

11-9-76 - Chan of operator, from Ben Hydrus. to
Mapco Inc.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *8-12-*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK: DRILL [X], DEEPEN [], PLUG BACK []
2. NAME OF OPERATOR: General Hydrocarbons Corporation
3. ADDRESS OF OPERATOR: 209 Eighth Avenue S.W., Calgary 2, Alberta, Canada
4. LOCATION OF WELL: 1975' from E. line, 1755' from S. line of Section 3, T. 10 S., R. 20 E., SLM
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., S., OR B.E.K. AND SURVEY OR AREA: NW 1/4 SE 1/4 of Section 3, T. 10 S., R. 20 E.
12. COUNTY OR PARISH: Uintah
13. STATE: Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR POST OFFICE: 9 miles south of Ouray, Utah
16. NO. OF ACRES IN LEASE: 323.05
17. NO. OF ACRES ASSIGNED TO THIS WELL: 640 acres
19. PROPOSED DEPTH: 10,000 feet
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 4998 Grd.
22. APPROX. DATE WORK WILL START: August 10, 1970

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17-1/2" hole with 13-3/8" casing, 12-1/4" hole with 9-5/8" casing, and 7-7/8" hole with 4-1/2" casing.

BOP = 10" - 900 Series; Hydril; Rotating Head.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. General Hydrocarbons Corporation
SIGNED: Herbert M. Zandmer, TITLE: President, DATE: August 8, 1970

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

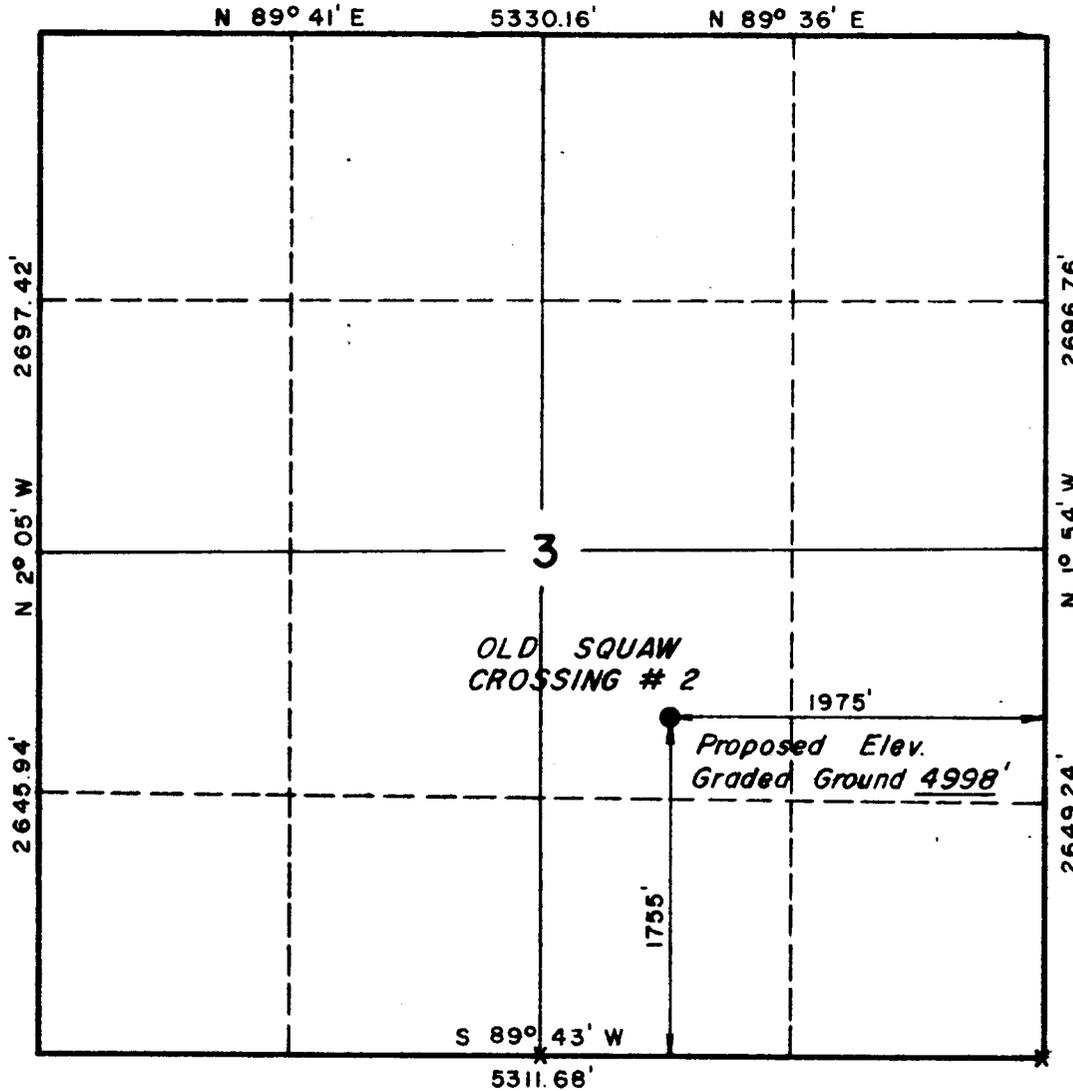
*See Instructions On Reverse Side

POOR COPY

TIOS, R20E, S.L.B.&M.

PROJECT GENERAL HYDROCARBON

Well Location, Located as shown in the NW 1/4 SE 1/4 sec. 3, TIOS, R20E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Handwritten Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 Aug. 1970
PARTY L.T. K.M. R.K.	REFERENCES GLO Plats
WEATHER warm	FILE GENERAL HYDROCARBON

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

6. LEASE IDENTIFICATION AND SERIAL NO.

U-037164

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

Old Squaw's Crossing Unit

8. NAME OF LEASEE

Old Squaw's Crossing Unit

9. WELL NO.

Unit #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., S. OR BLM. AND SURVEY OR AREA

NW 1/4 SE 1/4 of Section 3,
T. 10 S., R. 20 E.

12. COUNTY OR PARISH, 13. STATE

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

2. TYPE OF WELL

Oil

Gas Well

OTHER

SINGLE ZONE

MULTIPLE ZONE

3. NAME OF OPERATOR

General Hydrocarbons Corporation

4. ADDRESS OF OPERATOR

209 Eighth Avenue S.W., Calgary 2, Alberta, Canada

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1975' from E. line, 1755' from S. line of Section 3,
T. 10 S., R. 20 E., SLM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASED LINE, FT.

680'

16. NO. OF ACRES IN LEASE

323.05

17. NO. OF ACRES ASSIGNED TO THIS WELL

640 acres

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,000 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

4998 Grd.

22. APPROX. DATE WORK WILL START*

August 10, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48	300 ft.	300 sacks
12-1/4"	9-5/8"	36.0	4,900 ft.	500 sacks
7-7/8"	4-1/2"	11.6	10,000 ft.	1500 sacks.

BOP = 10" - 900 Series; Hydril; Rotating Head.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. General Hydrocarbons Corporation

SIGNED

Herbert M. Zandmer
By: Herbert M. Zandmer
(This space for Federal or State office use)

TITLE

President

DATE

August 8, 1970

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 12, 1970

General Hydrocarbons Corporation
209 Eighth Avenue S.W.
Calgary 2, Alberta, Canada

Re: Old Squaws Crossing Unit #2
Sec. 3, T. 10 S., R. 20 E.,
Uintah County, Utah

Dear Sir,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat and a Designation of Agent being filed with this office in accordance with the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Division of Oil and Gas Conservation

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER
Office: 328-5771
CLEON B. FEIGHT - DIRECTOR
Home: 466-4455

This approval terminates within 90 days if the well has not been spudded-in within said period.

August 12, 1970
General Hydrocarbons Corporation
Page 2

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30087 (see Bulletin D-12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF: jw

Enclosures

**GENERAL HYDROCARBONS LIMITED PARTNERSHIP
GENERAL HYDROCARBONS CORPORATION**

STE. 206, 209 - 8TH AVENUE S.W.
CALGARY 2, ALBERTA, CANADA

September 11th, 1970

Division of Oil & Gas Conservation
Department of Natural Resources
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116
U.S.A.

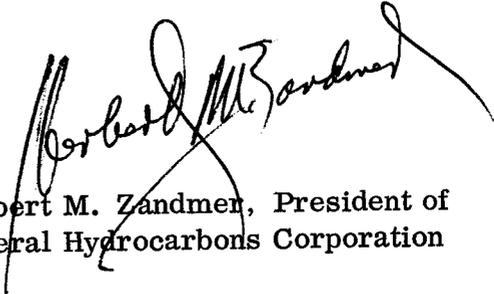
Dear Sirs:

Re: Designation of Agent
Old Squaws Crossing Unit #2
Sec. 3, T. 10 S., R. 20 E.,
Uintah County, Utah.

We have executed your form "Designation of Agent" in duplicate and are returning two copies to you.

Very truly yours,

GENERAL HYDROCARBONS LIMITED PARTNERSHIP



Herbert M. Zandmen, President of
General Hydrocarbons Corporation

HMZ/rv
encls. (2)

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Robert G. Pruitt, Jr., whose address is See address below*, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation August 22nd, 1970

General Hydrocarbons Limited Partnership
Company by General Hydrocarbons Corporation Address Rm. 206, 209-8th Ave. S.W. Calgary 2,
(General Partner) Alberta, Canada.

By  Title President
(Signature) Herbert M. Zandmer

NOTE: Agent must be a resident of Utah.

* Robert G. Pruitt, Jr.
1000 Continental Bank Building
Salt Lake City, Utah 84101

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.S.
LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1970,

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. 80110

Signed [Signature]

Phone 771-1101 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SE 1/4 Sec. 3	10S	20E	2	0	0	--	0	0	0	TD = 9675 ft. Complete and test Mesaverde SS 2.3 mmcf flow on test of SS 9380-9500 ft.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1970,

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. 80110 Signed *Gilman A. Hill*

Phone 771-1101 Agent's title Gilman A. Hill, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SE 1/4 Sec. 3	10 S	20 E	2	0	0	==	0	0	0	Completing and testing Mesaverde and Wasatch SS.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1971,

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. 80110 Signed Gilman A. Hill

Phone 771-1101 Agent's title Gilman A. Hill, Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW ¼ SE ¼ Sec. 3	10S	20E	2	0	0	--	0	0	0	Continue completing and testing Wasatch & Mesaverde SS Producing sticky viscous silicate emulsion.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 22, 1971

General Hydrocarbons Corporation
209 Eighth Avenue S.W.
Calgary 2, Alberta
CANADA

Re: Old Squaws Crossing Unit #2
Sec. 3, T. 10 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Please be advised that the last "Report of Operations" received by this office for the above referred to well was for the period covering August 24, 1970 thru' November 2, 1970.

It would, therefore, be appreciated if you could forward a well status report for the months of November and December, 1970 and January, 1971.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

measured 9350-9500 
f(4) v (72)
2.3 mcf

measured 1710

1 mcf/d
4 90 zone -
poor silicate
perma flow treat
pieces of comp. calc.
Cloude - 7 pot.
Cal. L 5700' - 9200'
silcc. zone - per.
h = 8 -

To _____

Date _____ Time _____

WHILE YOU WERE OUT

Mr. _____

of _____

Phone _____

RETURNED CALL

PLEASE CALL HIM

CALLED TO SEE YOU

PLEASE CALL HER

WANTS TO SEE YOU

WILL CALL AGAIN

Message _____

Operator

6-16-60
Was called - Island - New York
mea

2-171 - 2, 2, 2
2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

2 - 2, 2, 2

ms. 9350-9500 
f 4 1 1 1 2 2
2.3 mcf

ms. 171 ①

1 mcf 10

4 90 zone -

pros. silicat ①

perma flow treat ①

shales of Camp. Calc. ①

Cloude - 7 pot.

Cal. 2 5700' - 9200'

silic. zone - per.

h = 8 -

To _____

Date _____ Time _____

WHILE YOU WERE OUT

Mr. _____

of _____

Phone _____

RETURNED CALL

PLEASE CALL HIM

CALLED TO SEE YOU

PLEASE CALL HER

WANTS TO SEE YOU

WILL CALL AGAIN

Message _____

Operator

1260
Was at Island - New Zealand
me

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1971,

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. Signed Gilman A. Hill

Phone 771-1101 Agent's title Gilman A. Hill, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SE 1/4 Sec. 3	10S	20E	2	0	0	-	0	0	0	Testing Wasatch & Mesaverde SS - Producing sticky viscous silicate emulsion.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-8386.6.
Salt Lake City, Utah
LAND OFFICE _____
LEASE NUMBER U-037164
UNIT Old Squaws Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1971.

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. 80110

Phone _____ Signed Gilman A. Hill
Agent's title Gilman A. Hill, Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW ¼ SE ¼ Sec. 3	10S	20E	2	0	0	--	0	0	0	Testing Wasatch & Mesaverde SS Producing sticky viscous silicate emulsion.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R386.5.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1971,

Agent's address 6200 Plateau Drive Company General Hydrocarbons Corp.
Englewood, Colo. 80110 Signed *Gilman A. Hill*

Phone 771-1101 Agent's title Gilman A. Hill, Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW ¼ SE ¼ Sec. 3	10S	20E	2	0	0	-	0	0	0	Testing Wasatch & Mesaverde SS. Producing sticky, viscous silicate emulsion.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-2255A

10

5. LEASE DESIGNATION AND SERIAL NO.

U-037164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Old Squaw's Crossing Unit

8. FARM OR LEASE NAME

Old Squaw's Crossing Unit

9. WELL NO.

Unit #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T. 10 S., R. 20 E S.L.B & M.

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER OTHER **APR 30 1971**

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
General Hydrocarbons Corporation

3. ADDRESS OF OPERATOR
209 8th Ave. S.W., Calgary 2, Alberta, Canada

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1755' from South Line, 1975' from East Line.
Section 3, T. 10 S., R. 20 E., SLM, Uintah Co., Utah
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNNER Aug. 24, 1970 16. DATE T.D. REACHED Oct. 4, 1970 17. DATE COMPL. (Ready to prod.) Mesaverde-11/2/70 Wasatch - 12/8/70 18. ELEVATIONS (DF, REB, ST, GR, ETC.)* 5009.6 K.B. 19. ELEV. CASINGHEAD 4996

20. TOTAL DEPTH, MD & TVD 9675 T.D. 21. PLUG BACK T.D., MD & TVD 9215 PBDT 22. IF MULTIPLE COMPL., TW8 (Kthv & Tw) 23. INTERVALS DRILLED BY 10-9675 ROTARY TOOLS CABLE TOOLS

24. PERFORATING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde-Lower Zone = 9380-9500; Mesaverde-Upper Zone = 7980-9210; Wasatch = 7180-7445 & 5400-5760 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind., FDC, SNP, GR 27. WAS WELL COILED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/ft	320'	17 1/2"	400 sx-"G" & 2% CaCl ₂	--
9-5/8 K-55	36# & 40#	5000'	12 1/2"	475 sx lt wt & 150 Neat	--
4 1/2" N-80	13.6#	9627'	7-7/8"	850 sx 1st stage & 1350 2nd stage. D.V. collar at 7554'	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9208'	7543'

31. PERFORATION RECORD (Interval, size and number)
Extensive multi-zone perforations;
See Well History for details

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Extensive acid & PermaFLO treatments.
See well history for details.

33. Oct. 26, 1970 PRODUCTION
DATE FIRST PRODUCTION Oct. 26, 1970 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Testing

1. 10/26/70 2. 11/2/70
HRS. TESTED 12 hrs. CHOKER SIZE 3/8" PROD'N. FOR TEST PERIOD Oil—BBL. 800 mcf Cond. 2300 mcf WATER—BBL. 0 GAS-OIL RATIO --

FLOW TURNING PRESS. KMV = 675 CASING PRESSURE 1050 CALCULATED 24-HOUR RATE Oil—BBL. Cond. GAS—MCF. 2,300 mcf WATER—BBL. Treating Water OIL GRAVITY-APT (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Gilman A. Hill Oran Rambo

35. LIST OF ATTACHMENTS Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
General Hydrocarbons Corporation, Operator
SIGNED Gilman A. Hill TITLE Agent DATE April 19, 1971

ACCEPTED [Signature] 3 1971 District Engineer
Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of liquids and lenses to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be found by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING 4 DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Utintah	0	1250	Sands & shales
Green River	1250'	4945'	Sands & shales
Wasatch	4945'	7800'	Red & Pink shales & sands
Mesaverde	7800'	T.D.	Sands & shales. Approx. 30% sand content.

38. GEOLOGIC MARKERS

NAME: **Utintah**

Green River 1250'

Wasatch 4945'

Mesaverde 7800'

GENERAL HYDROCARBON CORPORATION

1551 West South Lane, W.S. 100

Section 3, T. 10 S., R. 20

100 8th Ave., S.W., Calgary, S. A.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

POOR COPY

POOR COPY

U.S. GOVERNMENT PRINTING OFFICE: 1963 O 358146

971-033

DISTRICT ENGINEER
W. J. ...

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R358.5.
LAND OFFICE Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1971,

Agent's address 209 8th Ave. S.W., Suite 206 Company General Hydrocarbons Corp.
Calgary 2, Alberta, Canada Signed *[Signature]*

Phone (403) 264-3229 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW¼SE¼ Sec. 3	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

P I
MB

Budget Bureau No. 42-R356

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1971

Agent's address 209 - 8th Ave. S. W., Suite 206 Company General Hydrocarbons Corporation
Calgary 2, Alberta, Canada Signed Herbert M. Gardiner

Phone (403) 264 - 3229 Agent's title Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SE 1/4 Sec. 3	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

2/13

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Old Squaw's Crossing Unit #2
Operator General Hydrocarbons Corp. Address 209 Eighth Ave. S.W. Phone (403) 266-2280
Calgary, Alta., Canada
Contractor Loffland Brothers Co. Address P. O. Box 3000 Phone (307) 237-2536
Casper, Wyo. 82607
Location NW 1/4 SE 1/4 Sec. 3 T. 10 S. R. 20 E Uintah County, Utah
3 S E N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>3000'</u>	<u>- 4000'</u>	<u>increasing Trona water flow while drilling with water</u>	
2.			
3.		<u>~ 15 BWPH</u>	
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Green River formation top approximately 1250 feet. ✓ As 1055

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Approved
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U-037164
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Old Squaw's Crossing

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 72,

Agent's address 209 - 8th Ave. S. W. - Suite 206 Company General Hydrocarbons Corporation
Calgary 2, Alberta, Canada Signed [Signature]

Phone (403) 264 - 3229 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SE 1/4 Sec. 3	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Cross-
ing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1972,

Agent's address 209 - 8th Avenue S.W., Ste. 206 Company General Hydrocarbons Corpora-
Calgary 2, Alberta, Canada tion

Phone (403) 264-3229 Signed Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A							Drilling at 85'

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEDERAL BUDGETARY
Budget Bureau No. 42-R-0000

LAND OFFICE
LEASE NUMBER
UNIT Old Summit's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972,

Agent's address Ste. 206, 209 - 8th Ave. S.W. Company General Hydrocarbons Corporation
Calgary, Alberta, Canada, T2P 1B8 Signed [Signature]

Phone (403) 264-3229 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if unusual, specify date and reason of test; if gas, give content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	--	0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.

NOTE.—There were no runs or sales of oil during the month. no gas sold;

no runs or sales of gasoline during the month. Write "N/A" where applicable. Be filed in

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and to duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972,

Agent's address Ste. 206, 209 - 8th Avenue S.W. Company General Hydrocarbons Corporation
Calgary, Alberta, Canada, T2P 1B8 Signed [Signature]

Phone (403) 264-3229 Agent's title President

SEC. AND $\frac{1}{4}$ OF $\frac{1}{4}$	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	--	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	--	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	--	0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 72,

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, NEW YORK 10022 Signed *[Signature]*

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in Waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1972,

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, NEW YORK 10022 Signed [Signature]

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing..

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1972,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed *[Signature]*

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 19 73,

Agent's address 450 Park Avenue Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed Robert M. Zander

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1973.

Agent's address 450 PARK AVENUE Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022 Signed [Signature]

Phone (212) 371-0580 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If No, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386"; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1973,

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022

Signed *[Signature]*
Agent's title President

Phone (212) 371-0580

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R300.3

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1973,

Agent's address 450 PARK AVENUE (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION

NEW YORK, N. Y. 10022

Signed Herbert M. Sandness

Phone (212) 371-0580

Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, specify what done, cause, date and reason of shut-in for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 4-1000-3
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 19 73,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022 Signed Herbert M. ...

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, or shut-in, or down, state date and reason of shut-in, gasoline content of oil)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM 411
Budget Bureau No. 42-R356

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1973,

Agent's address 450 PARK AVENUE (SUITE 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022 Signed Harriet M. Zandmel

Phone (212) 371-0580 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1973,

Agent's address 450 PARK AVENUE (SUITE 1901) Company GENERAL HYDROCARBONS CORPORATION
NEW YORK, N. Y. 10022
Signed *Harold M. Zundel* Agent's title President
Phone (212) 371-0580

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED.	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	MSA acid job and 15% HCL acid treatment; blow well to flare pit
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in; waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1973.

Agent's address 450 PARK AVENUE (SUITE 1901) Company
NEW YORK, N. Y. 10022

Phone Signed [Signature] Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	(MSA acid job and 15% HCL acid treatment;) blow well to flare pit.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Casing cemented at 11,386'; well shut in. waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold.

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UNITAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1973,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders/
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed i duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]

Phone _____ Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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GENERAL HYDROCARBONS CORPORATION

Daily Drilling Report
Page Ten

Old Squaw's Crossing Unit Well No. 2
NW 1/4 SE 1/4 Sec. 3, T. 10S., R.20E.,
Uintah County, Utah

11/30/73	Well shut in.
12/1/73	Tubing pressure 2290 psi at 12:35 P.M.
12/2-3/73	Well shut in.
12/4/73	Tubing pressure was 2585 psi at 12:15 P.M.
12/5/73	Tubing pressure was 2750 psi at 3:30 P.M.
12/6/73	Tubing pressure was 2725 psi at 12:35 P.M.
12/7/73	Tubing pressure was 2740 psi at 1:00 P.M.
12/8-12/73	Well shut in.
12/13/73	Tubing pressure was 2890 psi at 3:15 P.M.
12/14-12/15/73	Well shut in.
12/16/73	Tubing Pressure 2900 PSI @ 1:20 PM.
	Well shut in waiting on orders; no reports will be made until additional work is commenced.

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GENERAL HYDROCARBONS CORPORATION

Daily Drilling Report
Page Nine

Old Squaw's Crossing Unit Well No. 2
NW 1/4 SE 1/4 Sed. 3, T. 10S., R.20E.,
Uintah County, Utah

11/7/73 Hauled 2-3/8" scrubber line to well site and rigged it up.

11/11/73 Tubing pressure at 6:20 A.M. was 2630 psi.

11/18/73 Shut in tubing pressure at 5:40 P.M. was 2760 psi.

11/20/73 Pressure was 98 psi and making some fluid at 10:00 A.M. Shut well in at 2:30 P.M.

11/21/73 Well remained shut in.

11/22/73 Pressure was 2350 psi at 4:45 P.M.

11/23/73 Pressure was 2450 psi at 9:30 A.M. Blew well down; completely dead; full of water; no tubing pressure. At 10:27 A.M. fluid started coming out of well. Blew slow until 10:45 A.M.; tubing pressure dropped to 800 psi. Well shut in at 10:45 A.M.

11/24-25/73 inclusive Well shut in.

11/26/73 At 10:04 A.M. tubing pressure was 2475 psi.

11/27/73 At 11:15 A.M. tubing pressure was 2710 psi.

11/28/73 At 10:20 A.M. tubing pressure was 1450 psi. Opened well at 11:25 A.M. on a 1/2" choke. Making a strong spray of condensate and gas. At 11:36 A.M. tubing pulling down condensate spray gone. At 11:41 A.M. solid column of condensate started flowing. Unloaded estimated 1 to 1-1/2 bbls of condensate, gas and water. At 11:47 A.M. heavy spray of fluid. At 11:53 A.M. heavy spray, but more gas. At 11:58 A.M. spray getting lighter. At 12:00 Noon, heading more between strong spray. At 12:01 P.M. strong spray of condensate started. At 12:07 P.M. medium spray of condensate. At 12:11 P.M. very light spray of condensate. 12:13 P.M. light to medium spray of condensate and probable water. At 12:25 P.M. making steady, medium spray of condensate and probable water. Shut well in with tubing pressure at 680 psi.

11/29/73 At 10:15 A.M. tubing pressure was 1920 psi.

- 3/7 to 3/13 Well continuing to produce sticky gel-emulsion with unloading cycle of about 10 hours.
- 3/14 to 3/20 Well continuing to produce sticky gel-emulsion with unloading cycles of about 10 hours.
- 3/21 to 3/27 Well continuing to produce sticky gel-emulsion with unloading cycles of about 10 hours.
- 3/28 to 4/3 Well continuing to produce sticky gel-emulsion with unloading cycles of about 10 hours.
- 4/4 to 4/10 Well continuing to produce sticky gel-emulsion with unloading cycles of about 10 hours.
- 4/11 to 4/17 Well continuing to produce sticky gel-emulsion with unloading cycles of about 10 hours. This gel-emulsion appears to contain a silicate complex (probably a calcium-silicate) which will gum-up a gas separator-dehydrator unit and make it inoperatable. Before connecting this well to a separator-dehydrator unit, it is necessary to continue to blow this well to deplete the existing supply of emulsion forming silicate complexes created by the well-bore fluids invading the formations.

- 1/24 to 1/30 Continue to swabb and blow well. Unload slugs of treating water and gas with large quantities of thick sticky emulstion. Well continues to die and needs periodic swabbing.
- 1/31 to 2/6 Kill well with 11.5 lbs/gal mud and pull tubing. Perforate 2 holes/ft from 9450' to 9500' on 50' strip gun. Run 70' strip gun with sinker bars to attempt perforating from 9380' to 9500'. Gun did not fire. Attempt to pull unshot gun out of hole with considerable drag. Perforating gun hangs up and wireline pulls out of rope socket. Attempt to catch hold and pull stuck gun loose with sand line fishing tools and with tools run on tubing. Unable to move fish.
- 2/7 to 2/13 Continue to fish for stuck perforating strip gun. Run milling tools to mill on fish. Finally, mill and push strip gun fish down to 9215' depth. Plug back depth now 9215'. Clean out hole to plug back depth. Condition mud, pull tubing out of hole. Perforate with four McCullough standard casing jets at each of the following depths: from 8961 to 9009 at 2 ft intervals; from 8789 to 8919 at 2 ft intervals; 8610, 8608, 8603, 8596, 8593, 8587, 8585, 8582, 8578, 8503, 8501, 8499; from 8268, to 8290 at 2 ft intervals; 8235, 8233, 8226, 8224, 8218, 8215, 8212, 8210, 8206, 8203; 7984, 7986, 7988, 7441, 7439, 7437; 7376, 7373, 7370, 7367, 7375; 7284, 7282, 7279, 7277, 7272, 7270, 7268; 7204, 7202, 7194, 7192, 7189, 7187, 7184; 5759, 5756, 5753, 5750, 5747, 5433, 5431, 5424, 5422, 5420, 5411, 5409, 5407.
- Run tubing in hole with the following equipment in tubing string: "F"-nipple 2-3/8" x 1.78, ID = .94; two jts tubing = 6161; 2-3/8" model "D" Hyd. Trip sub 1.18', 52 jts tubing = 1602.64'; Model F.H. packer = 5.44'; pup jt = 10'; 2/38" x 1.87' ID model "L" sliding sleeve = 2.62'; 244 jts of tubing = 7520.08'. Packer located at 7533'; bottom of tubing at 9208'; plug back depth at 9215' on top of perforating strip gun with sinker bar wedged in casing. Remove BOP and install Christmas-tree. Displace mud, set packer and swab. Open sliding sleeve valve above packer.
- 2/14 to 2/20 Swabb well; unload mud and water. Release rig. Well loads up and unloads on approximately 4 hr intervals. As water volume decreases with time, the volume of very viscous, sticky gel-like emulstion increases.
- 2/21 to 2/27 Well continues to unload slugs of water with very viscous sticky gel-like emulstion. The volume of water is gradually decreasing and the time interval between unloading cycles is increasing.
- 2/28 to 3/6 Unloading cycles increasing to about 8 to 10 hrs. Water volumes decreasing; Gel-like emulstion continues to be produced with the water slugs.

- 12/6 to 12/12 cont. 1 bbl/min @ 2600 psi; shut in at 2600 psi. Set Bridge Plug at 7498'. Perforate 1 hole at each of the following depths; 7439, 7372, 7364, 7281, 7270, 7192, 7186, 5748, 5756, 5421, 5310. On December 8, 1970, pump 600 bbls of 2% KCl water with PermaFLO down tubing and casing into these 11 perforations. Use $\frac{1}{4}$ lb/gal. of 20-40 frac sand for 85 bbls and $\frac{1}{2}$ lb/gal of 20-40 glass beads for 75 bbls. Injection rate of only 6 to 7 bbl/min at 6500 psi indicates only 2 to 4 perforations are effectively open and taking fluid. Initial shut in = 2100 psi. Well shut in December 8, 1970, for hydrothermal reaction of the PermaFLO treating fluid in the formation.
- 12/13 to 12/19 Open well after 8 days shut in; swabb tubing to bottom with very little gas flow. Circulation out sand from 7420' down to the bridge plug at 7498'. During this sand clean out, the well started unloading gas with moderate gas flow rate. Gas production rate estimated at about 500 mcf/day.
- 12/20 to 12/26 On December 23, 1970, reperforate zones from 7440 to 5410 with one additional hole at each of the following depths: 7439, 7372, 7364, 7281, 7270, 7192, 7186, 5748, 5756, 5421, 5410. Spot 700 lbs sand to fill 65 ft from bridge plug up to 9433' to cover lowest sand (7435' to 7445'). On December 24, 1970, start injection of PermaFLO with 2100 psi at very slow rate and 3100 psi at 5 BPM. After 105 bbls, 2 perf balls hit perforations and injection pressure increased to 3500 psi. After 155 bbls, two additional balls hit perforations (total of 4 balls) to give a complete ball out with pressure rising instantly to 5500 psi with no further injection. Pressure up to 6000 psi without achieving breakdown of any additional perforations. Bleed off pressure to displace and drop perf balls from perforations. Pump in total of 600 bbls of PermaFLO treating fluid. Shut in well for hydrothermal reaction of PermaFLO treating fluid.
- 12/27 to 1/2 Open well after 8 days shut in. Well unloaded and flowed with large water slugs and gas.
- 1/3 to 1/9 Gas flow rates estimated in excess of 1 mmcf/day. Unable to kill well with 9.5 lbs/gal KCl salt water. Severe cold and snow greatly restrict attempted operations.
- 1/10 to 1/16 Strip in tubing to pick up Bridge Plug at 7498' and run to near bottom at 9580'. Set bridge plug at 9565 and hang tubing to depth of 9558. Remove BOP and install Christmas-tree. Swabb in well. Well producing large quantities of thick sticky emulsion.
- 1/17 to 1/23 Continue to swabb and unload slugs of treating water and gas with large quantities of thick sticky emulsion. Well continues to die and needs periodic swabbing.

11/3/70 to 11/7 Hydrothermal reaction of Permaflow in formation.

11/8 to 11/14 Production test of zone 9370 to 9533; Temporary production test made 2.3 MMCF/day, measured by flowing through 3/8" choke with 675 psi across the choke. Casing pressure = 1050 psi. Kill well with 11.5 lb per gal. CaCl₂ solution. Move bridge plug to 9359 in preparation for completing next group of sands.

11/15 to 11/21 Perforate the following:

4 holes @ 9323	2 holes @ 9073	4 holes @ 8918
4 holes @ 9280	4 holes @ 9049	2 holes @ 8893
2 holes @ 9261	2 holes @ 9009	4 holes @ 8810
2 holes @ 9236	4 holes @ 9002	4 holes @ 8804
2 holes @ 9210	4 holes @ 8995	2 holes @ 8798
2 holes @ 9202	4 holes @ 8991	4 holes @ 8790
4 holes @ 9128	2 holes @ 8981	2 holes @ 8781
2 holes @ 9116	2 holes @ 8977	2 holes @ 8766
2 holes @ 9108	2 holes @ 8973	2 holes @ 8761
2 holes @ 9097	2 holes @ 8968	2 holes @ 8713
2 holes @ 9085	2 holes @ 8963	4 holes @ 8706

Lost Schlumberger perforating guns in hole. Recovered Schlumberger guns with Bowen overshot run on tubing. Attempt to run Lynes Straddle Packers unsuccessfully. Swab hole down to 4000 ft. Produce small amounts of gas and water.

11/22 to Acidize 90 perforations from 8706' to 9323' with 756 bbls of 5% HCl Acid and 98 balls. Minimum injection pressure was 2900 psi. Use 85 bbls overflush. Avg. injection rate was 15 $\frac{1}{2}$ bbls/min. total with 5,000 psi on csg. and 6350 psi on tubing. Instant shut in - 3150 psi, drop to 2900 psi in 20 minutes. Open tubing to blow to pits recovering spent acid water plus acid gas. 100 to 300 MCF/day gas and a very viscous emulsion gel. Laboratory work indicates this emulsion gel may be caused by the CaCl₂ fluid, used to kill the well, reacting with the Potassium Silicate drilling mud filtrate in the presence of condensate.

11/29 to 12/5 Chew up and circulate out Lynes Packer rubber from top of bride plug. Attempt to break up wireline cones dropped from Schlumberger perforating gun when lost in hole. Work bridge plug loose, cannot move bridge plug down to bottom so work bridge plug up hole to surface. Run casing scraper to bottom to clean casing and remove burrs and other obstructions. Perforate 15 holes at the following depths: 8627, 8606, 8594, 8584, 8500, 8304, 8298, 8288, 8278, 8268, 8232, 8225, 8214, 8204, 7986.

12/6 to 12/12 Run in with new Bridge Plug to depth of 7500'. Pump 695 bbls of 2% KCl water with Permaflow down tubing and casing past bridge plug and into all perforated zones below 7500 ft. depth. Pump 5 $\frac{1}{2}$ bbl/min @ 3100 psi;

- 10/29/70 Spot bbls Permaflow ahead of 10 bbls of 15% HCl acid and displace with 33 bbls of Permaflow. Inject acid at 4-3/4 bbls/min @ 5500 psi. No communication with annulus until approx. half of the acid was injected into formation. Subsequently communication was established. Move RTTS Packer up to 9465'. Spot 5 bbls of Permaflow ahead of 20 bbls of 15% Hcl acid and inject into formation. Rate 2 bbl/min @ 3500 psi; 4 1/2 bbl/min. @ 5200 psi, 5 bbl/min @ 5500 psi. Allow acid about 1 hour waiting in formation and then inject 145 bbls of Permaflow into formation with no sand. Permaflow injection rate was about 5 bbls/min. @ 5500 psi. Shut in well.
- 10/30 Open well and observe small flow of water; Set packer above all holes; shut in tubing, change out 900 series well head to 1500 series well head.
- 10/31 Circulate 11.2 lbs/gal CaCl₂ above 9100' to kill well; Pull tubing out of well and remove RTTS Packer; Run in with retrieving head only an open ended tubing. Tag sand @ 9524'.
- 11/1 Spot 800 lbs (56 gallons) of sand to cover 84 ft. of casing from 9524' to 9440'. Tag sand @ 9440'. Spot 11 bbls acid around bottom of tubing @ 9440 (fill approx. 300 ft. of csg.) with about 1 bbl of acid left in tubing. Pull up to 9198'. Circulate out all CaCl₂ to tanks with Permaflow displacement fluid. Inject 4000 gallons (95 bbls) of 15% HCl acid into formation; 2 1/2 bbls/min @ 3100 psi, 6 1/2 bbls/min @ 6400 psi; 6-3/4 bbls/min. @ 6500 psi.: Tubing pressure = 6400 psi & csg. pressure = 2800 psi during injection; After shut in, tubing pressure = 3100 psi and csg. pressure = 2800 psi. Well shut in with Permaflow filling the tubing and casing.
- 11/2 Inject 1054 bbls (44, 430 gallons) of Permaflow treating fluid with 20, 780 lbs of 20/40 frac sand at the following rates:

Permaflow bbls	Permaflow gallons	Sand lbs	Sand lbs/gal	bbls/ min
175	7, 350	0	0. 00	19
286	12, 000	5, 000	0. 42	18 1/2
212	9, 000	4, 500	0. 50	18
212	9, 000	6, 000	0. 67	18
143	6, 000	4, 200	0. 75	16 1/2
26	1, 080	1, 080	1. 00	14
1, 054	44, 430	20, 780#		

During treatment, the surface pressures were 6, 000 psi on the casing, and from 6700 to 7000 psi on the tubing. The initial shut in pressure was 4000 psi. After reversing out sand in tubing under back pressure, the shut-in pressure was 3600 psi which bled back to 3000 psi in 7 minutes and to 2300 psi in 25 minutes. The following hydra-jet holes were exposed to this treatment: 9374, 9386, 9394, 9406, 9418, 9427, and 9438. Well now shut in for hydrothermal reaction of the Permaflow treating fluid in the formation. Completion work finished for Zone from 9370 to 9533.

- 10/16/70 Pick up tubing; Found DV collar @ 7555'; drill out 200 ft. solid cement above DV collar.
- 10/17 Clean out cement stringers and silicate to 9580'. Found Latch-down @ 9580'; circulate hole clean. Measure tubing coming out of hole.
- 10/18 Finish pulling out of hole. Run Schlumberger Cement Band log.
- 10/19 Run tubing in hole, displace well with 9.6 lb/gal KCL salt water removing old drilling mud.
- 10/20 Pull tubing out of hole; Run Schlumberger Perforating guns; Perforate 6 holes from 9525-9532' and 4 holes from 9515-9516'. Run tubing in hole; Set RTTS packer @ 9488' and pull 1 swab from 2500' depth.
- 10/21 Swab well dry; Prod. small gas flow with no water. Open circulation ports and circulate gas out.
- 10/22 Pull tubing out of hole; make up HOWCO Bridge Plug, collar locator & Hydrojet tool. Push tools down hole with cat line and winch truck.
- 10/23 Continued to push tools down hole until they ran free. Run tubing to bottom, set Bridge Plug.
- 10/24 HOWCO Hydrojet tool cut holes at 9491', 9481', 9471', 9469', 9450', 9439', 9427', 9418', 9407', 9395', 9385', 9374'. Attempt to inject Permaflow into top three holes with zero injection rate at 4500 psi and very slow pressure bleed off. Set bridge plug above highest perf.
- 10/25 Pull tubing out of hole. Remove Hydrojet tool. Make up HOWCO RTTS packer and collar locator; run in hole; move bridge plug to 9543'. Set packer above all holes; pull one swab from 2500'.
- 10/26 Tubing pressure = 1000 psi; blow to pit; swab well dry, continue to run swab each hour and find no liquid entry to well; small gas blow, formation makes no water.
- 10/27 Pulled swab from bottom and found no liquids. Mix 11 lb/gal Ca Cl₂ water to displace well fluid. Move RTTS Packer to 9508'.
- 10/28 Spot 5 bbl of Permaflow ahead of 10 bbls of 15% HCl acid and displace with 35 bbl of Permaflow. Injection started at 3000 psi, 1 bbl/min @ 3500 psi; 2 bbls/min @ 4000 psi. Shut in 1 hr for acid to work. Start Permaflow injection & flange broke on HOWCO pumper. Wait on flange replacement. Inject Permaflow into fm.: 80 bbls of Permaflow with no sand; 40 bbls with 1/4 lb sand/gal of Permaflow, 10 bbls with 1/2 lb. sand/gal of Permaflow. Total treatment of 130 bbls of Permaflow following 10 bbls of acid. No communication around packer to annulus. Injection rates 5 $\frac{1}{2}$ bbls/min @ 5800 to 6000 psi. Initial shut in pressure = 3000 psi. Reset RTTS Packer @ 9486' to stimulate hydrojet hole @ 9491'.

- 10/1/70 Continued drilling 9,020' -9,273' @ 6:00 A.M.; 253' /24 hrs = 11.1 ft/hr average. Bit #18 has run 39 $\frac{1}{2}$ hrs drilling 433'.
- 10/2 Continue to drill 9273' -9352'; Survey 2 $\frac{1}{4}$ ⁰ A 9352'; Pull out, Run in with Bit #19 Smith 4JS; Drill 9352-9500' @ 7:30 a.m. (Bit #18 drilled 510').
- 10/3 Cont. drill 9500-9504'; Circulate & condition hole for logs; Pull out of hole, Run Schlumberger; Dual Induction, Density, and Side Well Neutron logs; Run in with Bit #20 Smith 4JS; Drill 9504-9562'.
- 10/4 Continue to drill 9562-9600' @ 9:15 a.m.; Circulate to clean hole. Well started to unload gas @ 4:00 p.m. Gun pits, and start drilling to build mud weight to kill well; drill to 9675'; add Kcl salt & Silicates; 7:00 p.m. well still blowing.
- 10/5 Circulate and load mud. Tubascope casing and found 2 bad joints. Start laying down drill pipe at 1:00 a.m.
- 10/6 Cont. laying down drill pipe & drill collars; rig up and run 4 $\frac{1}{2}$ " casing with Permeators; Shoe @ 9644', Float @ 9612', Latch in Baffel @ 9605', DV collars @ 8070' and 6260'; circulate 1 hour @ 5000', 2 $\frac{1}{2}$ hrs @ 7800' and 2 $\frac{1}{2}$ hrs @ 8650'.
- 10/7 Circulate 6-3/4 hrs @ 9644'; Run Schlumberger Gamma Ray - Collar locator to spot Permeator locations. Run cement; 600 sacks 50/50 Pozmix 2% Jell, 1 $\frac{1}{4}$ % CFR & 10% Salt; Cement plug did not seat; Circulated cement out of hole. Circulate mud to build up weight and volume.
- 10/8 Circulate and condition mud to 3:15 p.m. to kill gas flow. Start pulling 4 $\frac{1}{2}$ " Permeator casing out of hole.
- 10/9 Continue to lay down 4 $\frac{1}{2}$ " Permeators and casing. Run in hole with 4 $\frac{1}{2}$ " N 80 LT & C casing; Shoe @ 9627', Float collar @ 9591', Vaffel @ 9584'; Broke circulation @ 5000', 8200', and 9627'. Circulate gas cut mud.
- 10/10 Continue to circulate gas cut mud until gas flow is killed; cement using 50/50 Posmix, 2% jell, 1 $\frac{1}{4}$ % CFR, 10% salt; 850 sacks. Cement in place 9:43 a.m. Open sleeve on stage collar, circulate out about 50 sacks; Run Stage #2 cement 1350 sacks 50/50 Pozmix, 2% jell, 10% salt, 1 $\frac{1}{4}$ % CFR. Cement in place @ 7:45; close stage collar sleeve with 3,000 psi. Bleed off, take out blow out Permeators, set slips, cut off casing, lay down remaining drill pipe from derrick.
- 10/11 Continue to lay down drill pipe; release rig 8:00 p.m. Move off location.
- 10/14 Move completion rig on location and start rigging up.
- 10/15 Finish rigging up. Pick up 3-3/4" drill bit, 2 3-1/8" drill collars, and 2-3/8" tubing and run in to 6500'.

- 9/17/70 Continue to drill from 6735' to 7004' with Bit #9; SS3 7-7/8 Smith. 269' in 24 hours of drilling at 6:00 A.M.
- 9/18/70 Continue to drill from 7004' to 7063'. Survey at 6990' = 2 $\frac{1}{2}$ ⁰. Pull out; change bits; lay down two drill collars. Put reamer above bit; stabilizer 30' up and 60' up. Run in hole and drill from 7063' to 7138' with Bit #10 4 JS at 6:00 A.M. Bit made 281' in 32 $\frac{1}{4}$ hours.
- 9/19/70 Cont. drill 7132-7235'; Survey 7237' = 2 $\frac{1}{2}$ ⁰; Pull out of hole, 2 drill pipe joints washed out. Pick up three additional drill collars; Run in with Bit #12 (4JS); Drill 7235' -7293'; Bit #11 drilled 172' in 21 $\frac{1}{2}$ hrs; seals out.
- 9/20/70 Continue to drill 7293' -7529'; 31-3/4 hours on Bit #12.
- 9/21/70 Continue drilling 7529' - 7700'; Survey 7700' = 2 $\frac{1}{2}$ ⁰. Bit #12 drilled 465' in 53 hrs; avg. 8.77 ft/hr. Coming out of hole at 6:00 A.M. to change bits.
- 9/22/70 Continue to pull out of hole. Change top stabilizer sleeve. Run in with Bit #13, S-88-J, drill 7700' to 7795'; Survey at 7795' = 2-3/4⁰. Drilling 7857' at 6:00 A.M. 157' drilled in 17 $\frac{1}{4}$ hours.
- 9/23/70 Continue to drill 7857' -7893'; Survey at 7893' = 2-3/4⁰; Pull out Bit #13. Drilled 193' in 22-3/4 hrs.; avg. 8.5 ft/hr; Run in Bit #14 (Smith 4JS, drill 7893' -7984' at 6:00 A.M.; 91 ft. in 12 $\frac{1}{4}$ hrs = 7.4 ft/hr. (Note: While drilling through unconformity from 7800' -7900', reduced bit weight. increased RPM, drilled 10 ft ahead and then pulled back and reamed 10 ft. to maintain straight hole.)
- 9/24/70 Continue to drill 7,984 - 8,020'; Survey 8,020' = 2-3/4⁰; Drill 8,020'-8,137' @ 6:00 A.M.
- 9/25/70 Continue to drill 8137' -8140'; Pull out; Change Bits. Survey at 8140' = 2 $\frac{1}{2}$ ⁰; Run in; drill from 8140' -8230' at 6:00 a.m. Bit #15 (Smith 5 JS) drilled 90' in 16 hrs (5.5' per hr.)
- 9/26/70 Continue to drill 8,230-8,254; drop survey and pull out; Bit #15 drilled 114 ft in 22 $\frac{1}{2}$ hrs = 5.1 ft/hr. Change bit, dress stabilizers and reamers; Run in with Bit #16 = Hughes J 44; Drill 8,254 to 8,375 @ 6:00 A.M. 121 ft in 10 hrs, avg = 12.1 ft/hr.
- 9/27/70 Continue to drill from 8375' to 8464'. Pull out; Survey at 8464' = 2 $\frac{1}{4}$ ⁰. Run in with Bit #17 (Smith 4JS 7-7/8"). On bottom at 5:45 a.m. 8464'.
- 9/28/70 Continue to drill from 8464' to 8707' with Bit #17 at 6:00 A.M. 24 hours; 243'.
- 9/29/70 Continue to drill from 8707' to 8840'. Circulate hole clean. Survey at 8840' = 2 $\frac{1}{4}$ ⁰. Pull out to log. Run Caliber log. 133' in 12 hours.
- 9/30/70 Continue to run logs until 10:30 a.m. Run in hole with Bit #18 (7-7/8" Smith 4JS). Drill from 8840' to 9020' at 6:00 a.m. 180 feet in 15 $\frac{1}{2}$ hours. Average 11.6 per hour.

- 9/7/70 5000' depth; Survey = 4-3/4°
Circulate hole clean; short trip of 10 stands; circulate hole clean.
Pull out and lay down drill collars. Pick up and run 40 jts 9-5/8"
K-55, 40 #/ft. Csg with HOUCE Guide shoe and float insert.
Centralizers in middle of shoe joint, 3rd jt and 7th jt. Run
82 jts 9-5/8", K-55, 36 #/ft and 1 jt. of K-55, 40 #/ft to set
in slips. Cemented with 475 sks HOWCS light weight cement
with 3/4 of 1% CFR-2 and 150 sks of Neat Cement with 3/4 of
1% of CFR-2. Use top and bottom rubber plug. Displace with
381 bbls of water. Cement in place at 9:50 p. m., 9/6/70.
- 9/8/70 Set slips around 9-5/8". Take out 12" BOP and install 10"
BOP. Install flow lines and hook up BOP. Run in hole with
8-3/4" Smith rerun bit to drill out cement. Test all blow out
equipment at 1,000 psi. Drill out cement, insert float, and shoe.
Circulate clean. Pull out of hole. Preparing to run in hole with
7-7/8" drilling string.
- 9/9/70 Running hole at 6 A.M. Circulate hole clean. Displace contaminated
cement; fill with fresh water. Mix K-Silica. Circulate around
and start drilling at 3:30 p. m. Drill from 5000' to 5136'; take
survey. Survey was 5 $\frac{1}{4}$ °; drill from 5136' to 5223' at 6:00 a. m.
- 9/10/70 Continue to drill 5223'-5276'; Survey 5 $\frac{1}{4}$ °. Pull out, took off
reamer and stabilizer 30' above bit. Run in with stabilizer 60'
above bit. Drill 5438'. Survey = 5 $\frac{1}{2}$ °. Now drilling 15,000# weight
on bit. Drilling at 5506' at 6:00 A.M. 14 ft./hour.
- 9/11/70 Continue to drill from 5507' to 5537'. Survey 5° . Drilled to 5702'.
Bit locked up; pulled out; surveyed at 5702' = 4°; left bearings in
hole. Run in with V2H bit (mill tooth) and Reed Junk Sub at 6:00 A.M.
- 9/12/70 Continue run in with Smith 7-7/8 VSH and Reed Junk Sub. Drilled
from 5702' to 5766'; 64' in 2 $\frac{1}{2}$ hours; Pull out; Recovered bearings
out of bit. Service all drill collars; run in with 7-7/8 4JS. Drill from
5766' to 5870' at 6:00 A.M.
- 9/13/70 Continue to drill from 5870' to 5884'. Survey = 3°. Drilled to 6136'
at 6:00 A.M.
- 9/14/70 Continue drilling from 6136' to 6253' with 7-7/8 Smith 4JS Bit #8.
Circulate hole clean; pull out; run Wellex Gamma Ray Caliber log.
Pulled from 6253' to 5000'; run in hole. Drill from 6253' to 6279'
at 6:00 A.M. Surveyed at 6253' = 2 $\frac{1}{4}$ °.
- 9/15/70 Drilled from 6279' to 6557' at 6:00 A.M. Drilled 24 hours, cut 279'.
- 9/16/70 Continue to drill from 6557' to 6723'. Survey 6723' = 2°; Pull out;
Clean out suction bits; run in hole with Bit #9; 7-7/8 SS 3 Bit.
Drilled from 6723' to 6735' at 6:00 A.M.

- 8/29/70 Drilling @ 1505' at 6:00 A.M.
Bit #2 made 932' in 31 $\frac{1}{4}$ hours. Was dull and torn up. Continue drilling from 1125' to 1257'. Pull out of hole; change bits. Run in hole to try to circulate hole clean. Could not get cuttings to come out and could not clean hole up. Filled hole with water; circulated hole clean; started drilling at 1257' with water; drilling with water at 1505'. Water is doing much better job. Bit #3 - 12 $\frac{1}{4}$ " Smith 4 JS went into hole at 1257'.
- 8/30/70 2160' @ 6:00 A.M.; Drilling ahead at about 25 ft/hr.
- 8/31/70 2778' @ 6:00 A.M.; 618' in 24 hours drilling.
- 9/1/70 Drilling 2968' @ 6:00 A.M.
Average 23 ft/hr. Drilled 2787' to 2792', losing fluid, pull out to change bits, Bit #3 drilled 1257' to 2792' = 1535' in 59 $\frac{1}{2}$ hrs. Average 26.7 ft/hr. bit badly worn, run in with Bit #4, 12 $\frac{1}{4}$ " Smith 4 JS, broke circulation at 1500 ft and circulated hole clean. Run into 2536', reams out bridges and out of gage hole to 2792', lost circulation while drilling out bridge. Mix gel to 45 viscosity with lost circulation material. Drill 2792' to 2968' average 23 ft/hr.
- 9/2/70 3458' @ 6:00 A.M.
Continued drilling 2468' to 3458', made 490' in 24 hours. Average 20.4 ft/hr, Bit #4 has drilled 666 ft. in 31 $\frac{1}{2}$ hours.
- 9/3/70 Drilling 3840' @ 6:00 A.M.; 382 ft. in 24 hours. Survey 2-3/4" @ 3821 ft.
- 9/4/70 Drilling 4102' @ 6:00 A.M.; 19 ft/hr.
Continued drilling 3840' to 3886' with Bit #4, pull out and run in Bit #5 Smith 4 JS - 12 $\frac{1}{4}$ ". Ream 3716' to 3886. Drilling 3886' to 4102. 216 ft in 11 $\frac{1}{2}$ hours, survey 2-3/4" at 3886'. Hole making water.
- 9/5/70 Drilling 4607' at 6:00 A.M.
Drilled from 4102' to 4607' = 502 ft in 24 hours an average of 21 ft/hr.
- 9/6/70 Continue Drilling 4607' to 5000'; 393 ft/24 hrs. Short trip to circulate hole to prepare for setting 9-5/8" intermediate casing. Dull red cutting 4780' to 4790', Pink cutting from 4945 to 4965; Pink drilling fluid from 4945. Making formation water at about 15 bbls/hr.

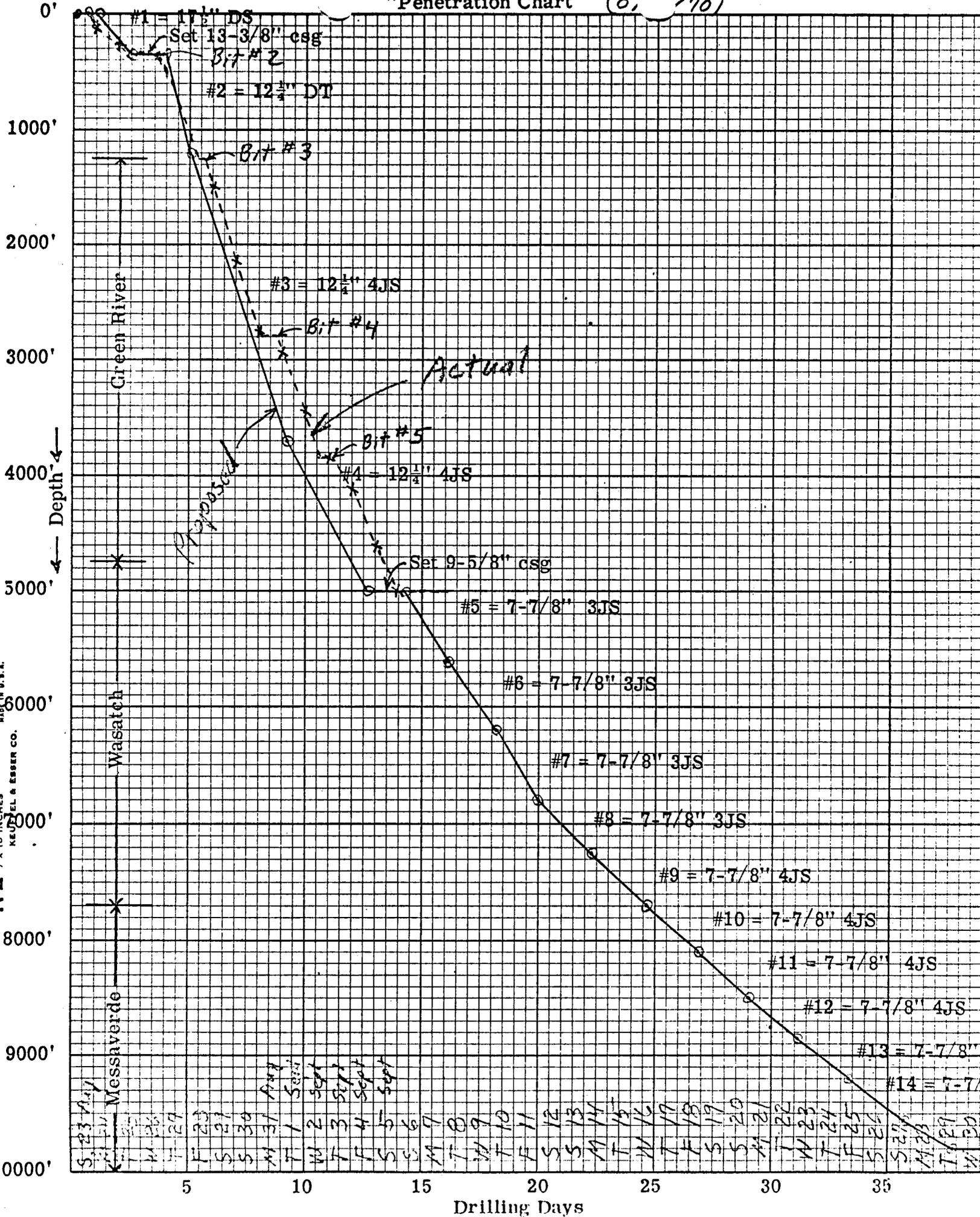
JMP

Daily Drilling Report

Old Squaw's Crossing Unit #2
(NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3, T10S - R20E, Uintah Co. Utah)

- August 24** Commence operations 8:00 a. m. August 23. Rig up and drill rat hole and mouse hole with 15" bit on dynadrill. Spud 3:00 p. m. with 17 $\frac{1}{2}$ " bit on dynadrill. Release dynadrill after drilling 70 ft. Drilled to 136 ft., washed out mud line, repairing same at 6:00 a. m.
- August 25** Continue drilling 136' to 278'; Pull out to repack swivel; pick up two 7" drill collars; drilling time 15 $\frac{1}{2}$ hrs; lost time = 8 $\frac{1}{2}$ hrs.
- August 26** Repack swivel; continue drill from 278 to 325'. Circulate hole clean; survey with 0^o and 15 min. Pull out; run 10 joints of 13-3/8 of ST&C 48# per ft. H-40; Davis Guide Shoe with Centralizer 5' above shoe; Land at 320 from KB measurement. Cement with Haliburton using 400 sx class G cement with 2% calcium chloride. Displaced with 51.5 bbls of water at 10 pm 8-25-70, with good returns to surface. Wait on cement. Clean cellar and pits and prepare to install BOP.
- Installing BOP today. Will be ready to drill by 8PM tonight.
- August 27** Continue to install BOP and hook up lines. Test all lines, BOP, and surface pipe at 1000 psi. Run in hole with 12 $\frac{1}{4}$ " bit #2 4JS. Found cement at 311 ft. Drill out rubber plug, cement, and shoe at 320 ft; clean out good hard cement to 325 ft. Drill to 326 ft. and blow hole clean. Drill with gas (dusting) 326 to 518 ft. 193 ft. in 3 $\frac{1}{4}$ hrs. Drilling ahead 60 ft/hr at 518 ft. depth at 6:00 A. M.
- August 28** Continue to drill from 518' to 1125' depth. Survey 0^o-15' at 915'.

"Penetration Chart" (8, 170)



KEUDEL & ESSER CO.

Day	Day of Week	Notes
5	S	23 May
6	M	24 May
7	W	25 May
8	T	26 May
9	F	27 May
10	S	28 May
11	S	29 May
12	S	30 May
13	M	1 Jun
14	T	2 Jun
15	W	3 Jun
16	T	4 Jun
17	F	5 Jun
18	S	6 Jun
19	S	7 Jun
20	M	8 Jun
21	T	9 Jun
22	W	10 Jun
23	T	11 Jun
24	F	12 Jun
25	S	13 Jun
26	S	14 Jun
27	M	15 Jun
28	T	16 Jun
29	W	17 Jun
30	T	18 Jun
31	F	19 Jun
32	S	20 Jun
33	S	21 Jun
34	M	22 Jun
35	T	23 Jun
36	W	24 Jun
37	T	25 Jun
38	F	26 Jun
39	S	27 Jun
40	S	28 Jun
41	M	29 Jun
42	T	30 Jun
43	W	1 Jul
44	T	2 Jul
45	F	3 Jul
46	S	4 Jul
47	S	5 Jul
48	M	6 Jul
49	T	7 Jul
50	W	8 Jul

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed Herbert M. Friedman

Phone Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022

Signed Robert M. Zund
Agent's title President

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PI 113

Form Approved
Budget Bureau No. 42-11330-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT OLD SQUAW'S CROSSING UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 19 74,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed [Signature]
Agent's title President

Phone _____

SEC. AND 1/4 CORNER	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037154 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 28983 2 NE NE	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT OLD SQUAW'S CROSSING

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1974,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N. Y. 10022 Signed *Baruch M. Jordan*

Phone Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

APPROVED
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1975,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N.Y. 10022

Phone (212) 371-0580 Signed Kalyan K. Bhattacharyya
Agent's title Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 19 75,

Agent's address 450 Park Avenue (Suite 1901) Company GENERAL HYDROCARBONS CORPORATION
New York, N.Y. 10022 Signed Kalyan K. Bhattacharyya

Phone (212) 371-0580 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-5

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL AND GAS CONSERVATION
 MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

Oil and Gas Report for the month of: JULY 19 75 Report of: GENERAL HYDROCARBONS CORPORATION
 Name of Lease or Unit: OLD SQUAW'S CROSSING UNIT LEASE U-037164 Address: 450 Park Avenue, New York, N.Y. 10022
 Field or Pool: BITTER CREEK FIELD County: UINTAH Phone No: (212) 371-0580
OLD SQUAW'S CROSSING UNIT WELL #2
NW 1/4 SE 1/4 of Section 3, T.10S, R.20E SLM

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in producing, Repressuring or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS	NONE	WELL SHUT IN - WAITING ON ORDERS.							X\$.0015	\$ NONE
CRUDE OIL									X\$.0015	\$ NONE
Other Hydrocarbons									X\$.0015	\$ NONE

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$ NONE

*Other Hydrocarbons Produced at Well in Liquid Form

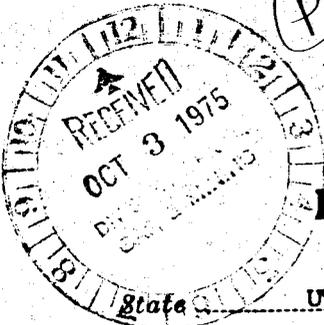
By..... Kalyan K. Bhattacharyya
 KALYAN K. BHATTACHARYYA
 Accountant.....
 (title)
 August 1, 1975
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2344-5.

LAND OFFICE
LEASE NUMBER
UNIT



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 75,

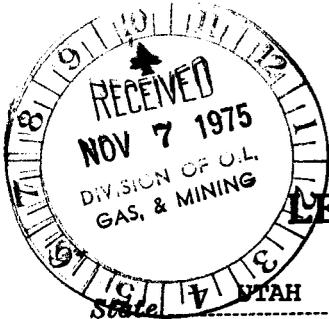
Agent's address 251 Royal Palm Way Company GENERAL HYDROCARBONS CORPORATION
Plaza Center - (Suite 301), Palm Beach, Florida Signed [Signature]
Phone (305) 659-6177 33480 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



K -

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Signed Herbert M. Zandman

Phone (305) 659-6177 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-7206 10SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.

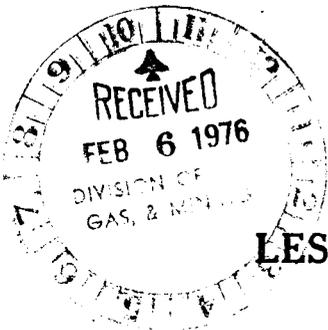
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION

Palm Beach, Florida 33480 Signed Raymond P. L. [Signature]

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.

LAND OFFICE LEASE NUMBER UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Uintah Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1976

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Signed Raymond P. Korman

Phone (305) 659-6177 Agent's title Accountant

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL No., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Contains 5 rows of well data.



NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R366.5.

LAND OFFICE

LEASE NUMBER

UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

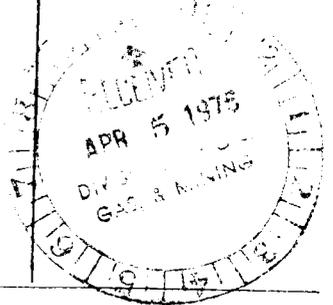
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976,

Agent's address 251 Royal Palm Way (Suite 301) Palm Beach, Florida 33480 Company GENERAL HYDROCARBONS CORPORATION

Signed Raymond P. Korman

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders



NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1976

Agent's address 251 Royal Palm Way (Suite 301) Company GENERAL HYDROCARBONS CORPORATION
Palm Beach, Florida 33480

Signed [Signature]

Phone (305) 659-6177 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0	9	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-E356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

9

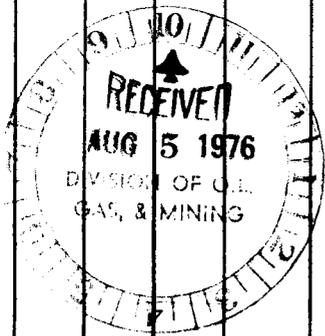
State UTAH County UINTAH Field BITTER CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1976,

Agent's address 251 Royal Palm Way (Suite 301) Company General Hydrocarbons Corporation
Palm Beach, Florida 33480 Signed Harold M. Zandmeier

Phone (305) 659-6177 Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ U-037164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders



NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

JAN 10 1977

Form approved.
Budget Bureau No. 42-R354 1.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. Old Squaw's Crossing

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address Suite 320 Plaza West Company MAPCO Inc.
1537 Avenue D, Billings, Montana 59102 Signed Agnes M. Model

Phone (406) 656-6032 Agent's title Geological Clerk & Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-027164 3 NW SE	10S	20E	2	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation
TOTALS										
GAS: (MCF)		OIL or CONDENSATE: (Barrels)		WATER DISPOSITION (Bbls.):						
Sold _____		Sold _____		Pit _____						
Vented/Fared _____		Used _____		Injected _____						
Used On Lease _____		Unavoidably Lost _____		Unavoidably Lost _____						
Lost _____		Reason _____		Reason _____						
Reason _____				Other _____						

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah - 037164																				
2. NAME OF OPERATOR MAPCO INC.*		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME Old Squaw's Crossing																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1755' FSL & 1975' FEL		8. FARM OR LEASE NAME																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4998' Gr.	9. WELL NO. 2																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3 T. 10 S., R. 20 E.
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Other) Swab and flow test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

*Former Operator: General Hydrocarbons Corporation
251 Royal Palm Way
Palm Beach, Florida 33480

Designation of Successor Unit Operator has been filed with Casper Area office and is being processed.

MAPCO proposes to swab and flow test well to establish productive capability.

APPROVED BY THE DIVISION OF
OIL AND MINING
[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Engineer DATE November 9, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 037164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Old Squaw's Crossing

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Section 3
T. 10 S., R. 20 E.

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR MAPCO INC.*

3. ADDRESS OF OPERATOR Suite 320 Plaza West
1537 Avenue D., Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface NW SE
1755' FSL & 1975' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4998' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Swab and flow test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Former Operator: General Hydrocarbons Corporation
251 Royal Palm Way
Palm Beach, Florida 33480

Rigged up to test well with orifice meter run. Shut-in pressure 3100 psi. Opened to pit, well died in 6 hours. Swabbed for three days with a stabilized gas rate of approximately 50 MCFPD after swabbing tubing down. Total fluid recovered approximately 75 barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. Stankovic

TITLE

District Engineer

DATE

November 16, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

January 31, 1977

Form approved.
Budget Bureau No. 42-R314-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. Old Squaw's Crossing

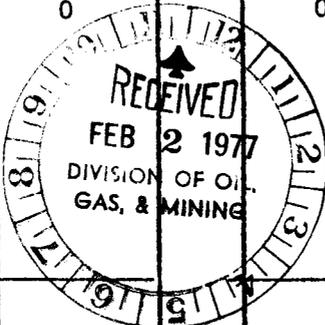
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976

Agent's address Suite 320 Plaza West Company MAPCO Inc.
1537 Avenue D, Billings, Montana 59102 Signed Agnes M. Model

Phone (406) 656-6032 Agent's title Geological Clerk & Secretary

EX. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, depth; if shut down, cause; date and month of last production; content of gas)	
U-037164 3 NW SE	10S	20E	2 *	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-7206 10 SW NE	10S	20E	3	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4	0	0	-	0	0	0	Well shut in; pending formation evaluation	
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; pending formation evaluation	
ML-26968	10S	18E	5	0	0	-	0	0	0	Well shut in; pending formation evaluation	
											
TOTALS											
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold _____			Pit _____			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			

Note.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

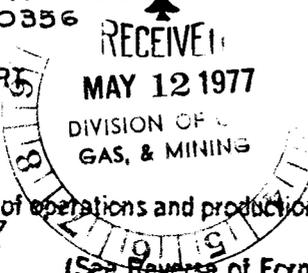
no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS



Lease No. U-037164
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1977

(See Reverse of Form for instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
2	3 NW SE	10 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes N. Model

Suite 320 Plaza West, 1537 Ave. D
Address: Billings, Montana 59102

Title: Geological Clerk & Secretary

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-037164
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

JUN 10 1977

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 339, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & H of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
2	3 NW SE	10 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes M. Model
Title: Geological Clerk & Secretary

Address: Suite 320 Plaza West, 1537 Ave. D Billings, Montana 59102

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 037164
Old Squaws Crossing
Communitization Agreement No. _____
Field Name Bitter Creek
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator MAPCO Inc.

Form 8-329 Rev. Feb 76
OMB 42-20356

Pvd.

MONTHLY REPORT
OF
OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
September, 19 77

(See Reverse of Form for instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec 34 of 36	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
2	3 NW SE	10 S	20 E	GSI	0	0	0	0	Swabbed well on 9-22-77. Made 12 runs swabbing from 8200'; fluid became sticky and well began giving up sand. Shut down operation.

if none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BLS)	Gas (MCF)	Water (BLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BIU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Agnes H. Model
Title: Geological Clerk & Secretary

Suite 320 Plaza West, 1537 Ave. D
Address: Billings, Montana 59102

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 42-037164
Communitization Agreement No. NA
Field Name Bitter Creek
Unit Name NA
Participating Area NA
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
2	3 NW SE	10 S	20 E	GS1	0	0	0	0	Well shut in; pending formation evaluation

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	0	_____
*Sold	_____	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	0	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	0	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	0	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Richard Brunner

Address: Suite 202, 1643 Lewis Ave.
Billings, Montana 59102

Title: Engineering Technician



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035
 UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
1. OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2. OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3. OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4. OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5. OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6. OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7. Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8. OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9. RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10. RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11. RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12. RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13. RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14. RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15. RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16. RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17. RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18. RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19. RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20. RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21. FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22. RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23. RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24. RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25. RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26. RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27. RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28. RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29. RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30. RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31. RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32. RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33. RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34. RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35. RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36. RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37. RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38. RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39. RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40. RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41. RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42. RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43. RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44. RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45. RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Location Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

OSC #2

10. API Well Number

43-097-30087

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage :
QQ, SEC., T., R., M.: NW SE of Sec. 3-T10S-R20E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | <u>Annual Status Report</u> |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Canidate for possible P&A



FEB 06 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Scott Childress Title Supervisor, Prod. Engineering

Date January 31, 1992

W. Scot Childress

(State Use Only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

OSC #2

10. API Well Number

43-047-30087

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage :
QQ, SEC., T., R., M.: NW SE of Sec. 3-T10S-R20E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Canidate for possible P&A

RECEIVED

MAR 01 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Scott Childress
W. Scott Childress

Title

Supervisor, Prod. Engineering

Date

January 29, 1993

(State Use Only)

CNG Producing
Company

June 1, 1993

Mr. Ed Forsman
US Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Federal 1-26A
Federal 6-30B
OSC #2 43-047-30087
P&A Procedure

Dear Ed:

Attached please find Form 3160-5, Sundry Notices and Reports on Wells, filing for intent to plug and abandon outlining the plugging procedure for the above referenced wells. Also attached are the well schematics that shows the proposed plugs.

If you have any questions, please feel free to contact me at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation in this matter.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing - Utah Board of Oil Gas & Mining
Yvonne Abadie
Scot Childress
Well files

RECEIVED

JUN 07 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED JUN 07 1993

1. Type of Well [] Oil Well [X] Gas Well [] Other

2. Name of Operator CNG PRODUCING COMPANY

3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E

5. Lease Designation and Serial No. U-037164

6. If Indian, Allottee or Tribe Name

7. If Unit or GA, Agreement Designation

8. Well Name and No. OSC #2

9. API Well No. 43-047-30087

10. Field and Pool, or Exploratory Area

11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

Operations are scheduled to begin July 1, 1993

- 1. Move in pulling unit.
2. Pull tubing.
3. Run in hole with 4 1/2" EZSV and set at 5,200'. Squeeze 200 sacks of Class G cement below and leave 100' on top.
4. Test plug to 1000 PSI for 15 minutes.
5. Attempt to inject down 4 1/2" by 9 5/8" annulus with water. Do not exceed 1500 PSI. Pump 100 sks of "G" cement mixed at 15.8 PPG. Displace cement to 4,900'. If unable to pump-in, perforate at 5,000' and pump 100 sks.
6. Spot 50' surface plug or 7 sks inside the 4 1/2".
7. Cut both strings of casing 3' below grade.
8. Place a 4' abandonment marker on well site.
9. Move all wellhead and surface equipment to yard in Roosevelt.
10. Clean-up and reclaim location to BLM specifications.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 6-8-93 BY: [Signature]

14. I hereby certify that the forgoing is true and correct

Signed [Signature] Title Supervisor, Prod. Engineering Date June 1, 1993
W. Scot Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

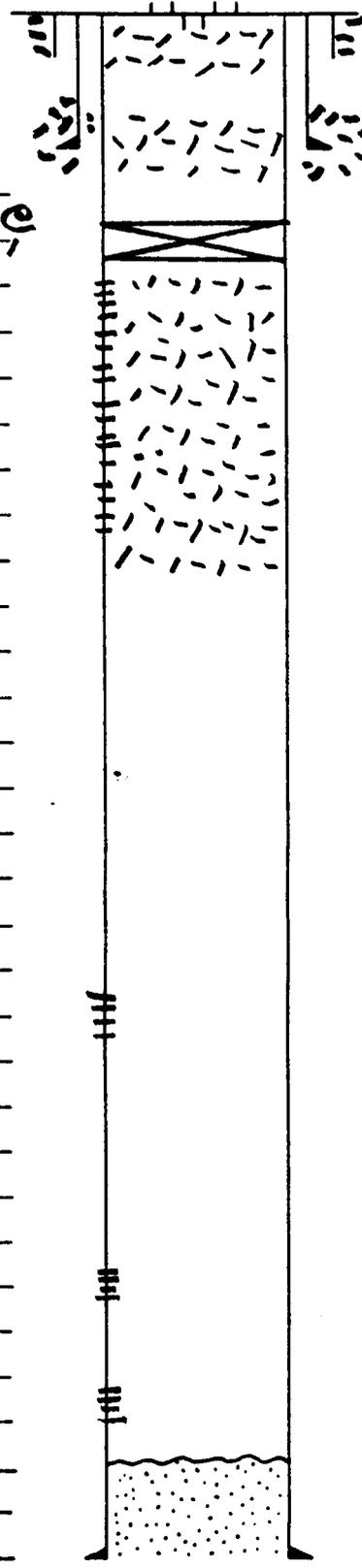
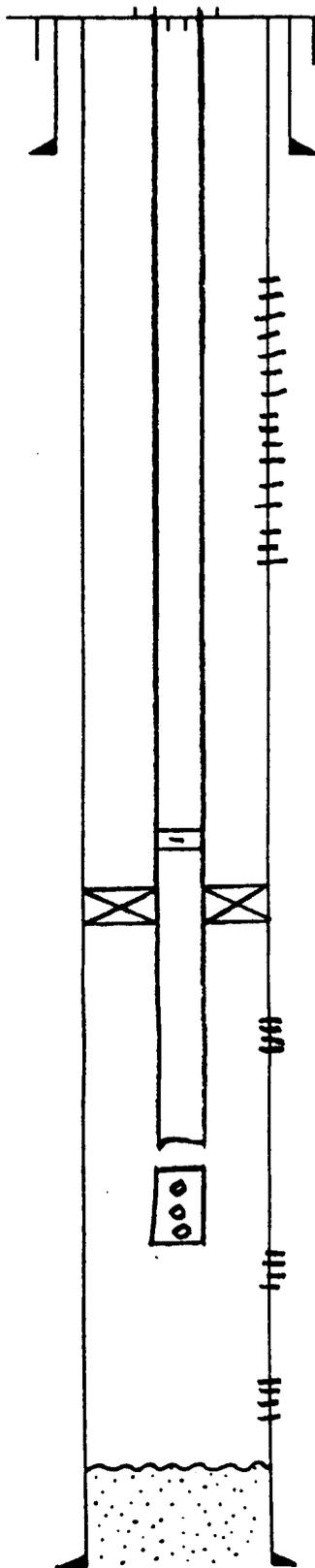
*See Instructions on Reverse Side

WELL SKETCH

WELL OSC # 2 FIELD Riverbend
SEC. 2, T 10S, R 20E, Uintah COUNTY, Utah
ELEVATIONS: GROUND 5,009; KB TO _____ = _____

PRESENT

P.A'd
PROPOSED



13 3/8" @ 320' - Surface - 400' - 'G'

9 5/8" 31 # @ 5000' - 475 - Lit. wt.
150 - Neat

TOG @ 4,900'

EZSV @
@ 5200'

2 3/8" Tubing - 244 jts

-5,310 - 7,439'

S/S @ 7522'

Packer @ 7533' - FH'

Stage Collon - 7,555' - 1,350 - 50/50 Posmix

7,986 - 8,627'

EOT @ 9208'

Jump @ 9215' - 70' - put gun.

8,706 - 9,323' - 800 Mct pd.

9,515 - 9,532' - 200 Mct pd.

EST PBTD 9,580'

4 1/2" 13.6 # @ 9,627' 850 - 50/50 Posmix

DATE 4/22/93 PREPARED BY Scott Childers

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

DOET BUREAU NO. 1004-0108

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

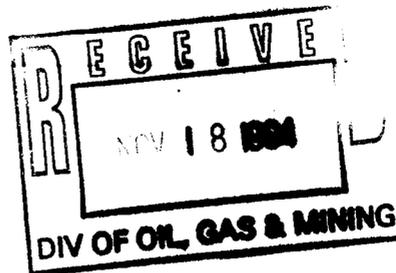
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. OSC #2
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-30087
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Return to Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well returned to production on November 8, 1994.



14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Regulatory Specialist Date November 11, 1994

Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)
(Form No. 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)
NOV 29 1994

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-PLUG DIFF. WELL OVER EN BACK RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-037164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
OSC

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW of SE of 3-T10S-R20E

14. PERMIT NO. **43-047-30087** DATE ISSUED

12. COUNTY OR 13. STATE
PARISH **Uintah** STATE **Utah**

15. DATE SPUDDED **08/24/70** 16. DATE I.D. REACHED **10/04/70** 17. DATE COMF (Ready to prod.) **10/31/94** 18. ELEVATION (OF RKB, RT, GR, ETC.)* **4,998' GR**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD **9,675'** 21. PLUG, BACK T.D. MD & TVD **6,944'** 22. IF MULTIPLE COMPL., HOW MANY* **4 Zones** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5,746-60' Wasatch

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No new logs

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	320'	17 1/2"	400 sks "G" & 2% CaCl2	
9 5/8"	36# & 40#	5,000'	12 1/4"	475 sks lt wt & 150 Neat	
4 1/2"	13.6#	9,627'	7 7/8"	850 sks 1st stage & 1350 sks 2nd stage	

29. LINER RECORD 30. **TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9,208'	5,606'

31. PERFORATION RECORD (Interval, size and number)
Zone #1 9,515-32' & 9,374-91'
Zone #2 8,706-9,323'
Zone #3 7,986-8,627'
Zone #4 5,746-6' Only producing perms - recompleted

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	780 lbs 20/40 frac sand & 4,000 gallons 15%
Zone #2	31,752 gallons of 5% HCL with 36 ball sealers
Zone #3	29,190 gallons of 2% KCL water and permallow
Zone #4	150,000 lbs of 20/40 frac sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
11/8/94	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
11/10/94	24	12/64	----->	-	503	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1150	0	----->	-	503	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 11/28/94

*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,740'	5,762'	Sandstone, white-gray, very fine grained to fine grained to fine grained, subangular to subrounded, calcareous cement	Wasatch Tongue	4,422'	4,422'
				Green River Tongue	4,756'	4,756'
				Wasatch	4,912'	4,912'
				Chapita Wells	5,556'	5,556'

WELL: OSC NO.2
FIELD: RBU
SECTION: 3, T10S, R20E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 4996'
KB TO FLANGE:
INPUT DATE: 11/2/94
ENGINEER: SCOT CHILDRESS
COMPLETION DATE: 11/2/94

**CNG PRODUCING
NEW ORLEANS**

CURRENT

TUBING: 2 3/8"

= 5310-5421

ARROW PKR @ 5606'
5746-60' @ 2SPF
150M #'S 20/40 - BORATE
= 900 M/D @ 425 PSI

10 SXS ON TOP
CIBP @ 6200'
100 SXS BELOW

= 7986-8627

= 9374-9532

PBT 9580
CASING/DEPTH: 4 1/2" 13.6 # @ 9627'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. OSC #2
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-30087
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

Operations began on 10/13/94 and were completed on 10/31/94.

1. Killed well.
2. Nipple down tree. Nipple up BOP.
3. Pulled tubing.
4. Set cement retainer at 6,200'. Pumped 100 sks Class "G" cement below and spotted 10 sks below top of cement at 6,044'.
5. Perforate for production 5,746-60' with 2 SPF.
6. Trip in hole with production packer and 2 3/8" tubing.
7. Set packer at 5,606'.
8. Frac'd well with 120,000 lbs of 20/40 frac sand down tubing.
9. Unloaded well. Cleaned up to pit.
10. Moved in production equipment and tanks.
11. Put well on production at 3:00 PM on 11/8/94.

14. I hereby certify that the forgoing is true and correct

Signed W. Scot Childress Title Supervisor, Prod. Engineering Date November 28, 1994

(This space for Federal or State office use)
Approved by _____ Title _____ Date tax credit 11/13/94
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-037164
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAV Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E		8. Well Name and No. OCS #2
		9. API Well No. 43-047-30087
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

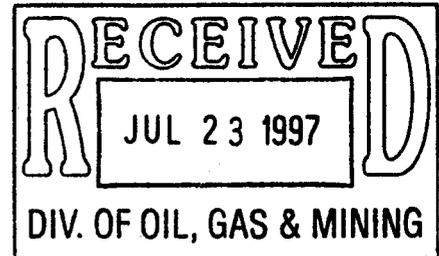
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company proposes to store brine water from the above referenced well in a 70 bbl tank on the well site. As the tank fills, water will be hauled and disposed of into the RBU 16-19F injection well in Sec. 19-T10S-R20E.

Attached is a revised site diagram for this well site.

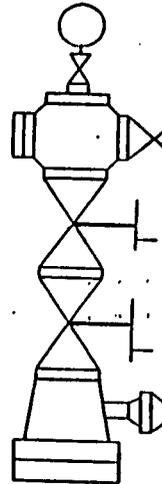


14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970716

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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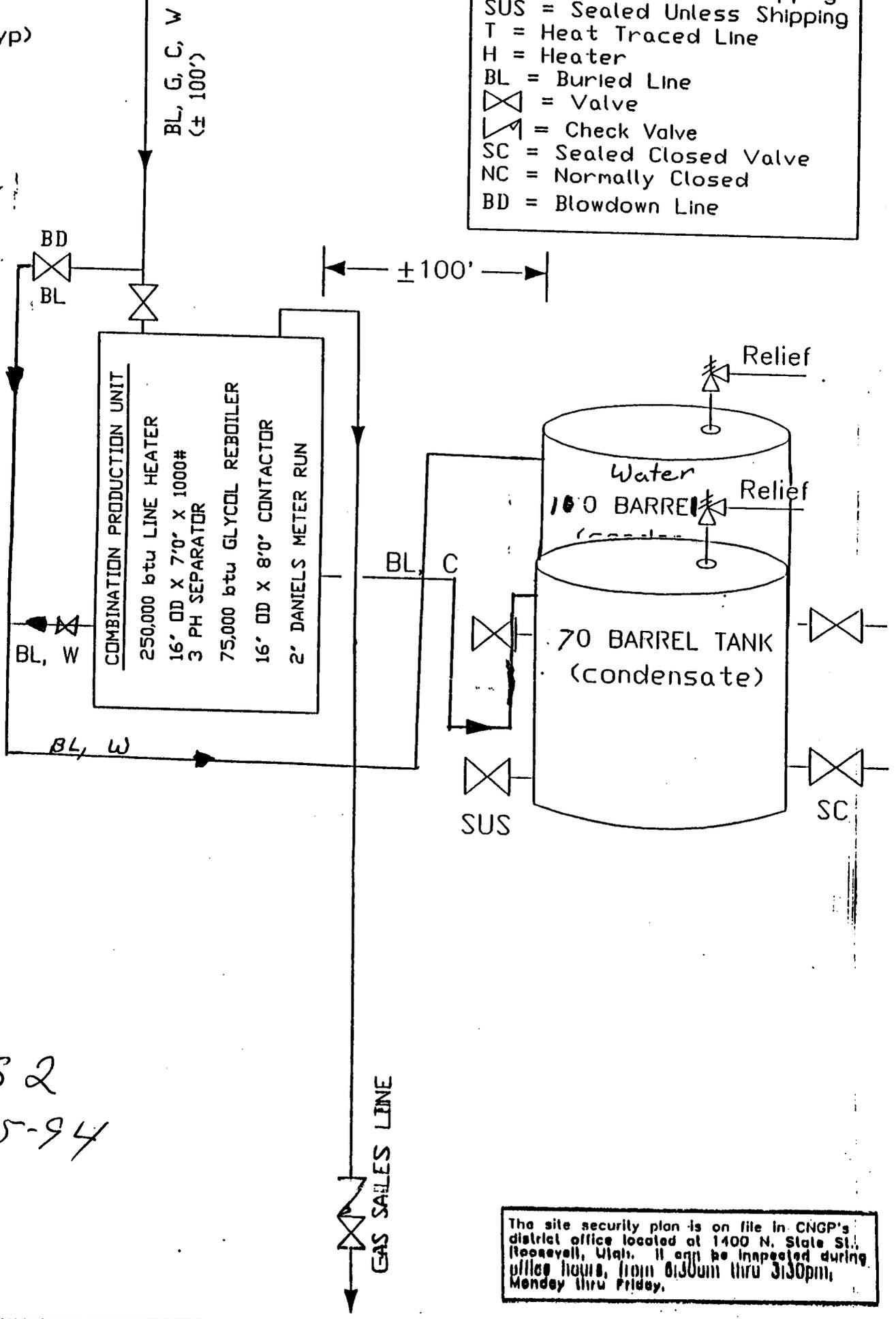


WELLHEAD (typ)



OSC # 2
 Rwerhend ws mv AB
 43047300870051
 UTL037164
 N/A SE 3-10S-20-E

LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



OS 2
 12-15-94

The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 8:30am thru 3:30pm, Monday thru Friday.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

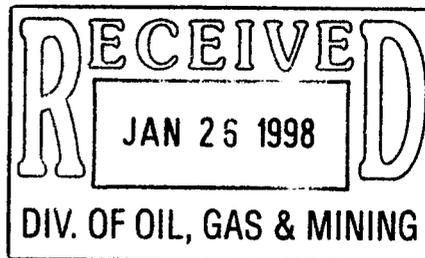
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-037164
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 563-7000	7. If Unit or CA/ Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,755' FSL & 1,975' FEL of Sec. 3-T10S-R20E		8. Well Name and No. OCS #2
		9. API Well No. 43-047-30087
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 1/2/98.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980120

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

A handwritten signature in cursive script that reads "Susan H. Sachitana".

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

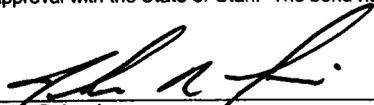
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

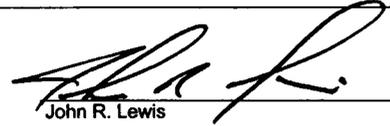
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

552894 CO 106990 File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company Business Entity Name

Delaware Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc. The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state. [] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other: (Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

State of Utah Department of Commerce Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 2/1/00



Director: [Signature]

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE 160 East 300 South / Box 146705 Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849 Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

PGW

BLM

BLM

BLM

BLM

BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

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JUN 29 2000

DIVISION OF

	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SS <input checked="" type="checkbox"/>
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>OLD SQUAWS CROSSING 1-17</u>	API: <u>43-047-20308</u>	Entity: <u>99998</u>	<u>S 17 T 10S R 20E Lease: U-013769-A</u>
Name: <u>OLD SQUAWS CROSSING 2</u>	API: <u>43-047-30087</u>	Entity: <u>9970</u>	<u>S 03 T 10S R 20E Lease: U-037164</u>
Name: <u>OLD SQUAWS CROSSING 4</u>	API: <u>43-047-30113</u>	Entity: <u>7051</u>	<u>S 30 T 09S R 20E Lease: U-0141644</u>
Name: <u>OLD SQUAWS CROSSING 4A-30</u>	API: <u>43-047-30122</u>	Entity: <u>7040</u>	<u>S 30 T 09S R 20E Lease: U-0141644</u>
Name: <u>OLD SQUAWS CROSSING 7-15E</u>	API: <u>43-047-30211</u>	Entity: <u>7050</u>	<u>S 15 T 10S R 19E Lease: U-013766</u>
Name: <u>OLD SQUAWS CROSSING 3</u>	API: <u>43-047-30104</u>	Entity: <u>99998</u>	<u>S 10 T 10S R 20E Lease: U-7206</u>
Name: <u>OLD SQUAWS CROSSING 5-2</u>	API: <u>43-047-30129</u>	Entity: <u>7065</u>	<u>S 02 T 10S R 18E Lease: ML-26968</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.23.01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

~~ABANDONED WELL - Other Instructions on reverse side~~

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1755' FSL & 1975' FEL (NWSE) Section 3, T10S, R20E

5. Lease Serial No.
UTU-037164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
OSC #2

9. API Well No.
43-047-30087

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

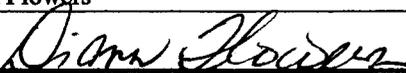
Activity 7/11/2001 through 7/18/2001

MIRU Rig and equipment. Kill well. Unset packer at 5606'. Set retainer at 5209'. Attempted to pressure test tubing. Found hole 6" up from stinger tool. LD botton six strands of tbq which were pitted and corroded. Swabbed tubing. Stung into retainer. Cement squeeze perfs at 5310' and 5421' with 25 sacks. Milled out retainer at 5209'. Drilled down to 5301'. SDFN.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
.Diann Flowers

Title
Regulatory Specialist

Signature


Date
07/20/2001

~~THIS SPACE FOR FEDERAL OR STATE OFFICE USE~~

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1755' FSL & 1975' FEL (NWSE) Section 3, T10S,R20E

5. Lease Serial No.

UTU-037164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

OSC #2

9. API Well No.

43-047-30087

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Activity 7/18/2001 through 7/31/2001

Rigged up foam unit. Blew back tank. Drilled up cement reatainer at 5209'. Drilled down to 5428'. Drilled out CBP at 5470'. Circ clean. Land 2-3/8" tubing on hanger. EOT at 5750'. RU to swab tubing to production tank. Pumper cycled a plunger in the tubing and put to sales on 7/22/01.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 08/02/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-30087	Old Squaw Crossing Unit #2	NWSE	3	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	9970	7050			1/1/2005	
Comments: <i>WSMVD unit pa</i>					<i>6/15/05</i>	

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

6/13/2005
RECEIVED
Date

JUN 15 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	RIVER BEND	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBV 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBV 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBV 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBV 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBV 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBV 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBV 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBV 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBV 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBV 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBV 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBV 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBV 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBV 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBV 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBV 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBV 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBV 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBV 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBV 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBV 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBV 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBV 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBV 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBV 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBV 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBV 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBV 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBV 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBV 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBV 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBV 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBV 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBV 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBV 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBV 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBV 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBV 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBV 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBV 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBV 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBV 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBV 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBV 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBV 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBV 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-037164
2. NAME OF OPERATOR: XTO ENERGY INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	7. UNIT or CA AGREEMENT NAME: RIVER BEND
PHONE NUMBER: 303 397-3727 Ext	8. WELL NAME and NUMBER: OSCU 2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1755 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 10.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047300870000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 10/10/16: MIRU Pump truck. Pump 500 gals 15% HCL w/additives & flush w/ 25 bbls TFW down csg. RDMO pump truck. SWI for swab. 10/13/16: MIRU SWU. RIH w/swb tl's. 10/14/16: RIH w/swb tl's. 10/17/16: RIH w/swb tl's. Cycle plunger to surf & RWTP, (10/17/2016). RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 29, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/17/2016	