

NOTE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *Pub...*
Approval Letter *10-28-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
JBlog..... CCLog..... Others.....

** 12-7-70 Corrected Footage Location*

** Effective 1-1-73 - Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02512
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Humble Oil and Refining Company		7. UNIT AGREEMENT NAME Walker Hollow Unit
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		8. FARM OR LEASE NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface NW SW (1,650' PBL & 990' FWL) of Sec. 9 At proposed prod. zone		9. WELL NO. 28
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 35 miles Southeast of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Walker Hollow
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,650'	16. NO. OF ACRES IN LEASE 960	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-7S-24E SLB & M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,500'	19. PROPOSED DEPTH 5,600'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5772.4' GR - Ungraded		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 80
22. APPROX. DATE WORK WILL START* November 1, 1970		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8-5/8"	24#	400'	Circulate to surface
7-7/8"	5 1/2"	14#	5,600'	Sufficient to cover all pays

Mud Program: 0- 2,500' with water

2,500' - TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

THIS APPROVAL IS CONDITIONAL UPON THIS OFFICE RECEIVING A WRITTEN STATEMENT AS TO THE NECESSITY OF DEVIATING FROM THE ESTABLISHED WELL DRILLING PATTERN.

DATE: _____ BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE **District Chief Engineer** DATE **October 26, 1970**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

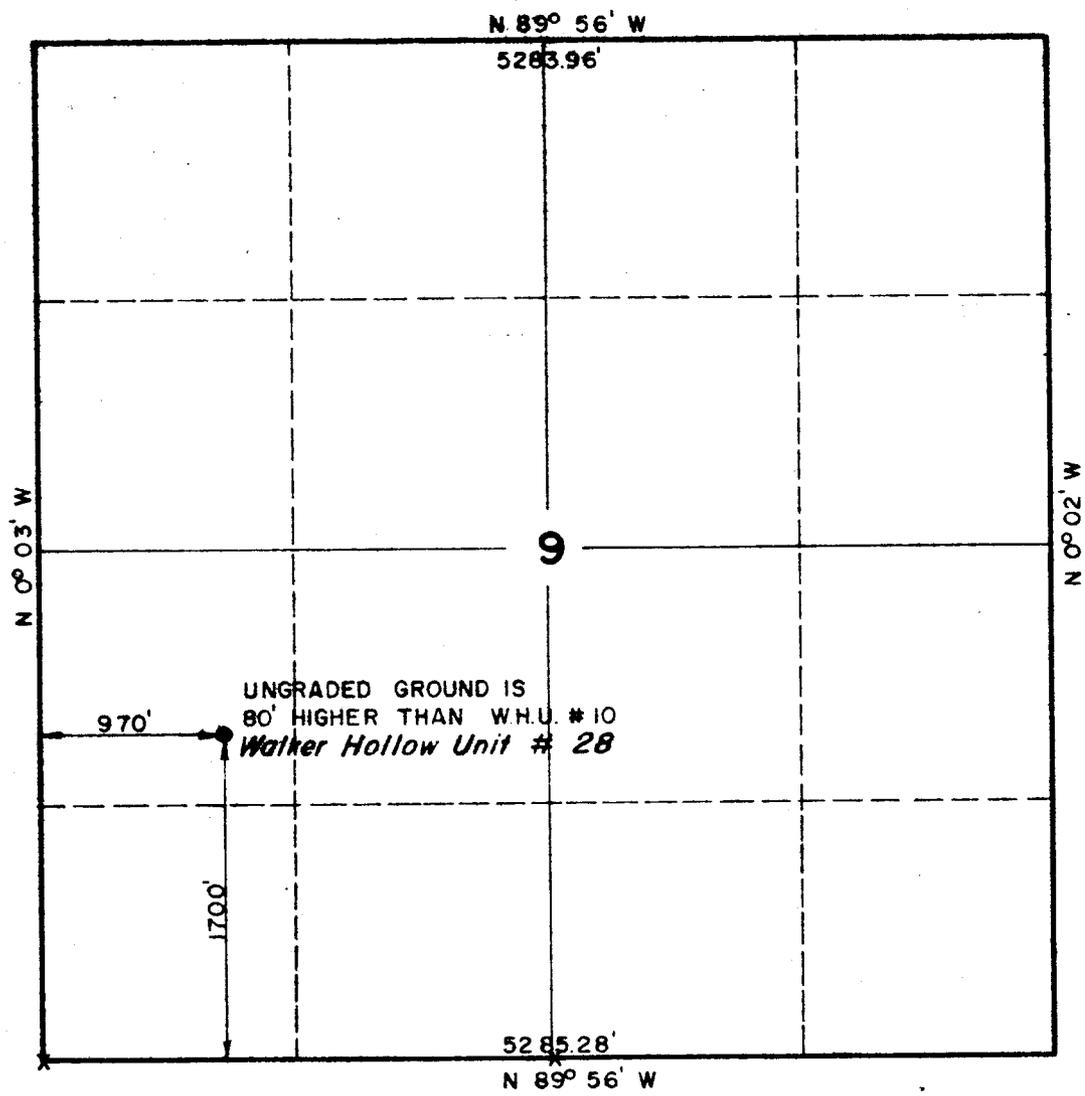
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T7S, R24E, S.L.B.&M.

PROJECT
HUMBLE OIL & REFINING COMPANY

Walker Hollow Unit # 28; Well location
located as shown in the NW 1/4 SW 1/4
Sec. 9, T7S, R24E, S.L.B.&M. UTAH
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

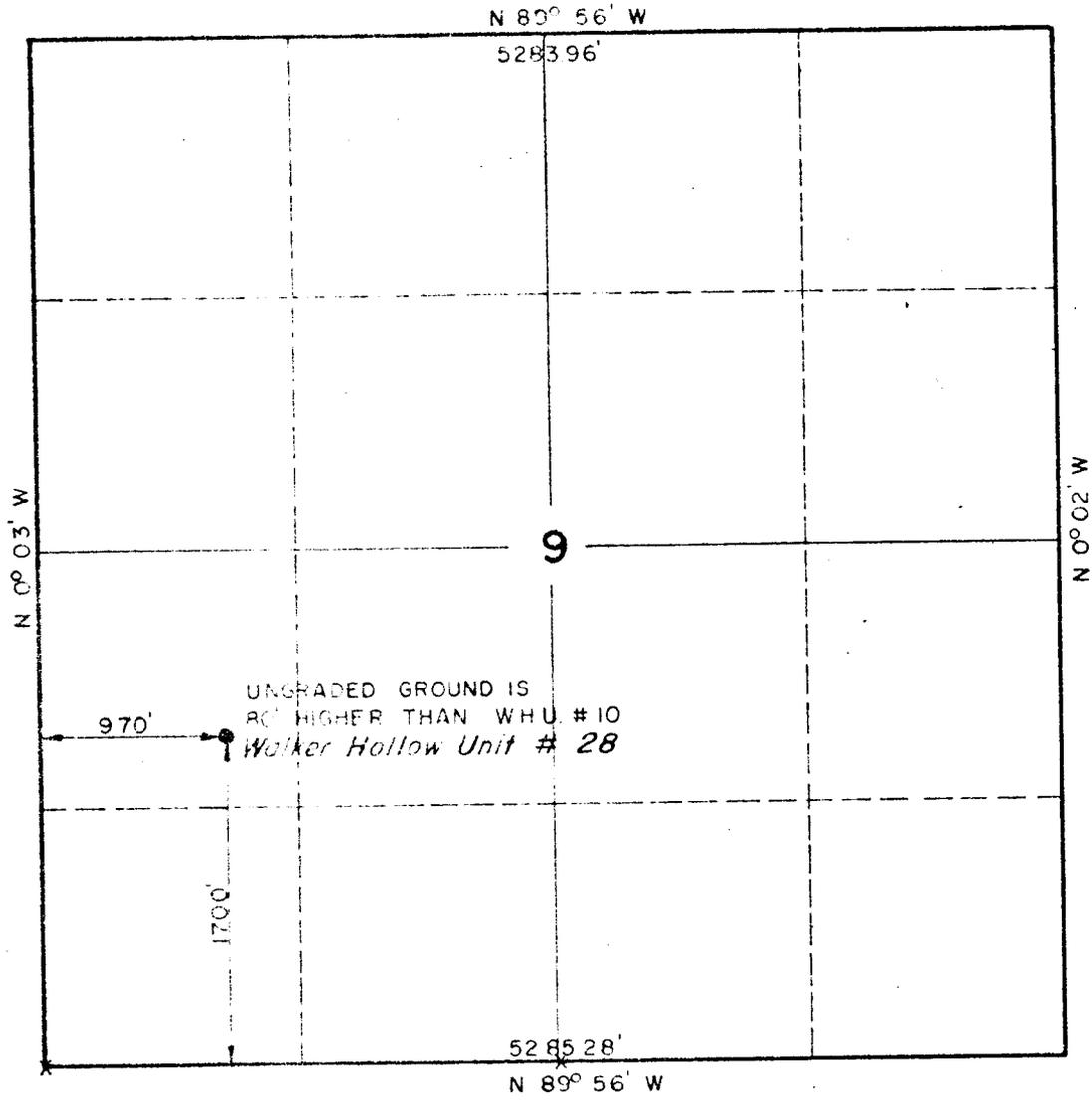
X = Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 22 Oct. 1970
PARTY L.C.K. W.P.	REFERENCES GLO Plat
WEATHER Cloudy	FILE HUMBLE OIL

T7S, R24E, S.L.B.&M.

PROJECT
HUMBLE OIL & REFINING COMPANY

Walker Hollow Unit #28, Well location
located as shown in the NW1/4 SW1/4
Sec 9, T7S, R24E, S.L.B.&M. UINTAH
County, Utah.



CORRECTED



CERTIFICATE

I HEREBY CERTIFY THAT THE PLAT THAT WAS PREPARED IN MY
FIELD BOOKS OF A LOCAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence R. King
REGISTERED LAND
REGISTRATION NO. 3137
STATE OF UTAH

X = Corners Located (Brass Caps)

G1 = 5773' 81' A to #10
Kb = 5786.6

- UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 22 Oct 1970
PARTY L.C.K. W.P.	REFERENCES GLO Plat
WEATHER Cloudy	FILE HUMBLE OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rumble Oil and Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
NW SW (1,650' FSL & 990' FWL) of Sec. 9
 At proposed prod. zone

SE NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 miles Southeast of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1,650'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,500'

19. PROPOSED DEPTH
5,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5772.4' GR - Ungraded

22. APPROX. DATE WORK WILL START*
November 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	Circulate to surface
7-7/8"	5 1/2"	14#	5,600'	Sufficient to cover all pipe

Mud Program: 0- 2,500' with water

2,500' - TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic

Well not located in established 40 - SW of each governmental & section. [Signature]

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 10-28-70

BY _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John F. Richards TITLE District Chief Engineer DATE October 25, 1970

(This space for Federal or State office use)

PERMIT NO. 43-040-300 9a APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil and Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NW SW (1,650' FSL & 990' FWL) of Sec. 9
At proposed prod. zone

SE NW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1,650'

16. NO. OF ACRES IN LEASE
960

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,500'

19. PROPOSED DEPTH
5,600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5772.4' GR - Ungraded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
1 1/2"	8-5/8"	24	400'
7-7/8"	9"	17	5,600'

Mad Program: 0- 2,500' with water

2,500' - TD with water base mud with sufficient additives to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic

Well not located in established NE-SW of each governmental section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true dip angles, and the blowout preventer program, if any.

24. SIGNED John F. Richards TITLE **District Chief Engineer** DATE **October 15, 1970**

(This space for Federal or State office use)
PERMIT NO. 43-04D-30092

APPROVAL DATE

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U-0296

6. INDIAN ALLOTTEE OR FEDERAL NAME

7. AGREEMENT NAME

8. FEDERAL OR STATE NAME

9. COUNTY AND PARISH

10. COUNTY AND PARISH

11. APPROX. DATE WORK WILL START*

12. APPROX. DATE WORK WILL START*

13. APPROX. DATE WORK WILL START*

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR OTHER TOOLS

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

24. SIGNED _____ TITLE _____ DATE _____



HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

PRODUCTION DEPARTMENT
DENVER DISTRICT
J. R. DORROUGH
SUPERINTENDENT

October 30, 1970

POST OFFICE BOX 120
TELEPHONE 534-1251

State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Paul W. Burchell
Chief Petroleum Engineer

Gentlemen:

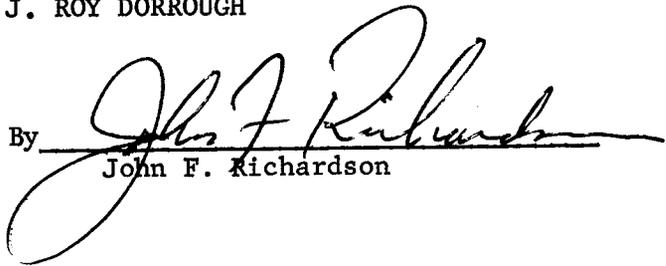
Re: Walker Hollow Unit #28
Section 9-7S-24E
Uintah County, Utah

The above captioned well will be located 1650' FSL and 990' FWL of Section 9-7S-24E, which is a deviation from the established drilling pattern. This well pattern deviation is the result of geological conditions existing in this portion of the Walker Hollow Unit.

Very truly yours,

J. ROY DORROUGH

By


John F. Richardson

JRD(JFR)mg

cc: Mr. W. J. Callahan
Attn: J. R. Tolles
Midland, Texas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U-02512
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1970,

Agent's address P. O. Box 120, Company Bumble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]

Phone 534-1251 Agent's title Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WALKER HOLLOW UNIT										
Sec 9 NW-SW	7S	24E	28	0						Spudded 11-28-70. Set 422' of 8-5/8" casing and cemented with 300 sacks cement. Pressured to 500# for 30 min., held OK.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE Salt Lake City
LEASE NUMBER U-02512
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1970.

Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed J. F. Richards

Phone 534-1251 Agent's title District Chief Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WALKER HOLLOW UNIT										
Sec. 9 NW-SW	7S	24E	28	0						PETD 5,548'. Preparing to frac.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-7E-24 - S1E & M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NW SW (1700' FSL & 970' FWL) of Section 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5772.4' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 11-28-70. Drilled 12-1/4" hole to 425'. Set 422' of 8-5/8" 24# X-55 STAC Casing with 250 sacks 50-50 pozzix cement with 2% CaCl, tailed with 50 sacks Class G neat cement with 2% CaCl. Circulated to surface. WOC 24 hours. Pressure tested to 500# for 30 minutes, held OK. Drilled out at 12:00 Midnight 11-30-70.

cc: 2 - Utah Oil & Gas Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Barrough TITLE Dist. Supt. DATE 12-3-70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTAH

WALKER HOLLOW UNIT

WALKER HOLLOW UNIT #28

Drilled to TD 5619'. Set 5½" 14# casing at 5619' and cemented with 160 sx cement. Job complete 6:00 AM 12-16-70. SD, installed pumping equipment.

Rigged up completion unit 12-28-70. On 12-29-70 logged well and perforated 5526-29', 5508-11', 5486-96', and 5476-81' with 1 SPF. SI overnight.

12-30-70: Set packer & BP below perfs. Tested tubing at 6000#, held OK. Spotted BDA over interval 5508-5529'. Set packer at 5502'. Broke down perfs at 3200# - 6 bbls. acid in perfs at 2 BPM at 2200#. Pumped 4 bbls. oil at 5 BPM at 3300#. Had communication to top perfs. Inst. SIP 1700#, 3 mins. SIP 300#. Retrieved BP. Reset at 5502'. Reset packer above top perfs at 5462'. Spotted acid 5496-76'. Pumped acid in perfs at 1½ BPM at 1800#. Pumped 4 bbls. oil at 5 BPM at 3100#. Inst. SIP 1600#, 3 mins. SIP 300#. Moved BP beneath all perfs. Set packer at 5431'. Swabbed 4½ hrs., rec. 40 bbls. load oil plus 2 bbls. formation oil, small amount of gas. FL 5400' from surface, fluid entry 100-200' every 15 mins., approx. 1½ BPH. Evidence of slight formation water in emulsion. Shut well in at 5:30 PM.

12-31-70: Well SI 14 hrs. Found FL at 500'. Treated perfs 5476-5529' as follows: Pumped 288 bbls. Superfrac K-1 fluid as pad. Followed w/48 bbls. Superfrac K-1 w/4#/gal. 20-40 sand; 48 bbls. Superfrac K-1 with no sand; 111 bbls. Superfrac K-1 with 5#/gal. 8-12 sand - sanded out. Reversed out with light crude. Restarted frac job. Pumped in 22 bbls. Superfrac K-1 with no sand. Followed with 44 bbls. Superfrac K-1 with 2#/gal. 8-12 sand; 75 bbls. Superfrac K-1 with 3#/gal. 8-12 sand - sanded out. Reversed out with light crude. Total frac fluid 637 bbls., total sand 8000# 20-40 and 25,800# 8-12. Avg. rate 12 BPM, avg. press. 5600#. Well SI 3:00 PM 12-31-70. SI Jan. 1-2.

1-3-71: Found sand at 5474'. Unable to wash out. SI overnight.

1-4-71: Ran tubing. Washed out sand 5454-5542'.

1-5-71: Pulled BP. Ran tubing with mud anchor.

1-6-71: Ran 2-7/8" tubing, set at 5507' KB. Ran rods and pump.

1-7 thru 1-12-71: Rec. load oil.

1-13-71: 24 hr. pump test - 84 BO, 32 BW, GOR 850. Completed as a pumping oil well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER CORRECTED REPORT SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
SE NW SW (1700' PSL & 970' PWL) of Section 9 (CORRECTED)
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 miles Southeast of Vernal, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1700'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1/2 mi.

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5772.4' Ungraded Ground

22. APPROX. DATE WORK WILL START*
Nov. 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	Circulate to surface
7-7/8"	5 1/2"	14#	5,600'	Sufficient to cover all pipe

Mud Program: 0 - 2,500' with water.
 2,500' - TD with water base mud with sufficient properties to maintain hole for safe drilling.

Logs: IES & Gamma Ray - Sonic.

CORRECTED REPORT - This report submitted to correct footages on actual well location reported in error on report of 10-26-70.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **12-9-70**

cc: 2 - Utah Oil & Gas Conservation Commission

BY **Paul W. Birchell (s)**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **[Signature]** TITLE **Dist. Supt.** DATE **12-9-70**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See structure reverse)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW SW (1700' FSL x 970' FWL) of Section 9

At top prod. interval reported below
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Uintah 13. STATE
Utah

15. DATE SPUNDED 11-28-70 16. DATE T.D. REACHED 12-15-70 17. DATE COMPL. (Ready to prod.) 1-13-71 18. ELEVATIONS (DF, R&B, RT. GR, ETC.)* 5773' GR, 5787' KB 19. ELEV. CASINGHEAD 5773'

20. TOTAL DEPTH, MD & TVD 5619' 21. PLUG, BACK T.D., MD & TVD PBDT 5548' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-5619' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5526-29', 5508-11', 5486-96', 5476-81', all in Green River Formation 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-Laterolog, Borehole Compensated Sonic Log-Gamma Ray 27. WAS WELL CORDED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	422'	12 1/2"	250 SX	None
5 1/2"	14#	5619'	7-7/8"	160 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	5507' KB	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached completion summary		See attached completion summary	

PRODUCTION

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
1-13-71		Pump - Sucker Rod Type				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-13-71	24	-	→	84	71	32	850	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
110#	110#	→	85	71	32	27°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. Roy Dorrough TITLE District Superintendent DATE 1-18-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
<p>No cores cut.</p> <p>No DST's taken.</p>				Green River	2875'	

38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

39. GEOLOGIC MARKERS

JAN 21 1971

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

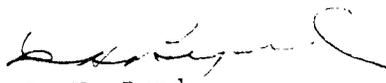
Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NWSW (1700' FSL & 970' FWL) of Sec. 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) Perforating and acidizing additional Green River

5. LEASE

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

28

10. FIELD OR WILDCAT NAME

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T7S, R24E, SLB&M

12. COUNTY OR PARISH

Unitah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5773' GR 5787' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover began 8/16/80. Pumped 90 bbls. hot water down annulus-unseated pump. Pumped 90 bbls. hot oil down tubing. Installed BOP and pulled 5519' of 2 7/8" tubing. GO Wireline Service ran 4" casing gun and perforated Green River Formation from 5460'-5529' w/ total of 117 shots. Acidized perms. w/ 3000 gals. 15% acid, 300# Benzoic Acid flakes, 300# rock salt mixed w/ 800 gals. gelled KCl water and 40#/1000 gals. gel and 1000 gals 15% acid displ. w/ 1500 gals. KCl water. Bled well down. Installed 3" mud jt., perf. NIP, Baker Tubing Anchor and SN on 2 7/8" tubing and ran pump and rods and POP in hole. Completion date 8/23/80 producing @ rate of 30 BO and 78 BWPD from Green River L and LA perms.

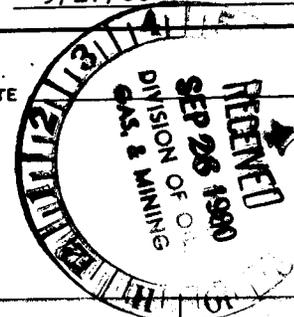
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Clemmer TITLE Unit Head DATE 9/17/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S9, T7S, R24E, SLB & M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NWSW (1700' FSL & 970' FWL) of Sec. 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) Repair Pump

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean CaCO₃ scale out of wellbore, squeeze inhibitor into the formation and repair pump. See attached workover procedure.

RECEIVED

NOV 01 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Shari L. Armstrong*

TITLE Accountant

DATE October 28, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WALKER HOLLOW NO. 28
WORKOVER PROCEDURE
OCT. 22, 1982
AFE NO.

STATUS : A pump change was recently done on this well. A close examination of the pump showed large amounts of CaCO_3 scale throughout the pump which may have contributed to the pump failure. The fluid production of this well has shown a more rapid decline than normal which may be due to the CaCO_3 scale plugging off the perforated sub. The well had another pump failure on Oct 22, 1982.

OBJECTIVE : Clean the CaCO_3 scale out of the wellbore and then squeeze inhibitor into the formation. Repair the pump. Return the well to production.

1. MIRU WSU. PDDH with rods and pump. Install dual ram BOP. Pressure test to 100 psi and then to 3000 psi. POTH with $2\frac{7}{8}$ " tbg and tubing anchor. If tubing anchor will not pull up hole, spot 300 gal 15% HCl across the tubing anchor and circulate the 15% HCl back and forth across the tubing anchor for approx. 1 hr. to dissolve any scale buildup. Reverse circulate acid out of the tubing and casing. (Additives for the 15% HCl are listed in Step #4)
2. RIH with bit and casing scraper on $2\frac{7}{8}$ " tbg to PBTD (5548') and circulate hole clean. POTH.
3. RIH with $2\frac{7}{8}$ " tbg, RBP, and RTTS pKr for $5\frac{1}{2}$ "/14ppf casing. Set RBP at 5540' and test. Set RTTS pKr at 5440'.
4. Acidize and inhibitor squeeze the L_a , L , & the LL zones as stated below. Do not exceed the fracture pressure of 1500 psi on the surface unless absolutely necessary. Do not exceed 2800 psi on the surface due to casing constraints. Use a matrix injection rate of 1-2 BPM while pumping into the

4. formation at a working surface pressure of 1000 psi \pm .
 - a. Pump 1200 gal 15% HCl with additives* down 2 7/8" tbg.
 - b. Pump 31 bbls of formation water down 2 7/8" tbg.
 - c. Shut down pump truck for one hour \pm to allow the acid to dissolve the scale.
 - d. Pump 5 bbls of formation water down 2 7/8" tbg to complete the flush.
 - e. Swab back the acid water.
 - f. Pump 4000 gal of formation water with inhibitor additives** down 2 7/8" tbg and into the formation. ***
 - g. Flush 2 7/8" tbg with 50 bbls of formation water w/additives. ***
 - h. Shut well in overnight to allow the scale inhibitor to plate out onto the formation.

* 15% HCl additives:

150 gal / 1000 gal	Xylene	(Paraffin Solvent)
3 gal / 1000 gal	HAI-55	(corrosion inhibitor)
10 gal / 1000 gal	FE-1A	(iron sequester)
1 gal / 1000 gal	14N	(surfactant)
1 gal / 1000 gal	LP-55	(scale inhibitor)

** Formation Water additives for ^{the} inhibitor squeeze:

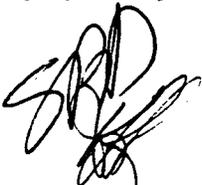
5 gal / 1000 gal Protex-all (Mixture of 40% LP-55 scale inhibitor, 40% 14N surfactant, and 20% fresh water)

*** Formation Water additives for ^{the} flush:

1 gal / 1000 gal LP-55 (scale inhibitor)

5. Release pkr. Retrieve BP. POH w/ 2 $\frac{3}{8}$ " tbg, RBP, and pkr.
6. Repair pump and return the well to production.
7. A sample of the produced water should be taken every two weeks and delivered to Halliburton to determine the inhibitor concentration in the produced water. The water analysis results should be sent to John Anderson at the OKC District Office. Once the inhibitor concentration decline has been established, the sample should be analyzed only once a month. An inhibitor concentration of less than 5 ppm will signify the need for another treatment.

JEA 10-22-82



JEA

FIELD : WALKER HOLLOW WELL : WALKER HOLLOW NO. 28

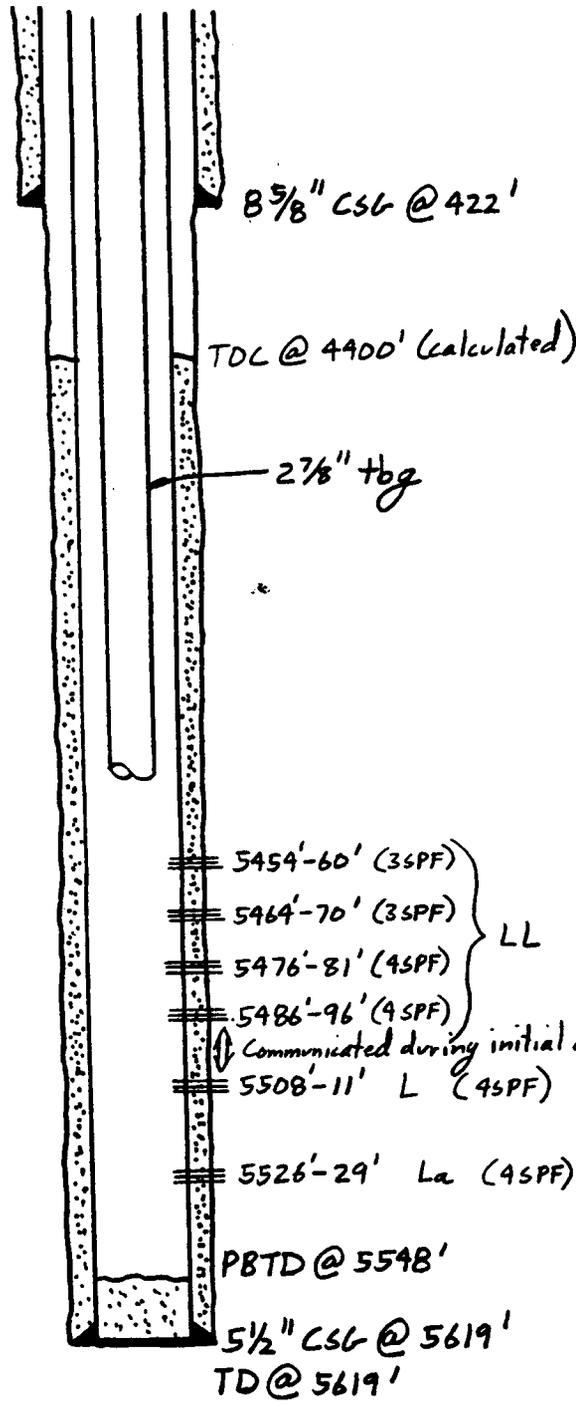
LOCATION : Sec. 9, T7S, R24E (Uintah County, Utah)

ELEVATIONS : GL - 5773' DF - KB - 5787'

WORKOVER OBJECTIVE : Clean the CaCO₃ scale out of the wellbore, squeeze inhibitor into the formation and repair the pump

BEFORE AND AFTER WORKOVER

DEPTH	TBG CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-422'	CSG	8 5/8" / 24# / K-55 / 1220 / 2680 / -
0-5619'	CSG	5 1/2" / 14# / K-55 / 2770 / 3950 / -
	TBG	2 7/8" / 6.5# / J-55 / 6830 / 6880 / 74,800



WORKOVER RECORD.

1/71 - Initial Completion - (1SPF) opened, acidized, and fraced with 26,750 gal K-1 polymer solution the zones from 5476' thru 5529'.

8/80 - Workover - perf intervals from 5456' thru 5529' at 3SPF, acidize with 4000 gal 15% NE acid and divert with benzoic acid flakes and rock salt.

ADDITIONAL INFORMATION

- 1) Lease # U-02512
- 2) Bottom of mud joint at 5529'

* Safety Factor = 1.125 (PSI)

** Safety Factor = 1.333 (lbs)

DATE : 10-22-82

BY : JEA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

		5. LEASE DESIGNATION AND SERIAL NO. U-02512	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Walker Hollow	
2. NAME OF OPERATOR Exxon Corporation		8. FARM OR LEASE NAME Walker Hollow	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		9. WELL NO. 28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NWSW (1700' FSL & 970' FWL) of Sec. 9		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T7S, R24E, SLB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized and inhibitor squeezed the Green River La, L, and LL zones with 1200 gal 15% HCl and additives. Shut down pump truck one hour for acid to dissolve CaCO₃ scale. Pumped 4000 gal formation water with inhibitor additives into formation. Shut well in overnight to allow the scale inhibitor to plate out into the formation.

RECEIVED
NOV 15 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Shari H. Armstrong TITLE Accountant DATE November 12, 1982

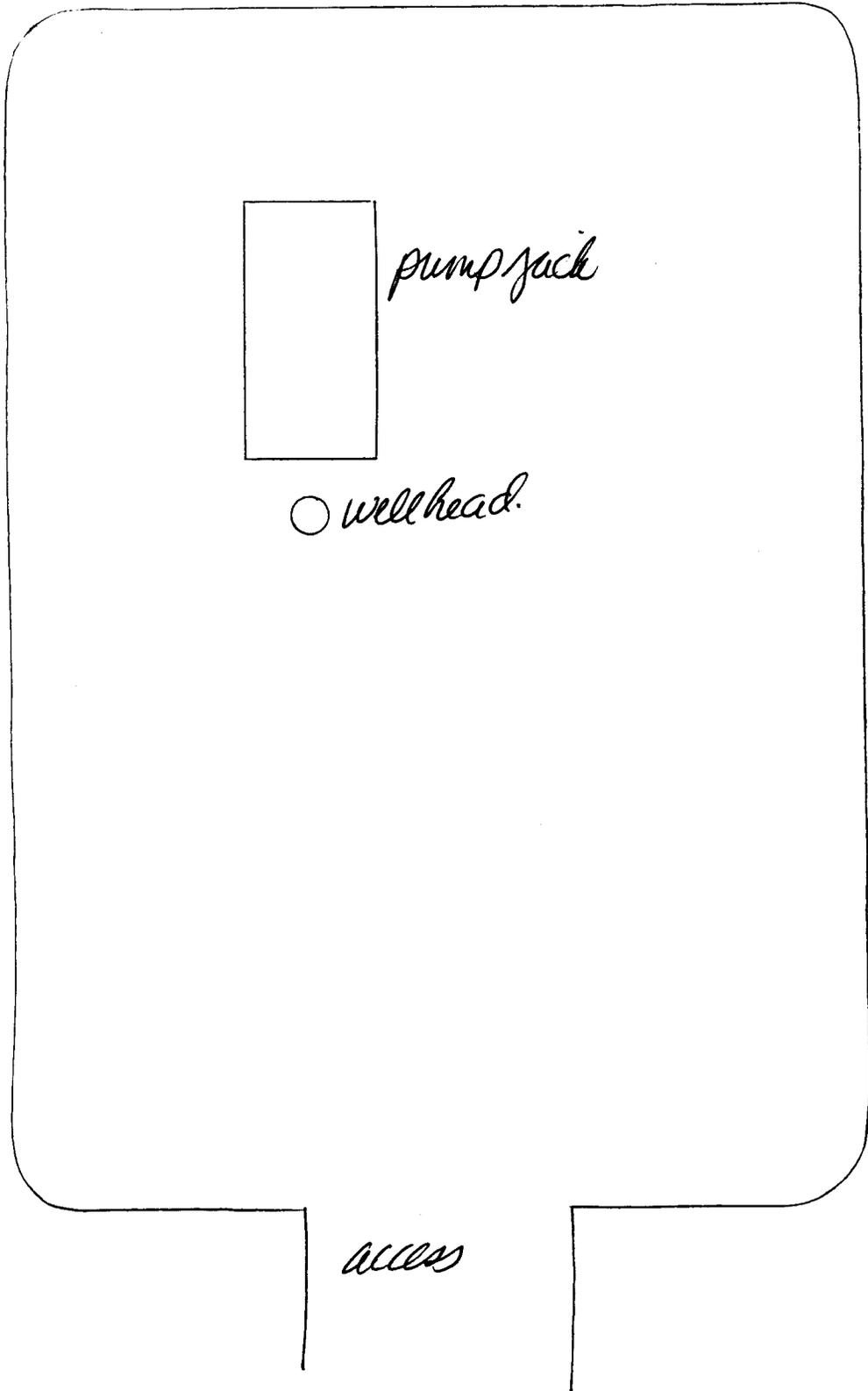
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WH #28

Sec 9, T50, R12

DS Hwy 23 Aug 88



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 100 SHEETS 5 SQUARE
NATIONAL
MAPS & SURVEYING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-02512
2. Name of Operator: EXXON CORP. ATTN: PERMITTING, ML 14		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. BOX 1600, MIDLAND, TX 79702-1600		7. Unit Agreement Name: WALKER HOLLOW (GREEN RIVER) UNIT
4. Location of Well Footage: 1700' FSL & 970' FWL OF SEC. 9 QQ, Sec., T., R., M.: NWSW, SEC. 9, T-7S, R-24E, SLB&M		8. Well Name and Number: WALKER HOLLOW UNIT 28
		9. API Well Number: 43-047-30092
		10. Field and Pool, or Wildcat: WALKER HOLLOW
		County: UINTAH
		State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"ANNUAL STATUS REPORT"
WELL STATUS IS SI PRODUCER
REASON: NO FLUID PRODUCTION
PLANS: ADD PAY POTENTIAL - GAS

INACTIVE DATE IS 10/17/91

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: DON J. BATES  Title: ADMIN. SPECIALIST Date: 3/26/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-02512
2. Name of Operator EXXON CORPORATION ATTN: REGULATORY AFFAIRS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FSL & 970' FWL, SEC.9, T7S, R24E, SLB & M	8. Well Name and No. WALKER HOLLOW (GREEN RIVER) UNIT 28
	9. API Well No. 4304730092
	10. Field and Pool, or Exploratory Area WALKER HOLLOW
	11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

ADD PAY SAME ZONE
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**NU CLASS III BOPS AND TEST
SET CIBP @ 5440, TEST TO 600 PSI
RU CLASS II LUBRICATOR AND WIRELINE BOP, TEST
PERFORATE 5372 - 5423, 4 SPF
FLOW/SWAB TEST THE WELL**

WORK IS SCHEDULED TO BEGIN UPON APPROVAL OF THIS NOTICE

RECEIVED
MAY 21 1993
DIVISION OF
OIL, GAS, AND MINING

ACCEPTED BY THE GOVERNOR
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-24-93
BY: *Matthew*

14. I hereby certify that the foregoing is true and correct

Signed *S. Johnson* Title **Stephen Johnson
Regulatory Specialist** Date **05/17/93**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

- | | |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

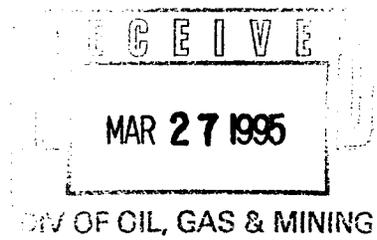
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

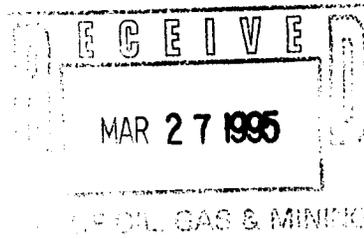
A handwritten signature in black ink, appearing to read "S. Johnson".

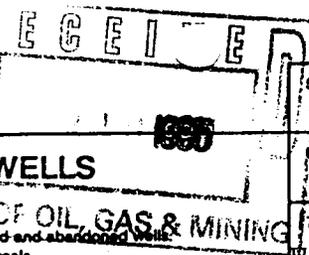
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730695 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	6. Lease Designation and Serial Number:
	8. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: see below
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: see below
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664	10. Field and Pool, or Wildcat: Walker Hollow (Green River)
4. Location of Well Footages: QQ, Sec., T., R., M.:	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

continued on back

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

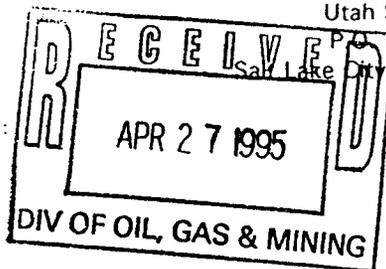
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWP GIL
2-LWP 7-PL
3- DPS 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP <i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
phone (713)	<u>469-9664</u>	phone (915)	<u>688-7875</u>
account no.	<u>N 0265</u>	account no.	<u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30092</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
6. Cardex file has been updated for each well listed above. *5-8-95*
7. Well file labels have been updated for each well listed above. *5-8-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

* 950308 Trust Lands Admin. Surety # 587800 / 80,000 "Half Ins. Co."

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Req. WIC F5"

950406 Rec'd WIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit opn nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone doc.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U 02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit #28

9. API Well No.
43-047-30092

10. Field and Pool, or Exploratory Area
Green River Walker Hollow

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

Name of Operator
CITATION OIL & GAS CORP.

Address
8223 Willow Pl S., #250, Houston, TX 77070-5623

3b. Phone No. (include area code)
(281) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1700' FSL & 970' FWL Sec. 9 - 7S - 24E SLB & M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

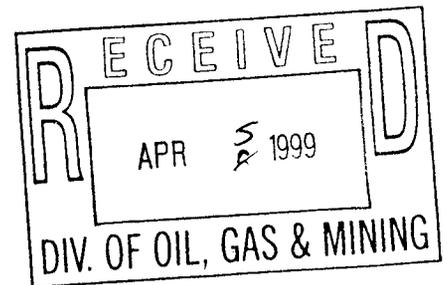
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	update & 1999
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	proposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Walker Hollow #28 well was reactivated in October 1998. Work will be budgeted for 1999 to drill out a CIBP above the Green River L Sand, stimulate current zones as well as those currently below the CIBP, and commingle all zones for production.

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: CHD



Date: 4-6-99

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sharon Ward

Signature Sharon Ward

Title
Regulatory Administrator

Date
11-23-98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **MAR 23 1999**

Office **NOTED**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR ROY W F

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 02512
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1700' FSL & 970' FWL		8. WELL NAME and NUMBER: Walker Hollow Unit #28
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 7S 24E		9. API NUMBER: 4204730092
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>D/O CICR/CIBP</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request authorization to drill out CICR/CIBP, clean out the wellbore and return well to production per the attached wellbore schematic and workover procedures.

COPY SENT TO OPERATOR
Date: 10-17-2013
Initials: KS

RECEIVED
OCT 04 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tami Troxel</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Tami Troxel</i></u>	DATE <u>9-30-2013</u>

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/16/2013

By: *[Signature]* (See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

*operator should sign up for and submit future Sundries via epermit.

(5/2000)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Walker Hollow Unit #28
NWSW S9 T7S R24E
Walker Hollow Unit
Uintah County, UT

Drill out CIBP and RTP

Procedure

- MIRU Workover rig.
- NDWH NUBOP
- RIH w/ bit, 4 – 3 1/2” drill collars, and 2 7/8” tubing.
- Tag CIBP @5440’ and begin drilling.
- Reverse cleanout to PBTD @ 5548’ using hot oiler and paraffin solvent as needed
- PU off bottom and spot acid across perfs, soak 1 hour, circulate out
- POOH and LD bit and drill collars.
- RIH w/tubing, rod string and pump, set pump near bottom perf at 5520’ MD. RDMO. RTP.

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #28
1700' FSL, 970' FWL, (SE/NW/SW) SEC. 9-T7S-R24E
UINTAH CO., UTAH**

API: 43-047-30092 (LEASE: U-02512)



KB: 14 FT
GL: 5773 FT
Present Status: SI

Cabot C228 8-1/2"x10"
32" SL 7.5 SPM

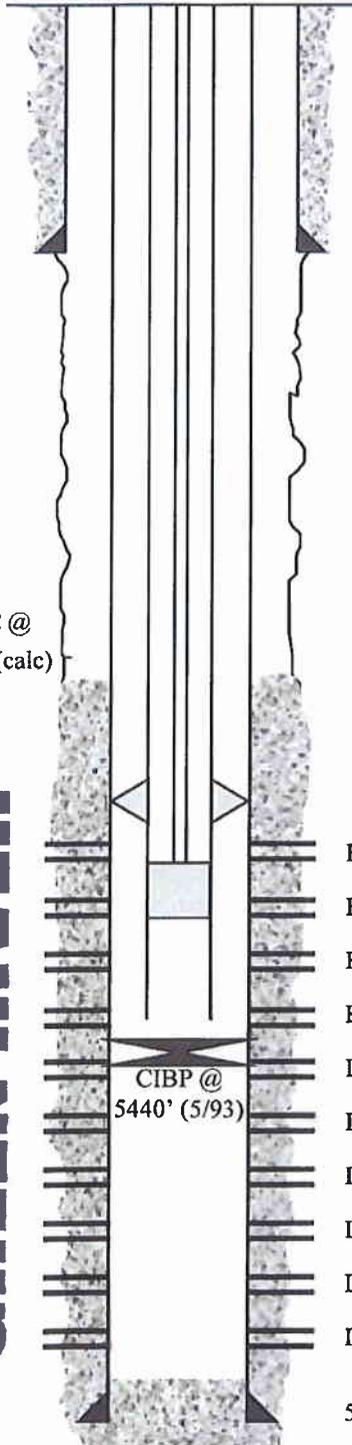
8-5/8" 24# K-55 @ 422' w/ 250 sx Poz + 2% CaCl & 50 sx "G" + 2%

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
168	2-7/8" 6.5# J-55 8rd	5338.32'	5352.32'
1	2-7/8" x 5-1/2" TAC	2.35'	5354.67'
1	2-7/8" 6.5# J-55 8rd	31.75'	5386.42'
1	SN	1.10'	5387.52'
1	2-7/8" 6.5# J-55 8rd	31.64'	5419.16'
1	2-7/8" 6.5# J-55 8rd (sub)	8.10'	
1	2-7/8" sub w/ notched collar	6.12'	5425.28'

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
1	6' x 1" D	6.00'	20.00'
52	1" D	1300.00'	1320.00'
67	7/8" D	1675.00'	2995.00'
85	3/4"	2125.00'	5120.00'
10	1"	250.00'	5370.00'
1	4 x 1 Guided sub	4.00'	
1	2-1/2" x 1-1/2" x 12' x 16' RHAC	4.00'	5374.00'

TOC @
4400' (calc)

GREEN RIVER



Kd: 5372' - 5376' 4Jspf (Compl: 5/93)

Ke: 5388' - 5390' 4Jspf (Compl: 5/93)

Ke: 5398' - 5400' 4Jspf (Compl: 5/93)

Kf: 5419' - 5423' 4Jspf (Compl: 5/93)

L: 5454' - 5460' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)

L: 5464' - 5470' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)

L: 5476' - 5481' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)

L: 5486' - 5496' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)

La: 5508' - 5511' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)

La: 5526' - 5529' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)

5-1/2" 14# J-55 @ 5619' w/ 160 sx Poz + 2% gel + 1#/sx latex (7-7/8" Hole)

PBTB: 5548'
TD: 5619'

**All depths KB unless noted
Updated: 9-18-13**

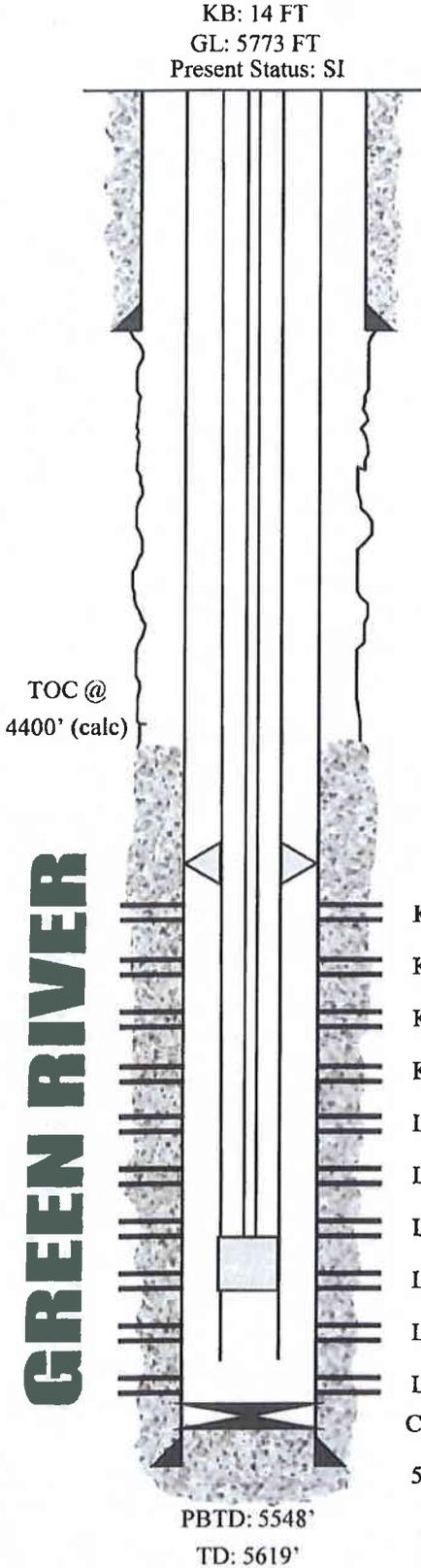
**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #28
1700' FSL, 970' FWL, (SE/NW/SW) SEC. 9-T7S-R24E
UINTAH CO., UTAH**

API: 43-047-30092 (LEASE: U-02512)



Cabot C228 8-1/2"x10"
32" SL 7.5 SPM

Proposed Wellbore Schematic



8-5/8" 24# K-55 @ 422' w/ 250 sx Poz + 2% CaCl & 50 sx "G" + 2% CaCl (12-1/4" Hole)

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
168	2-7/8" 6.5# J-55 8rd	5338.32'	5352.32'
1	2-7/8" x 5-1/2" TAC	2.35'	5354.67'
4	2-7/8"	127.00'	5481.67'
1	SN	1.10'	5482.77'
1	2-7/8"	31.64'	5514.41'
1	2-7/8" sub w/ notched collar	6.12'	5520.53'

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
1	PR	7.52'	21.52'
	Ponies as needed		
52	1"	1300.00'	1321.52'
65	7/8"	1625.00'	2946.52'
90	3/4"	2250.00'	5196.52'
10	1"	250.00'	5446.52'
1	2-1/2"x1-1/2"x12'x16' RHAC	16.00'	5462.52'

- Kd: 5372' - 5376' 4Jspf (Compl: 5/93)
 - Ke: 5388' - 5390' 4Jspf (Compl: 5/93)
 - Ke: 5398' - 5400' 4Jspf (Compl: 5/93)
 - Kf: 5419' - 5423' 4Jspf (Compl: 5/93)
 - L: 5454' - 5460' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)
 - L: 5464' - 5470' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)
 - L: 5476' - 5481' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
 - L: 5486' - 5496' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
 - La: 5508' - 5511' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
 - La: 5526' - 5529' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
- CIBP pushed to bottom

5-1/2" 14# J-55 @ 5619' w/ 160 sx Poz + 2% gel + 1#/sx latex (7-7/8" Hole)

PBTD: 5548'

TD: 5619'

**All depths KB unless noted
Updated: 9-18-13**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069	7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
PHONE NUMBER: 281 891-1550 Ext	8. WELL NAME and NUMBER: WALKER HOLLOW 28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1700 FSL 0970 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 07.0S Range: 24.0E Meridian: S	9. API NUMBER: 43047300920000
	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="D/O CIBP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drld out CIBP. Circ hole out to PBTD 5550'. Pmpd 25 gal cleaning surfactant, 480 gal 15% HCL inhibited acid. Washed out rig tank. 10/23: Put insulation & tin on flow line. Returned to production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 20, 2014

NAME (PLEASE PRINT) Liana Ramirez	PHONE NUMBER 281 891-1590	TITLE Completion Analyst
SIGNATURE N/A	DATE 3/20/2014	

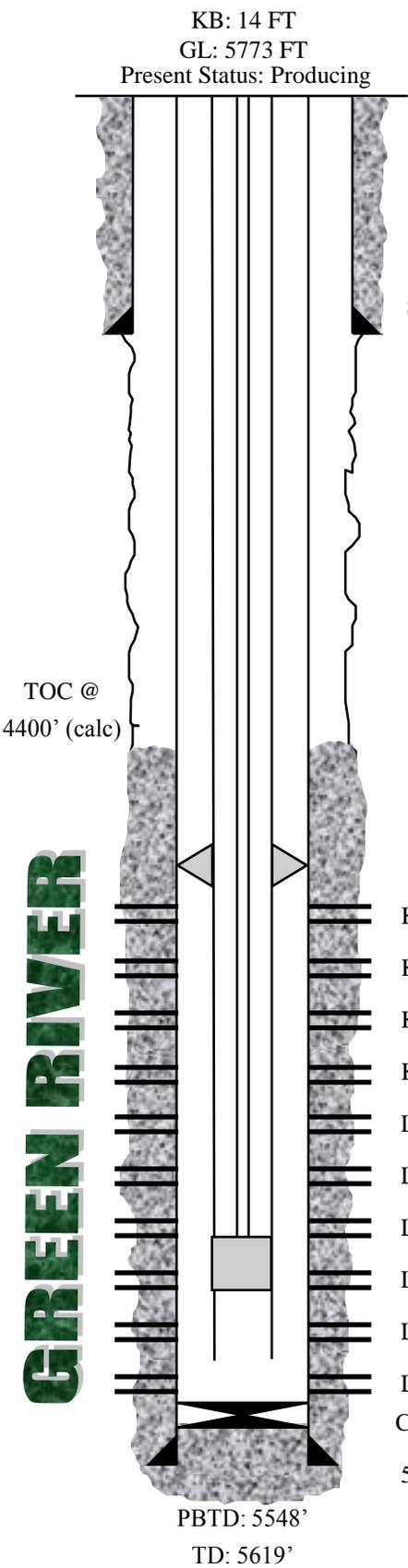
WALKER HOLLOW UNIT #28
1700' FSL, 970' FWL, (SE/NW/SW) SEC. 9-T7S-R24E
UINTAH CO., UTAH

API: 43-047-30092 (LEASE: U-02512)



Cabot C228 8-1/2"x10"
32" SL 7.5 SPM

Current Wellbore Schematic



8-5/8" 24# K-55 @ 422' w/ 250 sx Poz + 2% CaCl & 50 sx "G" + 2% CaCl (12-1/4" Hole)

TUBING DETAIL

Qty	Description	Length	Depth
---	KB	14.00'	14.00'
169	2-7/8" 6.5# J-55 8rd	5348.78'	5362.78'
1	2-7/8" x 5-1/2" TAC	2.70'	5365.48'
4	2-7/8"	129.34'	5494.82'
1	SN	1.10'	5495.92'
1	2-7/8"	31.70'	5527.62'
1	2-7/8" sub w/ notched collar	0.45'	5528.07'

ROD/PUMP DETAIL

Qty	Description	Length	Depth
---	polished rod	30.00'	30.00'
3	ponies	16.00'	46.00'
52	1"	1300.00'	1346.00'
65	7/8"	1725.00'	3071.00'
90	3/4"	2175.00'	5246.00'
10	1"	250.00'	5496.00'
1	2-1/2" x 1-1/2" x 12' x 16' RHAC	17.00'	5513.00'

- Kd: 5372' - 5376' 4Jspf (Compl: 5/93)
 - Ke: 5388' - 5390' 4Jspf (Compl: 5/93)
 - Ke: 5398' - 5400' 4Jspf (Compl: 5/93)
 - Kf: 5419' - 5423' 4Jspf (Compl: 5/93)
 - L: 5454' - 5460' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)
 - L: 5464' - 5470' 3Jspf (Compl/Acid: 8/80, Acid: 10/82)
 - L: 5476' - 5481' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
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 - La: 5508' - 5511' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
 - La: 5526' - 5529' 1Jspf (Compl/Acid/Frac: 1/71, Reperf 3Jspf & Acid: 8/80, Acid: 10/82)
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5-1/2" 14# J-55 @ 5619' w/ 160 sx Poz + 2% gel + 1#/sx latex (7-7/8" Hole)

PBTB: 5548'

TD: 5619'

All depths KB unless noted

Updated: 3-20-14