

Logging Program by P.O.

FILE NOTATIONS

| | | | |
|---------------------|-------------|--------------------|----------------|
| Entered in NID File |✓..... | Checked by Chief | <i>PMB</i> |
| Location Map Pinned |✓..... | Approval Letter | <i>6/11/70</i> |
| Card Indexed |✓..... | Disapproval Letter | |

COMPLETION DATA:

| | |
|---------------------------|--------------------------|
| Date Well Completed | Location Inspected |
| OW..... WW..... TA..... | Bond released |
| GW..... OS..... PA..... | State or Fee Land |

LOGS FILED

Driller's Log...../

Electric Logs (No.) *4*.....

E..... I^E *2*..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR. *2*..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Top W ~~at~~
8455

0
JB

Barren
3085

TO 8964

95 $\frac{7}{8}$ at 490

50 ~~at~~ top of
Green 7 Water
7 Belt of
Canyon

Meridian #1
Sec 20 35 1W

Meridian
Fee #1

50

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 776' WEL & 812' NSL (SE SE)
 At proposed prod. zone Same ~~API NO 43-047-30085~~

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4-1/2 miles East at Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. line of Sec. 27 (Also to nearest drlg. unit line, if any)
 776' West of East

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 9300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 497850 - Ungraded Ground

22. APPROX. DATE WORK WILL START*
 August 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13-3/4" | 9-5/8" | 36# K-55 | 500' | Cement to surface |
| | Production | Casing to be | set if needed | |
| 8-3/4" | 5-1/2" | 14 & 15.5# K-55 | 9300' | 300 |

Propose to drill @ 9300' test of the Green River and Wasatch.
 A fresh water low solids type mud will be used from surface to T.D.
 A hydraulically operated double gate and bag type blow out preventor will be used.
 Expect to spud approximately August 1, 1970.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. D. Findley TITLE Area Drilling Superintendent DATE June 9, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

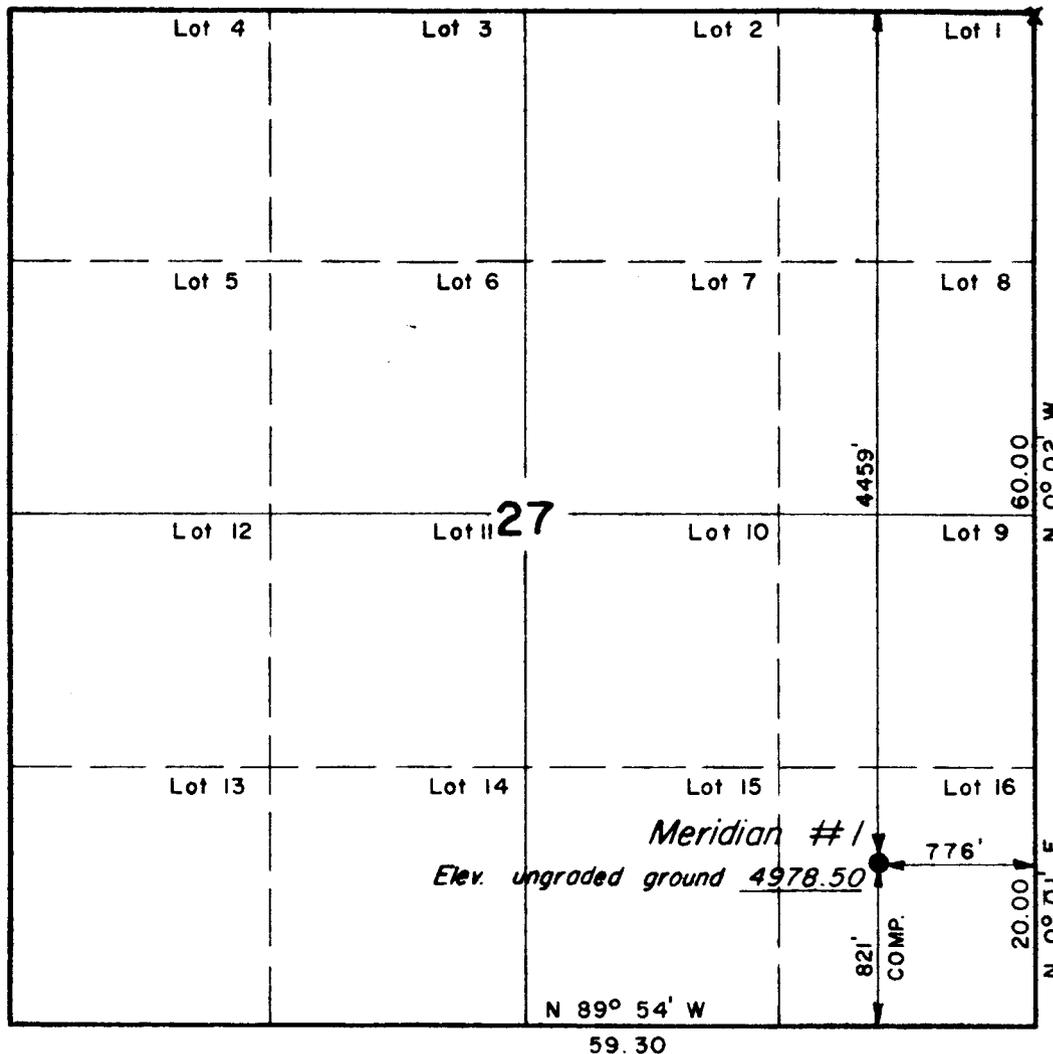
*See Instructions On Reverse Side

T 3S, RIW, USB & M

PROJECT

GULF OIL CORP.

WELL LOCATION LOCATED AS
SHOWN IN THE SE 1/4 SE 1/4
SEC. 27, T3S, RIW, U.S.B.&M.
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES & ACTUAL SURVEY MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|-------------------------|-------------------------------|
| SCALE 1" = 1000' | DATE 26 May, 1970 |
| PARTY L.T. R.C. J.S. | REFERENCES GLO Information |
| WEATHER warm | FILE GULF OIL CORP. |

June 11, 1970

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Meridian #1
Sec. 27, T. 3 S., R. 1 W.,
Uintah County, Utah

Dear Sir,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30085 (see Bulletin D12 published by the American Petroleum Institute).

Respectfully your,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:jw

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Meridian

The following is a correct report of operations and production (including drilling and producing wells) for
August, 19 70.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R. O. [Signature]*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|---------|-----------|-------------|-----------|--|
| SE SE 27 | 3S | 1W | 1 | Drig | | | | TD 490' 9-1-70 Spudded 12 1/2" hole 10:30 AM 8-30-70 9-5/8" csg set @ 473' cmtd w/275 sx |

2 - Utah OGCC
 1 - O.C.
 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Meridian

The following is a correct report of operations and production (including drilling and producing wells) for
September, 1970

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R. O. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|---------|-----------|-------------|-----------|--|
| SE SE 27 | 3S | 1W | 1 | Dr1g | | | | TD 6565' 11-1-70 |

2 - Utah OGCC
 1 - O.C.
 2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

PW
PI

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Meridian

The following is a correct report of operations and production (including drilling and producing wells) for
..... October, 1970....

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|---------|-----------|-------------|-----------|---|
| SE SE 27 | 3S | 1W | 1 | P&A | | | | TD 8,964' Logged 8954' - csg shoe Plugged as follows 50 sx cmt 8505' - 8405' 50 sx cmt 3130' - 3030' 50 sx cmt 512' - 412' Capped surface w/10 sx cmt P&A complete 10-18-70 FINAL REPORT |

2 - Utah OGCC
1 - O.C.
2 - File

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

1200

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MERIDIAN

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

27-3S-1W

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 776' WEL & 812' NSL (SE SE)

At top prod. interval reported below Same

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED

8-30-70

16. DATE T.D. REACHED

10-14-70

17. DATE COMPL. (Ready to prod.)

10-19-70 Dry Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4993' KB - 4978' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8964'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Surface to TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log - Bore Hole Compensated Sonic Log - Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 9-5/8" | 36# K-55 | 473' | 12-1/4" | Cemented to surface | None |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| None | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| None | | |

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None | |
| | |
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | Dry Hole - Plugged and Abandoned | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs per item 26.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Mackay

TITLE

Area Production Manager

DATE

November 5, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Amerada Hess Corporation - Box 1514, Englewood, Colorado 80110

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MERIDIAN No. 1 43-047-30085
Operator Gulf Oil Corporation Address Casper, Wyoming 82601 Phone 1-307-235-5783
Contractor Loffland Brothers Company Address Casper, Wyoming 82601 Phone _____
Location SE 1/4 SE 1/4 Sec. 27 T. 3S N, R. 1W E, Uintah County, Utah.
S W

Water Sands:

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|---------------------------|------------|--------------------------|-----------------------|
| | <u>From:</u> | <u>To:</u> | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1. | <u>NONE ENCOUNTERED</u> ✓ | | _____ | _____ |
| 2. | _____ | _____ | _____ | _____ |
| 3. | _____ | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ | _____ |

(Continue on reverse side if necessary)

Formation Tops:

3085' - Green River
8455' - Wasatch

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

March 1, 1971

MEMO FOR FILING

Re: Gulf Oil Corporation
Meridian #1
Sec. 27, T. 3 S, R. 1 W,
Uintah County, Utah

On February 25, 1971, the above referred to well site was visited.

The location has been marked and cleaned, but the pit is still full of fluids, however, it should be noted that the area is fenced.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

P E [Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Dry Hole</u> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR <u>Gulf Oil Corporation</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR <u>P. O. Box 2619, Casper, Wyoming 82601</u> | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>776' WEL & 812' NSL (SE SE)</u> | | 8. FARM OR LEASE NAME <u>MERIDIAN</u> |
| 14. PERMIT NO. | | 9. WELL NO. <u>1</u> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 4993' 4978' Ground</u> | | 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>27-3S-1W</u> |
| | | 12. COUNTY OR PARISH <u>Uintah</u> |
| | | 13. STATE <u>Utah</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 8964' without encountering commercial production and was plugged and abandoned 10-19-70 per instructions of Mr. Cleon B. Feight, Utah Oil and Gas Commission to Gulf's Mr. T. G. Schumann.
 8505-8405' - 50 sx cement plug
 3130-3030' - 50 sx cement plug
 512- 412' - 50 sx cement plug
 Capped - 10 sx cement plug

Dry hole marker installed.
Location restored and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE August 8, 1973
L. M. Wilson
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Amerada Hess Corporation - Box 1514 - Englewood, CO 80110