unit 29

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4304730093

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269**

PHONE NUMBER:
(281) 517-7800

10. FIELD AND POOL, OR WLD CAT:
Walker Hollow Green River

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **660' FSL & 660' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 11 7S 23E**

STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2-10-07	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Workover
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
MI RU SU. Unseat pump, ND WH. Released packer and stripped pump out of hole. MIRU WL, TIH & set CIBP @ 5200'.
TOOH & RD WL. PU BHA and TIH. ND BOP, set TAC & NU WH. Well back on production.

RECEIVED
MAR 02 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Sharon Ward TITLE Permitting Manager

SIGNATURE Sharon Ward DATE 2/27/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: 29	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304730093
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069	PHONE NUMBER: (281) 891-1000	10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 645' FSL and 740' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Sqz Perfs, Drill out
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	CICR/CIBP and RTP
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request authorization to squeeze perfs, drill out CICR/CIBP, clean out the wellbore and return well to production per the attached wellbore schematic and workover procedures.

COPY SENT TO OPERATOR
Date: 3-5-2014
Initials: KS

RECEIVED
FEB 25 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tami Troxel</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Tami Troxel</i></u>	DATE <u>2/20/2014</u>

(This space for State use only)

3/5/2014
[Signature]

Federal Approval Of This
Action Is Necessary

* Future Submittals should be submitted via epermit

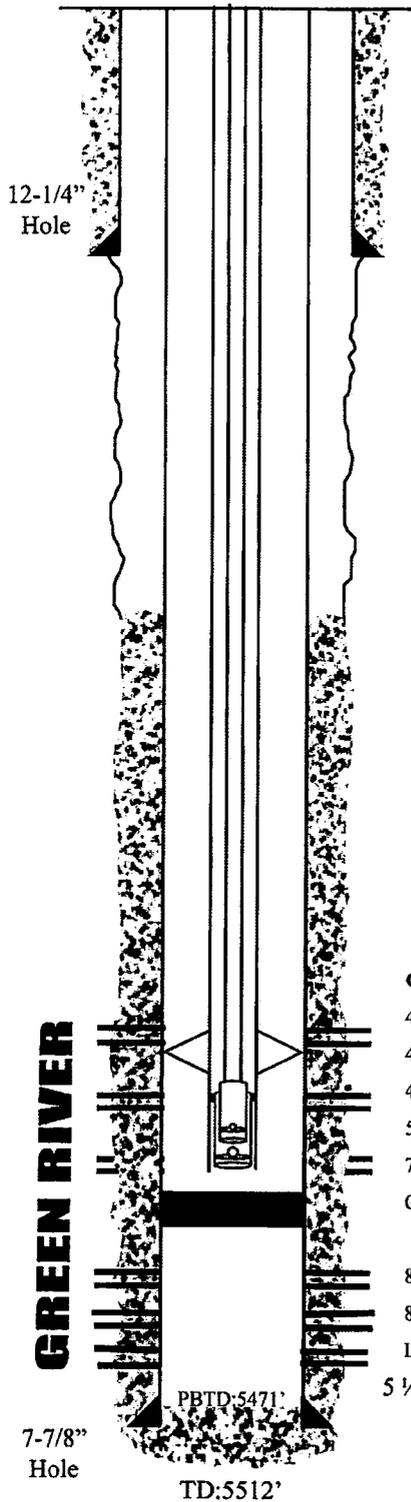
(See Instructions on Reverse Side)

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #29
645' FSL, 740' FWL, (SW/SW) Sec. 11-T7S-R23E
UINTAH CO., UTAH**



C456 American 120" SL,
DP 60 Ajax 27" Sheave

KB: 13 FT
GL: 5354 FT



8-5/8" 24# K-55 @ 413 w/250 sx Poz + 2% CaCl
& 50 sx "G" + 2% CaCl (12 1/4" Hole)

TUBING DETAIL (8-2-05)			
Qty	Description	Length	Depth
	KB	13	13
160	2 7/8" 6.5# J-55 8rd	4994.45'	5007.45'
1	2 7/8" x 5 1/2" TAC	2.70'	5010.15'
1	2 7/8" 6.5# J-55 8rd	30.45'	5040.60'
1	2 7/8" S/N 1.10	1.10'	5041.70'
1	2 7/8" Perforated Sub 3.15	3.15'	5044.85'
1	2 7/8" M/A With collar	31.40'	5076.25'

Qty	Size	Type	Length
1	1 1/2" x 30'	Polish rod	30'
1	2' XI" rod subs	Pony rods	2.00'
53	1" D		1325.00'
70	7/8" D		1750.00'
67	3/4" D		1675.00'
10	1" D		250'
1	2 1/2" x 1 1/2" X20' X23' RHAC		

Green River

4a: 4389' - 98' 8 shots (Compl: 2/71)

4c: 4514' - 23' 8 shots (Compl: 2/71)

4d: 4574' - 83' 8 shots (Compl: 2/71)

5c: 4806' - 12' 8 shots (Compl: 2/71)

7a: 5022' - 29' 2Jspf (Compl: 2/71) (SQZ 6/73)

CIBP @ 5200'

8c: 5274' - 80' 2Jspf (Compl: 2/71)

8d: 5344' - 47' & 50 - 54' 2Jspf (Compl: 2/71)

L1a: 5384' - 90' & 92 - 96' 2Jspf (Compl: 2/71)

5 1/2" 14# J-55 @ 5512' w/330 sx (7-7/8" Hole)

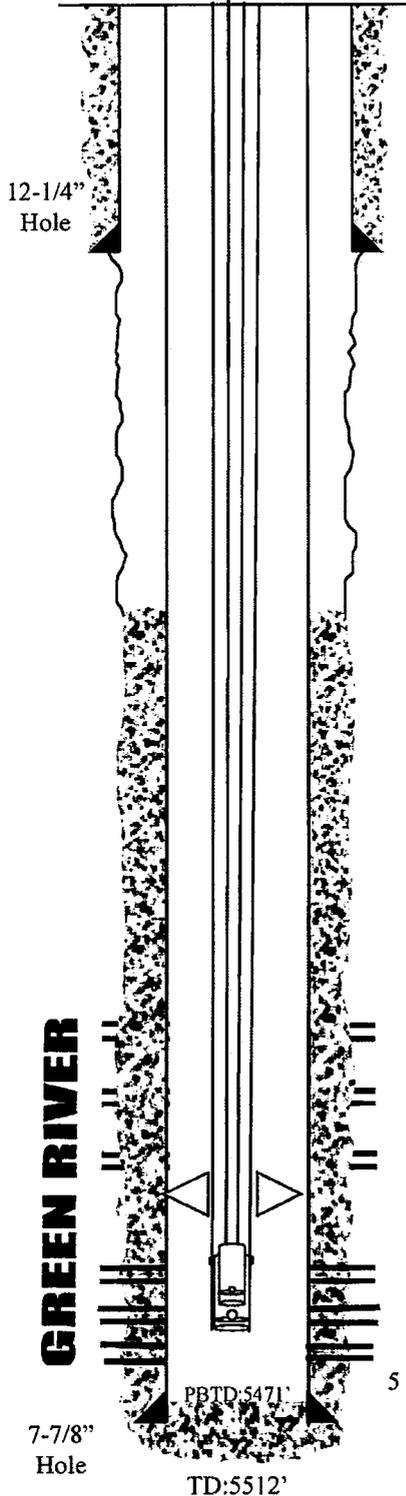
Updated: 2/28/07 - CSS

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #29
645' FSL, 740' FWL, (SW/SW) Sec. 11-T7S-R23E
UINTAH CO., UTAH
PROPOSED**



C456 American 120" SL,
DP 60 Ajax 27" Sheave

KB: 13 FT
GL: 5354 FT



8-5/8" 24# K-55 @ 413
w/250 sx Poz + 2% CaCl
& 50 sx "G" + 2% CaCL
(12 1/4" Hole)

TUBING DETAIL			
Qty	Description	Length	Depth
	KB	B	B
169	2 7/8" 6.5# J-55 8rd	5323.50'	5336.50'
1	2 7/8" x 5 1/2" TAC	2.70'	5339.20'
1	2 7/8" 6.5# J-55 8rd	30.45'	5369.65'
1	2 7/8" S/N 1.10	1.10'	5370.75'
1	2 7/8" Perforated Sub 3.15	3.15'	5373.90'
1	2 7/8" M/A With collar	31.40'	5405.30'

Rod/Pump DETAIL (8/2/05)			
Qty	Size	Type	Length
1	1 1/2" x 30'	Polish rod	30'
1	2' XI" rod subs	Pony rods	2.00'
57	1" D		1425.00'
74	7/8" D		1850.00'
71	3/4" D		1775.00'
11	1" D		275
1	2 1/2" x 1 1/2" X20' X23' RHAC		

Green River

4a: 4389' - 98' 8 shots (Compl: 2/71)(SQZ 3/14)

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5 1/2" 14# J-55 @ 5512' w/330 sx (7-7/8" Hole)

Updated: 2/19/14 - DSB

Walker Hollow Unit #29
SWSW S11 T7S R23E
Walker Hollow Unit
Uintah County, UT

Drill out CICR/CIBP and RTP

Procedure

- MIRU Workover rig.
- POOH rods and pump, hot oil and LD as necessary
- NDWH NUBOP
- Release TAC, tag CIBP to check for fill, POOH tbg, hot oil and LD as necessary
- RIH open ended with packer on 2 7/8" tubing, set at 4340' and establish injection rate, SDFN
- Pump squeeze as determined by injection rate, reach squeeze pressure of 1000 psig
- If squeeze reached with cement in string, release packer, come up 300' and reverse out
- Reset packer and pressure up to 1000 psig overnight
- If pressure still holding in A.M., use packer to find holes in casing (previous report hole between 2659-62')
- Determine injection rate to determine cement volume
- Set RBP 100' below hole, dump sand, set designed cement plug across and squeeze to 1000 psig
- SI 24-48 hours
- POOH, PU bit and 2 drill collars. Drill out casing squeeze and test squeeze to 300 psig
- Continue to circulate out hole, stand back tubing, retrieve RBP. TIH w/bit
- Drill out CIBP @ 5200', pushing to bottom
- Cleanout to PBTD @ 5471'
- PU off bottom and swab test for fluid entry.
- POOH and LD bit and drill collars.
- RIH w/tubing, treat well with paraffin solvent and mud acid
- RIH w/ rod string and pump, set pump below bottom perf at approx 5405' MD. RDMO. RTP.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069	7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
PHONE NUMBER: 281 891-1550 Ext	8. WELL NAME and NUMBER: WALKER HOLLOW 29
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FSL 0740 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 07.0S Range: 23.0E Meridian: S	9. API NUMBER: 43047300930000
	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: sqz perms and Drl out CIBP an

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU. Tagged CIBP @ 5200'. Set pkr @ 4205'. Mix & pmp 150 sxs cmt & begin hesitation squeeze of perms from 4389' - 4812'. Unseat pkr. Set pkr @ 2690'. Final squeeze press 1473 psig. Rel pkr & POOH. RIH open end to 2752'. Pmpd 10 bbls h2o & 50 sxs cmt. Drlg'd soft cmt f/ 2606' to 2782'. Drld out soft cmt f/ 4218' to 4290' and F/ 4290' to 4361' cmt soft & hard. Drld out cmt f/ 4361' to 4593', f/ 4593' to 4616' no cmt. Drld f/ 4616' to 4669' fell through cmt @ 4669'. RIH tag @ 5187'. Cleaned out to CIBP @ 5206'. Drld out CIBP 5206'. Cleaned out to PBDT 5468'.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 May 14, 2014

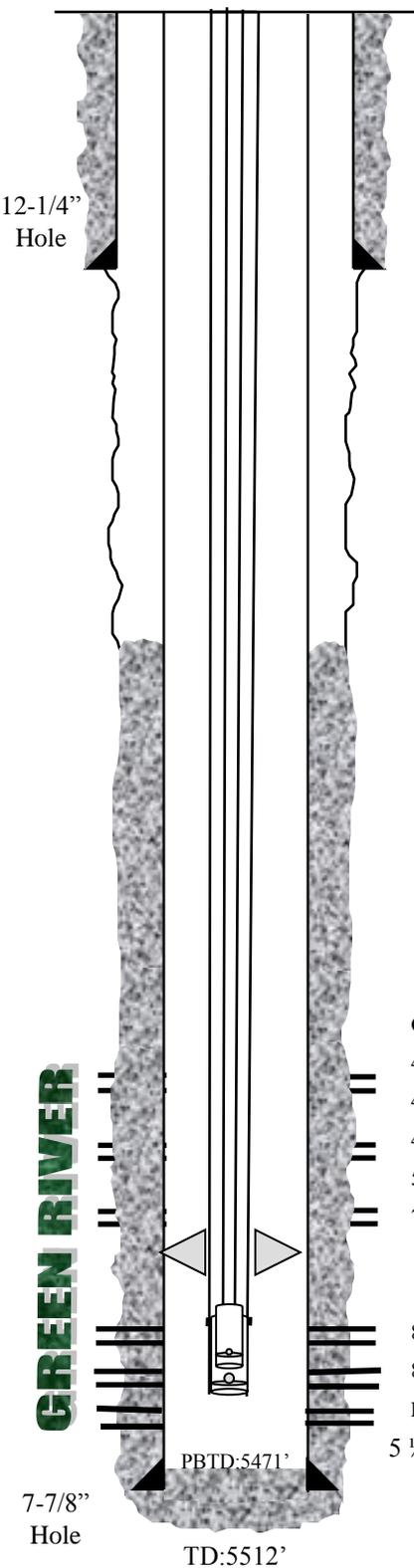
NAME (PLEASE PRINT) Liana Ramirez	PHONE NUMBER 281 891-1590	TITLE Completion Analyst
SIGNATURE N/A	DATE 5/9/2014	

WALKER HOLLOW UNIT #29
645' FSL, 740' FWL, (SW/SW) Sec. 11-T7S-R23E
UINTAH CO., UTAH



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 DP 60 Ajax 27" Sheave

KB: 13 FT
 GL: 5354 FT



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