

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*PMB*  
*J. H. ...*

**COMPLETION DATA:**

Date Well Completed .....

Location Inspected .....

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

WRC Sonic GR..... Lat..... MI-L..... Sonic.....

CCLog..... CCLog..... Others.....

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 521, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1320' FEL & 1320' FSL of Section 28, T-9-S, R-20-E, Uintah County, Utah. *SE*  
 Approximately the same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 miles SSE Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)                      1320'

16. NO. OF ACRES IN LEASE                      480

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.                      -----

19. PROPOSED DEPTH                      10,000'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GL ± 4900'                      *Mosa Verde*

22. APPROX. DATE WORK WILL START\*  
 4-1-70

**23. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	32.3	250'	150 sacks
8-3/4"	7"	23	6000'	900 sacks
6 1/2"	4 1/2"	10.5 & 11.6	10,500'	900 sacks

- Blowout preventer program:
  - 2 ram type 3000# WP preventers
  - 1 bag type 3000# WP preventer

2. 6 1/2" hole will be drilled w/natural gas.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 3-30-70

BY \_\_\_\_\_

THIS APPROVAL IS CONDITIONAL UPON THIS OFFICE RECEIVING A SURVEYOR'S PLAT OF THE PROPOSED AREA.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JR Curtisinger TITLE \_\_\_\_\_ DATE 3/26/70

(This space for Federal or State office use)

PERMIT NO. 43-047-3081 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 U.S.Oil & Gas, UTAH 457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 Natural Buttes Unit

8. FARM OR LEASE NAME  
 -----

9. WELL NO.  
 Unit No. 5

10. FIELD AND POOL, OR WILDCAT  
 Bitter Creek Field *Ouray*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 28, T-9-S, R-20-E

12. COUNTY OR PARISH    13. STATE  
 Uintah                      Utah

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**Utah 457**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Natural Buttes Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**5**

10. FIELD AND POOL, OR WILDCAT  
**Bitter Creek Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**sec. 28, T 9S, R 20E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gas Producing Enterprises, Inc.**

3. ADDRESS OF OPERATOR  
**PO Box 628, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1320' FEL & 1320' FSL, Sec. 28, T 9S, R 20E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**KB 4900+**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged Back Total Depth - 6174'  
Perforations: 5354-62; 5514-30; 5600-10, 6070-96  
5-27-70 - Well flowed til dead.  
5-28-70 - Shut In well @ 10:00 AM

18. I hereby certify that the foregoing is true and correct

SIGNED *JR Artzinger* TITLE Division Manager DATE August 5, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

PT  
fill

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Gas Producing Enterprises, Inc.</b></p> <p>3. ADDRESS OF OPERATOR <b>PO Box 628, Vernal, Utah 84078</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1320' FEL &amp; 1320' FSL, Sec. 28</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>Utah 457</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <b>Natural Buttes</b></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <b>5</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bitter Creek, Ouray</b></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec. 28, T 9S, R 20E</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 4900 ±</b></p>
	<p>12. COUNTY OR PARISH <b>Uintah</b></p> <p>18. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in @ 10:00 AM, May 28, 1970  
No further activity, June or July.

18. I hereby certify that the foregoing is true and correct

SIGNED J R Ourtsinger TITLE Division Manager DATE 8-22-70  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

FORM OGC-8-X  
FILE IN QUADRUPPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Natural Buttes No. 5

Operator Gas Producing Enterprises Address PO Box 628, Vernal Phone 789-4433  
Utah 84078

Contractor Loffland Bros. Address Casper, Wyoming Phone \_\_\_\_\_

Location SE 1/4 SE 1/4 Sec. 28 T. 9 S, R. 20 E, Uintah County, Utah.  
S XX

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From:</u>	<u>To:</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

No flowing water, sands were encountered while drilling.

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

*CB Log only*

*PI 10 9*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**US Oil & Gas, Utah 457**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Natural Buttes Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**5**

10. FIELD AND POOL, OR WILDCAT

**Bitter Creek Field**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 28, T 9s, R 20E, S1M**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Gas Producing Enterprises, Inc.**

3. ADDRESS OF OPERATOR  
**P.O. Box 628, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1320' FS & EL of Sec. 28, T 9S, R 20E, S1M**

At top prod. interval reported below

**same**

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **4-11-70** 16. DATE T.D. REACHED **5-8-70** 17. DATE COMPL. (Ready to prod.) **5-27-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4899' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6347'** 21. PLUG, BACK T.D., MD & TVD **6154'** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **All** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **5354-6906' Wasatch** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Gamma Ray - Cement Bond only** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	326'	12 1/4"	180 sx	0
7"	20-23	5805'	8 3/4"	150 sx	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5698'	6193'	140 sx		2 3/8"	5600'	--

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6070-6096'	1/shot/2feet		6070-6096'	500 gal HF acid
5354-5362'	ditto		5354-5610'	1700 gal. HF acid
5514-5530'	ditto			
5600-5610'	ditto			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
<b>5-29-70</b>		<b>Flowing</b>			<b>Shut in</b>		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>5-30-70</b>	<b>72</b>	<b>1/4"</b>	<b>→</b>	<b>2</b>	<b>125</b>	<b>25</b>	<b>62500</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<b>120 psi</b>	<b>725</b>	<b>→</b>	<b>2</b>	<b>125</b>	<b>25</b>	<b>56°</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **vented during test** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*J.R. Curtsinger*  
**J.R. Curtsinger**

TITLE **Division Manager**

DATE **2-9-71**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS		
			FEB 11 1971	<b>Wasatch</b>	<b>5162'</b>	

March 11, 1971

Gas Producing Enterprises, Inc.  
Box 521  
Corpus Christi, Texas 78403

Re: Natural Buttes Unit #5  
Sec. 28, T. 9 S, R. 20 E,  
Natural Buttes Unit #6  
Sec. 24, T. 9 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned wells are due and have not been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

It would be appreciated if you would forward copies of the logs run on these wells as soon as possible in order that our files may be complete.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

11

PAB

**GAS PRODUCING ENTERPRISES, INC.**

*A Subsidiary of Coastal States Gas Producing Company*

P. O. BOX 628  
VERNAL, UTAH 84078

P. O. DRAWER 521  
CORPUS CHRISTI, TEXAS 78403

March 25, 1971

Miss Scheree DeRose, Supervising Stenographer  
State of Utah Dept of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Natural Buttes Unit #5  
Sec. 28, T. 9 S, R. 20 E,  
Natural Buttes Unit #6  
Sec. 24, T. 9 S, R. 21 E,  
Uintah County, Utah

Dear Miss DeRose:

In regard to your letter of March 11, 1971 requesting electric and/or radioactivity logs for the above mentioned wells, we are enclosing the following logs:

Cement Bond Log (Gamma Ray) - Natural Buttes #5  
Cement Bond Log (Gamma Ray) - Natural Buttes #6

The above listed logs are the only logs which were run on these wells, and we hope that these copies will complete your files.

Sincerely,



D. S. Harrell  
Administrative Assistant  
Drilling and Production Department

DSH/vp  
Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER U-457  
UNIT Natural Buttes

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.  
Vernal, Utah 84078

Phone 789-4433 Signed J. A. Miller  
Agent's title Area Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
28 C SE	9S	20E	NB 5							SI Indefinitely

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER U-457  
UNIT Natural Buttes

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1975, Natural Buttes 5

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078 Signed C. R. Tolson

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NON-PARTICIPATING</b>										
C/SE 28	9S	20E	5							SI Indefinitely

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976, Natural Buttes 5

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078 Signed [Signature]

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
C/SE 28	9S	20E	5							SI Indefinitely
										<i>Inconsequential</i>



Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

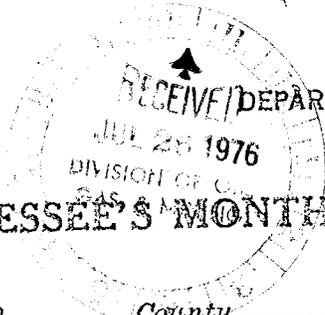
State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1976, Natural Buttes 5  
Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.  
Vernal, Utah 84078 Signed B. W. Hodge  
Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
C/SE 28	9S	20E	5							SI Indefinitely
										<i>Inconsequential</i>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976, Natural Buttes 5

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078 Signed A. W. Hodge

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
C/SE 28	9S	20E	5	-0-			<u>Uneconomical</u>			SI Indefinitely

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

RECEIVED  
JAN 10 1977

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976, Natural Buttes # 5

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201 Signed H. W. Hooge

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NON-PARTICIPATING</b>										
C/SE 28	9S	20E	5	-0-	-0-	-	-0-	-	-0-	SI Indefinitely Well Uneconomical
<b>DISPOSITIONS:</b>										
<u>OIL</u>										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason:										
On hand at end of month										
<u>GAS</u>										
Sold										
Flared/Vented										
Used On/Off Lease										
<u>WATER</u>										
Pit										
Injected										
Trucked										
Other										

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977, Natural Buttes # 5

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201 Signed \_\_\_\_\_

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NON-PARTICIPATING</b>										
C/SE										
28	9S	20E	5							SI Indefinitely Well Uneconomical
<b>DISPOSITIONS:</b>										
<u>OIL</u>										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason:										
On hand at end of month										
<u>GAS</u>										
Sold										
Flared/Vented										
Used On/Off Lease										
<u>WATER</u>										
Pit										
Injected										
Trucked										
Other										

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-457  
UNIT Natural Buttes

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Natural Buttes # 5

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201

Signed M. D. Hoge

Phone (303) 572-1121

Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
<b>NON-PARTICIPATING</b>										
C/SE 28	9S	20E	5	0	0	-	0	-	0	SI Indefinitely Well Uneconomical
<b>DISPOSITIONS:</b>										
<u>OIL</u>										
On hand at beginning of month										-0-
Produced during month										-0-
Sold during month										-0-
Unavoidably lost										-0-
Reason										-0-
On hand at end of month										-0-
<u>GAS</u>										
Sold										-0-
Flared/Vented										-0-
Used On/Off Lease										-0-
<u>WATER</u>										
Pit										-0-
Injected										-0-
Trucked										-0-
Other										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 749, DNEVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY: See space 17 below.)  
AT SURFACE: 1320 FS & EL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SA, E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)	

5. LEASE  
US OIL & GAS, UTAH 457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
NATURAL BUTTES #5

10. FIELD OR WILDCAT NAME  
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 28-T9S-R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4899' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IT IS INTENDED TO PLUG AND ABANDON THE ABOVE CAPTIONED WELL AS PER ATTACHED PROCEDURE.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER DATE JUNE 24, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

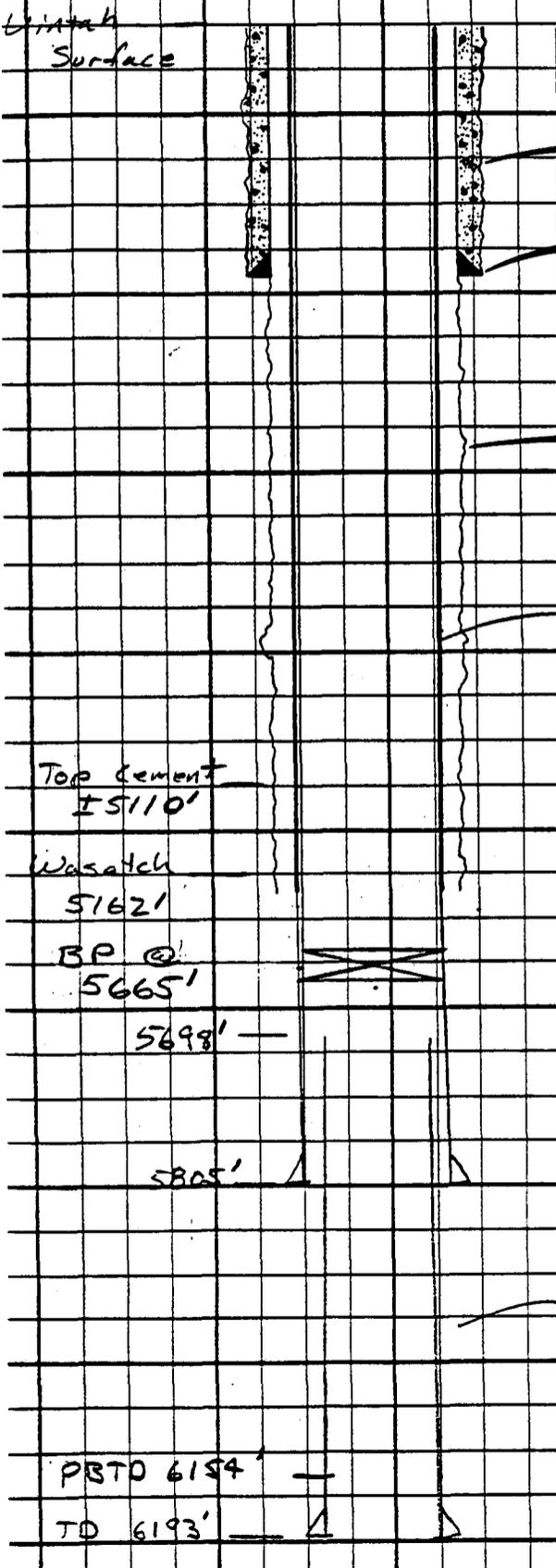
21015

PRODUCING STATUS: SI - NEVER PRODUCED  
WELLHEAD WORKING PRESSURE:

DOWNHOLE SCHEMATIC	
LEASE:	<u>NRU</u>
WELL #:	<u>NRU 25</u>
FIELD:	<u>Wasatch R. 444</u>
LOCATION:	<u>SE 28-98-20E</u>
COUNTY/STATE:	<u>Utah, 1944</u>
TD:	<u>6193'</u>
PBTD:	<u>6154'</u>
PERFS:	
PROD FORM(S):	<u>1/2" x 1/2" x 1/2"</u>
DATE:	<u>2/23/82 BY: JCS</u>

KB ELEVATION: 4899' (10' KB)

FORM TOPS



ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc.	O.D.	I.D.
HOLE SIZE: <u>12 1/4" "</u>		
SURFACE CASING: O.D. <u>9 5/8"</u> , WEIGHT(S) <u>32 #</u> GRADE(S) _____, CPLG _____ SET AT <u>326'</u> W/ <u>180 SX</u>		
HOLE SIZE: <u>8 3/4" "</u>		
INTERMEDIATE CASING - <u>7" 23# (TOP-1816')</u> and <u>20# J-55 set at</u> <u>5805' w/150 SX. Top</u> <u>of cement @ 5110' from</u> <u>logs.</u>		
Casing blocked at <u>5654'</u> @ log run <u>2-24-78</u>		
Perforated 1 shot / 2 ft: <u>5354-62</u> <u>5514-30</u> <u>5600-10</u> <u>6070-96</u>		
LINER - <u>4 1/2" - 9.5# (3) J-55</u> set from <u>5698' - 6193'</u> w/ <u>100 SX. Cement circulated.</u>		
PBTD <u>6154'</u>		
TD <u>6193'</u>		
Notes: Tubing pulled 10/75.		

P&A PROCEDURE

NBU #5  
C SE/4 SECTION 28-T9S-R20E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH

APRIL 7, 1982

WELL DATA

Location: 1320' FSL & 1320' FEL Section 28-T9S-R20E

Elevation: 4889' UnGr, 4899' KB

Total Depth: 6193' PBSD: 5665' (BP)

Completion Date: May 27, 1970

Cumulative Production: None

Perforations: 1 shot/ft as follows:

5354' - 62'	5600' - 10'
5514' - 30'	6070' - 96'

Casing: 9-5/8" set @ 326' w/180 sx. Cement circulated.  
7" set @ 5805' w/150 sx. Top of cement @ 5110' from logs.

Liner: 4½" set from 5698' to 6193' w/140 sx. Cement circulated.

Formation Tops: UINTAH - surface  
GREEN RIVER - 1470'  
WASATCH 5162'

PROCEDURE

1. Contact USGS in Salt Lake City (Assad Raffoul) 24 hours prior to commencement of operations.
2. MIRUSU
3. Kill well.
4. ND tree. NU BOP's.
5. TIH to 5620' w/2-3/8" tubing and displace hole w/9.2 ppg drilling mud.
6. Set 510' cement plug from 5620' to 5110' across top of Wasatch and perms 5354' - 62', 5514' - 30' and 5600' - 10' w/100 sx class "G" cement.
7. POOH w/tubing to 1750' and perforate 4 JSPF w/thru-tubing gun at 1850'.

P&A PROCEDURE  
NBU #5  
C SE/4 SECTION 28-T9S-R20E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
APRIL 7, 1982  
continued:

8. Set 200' cement plug from 1950' to 1750' inside of 7" casing by RIH to 1950' and spotting 70 sx class "G" cement. POOH to 1000' and squeeze 30 sx through perforations at 1850'.
9. POOH to 400' and set 400' surface plug from 400' to 3' below surface w/80 sx class "G" cement.
10. POOH w/2-3/8" tubing.
11. Set 400' surface plug in 9-5/8" x 7" casing & casing annulus from 400' to 3' below ground by bullheading 60 sx class "G" cement down annulus.
12. Remove wellhead and cut off all casing at lease 3' below ground. Set dry hole marker in 7" casing.
13. Clean up and restore location to original grade.
14. Notify USGS to make final inspection.  
Note: Total cement required to P&A is 310 sx. If casing is blocked or collapsed notify Denver office.

PREPARED BY: WJ Gooden DATE: 4/16/82  
W. J. GOODEN, PRODUCTION ENGINEER

APPROVED BY: Frank R. Midkiff DATE: 4/19/82  
FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1320' FS & EL.  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
US OIL & GAS, UTAH 457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
NATURAL BUTTES UNIT #5

10. FIELD OR WILDCAT NAME  
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 28-T9S-R20E

12. COUNTY OR PARISH | 13. STATE  
UINTAH | UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4899'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE ABOVE CAPTIONED WELL WAS P&A'D ON 11-10-82. SEE ATTACHED CHRONOLOGICAL FOR DETAILS.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/13/82  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE DECEMBER 6, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NBU #5 (GPE)  
 Bitter Creek Field  
 Uintah County, Utah  
 AFE: WI:  
 ATD: 10,000' SD:  
 GPE, Inc., Oper.

Location 1320' FSL & 1320' FEL, SE, Section 28, T9S, R20E,  
 Uintah County, Utah.

2-24-78 Prep to run TDT log 5700'-2300'.  
 RU Schl to run TDT log.

2-25-78 SI WO recompletion procedure  
 RU Schl; Ran TDT log 5654' to 2000';  
 Couldn't go past 5650'; RD Schl; SI  
 well.

2-26-78 Well SI.

2-27-78 Well SI.

2-28-78 WELL SI

3-1-78 Well SI

3-2-78 Well SI.

Evaluating TDT log for remedial well work.  
 TRANSFER TO BACK PAGE.

7-8-82 MIRU Western Oilfield Service. CWC: \$2800

7-9-82 Blow down well. Kill well w/50 bbl 9.5 ppg drilling mud. ND tree. NU BOPs.  
 RIH w/2-3/8" tbg. Tagged bottom @ 5801' POOH to 5707'. WO overthrust  
 tool for adapter to hang tbg. ND BOP's. NU tree. RDSU drop from report until further  
 activity. CWC: \$7320

11-7-82 MIRU Gamache Well Service. CWC: \$9120

11-9-82 Well dead. ND tree. NU BOP's. Set plug #1 from 5620' to 5110' across top  
 of Wasatch & perf w/100 sx cement. Note: Well killed w/9.5 ppg drilling  
 mud in July. POOH to 1750' & perf 4 JSPF @ 1850'. RIH to 1950' & set plug from  
 1950' by spotting 70 sx cement. POOH to 1000' & squeeze 30 sx thru perfs @ 1850'  
 POOH to 400' & set surf plug from 400' to surface w/80 sx POOH w/tbg. Set plug in  
 csg-csg annulus by bullheading 60 sx cement. pump at 0 pis. ND BOPs NU tree.  
 release service rig. CWC: \$19,320

11-10-82 Check press on 9-5/8" x 7" csg annulus - dead. Cut 9-5/8" csg - well started  
 flowing wtr (oil GreenRiver) Well died - weld csg. WO cement truck. RD  
 Dowell & pump dwn 9-5/8" x 7" annulus w/3-1/2 BW @ 1 BPM & 700 psi. Pmp dwn 7" csg w/  
 2 BW @ 1 BPM & 200 psi 25 sx cement @ 2 BPM @ 0 psi. CWC: \$23,630

11-11-82 Cut off casing & set dry hole marker. Clean up location Well P&A'd 11-10-82  
 CWC: \$25780