

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/obd. _____

Terminated - 1-29-70

DATE FILED 1-21-70

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-017502 INDIAN _____

DRILLING APPROVED: 1-23-70

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 4-29-70 LA'D

FIELD: 796 Coyote Basin Field Development

UNIT: _____

COUNTY: Uintah

WELL NO. BELCO FEDERAL #2-12 API NO. 43-047-30079

LOCATION 1980' FT. FROM (N) ~~EX~~ LINE, 660' FT. FROM ~~EX~~(W) LINE. C SW NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:

<u>8 S</u>	<u>24 E</u>	<u>12</u>	<u>DIAMOND SHAMROCK CORP.</u>
------------	-------------	-----------	-------------------------------

Terminated for failure to pad -
- Within 90 days. 4-29-70

FILE NOTATIONS

Entered in NID File ✓	Checked by Chief <i>MR</i>
Location Map Firmed ✓	Approval Letter 1-23-70
Card Indexed ✓	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
DW..... WW..... TA.....		Bond released	
GW..... OS..... PA.....		State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GP-N..... Micro.....
BHC Sonic CR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

5-29-92
JH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' from North line and 660' from West line of Section
 At proposed prod. zone
SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **240**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80 AOK**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH **5,000' GL**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
Fed. Lease U 017502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Belco Federal

9. WELL NO.
2-12

10. FIELD AND POOL, OR WILDCAT
Coyote Basin Dev.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T8S, R24E S1M

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	225'	200 sx.
7 7/8"	4 1/2"	9.5#	5,000'	250 sx.

Plan to drill to 225' and set 8 5/8" casing. Will proceed to drill to 5,000' and if production is encountered will set 4 1/2" production casing and complete well.

Safety Equipment:
Shaffer double blowout preventer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *D. W. Lehigh Smith* TITLE **Manager of Drilling Operations** **1-20-70**

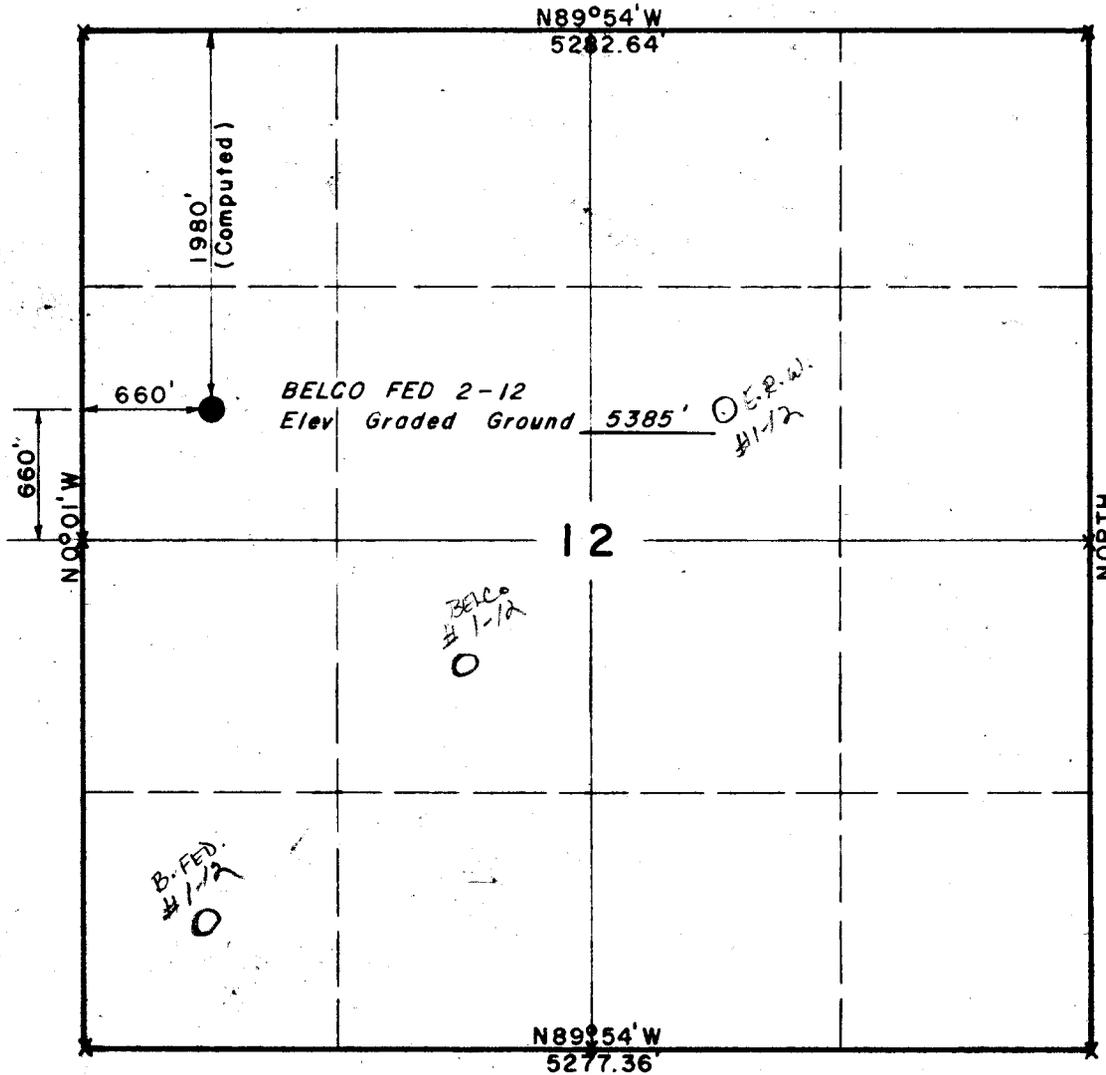
(This space for Federal or State office use)
 PERMIT NO. **43-047-30077** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T8S, R24E, S.L.B. & M.

PROJECT
DIAMOND SHAMROCK
BELCO FED 2-12 Well location,
located as shown in the SW 1/4
NW 1/4, Section 12, T8S, R24E,
S.L.B. & M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Located. (Brass Cap)

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 15 Jan. 1970
PARTY G.S., G.L., L.D.T. & K.M.	REFERENCES GLO Plat
WEATHER Cool	FILE Diamond Shamrock

January 23, 1970

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. Belco Federal #2-12
Section 12, T. 8 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Diamond Shamrock Corporation
January 23, 1970
Page 2

The API number assigned to this well is 43-047-30079 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah 84111

April 29, 1970

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. Belco Federal #2-12
Section 12, T. 8 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of January 23, 1970, is hereby terminated for failure to spud-in within the time prescribed.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey