

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *[Signature]*
Approval Letter *6.11.90*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
GW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 660¹ NSL & 2010² EWL (SE SW)
At proposed prod. zone Same
APT NO. 43-047-30086

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3-1/4 Miles South of Randlett, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660¹ North of South Line of Sec 30.

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
9000¹

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5036¹

22. APPROX. DATE WORK WILL START*
July 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36# K-55	500 ¹	Cement to surface
8-3/4"	5-1/2"	14 & 15.5# K-55	9000 ¹	300

Propose to drill @ 9000¹ test of the Green River and Wasatch.
A fresh water low solids type mud will be used from surface to T.D.
A hydraulically operated double gate and bag type blow out preventor will be used.
Expect to spud approximately July 1, 1970.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. D. Findley TITLE Area Drilling Superintendent DATE June 9, 1970
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

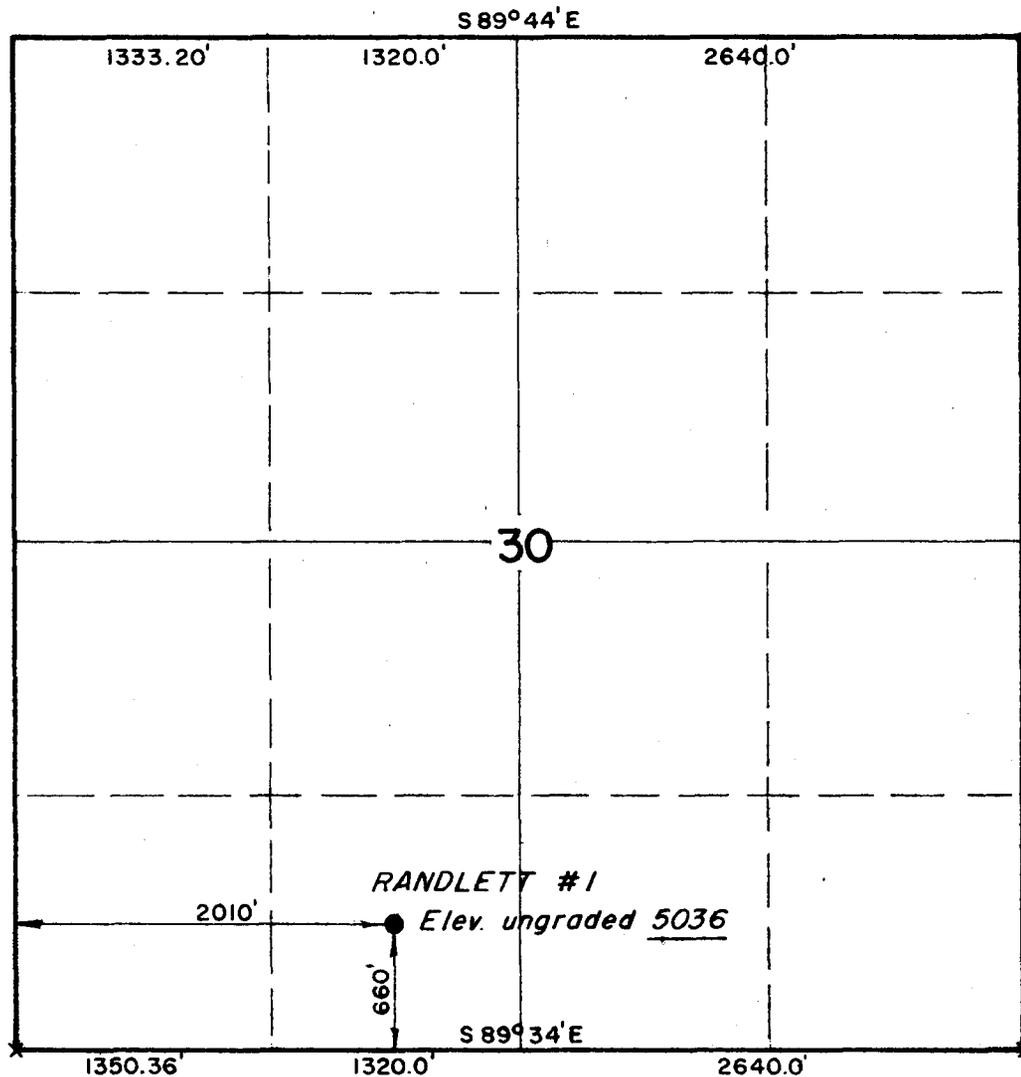
cc: Amerada Hess Corp. - 5786 Ulster St., Denver, Colorado 80237
Diamond Shamrock - P. O. Box 631, Amarillo, Texas

*See Instructions On Reverse Side

T 3 S, R 2 E, USB & M

PROJECT

GULF OIL CORPORATION
 WELL LOCATION AS SHOWN IN THE
 SE 1/4 SW 1/4, SECTION 30, T 3 S, R 2 E,
 USB & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

X= Corners Located (Stone)

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	21 May 1970
PARTY	GS & KM	REFERENCES	GLO Township Plat <i>3</i>
WEATHER	Fair & Warm	FILE	GULF

June 11, 1970

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Randlett #1
Sec. 30, T. 3 S., R. 2 E.,
Uintah County, Utah

Dear Sir,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30086 (see Bulletin D12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:jw

Enclosures

SD

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1970

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SESW 30	3S	2E	1	Dr1g	-	-	-	TD 5841' 8-1-70 Spudded 12-1/4" hole @ 10:00 PM 7-9-70 9-5/8" csg set @ 523' cmtd w/300 sx DST #1 4915'-4963'

- 2 - Utah OGCC
- 1 - Amerada Hess, Englewood
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

16

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

8/21/70

Jack Lewis - Gulf. - Randall Fee #1

Set 7100 to 6900 - 100' camel plug

Run 5 1/2 to 2 6900 and test

AOK
PMB

PHB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for

August, 19 70

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R. C. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SW 30	3S	2E	1	Testing	-	-	-	TD 8585' PBD 6848' WO completion unit DST #2 5806' - 5920' DST #3 5772' - 5920' DST #4 6496' - 6591', DST #5 - 6740' - 6821' IES & GR Sonic Logs 8585' to shoe of surface csg; 6,863' 5-1/2" csg set @ 6878' cmtd w/750 sx.

- 2 - Utah O&GCC
- 1 - Amerada Hess, Englewood
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for

September, 19 70.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *RO Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SW 30	3S	2E	1	IPE	-	-	-	PBTD 6750' Install Producing Equip 10-1-70. Acidized w/250 gals 7½% HCL 6704' - 6684' Perf 6684' - 6704' w/2 jet holes/ft; Acidized w/ 2,000 gal. 15% HCL, Diesel treated w/2,500 gal., sand fracture treated Bridge plug @ 5940' Acidized w/250 gal. 15% HCL acid 5,880'-5630' Perf 5870' - 5880'w/4 jet holes/ft acidize w/250 gals. acid. Cmt @ 5758'. Squeezed perfs. 5870' - 5880' w/100 sx cmt. 250 Gals. 15% HCL 5845', Perf 5824'-5844' w/2 jet holes/ft. Swab tested and squeezed w/125 sx cmt. 2-7/8" tubing set @ 6722'.

- 2 - Utah OGCC
- 1 - Amerada Hess, Englewood
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

Drill Stem TestNo. 1-4915'-4963'

IF 5 min; 1st shut in 30 min; 2nd open 90 min; 2nd shut in, 30 min; immediate strong blow on 1st open w/gas to surface in 15 min; total open 10 min on 2nd open; rate 22.9 MCF/D decreasing to 18.5 MCF/D rate at end of test. Recovered 130' gas cut mud. IHP 2244 psi; IFP 51 psi; ISIP 2228 psi; FFP 51 psi-108 psi; FSIP 1756 psi; FHP 2238 psi. Bottom hole sampler recovered 1/2 cu. ft. gas and 1400 cc mud @ 80 psi. Res. 1.3 @ 79° F, 200 PPM chloride. BHT 122° F.

No. 2-5806'-5920'

Packers failed.

No. 3 - 5772'-5920'

Opened tool 5 min IF; immediate strong blow; GTS in 3 Min; closed in for 30 min ISIP; opened for 75 min; 30 min FSIP, fluid to surface in 19 min; total open (14 min 2nd open); Recovered fine spray of gas cut and oil cut mud w/70-75% black heavy oil; 31.4° API @ 60° F; gas rate before fluid hit 776 MCF/D. IHP 2874 psi; IFP 1015-1015 psi; ISIP 2607 psi; FFP 1005-1749 psi; FSIP 2245 psi; increasing. FHP 2769 psi. Sampler contained 5.34 cu ft. gas, 60 cc oil, 125 cc wtr; 12,000 PPM chlorides, Res .18 @ 103° F @ 1475 psi. BHT 148° F.

No. 4 - 6496'-6591'-95'

7-3/4" Johnston dble pkrs. 1st open 5 min, with immediate weak blow, initial closed in press 30 min., 120 min second open, immediate weak blow w/slight increase throughout. 30 min final shut in press. Recovered 90' rotary mud. Press IH 3224 psi, IF 41-41 psi. ISI 184 psi, FF 51-62 psi, FH 3183 psi, FSI 92 psi. BHT 141° F. Bottom hole sampler @ 45 psi contained 0.70 cu. ft. gas, 1825 cc mud w/trace of oil. Filtrate on mud contained 6500 ppm chlorides.

No. 5 - 6821'-6740'-81'

Anchor, 2 - 7-3/4" Johnston dble pkrs. 5 min initial open, wk blow, 30 min ISIP, 120 min. 2nd open, immediate wk blow with slight increase throughout. 30 min FSIP. IHP - 3370 psi, IFP 51-61 psi, ISIP 299 psi, FFP 61-70 psi, FSIP 204 psi, FHP 3294 psi, BHT 148° F. Recovered 100' drlg mud. Sampler contained 0.10 cu. ft. gas, 2200 cc drlg. mud w/trace of oil at 50 psi.

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FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number RANDLETT No. 1 43-047-30086
Box 2619
Operator Gulf Oil Corporation Address Casper, Wyoming 82601 Phone 1-307-235-5783
Contractor Loffland Brothers Company Address Box 3000 Casper, Wyo. Phone _____
Location SE 1/4 SW 1/4 Sec. 30 T. 3S R. 2E E Uintah County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>5029'</u>	<u>No estimate of volume</u>	<u>15,900 ppm Na</u> <u>950 ppm Cl</u> <u>Odor of ammonia</u> <u>Cut drilling mud</u>
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

3292' - Upper Green River
5843' - Lower Green River
8085' - Wasatch

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

5

14 PWDPS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RANDLETT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

30-3S-2E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' NSL & 2010' EWL (SE SW)

At top prod. interval reported below Same

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-9-70

8-20-70

10-6-70

5051' KB & 5036' Gr.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

8585'

6750'

Surface to None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6684'-6704' Green River

None

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Induction Elec. Log and Borehole Compensated Sonic Log - Gamma Ray

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	42.05#	30'	24"	Cemented to Surface	None
9-5/8"	36#	523'	12-1/4"	Cemented to Surface	None
5-1/2"	14 & 15.5#	6878'	8-3/4"	750 Sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	6722'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5824-5844	2 Jets/ft.		
5870-5880	4 Jets/ft.		
6684-6704	2 Jets/ft.		
		Refer to Backside	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-7-70		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-14-70	24			20	TSTM	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			20	TSTM	0	31°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Gas used for Lease Operations

35. LIST OF ATTACHMENTS

Logs as listed in item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Mackay

TITLE Area Production Manager

DATE October 28, 1970

cc: Amerada Hess Corporation - Box 1514, Englewood, Colo. 80110
Diamond Shamrock - P. O. Box 631, Amarillo, Texas 79105
*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DST's -	Refer to Attached Page			Upper Green River	3292		
32) - Acid, Frac, Etc.				Lower Green River	5843		
Interval -				Wasatch	8085		
5824-5844	Amount						
5870-5880	250 Gal	15% when perforating	- this zone squeeze cemented w/125 sx.				
6704-6684	250 Gal	15% when perforating	- this zone squeeze cemented w/100 sx.				
	250 Gal	7-1/2% when perforating					
	2000 Gal	15%					
	2500 Gal	Diesel Oil					
	675 Bbls	gelled w/tr & 10,815# sand.					

NOV 2 1970

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

PK

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for
October, 19 70.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed *R.C. ...*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SW 30	3S	2E	1	P	931	132	TSTM	TD 8585' PBTD 6750' Started pmpg 10-6-70 GOR test 10-14-70 produced 20 BO 0 BW Gas TSTM

J

- 2 - Utah OGCC
- 1 - Amerada Hess, Englewood
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

85

PKB

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1970

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed RC (Garber)

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SW 30	3S	2E	1	P	530	19	TSTM	

- 2 - Utah O&GCC
- 1 - Amerada Hess, Englewood, Colo.
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RANDLETT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-3S-2E

12. COUNTY OR PARISH 18. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' NSL & 2010' EWL (SE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5051' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Add'l Perforations

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to perforate additional zones, as follows, breakdown each zone w/diesel, frac, 6506-6516' and test.

- Perforate 6793' - 6803'
- 6608' - 6616'
- 6596' - 6604'
- 6506' - 6516'

Well Completed 10-6-70. Pmpg 20 bopd, & 0 wtr/day, operating on csghd gas. Add'l work proposed in on attempt to increase production.

- 8585' - TD
- 6750' - PBD
- 6878' - 5-1/2" Csg set
- 6684' - 6704' - Perforations - Producing
- 5870' - 5880' - Perforations - Squeezed Off
- 5824' - 5844' - Perforations - Squeezed Off

Permission to start work obtained 12-21-70, per telephone request to Mr. Feight by Gulf's Mr. J. B. Despujols.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 12-23-70

BY *Clam B Feight*
DATE December 21, 1970

18. I hereby certify that the foregoing is true and correct

SIGNED *J. D. Mackay*
J. D. Mackay

TITLE Area Production Manager

DATE December 21, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Amerada Hess Corp, Box 1514, Englewood, Colo. 80110
Diamond Shamrock, Box 631, Amarillo, Texas 79105

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RANDLETT

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-3S-2E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' NSL & 2010' EWL (SE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5051' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Additional Perforations <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-open hole to PBTD of 6830', perforate additional zones and frac. Cleaned out 6700' to 6750' PBTD. Drilled out cement to 6830'. Perforated 6793-6803'; 6608-16'; 6596-6604'; 6506-16' w/4 JHPF. Treated each zone (original & new perforations) w/1000 gal diesel containing 3 gal F-63, W/BP set @ 6526' & pkr @ 6499', frac'd w/324 bbls gelled diesel oil & 5044# sand. Screened out. Spotted gel breaker & reversed out - got 3948# sand in formation.

Production Before 16 bbls oil w/trace of wtr/per day.
Production After 21 bbls oil and no wtr/per day.

Work started 12-22-70 and completed 12-31-70.

- 8585' - TD
- 6750' - PBTD - Original
- 6830' - PBTD - Current
- 6878' - 5-1/2" Casing set.
- 6684-6704' - Perforations - original - Producing
- 5870-5880' - Perforations - Squeezed off - Original
- 5824-5844' - Perforations - Squeezed off - Original
- 6506-6516' - Perforations - This job.
- 6596-6604' - Perforations - This job.
- 6608-6616' - Perforations - This job.
- 6793-6803' - Perforations-This job.

18. I hereby certify that the foregoing is true and correct
SIGNED J. D. Mackay TITLE Area Production Manager DATE January 14, 1971
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Amerada - Box 1514, Englewood, Colo. 80110
Diamond Shamrock, Box 631, Amarillo, Texas 79105

*See Instructions on Reverse Side

4/3/72

John Gardner - Gulf Oil
Donald Lee #1 Casper
sec 33 3 S 2 E

T.P. - 8585

5 1/2 corrug set @ 6878

6900 to ~~6800~~ 7100

Perf. 6506 to 6803

20 BOPP - down to 680

① 6830 to 6400 Cement
= 52 st

② Plug
Cut @ 5300'

5300' top of Cement

100' Plug across stub =
26 st

③ surface Corry 9 5/8'

set @ 523'

Larry Waks

O & I shale up to 4000'

3300' - top of Greener.

set 100' plug ~ 4000'

④ set 100 ~ 3300

⑤ Winta water sand.

set 100' ~ 2000

⑥ 100' inside surface pipe.

75% inside pipe

RWB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Box 2619 - Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' NSL & 2010' EWL (SE SW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Randlett</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Randlett</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-3S-2E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5051' KB</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* **Propose to plug & abandon well which was temporarily abandoned 3-17-71 and**

last produced 8 BOPD & 0 BWPD which is below its economic operating limit. Present Status - Temporarily Abandoned

8585' TD	6684-6704' -Perforations	-open
6830' PBSD	5870-5880' -Perforations	-squeezed off
6878' 5-1/2" Csg set	5824-5844' -Perforations	-squeezed off
523' 9-5/8" Csg set*	6506-6516' -Perforations	-open
30' 16" Csg set*	6596-6604' -Perforations	-open
*Cemented to surface	6608-6616' -Perforations	-open
	6793-6803' -Perforations	-open

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 4-25-72
BY Leon B. Feight

Propose to plug as follows:

1. Place a 52 sack cement plug from 6830-6400'.
2. Shoot off 5-1/2" casing at approximately 5300' and pull.
3. Center a 100' (26 sack) cement plug across the 5-1/2" casing stub.
4. Place a 100' (32 sx) cement plug at 4000'.
5. Place a 100' (32 sx) cement plug at 3300'.
6. Place a 100' (55 sx) cement plug at 2000'.
7. Place a 100' (41 sx) cement plug at the base of the 9-5/8" surface casing w/75% of plug inside the casing.
8. Cut off casing 5' below ground level, cap w/10 sacks cement.
9. Install dry hole marker.
10. Restore surface.

18. I hereby certify that the foregoing is true and correct

SIGNED L.M. Wilson TITLE Area Production Manager DATE April 5, 1972
L.M. Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Amerada - Box 1514, Englewood, Colo. 80110

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Randlett

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SW 30	3S	2E	1	P&A	0	0	0	<p><u>P&A completed 4/23/72</u> <u>Last produced 3/17/72</u> <u>Last oil sold 5/5/72</u></p> <p>52 sx cmt at 6815' top cmt at 6,483' Shot csg off at 3,497' 26 sx cmt at 3,541' 55 sx cmt at 2,000' 41 sx cmt at 551' Capped surface csg w/10 sx cmt.</p>

- 2 - Utah O&GCC
- 1 - Amerada Hess, Englewood, Colo.
- 1 - Diamond Shamrock, Amarillo
- 1 - O.C.
- 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 		
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 		
3. ADDRESS OF OPERATOR P. O. Box 2619		7. UNIT AGREEMENT NAME 		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' NSL and 2010' EWL (SE SW)		8. FARM OR LEASE NAME RANDLETT		
14. PERMIT NO.		9. WELL NO. 1		
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 50501' KB		10. FIELD AND POOL, OR WILDCAT Randlett		
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 30-3S-2E		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">12. COUNTY OR PARISH Uintah</td> <td style="width:50%;">13. STATE Utah</td> </tr> </table>	12. COUNTY OR PARISH Uintah	13. STATE Utah
12. COUNTY OR PARISH Uintah	13. STATE Utah			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon temporarily abandoned oil well. With tubing at 6815' spotted 52 sx cement. Subsequently found top of cement at 6483'. Circulated hole with mud. Shot off casing @ 3497'. Recovered 108 jts 5-1/2" csg. With tubing set at 3541' spotted 26 sx cement across casing stub. With tubing at 2000', spotted 55 sx cement. With tubing at 551' spotted 41 sx cement (25% out & 75% in casing.) Capped surface casing w/ 10 sx cement. Installed dry hole marked. Surface restored. Location ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE NOV 7 1972
 L. M. WILSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc - Amerada - Box 1514, Englewood, Colorado 80110

*See Instructions on Reverse Side