

2 to 1 on infestation
on 370

COMPLETIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *CMB*
Approval Letter *3-18-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *4-24-70*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee

to Camp

3200

*\$30,000 to 34,
3600 to 38*

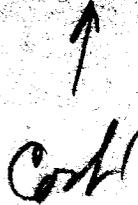
\$47,000 to

LOGS FILED

Driller's Log.....
Electric Logs (No.) *4*.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Can't believe 160' would do on a

gets 17 1/2' / 14'.



especially in West

SS

ell (gr)

if SS is stained

written off below D55

+ EB Correlate

need 15' to 20' of ss to make well for lenticular ss - when you don't have available

Called
Harvey Laff

1/26/70 —

~~36 wells = 18 MM
1/2 MM each~~

4 yf to 5 yf = $\frac{1}{3}$ MM
 $\frac{1}{2}$ MM

1 yf = 1 MM
1-2 = $\frac{3}{4}$ M
3-4 = $\frac{1}{2}$
4 = 300 M

18 wells
6 MM
4 wells =

same
mill
Miller 900
Miller 900
Miller 900

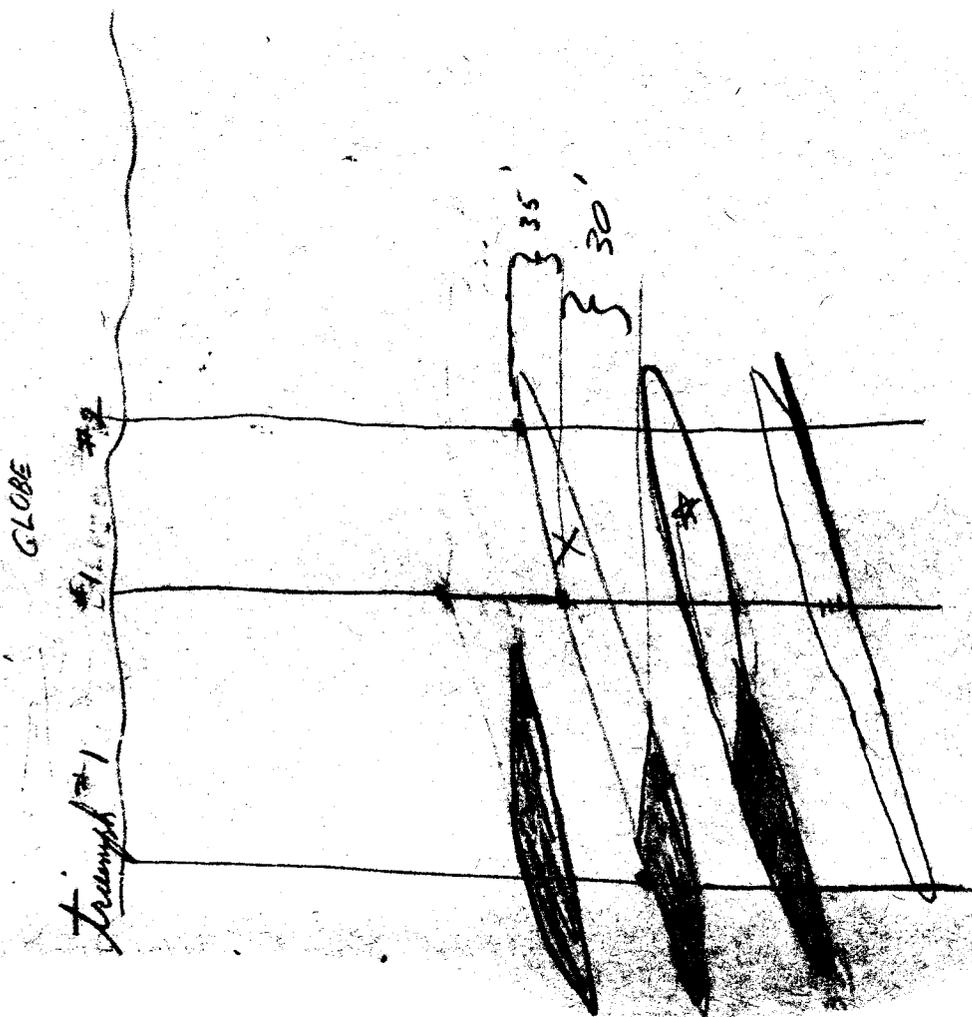
320 to 640
↓
gas sands here containing
A & B ss

4-70 - Globe Minerals assumed operations of this area.

Effect of 10-1-74 Lease Canceled
To Uintah Enterprises.

Put on production from shut-in
Status - 1-1-1976

10-11-78 2014-1978 15-1-1978



ROBERT J. STANSFIELD

LAW OFFICES
ATHAY AND STANSFIELD
410 EMPIRE BUILDING
231 EAST FOURTH SOUTH
SALT LAKE CITY, UTAH 84111
TELEPHONE (801) 322-2467

4-70 - Globe Minerals assumed operations of this well.

Effectively 10-1-74 lease conveyed
to Uintah Enterprises.

Put on production from shut-
status - December, 1976

10-10-78 International Research Dev. Inc.
assumed operations

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

MINERAL LEASE NO.
15691

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other OIL & GAS

Single Zone

Multiple Zone

2. Name of Operator

MONADA PETROLEUM CORPORATION

3. Address of Operator

516 NEWHOUSE BLDG., SALT LAKE CITY, UTAH

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
918' FNL x 660' FWL NW NW
18 MILES WEST OF UERNAL, UTAH

14. Distance in miles and direction from nearest town or post office*

660' 470 40

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1320'

19. Proposed depth

9000' ✓

20. Rotary or cable tools

ROTARY ✓

21. Elevations (Show whether DF, RT, GR, etc.)

5329' GROUND

22. Approx. date work will start*

MAR. 25, 1970 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4	10 3/4		250'	200 sacks
7 7/8	5 1/2		TOTAL DEPTH	150 sacks

DRILLING TO TEST THE GREEN RIVER FORMATION TO A DEPTH OF 9000' BOP REMOTE CONTROL STATION AND ACCUMULATOR UNIT.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Robert H. Mansfield*

Title: *President*

Date: 3-18-70

(This space for Federal or State office use)

Permit No. 43-047-30080

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

T6S, R19E, S.L.B. & M.

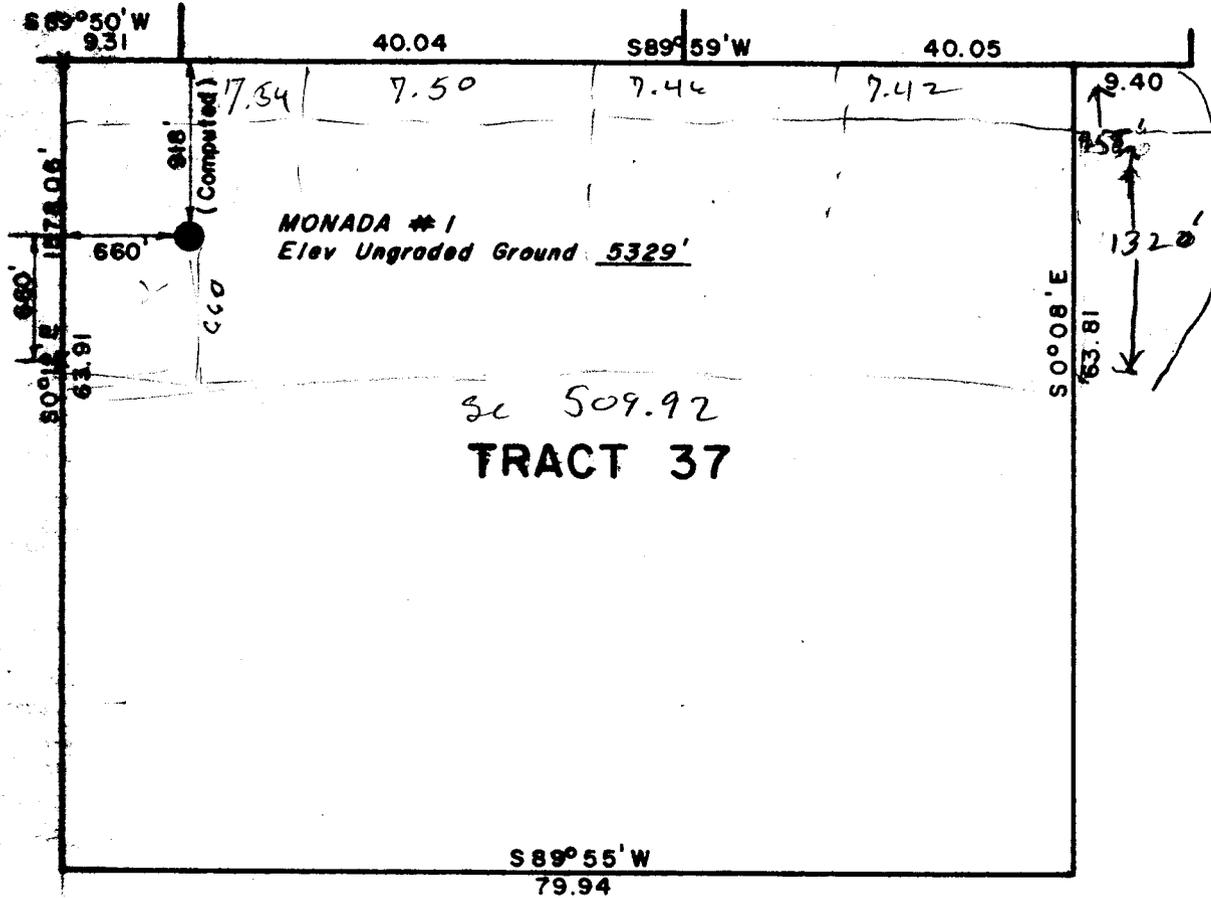
PROJECT

MONADA PETRO.

Location, located as shown in
Tract 37, T6S, R19E, S.L.B. & M.
Uintah County, Utah.

NOTE:

1578' Location would be in the SW1/4
NW 1/4 of Section 2, T6S, R19E,
S.L.B. & M. if Tract was a normal
Section.



X = Corners Found (Brass Cap).



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

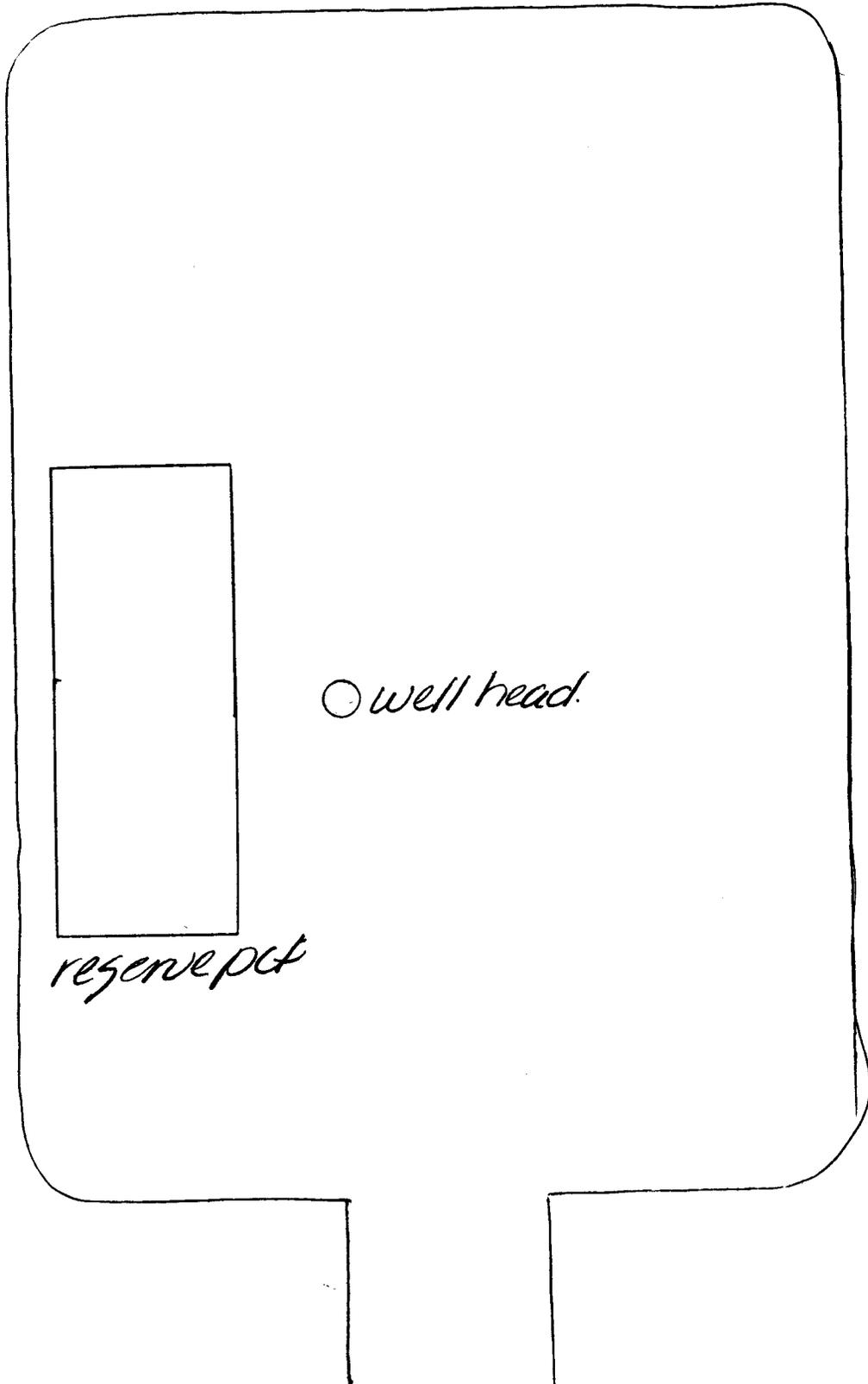
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 March 1970
PARTY L.C.K. & D.S.	REFERENCES G.L.O. Plot
WEATHER Cool	FILE Monada Petro.

Monada State #1 Sec 2, T6S, R019E Chubly 11/30/88

42-381 50 SHEETS 1 SQUARE
42-382 100 SHEETS 1 SQUARE
42-389 200 SHEETS 1 SQUARE



reserve pct

○ well head.

March 18, 1970

Monada Petroleum Corporation
516 Newhouse Building
Salt Lake City, Utah

Re: Well No. Monada State #1
Sec. 2, T. 6 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with verbal approval given by me on this date.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Monada Petroleum Corporation
Page 2

The API number assigned to this well is 43-047-50080 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

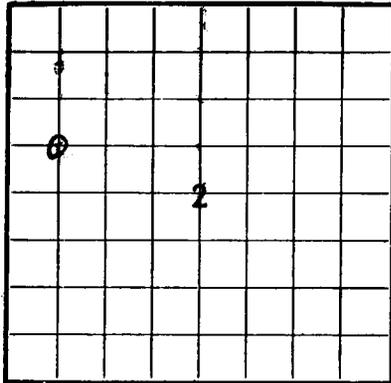
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT,
DIRECTOR

CBF:sd

cc: Division of State Lands

PI
BWP
F



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until October 1, 1970
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Globe Minerals, Inc. Address 1021 Newhouse Bldg. S.L.C., Utah
Lease or Tract Monada-State lease Field Gusher State Utah
Well No. 1 Sec. 2 T. 6S.R.19E. Meridian S.L. County Uintah
Location 3300ft. $\left\{ \begin{matrix} N. \\ X \end{matrix} \right\}$ of S- Line and 660ft. $\left\{ \begin{matrix} E. \\ W \end{matrix} \right\}$ of W- Line of Sec. 2 Elevation 5341'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. Don Gugler
Title Consulting Geologist

Date July 18, 1970

The summary on this page is for the condition of the well at above date.

Commenced drilling Mar. 27, 1970. Finished drilling April 24, 1970.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5091' to 5097' G No. 4, from 5229' to 5237' G or O
No. 2, from 5112' to 5123' G No. 5, from 5272' to 5285' G or O
No. 3, from 5135' to 5148' G No. 6, from 5289' to 5298' G or O

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from 5338' to 5344' G or O
No. 2, from _____ to _____ No. 4, from 5378' to 5390' G or O

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10 3/4"</u>	<u>40.5</u>	<u>8rd</u>	<u>J-55</u>	<u>265'</u>	<u>Guide</u>				
<u>4 1/2"</u>	<u>9.5</u>	<u>8rd</u>	<u>J-55</u>	<u>5480'</u>	<u>Float</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>	<u>265'</u>	<u>125 sks</u>	<u>Pumped down</u>		
<u>4 1/2"</u>	<u>5480'</u>	<u>125 sks.</u>	<u>Pumped down</u>		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 5480' feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing not completed yet, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours est. 5000 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2150#

EMPLOYEES

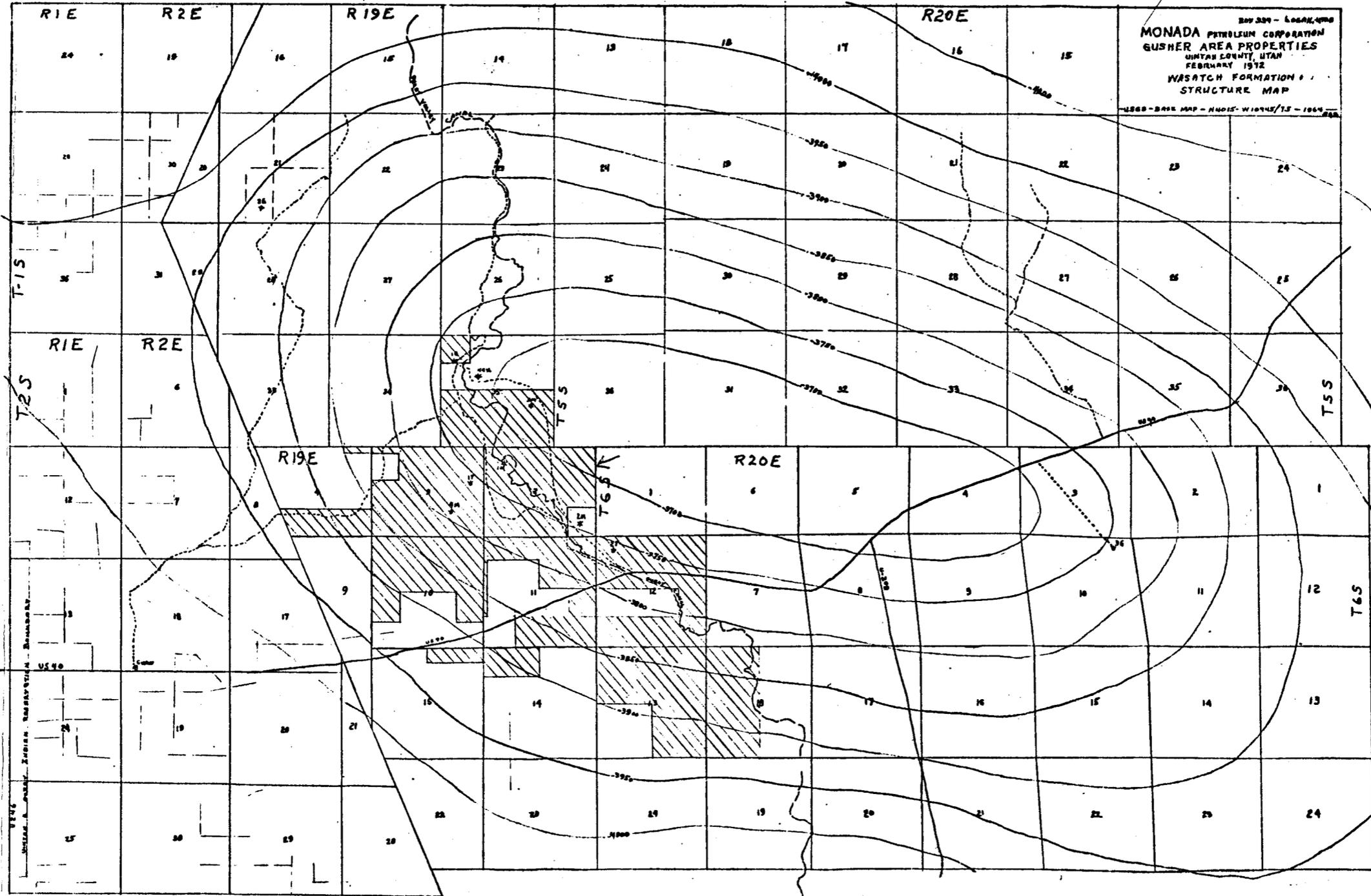
Gaylen States, Driller Michael Coleman, Driller
Dale Riley, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	1540'	1540'	Duchesne River
1540'	5190'	3650'	Uinta
5190'	5480' (T.D.)	290'	Green River
			An Induction-Electrical log and a Sonic log were run. See attached copies. Attached is a complete Drilling History & Geologic Report on well.

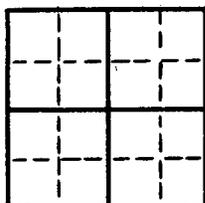
[OVER]

*File with
Blab - Nevada State #1*



AKB PI

SW



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	X
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 19 70

Well No. State #1 is located 918 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 660 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 2
 SW.NW., Section 2 T. 6 S., R. 19 E. S.L.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Gusher Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5341 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well was drilled to a total depth of 5480' and logged. Due to the high risk caused by the high pressure gas zone at 5110 to 5160', it was considered prudent to complete the well at this point. Accordingly, 4½", 9.50#, J-55 casing was set and cemented at 5480' with 125 sacks of cement with 2% CaCl. Drilling rig has been moved and the company is now waiting on completion tools. DST #1 (5110' to 5157') tested 2.37 million cubic feet of gas. IHP - 2472#; IFP - 348# to 694#; FFP - 433# to 743#; FSIP - 2127#; and FHP - 2406#. Two other DSTs were run. These will be reported later.

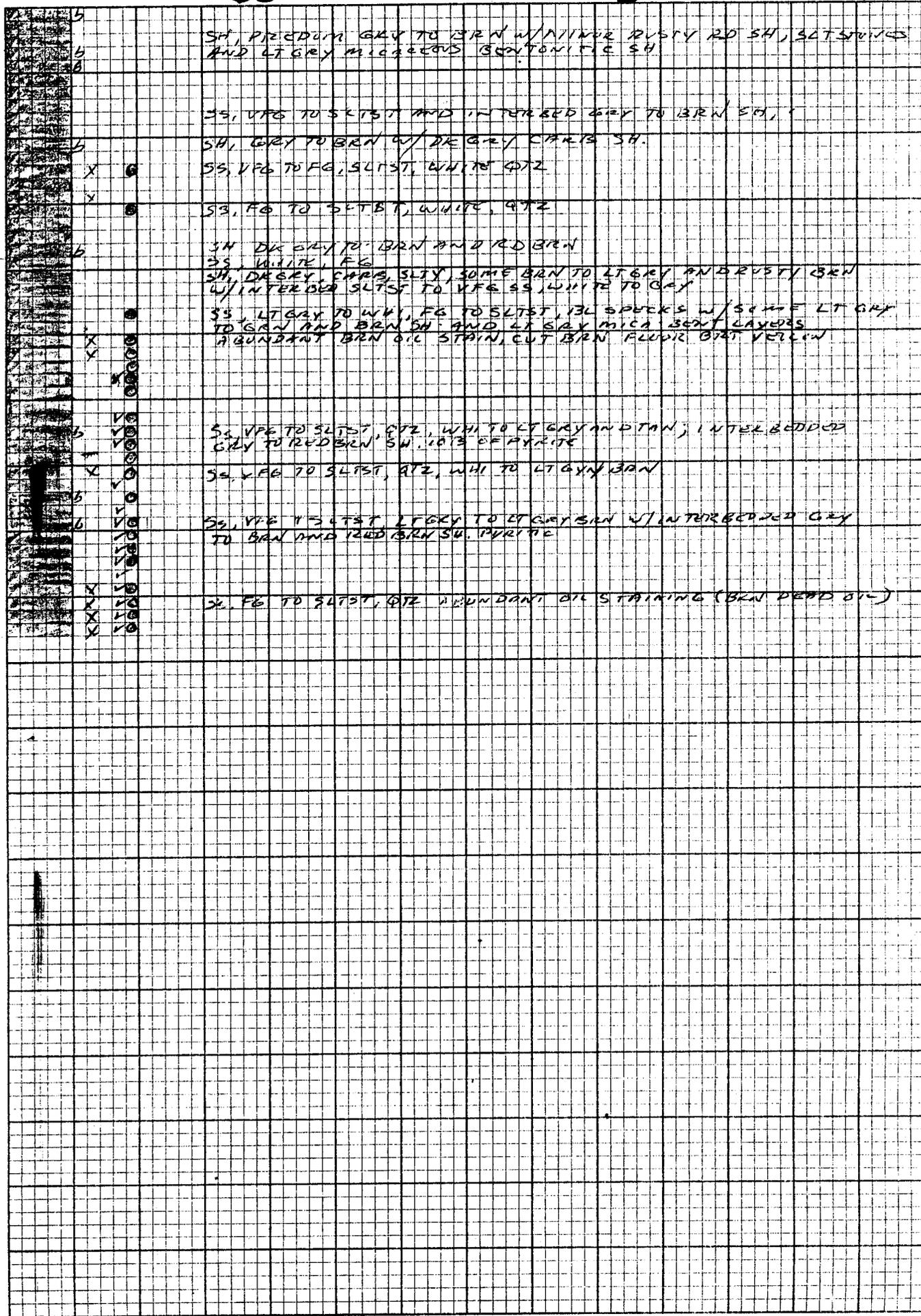
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Globe Minerals, Inc.
 Address 1021 Newhouse Building
 Salt Lake City, Utah
 By *W. Don Quigley*
 W. Don Quigley
 Title Consulting Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

MONADA STATE #1

5000



5100

T1
5200
T2R

5300

5400

T3
5500

5 X 5 TO 1/2 INCH 46 0862
7 X 10 INCHES
MADE IN U.S.A.
KEUFFEL & ESSER CO.

6000

ONADA STATE #1 Wd

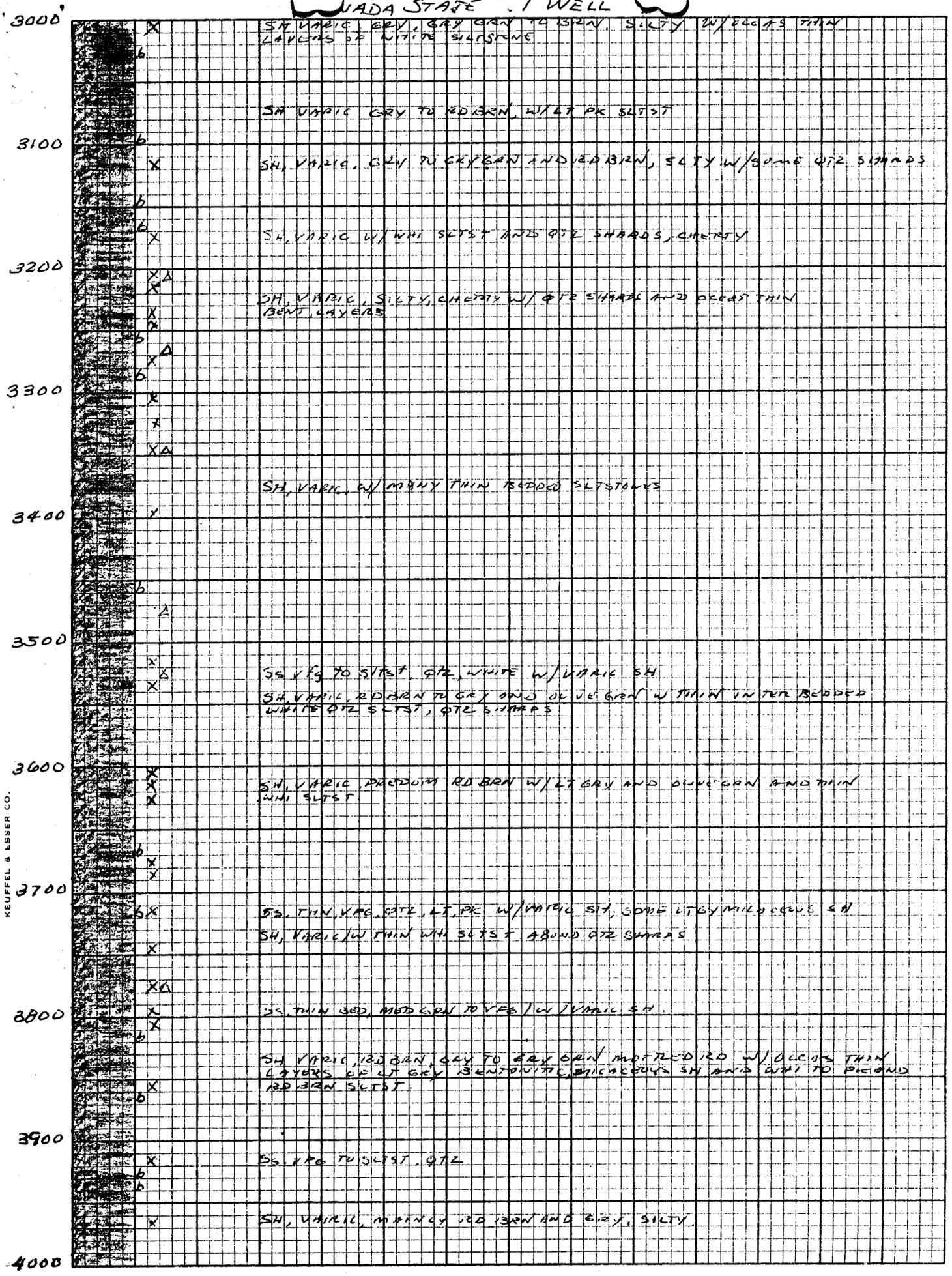
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000

5	SH, VARIC-RED BRN, LT TO OLIVE GRN SOME MOTTLED GRYS, GRNS AND BRNS, BENTONITIC, CALC W/ MINOR WHI SLTST TO VFG SS.
5	SS, WHITE FINE GRN QTZ CALC REFRINT
5	SH, VARIC, SILTY, CALC
5	SH, VARIC, SILTY CALC W MINOR INTERBED SLTSTS (WHITE QTZ) AND VFG SS.
6	SH, GRY TO BRN, MICACEOUS, BENTONITIC, SILTY SOME MOTTLED GRY GRN.
6	SLTST TO VFG SS. W/ OLIVE BRN TO GRY SH.
5	SH, VARIC SDY, CALC, BENTONITIC, MICACEOUS
5	SLTST TO VFG SS, FRIABLE-ABUNDANT QTZ SHARDS W/ VARIC SH.
5	SH, VARIC SILTY, SDY, CALC
5	SS VFG WHITE TO SLTST
5	SH, VARIC, MICACEOUS, BENT SILTY-SDY
6	SH, PREDOM GRYS AND BRN W/ ABUNDANT WHI SLTST AND QTZ SHARDS
6	SLTST WHITE W/ ABUNDANT QTZ SHARDS
6	SH, PREDOM GRAY W/ SOME BRN, SILTY
5	SH, VARIC, SILTY
5	SLTST, WHITE W/ GRY AND GRV-GRN SH
5	SH, VARIC, SILTY W/ THIN LT GRAY MICACEOUS ASM BEDS
5	SH, GRY TO GRV GRN AND RD BRN W/ ABUND QTZ SHARDS
5	SS, THIN BED, VFG, WHI
5	SH, GRY TO RED BRN AND GRV GRN, SILTY W/ ABUND QTZ SHARDS
5	SH, LT GRAY TO GRN, ABUND QTZ SHARDS
5	SH, VARIC w/ BENTONITE, MICACEOUS
5	SH, PREDOM BRIGHT RD, BRN, SILTY TO SDY
5	SS, WHI, VFG AND VARIC SH, CHERTY
5	SH, GRY TO GRN AND BRN, SILTY
5	SH, VARIC W/ SOME SILTS TO VFG SS (WHI, RD)
5	SH, VARIC, SLTY PREDOM GRAY, GRN & BRN
5	SH, BENTONITIC, LT GRAY, MICACEOUS
5	SS, VFG TO SLTY, SOME THIN INTERBED VARIC SH
5	SH, VARIC (BENTONITIC, MICACEOUS LAYERS), THIN BEDS DK GRAY CARB SH AND SLTST.
5	SLTST, WHITE, W/ INTERBED GRV TO BRN SH AND GRAY WHITE, BENTONITE ZONES W/ MIC
5	SH, VARIC, SILTY
5	SLTST TO VFG SS, WHITE

KEUFFEL & ESSER CO.
MADE IN U.S.A.
46 0862
1/2 INCH
5 X 5 TO 7 X 10 INCHES

WYOMING STATE # 1 WELL

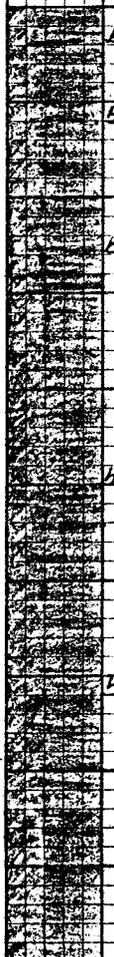
5 X 5 TO 1/2 INCH 46 0862
 7 X 10 INCHES
 KEUFFEL & ESSER CO.
 MADE IN U.S.A.



MONADA STATE #1 WELL

KE 5 X 5 TO 1/2 INCH 46 0862
7 X 10 INCHES
MADE IN U.S.A.
KEUFFEL & ESSER CO.

2500
2600
2700
2800
2900
3000



b
X
X
b
X
X
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X
X
X

SH. VARIC. GRAY, RD BRN TO OLIVE GRN, SLT. BENT, SILTY

SH. VARIC. W/ABUND THIN BEDDED SHAL TO PR SLTSTONES.

SH. VARIC. W/VARIC SLTST, CNERTY W/ABUND QZ SANDS

**REPORT ON
GLOBE MINERALS, INC.
MONADA STATE #1 WELL
UINTAH COUNTY, UTAH**

July 27, 1970

By

**W. Don Quigley
Consulting Geologist
Salt Lake City, Utah**

REPORT ON
GLOBE MINERALS, INC.
MONADA-STATE #1 WELL
UINTAH COUNTY, UTAH

Operator : Globe Minerals Inc.
1021 Newhouse Bldg.
Salt Lake City, Utah

Contractor : Willard Pease Drilling Company
P.O. Box 548, Grand Junction, Colorado

Location : SW.NW., Sec. 2, T. 6 S., R. 19 E., S.L.M., Uintah County,
Utah (660 ft. from W-line and 3300 ft. from S-line).

Elevation : Ground 5331 feet; Kelly Bushing 5344 feet.

Total Depth : 5480 feet

Spudded In : March 27, 1970; Finished Drilling: April 24, 1970

Mar. 24-26 - Moving in rig and rigging up.

Mar. 27 - Drilled rat hole. Rigging up. Began drilling surface hole.

Mar. 28 - Drilled 13⁵/₈" surface hole to 270 feet. Set 265 ft. of 10³/₄" J-55, 40.50# casing and cemented with 125 sks cement with returns to surface.

Mar. 29-
April 4 - Drilled 270' to 2532' (262'). Drilled 7⁷/₈" hole using mud for circulation. Used 10 bits in this interval - about 225 ft. per bit. Drilled at rate of 12 to 18 feet per hour (about average of 310 feet per day). Drilling in sandstone, varicolored shale, and siltstone of the Duchesne River formation from surface to about 1540'; Uintah formation thereafter.

April 5 - Drilled 2532' - 2844' (312'). Made rd.-trip at 2594' for Bit #11. Made survey at 2729' - 4⁰. Made rd.-trip at 2825' for Bit #12. Bit #11 made 231 feet (2594'-2825') in 13 hours (17 ft/hr.). Drilling in shale.

April 6 - Drilled 2844' to 3157' (313'). Made rd-trip at 3025' for Bit #13. Bit #12 made 200 feet (2825' to 3025') in 10¹/₂ hrs. (20 ft/hr.). Drilling in varicolored silty, sl. calc. shale, plus some wh. siltstone of Winta formation.

- April 7 - Drilled 3157' to 3293' (136'). Made rd-trip for Bit #14 at 3161'. Bit #13 made 136 feet (3025' to 3161') in 11½ hrs. (12 ft/hr.). Twisted off at 3286'. Came out of hole and picked up overshot. Went back in hole and picked up fish. Came out of hole with fish and went back in with Bit #15. Bit #14 made 125 feet (3161' to 3286') in 9½ hours (13 ft/hr.). Drilling in varicolored shales and siltstones of Uinta formation.
- April 8 - Drilled 3293' to 3453' (160'). Made rd-trip at 3393' for Bit #16. Bit #15 (HFC-OWC) made 107 feet (3286' to 3393') in 15 hrs. (7 ft/hr.). Drilling rate decreased appreciably at 3365 ft. Only lithological change was many thin-bedded hard siltstones.
- April 9 - Drilled 3453' to 3669' (216'). Made rd-trip at 3585' for Bit #17. Bit #16 (HFC-GIC) made 192 feet (3393' to 3585') in 19½ hrs. (approx. 10 ft./hr.).
- April 10 - Drilled 3669' to 3868' (199'). Made rd-trip at 3815' for Bit #18. Bit #17 (HFC-GIC) made 230 ft. (3585 to 3815') in 21 hrs. (10⁺ft/hr.). Drilling in varicolored shale w./ch. shards, thin ss., vfg., siltstone (Uinta formation).
- April 11 - Drilled 3868' to 4057' (189'). Made rd-trip at 4016' for Bit #19. Bit #18 (HFC-GIC) made 201 ft. (3815' to 4016') in 21½ hrs. (Approx. 9½ ft./hr.).
- April 12 - Drilled 4057' to 4205' (148'). Made rd-trip at 4163' for Bit #20. Bit #19 (HFC-GIC) made 147' (4016' to 4163') in 17½ hrs. (8⁺ft./hr.). Deviation survey at 4160' was ½°.
- April 13 - Drilled 4205' to 4365' (160'). Made rd-trip at 4245' for Bit #21. Bit #20 (Reed-YVMJ) made 82 feet (4163' to 4245') in 13 hrs. (6 ft/hr.). Drilling rate decreased due to type of bit used. Lithology didn't change much. Had thin beds - 466 ft. thick of carbonaceous and petro-liferous marlstone.
- April 14 - Drilled 4365' to 4513' (148'). Made rd-trip at 4390' for Bit #22. Bit #21 (Reed-YBIG) made 145 feet (4245' to 4390') in 13 hrs (11ft/hr.). Siltstone and shale with qtz and ch. shards. Some ash beds.
- April 15 - Drilled 4513' to 4650' (137'). Made rd-trip at 4524' for Bit #23. Bit #22 (Smith - V2) made 134 ft (4390' to 4524') in 15³/₄ hrs. Started out of hole at 10 PM (4650') for new bit.

- April 16 - Drilled 4650' to 4822' (172'). Made rd-trip at 4650' for Bit #24. Bit #23 (Reed-YBIG) made 126 feet (4524' to 4650') in 15 hrs (approx. 8½ ft/hr.). Made rd-trip at 4822' for Bit #25. Bit #24 (OHC-OSC) made 172 ft (4650 to 4822') in 19½ hrs. (approx. 9 ft/hr.). Drilling in varicolored sh. with ch. shards, and wh., vfg. ss.
- April 17 - Drilled 4822' to 4963' (141'). Made rd-trip at 4933' for Bit #26. Bit #25 (Smith-K2) made 111 feet (4822' to 4933') in 12¾ hrs. (approx. 9 ft/hr.). Cut off drilling line. Good ss. bed at 4870 to 4885' - fine grained and silty. No shows.
- April 18 - Drilled 4963' to 5100' (137'). Made rd-trip at 5056' for Bit #27. Bit #26 (OHC-OSC) made 123 feet (4933' to 5056') in 17¾ hrs. (7 ft/hr.). Deviation Survey at 5056' - ¼.
- April 19 - Drilled 5100' to 5157' (57'). At 5138' a drilling break was encountered and at 5145' samples were circulated to surface (1½ hrs.) Samples were f.g. white quartz ss. with rd'd grns. and some yellow fluorescence and oil stain. (Drig. break at 5110' to 5121') also which was a fine-grain qtz ss. with some oil stain. Drilled ahead to 5157' and conditioned mud for DST #1. Ran DST #1.
- Interval : 5110 to 5157' (47')
- Open : 30 min. Initially
- Shut-in : 30 min. Initially
- Open : 45 minutes
- Shut-in : 45 minutes
- Blow : Strong blow immediate - Gas to surface in 3 minutes. Continued to build volume and pressure. Gauged 1596 MCF/day in 5 min.; 1856 MCF/day in 10 min.; 2290 MCF in 15 min.; 2377 MCF/day in 25 min.
- Recovery : 330 ft. of fluid, 60 ft. of distillate 250 ft. of water cut mud.
- Pressures : IFF - 336#-714#; IHP - 2477#; VFP - 458# to 763#; LSIP - 2153#; FSIP - 2147#; FHP - 2461#; BHT - 91°.
- Mixed loss-circulation material and conditioned mud. Went back in hole with Bit #28. Bit #27 (Reed-YMG) made 101 feet (5056' to 5157') in 12 hrs. (8½' per hr.).
- April 20 - Drilled 5157' to 5248' (91'). Made rd-trip at 5248' for Bit #29. Bit #28 made 91 feet (5157' to 5248') in 17 hrs.

(5½ feet per hr.). Top of the Green River formation was around 5185' and the drilling rate decreased appreciably, from 9 ft/hr. to 5 ft/hr. Samples changed slightly to dk. gry. carb. sh., brn. siltstone; and v.f.g. white to gry ss.

April 21

- Drilled 5248' to 5320' (72'). At 5320' circulated and conditioned mud for DST #2. Encountered four different sandstone beds between 5270' and 5320'. All had shows of brn. oil stain, and bright yellow fluorescence. Came out of hole for DST #2.

April 22

- Drilled 5320 to 5373' (53'). Ran DST #2

Interval	: 5248' to 5320' (72')
Open	: 1 hr. (no initial open and shut-in period due to weak blow).
Shut-in	: 1 hr.
Blow	: Very weak blow immediate, dead in 45 minutes.
Recovery	: 130 ft. of very thick mud packed with cuttings.
Pressures	: IFF - 810# ?; FFP - 2232# ?; PSIP - 2252# ?; IHP - 2581#; FHP - 2523#; BEP - 108°.
Remarks	: Bit bridge 30' off bottom and tool slid 15' when tool opened initially. Tool plugged. Misrun.

Went back in hole with Bit #30. Bit #29 made 72 feet (5248' to 5320') in 17½ hrs (4 ft/hr.).

April 23

- Drilled 5373' to 5428' (55'). Made rd-trip at 5402' for Bit #31. Bit #30 made 82 feet (5320' to 5402') in 18 hrs. (4½ ft/hr.).

April 24

- Drilled 5428' to 5480' (52'). Trouble began with the high gas cut mud and well threatened to blowout from time to time, and because of added possibility of loss-circulation at any point, it was considered prudent to discontinue drilling and complete well at this point (5480'). Accordingly, the mud was conditioned in preparation of logging and possibly running DST #3. Some sands in the interval 5430 to 5470' had good oil staining and fluorescence plus some brn. dead oil residual. Called Schlumberger.

April 25

- Began logging well at 0130. Finished logging at 1400. Ran Induction - Electrical log 300' to 5480'. Ran Sonic log

(Borehole Compensated) 5000' to 5480'. Logs showed some good sands at bottom of hole, so went back in hole with drill pipe and collars to condition hole and mud for DST #3.

April 26

- Ran DST #3.

Interval : 5425' to 5480' (55').
 Open : Initial open - 30 min.
 Initial Shut-in - 30 min.
 Final open - 45 min.
 Final Shut-in - 1 hour.
 Blow : Strong blow thruout test. Gas to surface in 2 minutes. Gauges 2.7 MCF/day in 15 minutes; 3.39 MCF/day in 30 minutes; 4.42 MCF/day in 40 min.
 Recovery : 2735' fluid; (22 feet of mud; 2075' of highly gas cut water and mud; 538' of gas cut mud.)
 Pressures : IHP - 2482#; IFP - 129# to 639#; FFP - 681# to 1273#; ISIP - 2250#; FSIP - 2257#; FHP - 2644#; BHT - 108°.
 Remarks : Resistivity of the water recovered was .52 ohms at 63°, and tested 6600 ppm chlorides.

Went back in hole and conditioned mud prior to running casing. Came out of hole laying down drill pipe.

April 27

- Finished laying down drill-pipe. Ran 4½", J-55 9.50# casing and set at 5480 feet. Cemented with 125 sacks of regular cement with 2% CaCl. Waiting on cement to cure.

April 28-
May 1

- Cut casing off at surface and set on slips. Rigged down and moved rig. Completion work will be accomplished when work-over rig is available and when legal matters are completed.

Geologic Significance

The Monada-State #1 well is a most significant well and will be completed for a sizable gas well. A Computerized data analysis of the data from DST #1 indicated that the three gas sands; 5091 to 5097'; 5112' to 5123'; and 5135' to 5148'; could possibly be completed for an initial production flow of over 9 million cubic feet per day. The data analysis shows that the calculated damage ratio of well bore damage was 4.57 at the time and

conditions of the test. Thus the rate of production observed at the formation face during the test may be increased 4.57 times if the well bore damage alone is removed (2000 MCF/day X 4.57 = 9140 MCF/day).

In addition to the above zones, the electric logs and shows in the samples suggest that additional gas and/or oil could be present in the zones: 5222' to 5237'; 5272' to 5285'; 5289' to 5298'; 5338' to 5344'; and 5378' to 5390'. Some of these zones were included in DST #2 which plugged and was unsuccessful. These zones will be perforated and tested prior to completion of the tested three zones from 5090' to 5150'. In the event they also have production capabilities, they will be completed along with the others.

The Monada-State #1 well when compared to the Triumph Corp. Federal #1 well in Section 3 (about $\frac{1}{2}$ mile to the west) has several significant differences. It is about 35 feet higher structurally at the top of the Green River formation. The sandstone beds do correlate appreciably well but vary in thickness. The tested gas sands in the Monada-State #1 are nearer the base of the Uinta formation than possible comparable sands in the Triumph Fed. #1. These same sands when tested in the Triumph Fed. #1 yielded 180' of heavily gas and oil cut mud. Thus the gas sands in the Monada-State #1 could be the gas cap of a oil and gas reservoir. The sandstone bed in the interval 5225' to 5250' in the Monada-State #1 was tested in the Triumph Fed. #1 well and yielded gas and oil cut mud after loss-circulation occurred (lost 108 bbl of mud in the zone). This sand was later completed in the Triumph well for oil production. The sand is less well-developed in the Monada-State #1; and two other sandstone beds just above this sand in the Triumph well are missing in the Monada-State #1. The sandstone beds (5 separate benches) in the interval 5270' to 5350' did not get tested in either the Monada-State #1 or the Triumph well. These sands appear favorable in both wells. The two sandstone beds in the interval 5315 to 5340 feet were cored and tested in the Triumph well. The DST failed but the analysis of the cores showed about 18% porosity, 24 to 45% connate water saturation, and trace of oil saturation. Thus these sands could be gas productive.

The areal extent of the sandstone beds in the Uinta and upper Green River formations is difficult to determine. When there is as much difference in the sands as is apparent from the logs of the two wells, Monada State #1 and Triumph Fed. #1, which are about $\frac{1}{2}$ mile apart, it is quite probable that a single well will not drain more than 160 acres. It is also apparent from these two wells that the area has considerable potential for production in these sands and could develop into a field covering several sections. In addition, the deeper sands in the Green River offer a good potential.

The structural information obtained from the well data essentially confirms the presence of an anticlinal nose trending northwestward in the area. It is believed that the axis would be $\frac{1}{2}$ mile to one mile east of

the Monada-State #1 well.

The formations and tops encountered in the subject well are as follows:

<u>Formation</u>	<u>Depth To Top</u>	<u>Datum</u>	<u>Thickness</u>
Duchesne River	Surface	5344' K.B.	1540'
Uinta	1540'	3804'	3650'
Green River	5190'	154'	—
Total Depth	5480'	—	—

A copy of the sample log is attached hereto.

Additional wells should be drilled in area to fully develop the gas sands as well as possible oil sands. Because of the nature of the reservoir sands in the Uinta and Green River formation, it is not possible to predict definite production zones from well to well. Sands which produce gas in one well, can produce oil or water in the next offsetting well or could be absent. However, there are numerous productive sands, so each well has good prospects of production. This condition has been well illustrated by the developed fields in the region (Red Wash, Wonsits, Walker Hollow, Horseshoe Bend, and others).

W. Don Quigley
 W. Don Quigley
 Consulting Geologist

July 31, 1970

Globe Minerals Corporation
1021 Newhouse Bldg.
Salt Lake City, Utah

Re: State #1
Sec. 2, T. 6 S, R. 19 E,
Uintah County, Utah
May and June '70

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

W. H. ARRINGTON, JR.
PETROLEUM ENGINEER
210 PATTERSON BUILDING
DENVER, COLORADO 80202
TELEPHONE 303-255-0325

July 10, 1971

Mr. Al T. Hays
Globe Incorporated
Suite 1021 - Newhouse Bldg.
Salt Lake City, Utah, 84111

Mr. Loran L. Laughlin
Utah Gas Service Company
1102 Deseret Bldg.
Salt Lake City, Utah, 84111

Re: Globe-Manada
Gas Wells
Gusher Area
Unitah County, Utah

Gentlemen:

You are both aware that Mac McLish has requested that I investigate the various parameters of a testing program for the above captioned wells, and submit to you my recommendations for conducting such a program. Every effort will be made to obtain data of such quality that would permit a reasonable calculation of the existing gas reserves under these wells. Mac and I visited late Friday and are in agreement on the following procedure:

Item 1.- Tom Rosenberger of Casper, Wyoming has the experience and necessary equipment for conducting three simultaneous tests. Rosenberger also submitted the lowest bid for this work and suggest that he be engaged to perform this work.

Item 2. - Assuming each well has been shut-in for a long period of time and the reservoir is at static conditions, a static shut-in bottom hole pressure should be taken for each well. Gradient stops will be made to determine if there is fluid present in the well. Instruments will be removed from the well prior to flowing the wells.

Item 3. - Each well should be opened to flow at as nearly the same time as possible. The flowing tubing pressure should not be reduced to a point lower than 75% of the shut-in pressure. (ie - with SIP - 2000 psi, Flowing Pressure 1500#). The gas produced should be accurately measured with a constant recording meter. Records should be maintained as to flowing tubing and casing pressure as well as daily gas volumes. Readings should be taken at least twice a day.

This test is not accepted by the natural gas industry, the F.I.C., the SEC, nor the banks. SJB 9-20-71

Item 4. - Each well should be produced until approximately 10 million cubic feet of gas has been withdrawn from a well. Producing rates for each well should be adjusted during the last 72 hours so that all wells will reach the 10 million cumulative at approximately the same time.

Item 5. - A pressure recording instrument equipped with a 180 hour clock should be placed in the well 12 hours prior to reaching the time for shut-in to record the flowing bottom hole pressure. *This "instrument" is a flow meter in which the static pressure and differential pressure pens are purposely shifted to record in error. Clock stops - runs slow, etc. - chart was turned by hand to appear to have actually recorded.* SJB 9-20-71

Item 6. - Each well should be shut-in at the same time with the pressure instrument in the well. The instrument should remain in the well for 7 days to determine the static bottom hole pressure. Surface pressure reading should be taken daily and recorded. *It is impossible to obtain, estimate or guess the same degree of stabilization in pressure before as after flowing the well even by build-up.* SJB 9-20-71
With this data we can make some predictions as to gas reserves and deliverability. *Reserves can not be calculated from "Unsteady-State conditions in reservoir"* SJB

Rosenberger has submitted an estimate of \$2500 for equipment and personnel to gather the information. Should we desire to leave an instrument in each well during the flow period an additional \$1500 would be required. I doubt if the flow pressures would be of too much value.

With your approval we can make final arrangements for this work. Should you have any further comments or questions, please contact me at the Gateway Motel in Blanding, Utah.

Yours truly,

W. H. Arrington, Jr.

W. H. Arrington, Jr.

cc: H. P. McLish 7

September 22, 1971

Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

file in Monada
State #1

Dear Sirs,

Following our conversation of this date, relating to the testing of certain natural gas wells, located in the Gusher Field area of Uintah County, Utah, the following data and information is offered for your use.

The tests are to be conducted by Rosenbaum of Casper, Wyoming and Arrington of Denver, Colorado for Utah Gas Service Company of Salt Lake City, Utah, who have already flowed excessive gas, vented to the air, on Globe Inc. #1 Monada-State. Such tests are now planned for wells #2 and #3, also to be flowed at a rate approximately 25% below the shut-in pressure.

The following table represents the approximate percentage draw-down of shut-in pressure related to the percentage open flow produced.

% of $P_p = P_s$	$P_p^2 - P_s^2$	$\frac{P_p^2 - P_s^2}{P_p^2}$	$\frac{n=0.85}{\% O.F.}$	
5	1900	390,000	9.75	13.8
10	1800	760,000	19.02	24.4
15	1700	1,110,000	27.76	33.6
20	1600	1,440,000	36.01	42.0
25	1500	1,750,000	43.76	49.5

It is the considered opinion of the writer, that the above mentioned tests, conducted beyond that time necessary to check or perform a four-point test in accordance with U.S.B.M. Monograph 7, are very damaging to the productivity and ultimate recovery of gas wells, and may destroy the well permanently as a gas producer.

Respectfully submitted,

Stanley G. Bendorf

1963 S. 1200 E. #610
Salt Lake City, Utah 84105

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

ML-15691

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

No. 1 - Monada State

3. Address of Operator
Uintah Enterprises, Ltd., by Industrial Gas Services, Inc. - Gen. Partner

9. Well No.

12 Lakeside Lane, Denver, Colorado 80212

Gusher Field

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

10. Field and Pool, or Wildcat

SW NW 1/4 Section 2, T6S

11. Sec., T., R., M., or Blk. and Survey or Area

R19E S.L.M.

12. County or Parrish 13. State
Uintah County Utah

At surface 918' S of N Line and 660' E of W Line, Section 2, T6S, R19E S.L.M.
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

Derrick Floor is 5341' above sea level

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Change in Status Program

The No. 1 Monada State well as described herein will change from "shut-in" status to "on production" status as of November 12, 1974, 3:00 p.m.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Uintah Enterprises, Ltd. by Industrial Gas Services, Inc.,
General Partner

Signed *J. Meeks Shannon*

Title Vice President

Date November 11, 1974

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML 26988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Globe-Monada-State
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Gusher Field
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 2, T 6S, R 19E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
International Research Development, Inc.

3. ADDRESS OF OPERATOR
840 West 1700 So. Suite #12, Salt Lake City, Utah 84104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW $\frac{1}{4}$, S 2, T 6S, R 19E.
Uintah County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5341 K.B.

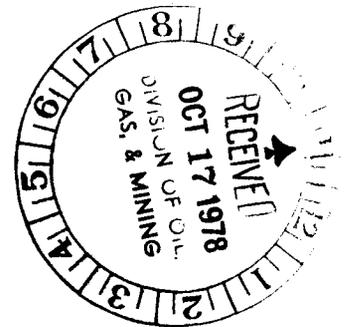
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reperforate well in Upper Green River formation from 5454' to 5460' and complete as a gas well - Est. date September 25, 1978.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10/18/78

BY: *Clara B. Knight*

18. I hereby certify that the foregoing is true and correct

SIGNATURE *Washery* TITLE Consulting Petro. Engr. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Designation of Operator

Attachment

Federal and State of Utah Oil and Gas Leases:

- (1) Monada #1 and #2 Wells with the applicable spacing units on State of Utah Oil & Gas Lease ML-15691
- (2) Monada #3 Well with the applicable spacing unit on Federal Oil & Gas Lease U-0114161-A
- (3) Triumph #1 and Globe #4 Wells with the applicable spacing units on Federal Oil & Gas Lease U-016620
- (4) Triumph #2 Well with the applicable spacing unit on Federal Oil & Gas Lease U-016536

OB

File to well files

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Box F, Vernal, Utah 84078
SERIAL NO.: U-0114161-A, U-016536, U-016620, ML-15691, ML-26988

and hereby designates

NAME: International Research Development, Inc. *Clinton Vernon 415 North 21st Blvd*
ADDRESS: 840 West 1700 So. Suite 12, Salt Lake City, Utah 84104

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

See attached.-for well number

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Orville V. Burkinshaw
.....
(Signature of lessee)

Mineral Soils, Inc.
Orville V. Burkinshaw, President
Mezz. 200 Calgary Place, 345 - 4th Ave. S.W.
.....
(Address) Calgary, Alberta,
Canada T2P 0J1

Oct 10, 1978
.....
(Date)

COMPANY: BELCO

UT ACCOUNT # 10101 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JERRY BALL

CONTACT TELEPHONE NO.: 1-789-0790

SUBJECT: Need Operator + Status

GLOBE MANADA GOV'T #4

4304730107

65 19E 3

Also WELLS # 1-2-83

(Use attachments if necessary)

RESULTS: Belco did some work on the 4 Manada wells about 5-6 yrs ago with the agreement that they could have them if they produced and Belco decided they wanted them. They didn't and they didn't and they aren't theirs.

(Use attachments if necessary)

CONTACTED BY: JC

DATE: 1-28-87

IF BELCO WON'T REPORT
LIST AS "UNK" AND
LEAVE ON TAG.

SOMEWAY WE'LL PURGE
"UNK".

1-30-87

7-31-70

RECEIVED

AUG - 1 1990

DIVISION OF
OIL, GAS & MINING

To: Fami Searing
From: Claudia J. Silver-Huff
Re: Pen 11089

Please change the lease associated
with pen 11089 in the computer from
ML 15691 to ML 40730. ML 15691
expired in 1983.

Thank you.

43-047-30080 GRRV

BS 19E W

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number
2. Name of Operator FLYING J OIL & GAS INC	10. API Well Number
3. Address of Operator 333 WEST CENTER STREET, N.S.L., UT 84054	4. Telephone Number (801)298-7733
11. Field and Pool, or Wildcat	

5. Location of Well

Footage : _____ County : _____
 Q.Q. Sec. T., R., M. : _____ State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

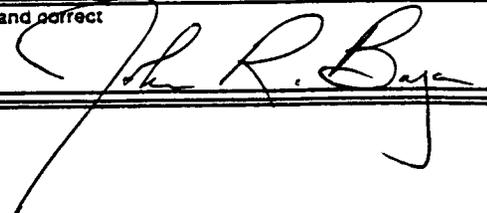
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED
 MAR 23 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA  Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number: (801)298-7733
333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well
Footages:
QQ, Sec., T., R., M.:

County:
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT OF SHUT IN WELLS
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: John R. Baza JOHN R. BAZA SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number: (801)298-7733
333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well
Footages:
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

605 611 E
 446 4839 N
 605 580 E
 446 4762 N
 605 592 E
 446 4771 N
 605 609 E
 446 4751 N

88 M
31 M

IUT IN WELLS

ervoirs on WELL

asured and true

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work)

SEE ATTACHED

GPS COORDINATES
 30 JAN 95
 MACHINE DATABASE
 605 612 E
 464 492 N

DO NOT WRITE HERE
initials

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

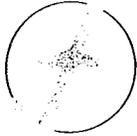
FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UT 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LA...SON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
 OIL & GAS & MINING



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-93 TIME 1:41 PM BOOK 556 PAGE 217
FEE \$ 112.00 RECORDS AT REQUEST OF LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
DUCHESNE COUNTY RECORDER DEPUTY

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,
25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,
26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
Book 556 PAGE 217 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 HO SLC UT 84054-0180
Rec By: BRENDA MCDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

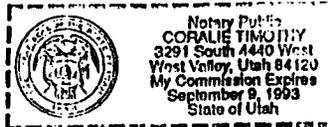
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221

RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER

9th Jan 91
DS 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138596
WITH AND INTO
FLYING J OIL & GAS INC. cc 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



Peter Van C...
DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1009010077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____

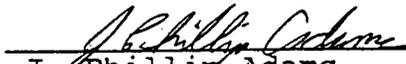
FEE \$ _____ RECORDED AT REQUEST OF _____

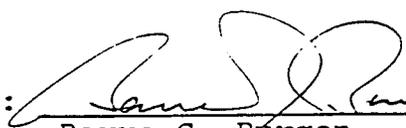
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 536 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth A. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 31 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:
Flying J Uintah Inc.
Attn: LaVonne Garrison-Stein
P. O. Box 540180
North Salt Lake, UT 84054-0180

TRY NO. 276200 DATE 11/14/11 TIME 11:14 BOOK DIR 210 PAGE 636
RECORDED AT REQUEST OF Carolyn M. Moore
DUCHESE COUNTY RECORDER Carolyn M. Moore DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section: 30

Township 1 South, Range 2 West, USM
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections: 14, 15, 16

Township 3 South, Range 6 West, USM
Section: 26

Township 6 South, Range 20 East, SLM
Section: 14

Township 6 South, Range 21 East, SLM
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41.0

WHEN RECORDED, RETURN TO: FLYING J INC. P. O. Box 540180 North Salt Lake, UT 84054-0180 Attn: LaVonne Garrison-Stringer

BOOK NO. 276797

DATE Aug 9 1990 TIME 11:08 BOOK 02-240 PAGE 617-618

RECORDED AT REQUEST OF J. Flying J. Inc.

CONDOMINIUM MODERN DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENI 3901-90 BK 490 Pg 324-325

ASSIGNMENT MARIE GARIBAY UTAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep. C. Allen Recorder Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM Section: 30

Township 1 South, Range 2 West, USM Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM Sections: 24, 25, 35

Township 2 South, Range 1 East, USM Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM Section: 14

Township 6 South, Range 21 East, USM Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

[Signature]

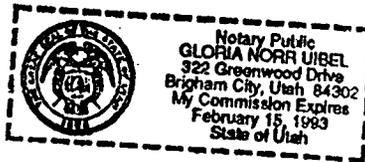
By: [Signature]

STATE OF Utah)
) ss.
COUNTY OF [Signature]

On the 7th day of August, 1990, personally appeared before me, Richard E. Berger, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240-page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 27628 DATE 2-16-90 TIME 8:42 AM BOOK 1722 PAGE 444-445
FEE \$ 29.00 RECORDED AT REQUEST OF Flying J Exploration
Marie Gardner DUCHESNE COUNTY RECORDER DEPUTY

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

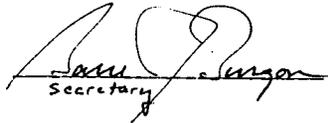
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

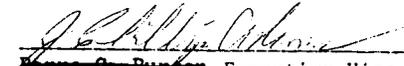
Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.


Secretary


~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

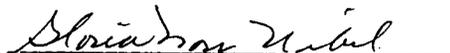

James W. Wilson
Assistant Secretary

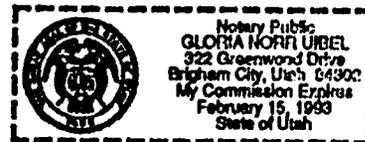

John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

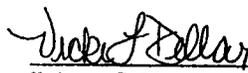

Notary Public

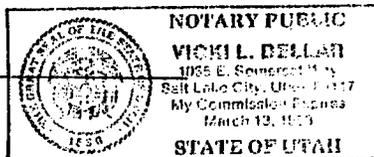


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.


Notary Public



ROUTING AND TRANSMITTAL SLIP

Date **6-19**

TO: (Name, office symbol, room number, building, Agency/Post)		Initials	Date
1.	Lisha Cordova		
2.	DOG-M		
3.			
4.			
5.			

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

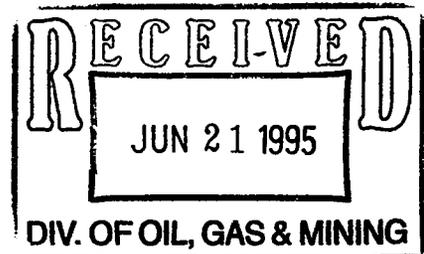
CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date by letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post)	Room No.—Bldg.
Lisha	Phone No.

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

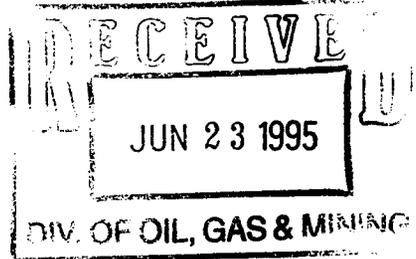
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



JUN 22 1995

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

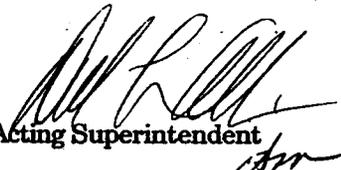
CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously aprv. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

Speed Letter®

To Ed Bonner
~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

From Don Staley
Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD
MESSAGE

Date 7/14 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: FLYING J INC (N1195)

New Operator : FLYING J OIL & GAS INC (N8080)

Well:	API:	Entity:	S-T-R:
-------	------	---------	--------

<u>MONADASTATE 1</u>	<u>43-047-30080</u>	<u>11089</u>	<u>2-65-19E</u>
----------------------	---------------------	--------------	-----------------

ML 40730

- No. 9 FOLD
- No. 10 FOLD CC: Operator File

Signed Don

REPLY

Date _____ 19 _____

Signed _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	GR-WS ✓			Free	96-000111	(EIP)
✓ KNIGHT #1 4301330184 01090 02S 03W 28	GR-WS ✓			Free	Nov-616	"
✓ MYRIN RANCH #1 4301330176 01091 02S 03W 20	GR-WS ✓			Free		
✓ DUSTIN #1 4301330122 01092 02S 03W 22	GR-WS ✓			Free		
✓ HANSEN #1 4301330161 01093 02S 03W 23	GR-WS ✓			Free		
✓ PRESCOTT 1-35Z1 44731173 01425 01N 01W 35	GR-WS ✓			Free		
✓ U.R. LONG 2-19A1E 4304731470 09505 01S 01E 19	GRRVL ✓			Free		
✓ O MOON 2-26Z1 4304731480 10135 01N 01W 26	GR-WS ✓			Free	UTG 6149-850705	(IHC)
✓ MAGDALENE PAPDOPULOS 2-341E 4304730683 10610 01S 01E 34	GR-WS ✓			Free	96-000149	(IHC)
✓ BASTIAN 3-8A1 4301331181 10758 01S 01W 8	GR-WS ✓			Free	96-000111	(EIP)
✓ LILA D. 2-25A1 4304731797 10790 01S 01W 25	GR-WS ✓			Free		
MONADA STATE 1 4304730080 11089 06S 19E 2	GRRV ✓			mL 48730		
✓ LANDY 2-30A1E 4304731895 11127 01S 01E 30	GR-WS ✓			Free	MR-I-157	(IHC)
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FILE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) <u>FLYING J OIL & GAS INC</u>	FROM (former operator) <u>FLYING J INC</u>
(address) <u>PO DRAWER 130</u>	(address) <u>PO DRAWER 130</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
<u>phone (801) 722-5166</u>	<u>phone (801) 722-5166</u>
<u>account no. N 8080</u>	<u>account no. N1195</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>047-30080</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
6. Cardex file has been updated for each well listed above. *7-12-95*
7. Well file labels have been updated for each well listed above. *7-12-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610200730/80,000 Surety "The North River Ins. Co."
(Trust Lands/Bond OK)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bouser

FILMING

1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Corralve Timothy 'chg. all wells over to Flying G O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footages:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report of Shut-In Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

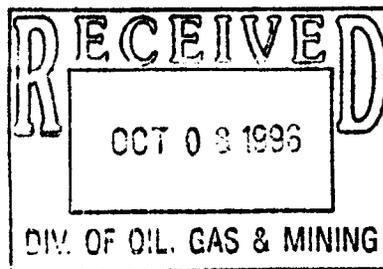
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

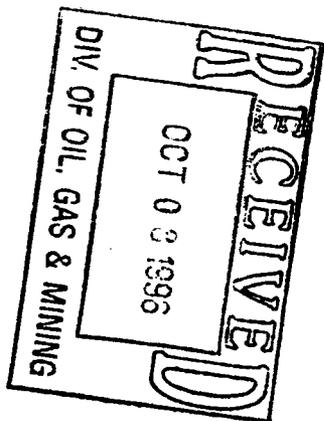
Title: Technical Admin. Assistant Date: 10/03/96

(This space for State use only)

**FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS**

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S8-6S-1E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab

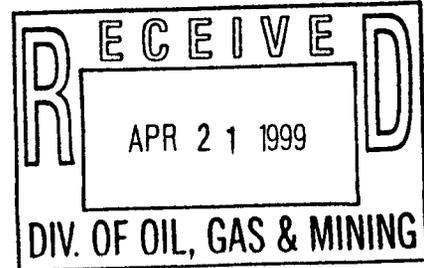




FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054
PHONE (801) 296-7700 • FAX (801) 296-7888

Robert J. Krueger
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801



April 20, 1999

Re: Shut-in and TA'd Wells
Compliance Review

Dear Mr. Krueger:

We have reviewed the six wells listed on your letter of February 18, 1999 for potential workover or recompletion potential, and have determined that one well has potential to be deepened from the Green River to the Wasatch formation and the rest are plugging candidates. We are applying for an extension of the TA on the Dry Gulch 1-36A1E with the enclosed Sundry Notice, and are proposing a plugging schedule for the remaining wells. Because of the economic impact of plugging five wells in the Uintah Basin, we are requesting that the State allow us to plug the five wells at a rate of one or two wells per year.

A summary of the wells to be plugged and a proposed schedule follow:

Well Name	Lease Type	Well Status	Est Cost to P&A	Est Salvage Costs	Net P&A Costs (8/8)	Flying J WI	P&A Cost to FJ	Proposed Date to P&A
Monada State	State	TA	\$35,000	\$0	\$35,000	100.0000%	\$35,000.00	3rd qtr 1999
MP 2-34A1E	Fee	SI	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	2nd qtr 2000
Wesley Bastian	Fee	TA	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	3rd qtr 2000
Reary 1X	Fee	SI	\$60,000	\$0	\$60,000	42.4976%	\$25,498.57	2nd qtr 2001
Dustin 1-22B3	Fee	SI	\$65,000	\$14,000	\$51,000	100.0000%	\$51,000.00	3rd qtr 2001
Totals			\$250,000	\$14,000	\$236,000		\$201,499	

Thank you for your consideration of this proposal. Please contact me at the above address if additional information or discussion is needed.

Sincerely,

Doug Howard
Sr. Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICE AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells</p> <p align="center">Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number <p align="center">Monada State #1</p>
1. Title of Well [] Oil Well [X] Gas Well [] Other	2. Name of Operator Flying J Oil and Gas Inc	10. API Well Number 43-047-30080
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435.722.5166	11. Field and Pool, or Exploratory Area Gusher

5. Location of Well
Footage 3300' FSL, 660' FWL County: Uintah
QQ, Sec. T.,R.,M.: SW 1/4 NW 1/4, Sec 2, T6S, R19E State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start <u>05/01/00</u>		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

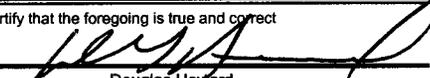
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Flying J Oil & Gas, Inc intends plug and abandon the Monada State #1 as per the attached procedure.

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APR 03 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed  Title Sr. Petroleum Engr Date 03/31/00
Douglas Howard

(State Use Only)

APPROVED *
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

(8/90)

Date: 4-12-00

* REQUEST INCREASE IN SXS, CEMENT ON TOP OF CR IN STEP 4 TO ADDRESS BASE OF MODERATELY SALINE WATER AT EST. DEPTH OF 4600'

March 30, 2000
DGH

**PA PROCEDURE
Monada State #1**

Purpose: Plug and abandon.

PERTINENT INFORMATION

Well Location: Section 2, T6S, R19E, NW 1/4
Uintah County, Utah

Elevation: 5331' GL
5344' KB

TD: 5480'

API No.:

Casing: 10 3/4" set at 265' cmt with 125 sx
4 1/2" set at 5480' cmt with 125 sx

Perforations: 5141' - 5149'
5454' - 5460'

Stimulation
History:

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OIL, GAS AND MINING

PROCEDURE

1. Notify Utah Division of Oil, Gas and Mining of commencement of plugging work.
2. Check rig anchors. MIRUSU. POOH with tubing if there is any.
3. Pick up casing scraper and round trip to 5480'. POOH. If unable to get to TD, contact Utah DOGM for orders.
4. Pick up cement retainer, run in well and set at 5000'. Squeeze 100 sacks of Class G cement into perforations from 5141' - 5460'. Leave 2 sacks of cement on top of retainer. Pull up 6 joints and reverse out cement.
5. Displace well with packer fluid.
6. Place 200' cement plug inside casing from 2500' to 2700'.
7. Place 200' cement plug inside casing from 150' to 350' (across surface casing shoe).
8. Fill 4 1/2" - 10 3/4" casing annulus with cement (approx 110 sx).
9. Place a 200' cement plug inside 4 1/2" casing at surface.
10. Cut off wellhead and install dry hole marker.
11. Rig down service unit.
12. Clean up location and reclaim as per State requirements.

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DIVISION OF
OIL, GAS AND MINING



3/30/00

WELL NAME: Monada State
FIELD: Gusher
LEASE NO.: ML 2688
LOCATION: NW 1/4 Section 2, T6S, R19E
FOOTAGE:
COUNTY/STATE: Uintah
WORKING INTEREST:
PRODUCING FORMATION: Green River
COMPLETION DATE:
INITIAL PRODUCTION:
OIL/GAS PURCHASER:
PRESENT PROD STATUS: Shut In
ELEVATIONS - GROUND: 5331'
TOTAL DEPTH: 5480'
PLUG BACK TD:

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: J55
 WEIGHT: 40.5
 LENGTH:
 DEPTH LANDED: 265'
 HOLE SIZE:
 CEMENT DATA: 125 sx

265'

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J55
 WEIGHT: 9.5
 LENGTHS:
 DEPTH LANDED: 5480'
 HOLE SIZE:
 CEMENT DATA: 125 sx

TUBING

SIZE/GRADE/WT.: Unknown
 NO. OF JOINTS: Unknown

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DIVISION OF
OIL, GAS AND MINING

FRAC JOB

Unknown

PERFORATION RECORD

5141' - 5149' (1970)
 5454' - 5460' (1978?)

Perfs: 5141' - 5149' (1970)

Perfs: 5454' - 5460' (1978?)

TD: 5480'



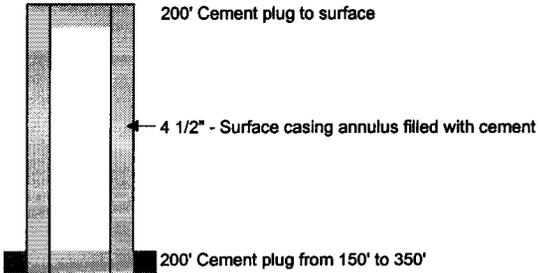
3/30/00

WELL NAME: Monada State
FIELD: Gusher

Proposed P&A Configuration

SURFACE CASING

CSG SIZE: 10-3/4"
GRADE: J55
WEIGHT: 40.5
LENGTH:
DEPTH LANDED: 265'
HOLE SIZE:
CEMENT DATA: 125 sx



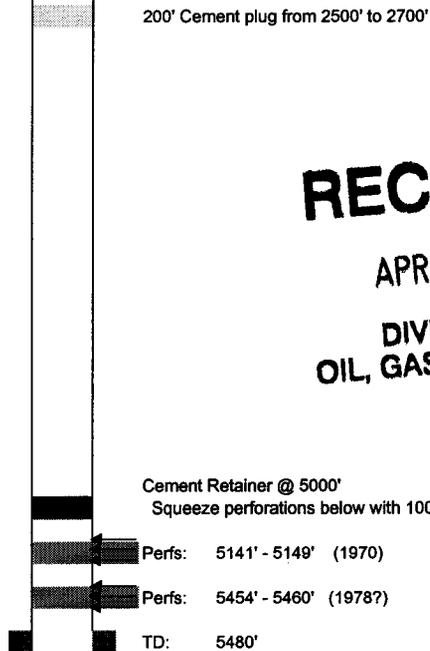
PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J55
WEIGHT: 9.5
LENGTHS:
DEPTH LANDED: 5480'
HOLE SIZE:
CEMENT DATA: 125 sx

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: Unknown
NO. OF JOINTS: Unknown
TUBING ANCHOR:
NO. OF JOINTS:
SEATING NIPPLE:
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT:



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APR 03 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICE AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS [X] Oil Well [] Gas Well [] Other		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR MOUNTAIN OIL, INC.		8. WELL NAME and NUMBER MONADA STATE #1
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-047-30080
PHONE NUMBER 435-722-2992		10. FIELD AND POOL, OR WILDCAT GUSHER

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 918' FNL & 660' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW-2-T6S-R19E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

N 5495

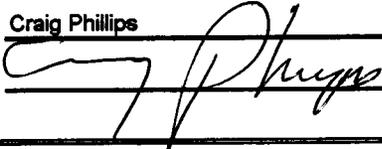
The previous operator was:

FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054

N 8080

James W. Wilson
JAMES W. WILSON
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #009105-6 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

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JAN 16 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

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1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054
PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,
Flying J Oil & Gas Inc.

Ellis M. Peterson
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

Subsidiary - BIG WEST OIL & GAS INC.

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - 22A4	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1-20A4	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1-22B3	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED
FEB 11 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO 7002 0510 0003 8602 4873

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson
March 5, 2004
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive style with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A

6. (R649-9-2)Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 3/30/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/30/2004

3. Bond information entered in RBDMS on: 3/30/2004

4. Fee wells attached to bond in RBDMS on: 3/30/2004

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 0001856

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00761

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Fee bond used as authorized by MOU between SITLA and DOGM



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 12, 2004

Flying J Oil & Gas Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Operator:

The Division has received notification of an operator change from Flying J Oil & Gas Inc. to Mountain Oil, Inc. for the attached list of wells which are located on fee leases.

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Flying J Oil & Gas Inc. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

cc: Utah Royalty Owners Association
John R. Baza, Associate Director

PRODUCING OIL
HISTORICAL GAS
WELL Z

Flying J Oil & Gas Inc.
April 12, 2004

ATTACHMENT "A"

<u>Well Name</u>	<u>Sec.-Twp -Rng.</u>			<u>API Number</u>
MONADA STATE 1	02	050S	190E	4304730080



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips
Mountain Oil, Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

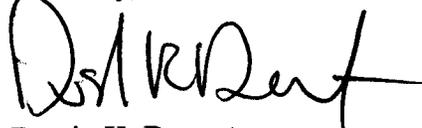
Page 2
April 16, 2004
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Mountain Oil, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months

1	Monada State 1	43-047-30080	State	10 Years 10 Months
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Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER MONADA STATE #1
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: 43-047-30080	
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.	3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	10. FIELD AND POOL, OR WILDCAT GUSHER
PHONE NUMBER 435-722-2992		

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 918' FNL & 660' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW-2-T6S-R19E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATIO		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:
MOUNTAIN OIL & GAS, INC *N2485*
P.O. BOX 1574
ROOSEVELT, UT 84066

The previous operator was:
MOUNTAIN OIL INC. *N5495*
3191 N CANYON DR.
PROVO, UTAH 84604

Joseph Ollivier
Joseph Ollivier
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc. ~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE <i>Craig Phillips</i>	DATE <u>7-20-04</u>

(This space for State use only)

Subject to agreement dated 9/20/05
APPROVED 9/26/2005
Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED
SEP 08 2004
RECEIVED
NOV 02 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL X OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Mountain Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1574; Roosevelt, Utah 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3300' FSL 660' FWL GTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 2 6S. 19E		8. WELL NAME and NUMBER: Monada State #1
PHONE NUMBER: (435) 722-2992		9. API NUMBER: 43-047-30080
		10. FIELD AND POOL, OR WILDCAT: Gusher
		COUNTY: Uintah
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>10/6/05</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> Plug and Abandon Procedure
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See Attached

COPY SENT TO OPERATOR
Date: 10-12-05
Initials: CBO

NAME (PLEASE PRINT)	<u>Robert L. Ballou</u>	TITLE	<u>Agent, Geologist</u>
SIGNATURE	_____	DATE	<u>10/06/05</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 10/11/05
BY: [Signature]
* See Conditions of Approval (Attached)

RECEIVED
OCT 0 / 2005
DIV. OF OIL, GAS & MINING

(5/2000)

Mountain Oil and Gas, Inc.

P.O. Box 1574
Roosevelt, Utah 84066
3980 East Main St., Hwy. 40
Ballard, Utah 84066
Telephone (435) 722-2992 // Fax (435) 722-0978

10/6/2005

Plug and Abandon Procedure for Monada State 1 Section 2 6S. 19E

1. TOH W/ Tubing
2. Make Bit Run to 5480'
3. TIH W/CIBP, set 50' above uppermost perf @ 5141'
4. Cap with 100' cmt
5. Freepoint, cut and LD casing.
6. TIH with tubing to casing stub.
7. Pump 150' plug.
8. WOC and tag.
9. TIH to base of surface, @ 265'
10. Pump 150' plug across surface stub
11. WOC-Tag
12. Pump 50' Surface plug.
13. Cut off Well Head and weld on plate 4' below ground level.

Note All annulus full with cement treated production water between plugs.

All work will be done by Western Well Service under the direction of Harlan Hodge.

Thank you,

Bob Ballou

Cc MOG, Harlan Hodge

RECEIVED**OCT 0 / 2005**

DIV. OF OIL, GAS & MINING

Mountain Oil and Gas, Inc.

P.O. Box 1574
Roosevelt, Utah 84066
3980 East Main St., Hwy. 40
Ballard, Utah 84066
Telephone (435) 722-2992 // Fax (435) 722-0978

10/6/2005

Fax Memo to Mike Heberon/Dustin Doucet

Re: Monada State P&A procedure

Fax # 801-359-3940 Page 1 of 3

Mike/Dustin:

As per your request.

Please review and advise. Thanks for your help.

Bob Ballou

RECEIVED
OCT 0 / 2005
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Monada State #1
API Number: 43-047-30080
Operator: Mountain Oil & Gas Inc.
Reference Document: Original Sundry Notice Dated October 6, 2005
Received by DOGM on October 7, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. STEP #7 PLUG CLARIFICATION – 150' plug shall be centered across the casing stub R649-3-24.3.7.
3. ADD PLUG FROM 1,540' to 1,440' - place CICR @ 1,490' with sqz holes @ +/- 1,540'. Pump 24 sks below and place 4 sks on top. Plug will protect Uinta Formation @ 1,540' R649-3-24.3.1.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34.2 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 11, 2005

Date

API Well No: 43-047-30080-00 Permit No:
 Company Name: MOUNTAIN OIL AND GAS INC
 Location: Sec: 2 T: 6S R: 19E Spot: NWNW
 Coordinates: X: 605627 Y: 4464801
 Field Name: MOFFAT CANAL
 County Name: Uintah

Well Name/No: MONADA STATE 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	265	13.625		2.9524
SURF	265	10.75	40.5	1.815
HOL2	5480	7.875		2.9564
PROD	5480	4.5	9.5	10.960

-4.3899

Change Surface plug 100'
 $100 / (1.18)(1.815) = 47 \text{ SKS}$

Cement from 265 ft. to surface

Surface: 10.75 in. @ 265 ft.

Hole: 13.625 in. @ 265 ft. *OK*

Surface shoe plug
 150' 340-190'

50' o.k. → ± 24 SKS
 $75 / (1.18)(1.815) = 35 \text{ SKS}$
 $75 / (1.18)(2.9524) = 67 \text{ SKS}$
 } 102 SKS

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5480	4833	UK	125
SURF	265	0	TR	125

CSG not pulled Inside/outside

CIBP @ 1515 $100 / (1.18)(10.960) = 85 \text{ SKS}$
Syz holes @ 1540' $100 / (1.18)(4.3899) = 20 \text{ SKS}$
 28 SKS

Uinta 1540

Add plug
 1540-1440

CSG pulled - $100 / (1.18)(2.9564) = 28 \text{ SKS}$

Perforation Information

Top perf 5141

OK
Sanding stub plug
 150 plug

$75 / (1.18)(2.9564) = 22 \text{ SKS}$
 $75 / (1.18)(12.9328) = 6 \text{ SKS}$
 $75 / (1.18)(4.3899) = 15 \text{ SKS}$
 } 43 SKS

Formation Information

Formation	Depth
DUCHR	0
UNTA	1540
GRRV	5190

Bmsw ≈ 4600

ToC 4833'

Cement from 5480 ft. to 4833 ft.

Production: 4.5 in. @ 5480 ft. *OK*

Plug #1 100' 5091-4991

Hole: 7.875 in. @ 5480 ft.

$100 / (1.18)(10.960) = 8 \text{ SKS}$

Top perf 5141

TD: 5480 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

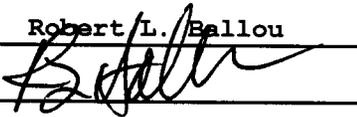
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL X OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Mountain Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1574; Roosevelt, Utah 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Monada State #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0918 FWL 0660 FWL 3300' FSL 660' FWL		9. API NUMBER: 43-047-30080
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 2 6S. 19E		10. FIELD AND POOL, OR WILDCAT: Gusher
		COUNTY: Uintah
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/25/05	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> Plug and Abandon Procedure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See Attached recap from Harlan Hodge. All equipment has been removed, berms smoothed over and area reseeded.

SIGNATURE	<u>Robert L. Ballou</u> 	TITLE	<u>Agent, Geologist</u>
		DATE	<u>10/25/05</u>

(This space for State use only)

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970-330-8673

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DIV. OF OIL, GAS & MINING

Attn: Bob

JOB LOG

WESTERN WELLSITE SERVICES, LLC

17509 Rd 14
Fort Morgan, Co. 80701

OPERATOR	Mountain Oil & Gas
WELL	Montana State
LOCATION	NW 1/4 Sec 2 T6S R9E
DATE	10-13-05

File

THE FOLLOWING WORK WAS PERFORMED:

MIRU P&A Exp, T1H / Tubing
 T1H / CIUR @ Seat @ 5071' 116' Joints
 Cap with 15 SKS Cement
 Pull Hole / Treated H₂O
 Cut & Down log down casing From 1575'
 T1H TO 11638' Pump 105 SKS 52' Joints
 T1H & WOC
 T1H & Tag Cement @ 1292' OK Per State
 T1H & Pump Pump 155 SKS Good Cement To
 Surface T1H Rig Down Cut OFF Well Head
 TOP OFF / 5 SKS Weld on Plate / Rig Hole
 marker
 move OFF All Exp

Wireline Contractor	BRAND-X-PRICE UT
Cement Contractor	Western WellSite
Dirtwork Contractor	NA
Re seeding Contractor	NR

SIGNED *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached list

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME
see attached list

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached list

2. NAME OF OPERATOR
Homeland Gas & Oil

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR PHONE NUMBER:
3980 East Main, HWY 40 Ballard UT 84066 (435) 722-2992

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **see attached list** COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

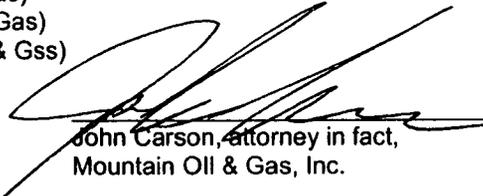
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

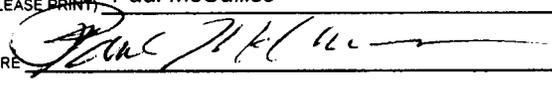
Effective January 1, 2006, operation of attached well list was taken over by:
 Homeland Gas & Oil
 3980 E Main ST HWY 40 *N3130*
 Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
 PO Box 1574
 Roosevelt, UT 84066

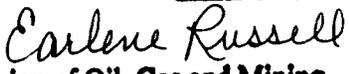
BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
 BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
 SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss TITLE Director

SIGNATURE  DATE 10/22/06

(This space for State use only)

APPROVED 10/31/06

 Earlene Russell
 Division of Oil, Gas and Mining (See Instructions on Reverse Side)
 Earlene Russell, Engineering Technician

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OCT 30 2006
 DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499