

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
11-19-69

COMPLETION DATA:

Date Well Completed *12-26-69*
DW. *✓* WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1,980' from east line and 660' from south line
 At proposed prod. zone
C SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
40 miles SW of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5,100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,680' Gr.

22. APPROX. DATE WORK WILL START*
11-25-69

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" ✓	8 5/8" ✓	24# ✓	230' ✓	150 sx. ✓
7 7/8" ✓	4 1/2" ✓	9.5# ✓	5,100'	200 sx. ✓

Plan to drill to 230' and set 8 5/8" surface casing. Will proceed to drill to 5,100' and if production is encountered, will set 4 1/2" production casing and complete well.

Safety Equipment:

Shaffer Type "E" 10" hydraulic double blowout preventer.

Shaffer Type 50 rotating head.

To test blowout preventer and rotating head to 1000 psi after setting surface casing.

APPROVED BY D.V. SIOG OF
OIL & GAS CONSERVATION

DATE 11-19-69
 BY Clara B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. W. Hedberg TITLE Unit Manager of Drilling Oper. DATE 11-17-69

(This space for Federal or State office use)

PERMIT NO. 43-047-30070 APPROVAL DATE 11-19-69

APPROVED BY _____ TITLE _____ DATE _____

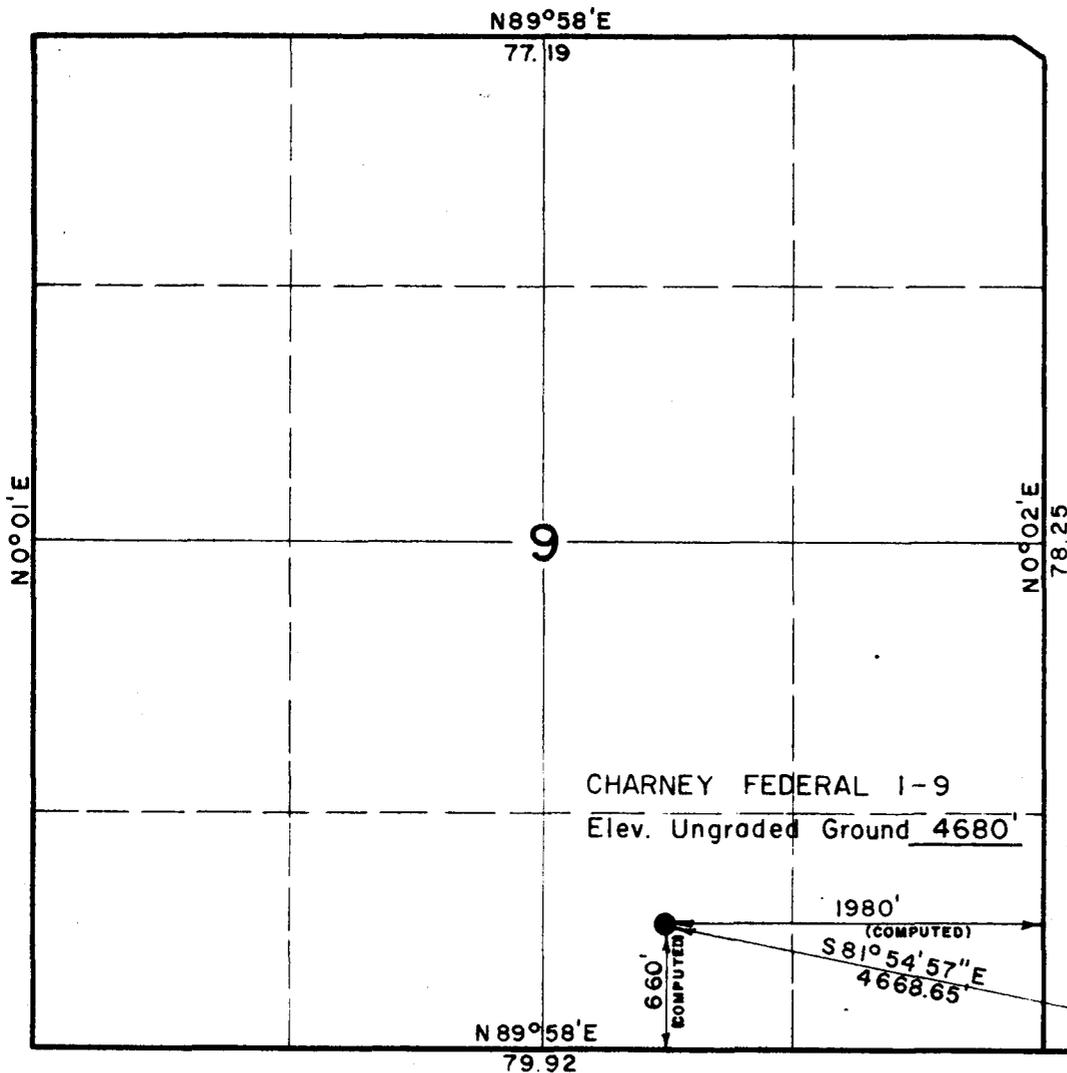
CONDITIONS OF APPROVAL, IF ANY:

T9S, R19E, S.L.B. & M.

PROJECT

DIAMOND SHAMROCK

CHARNEY FEDERAL 1-9, well location,
located as shown in the SW 1/4 SE 1/4
Section 9, T9S, R19E, S.L.B. & M.,
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

N89°57'E
40.04
BASELINE
X
1/4 CORNER
10
15
SEC COR
10/11
15/14

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Found (Bross Cap)

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 27 Oct 1969
PARTY N.J.M. & D.J.H.	REFERENCES GLO Plat
WEATHER Cool	FILE Diamond Shamrock

Schmitt

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Charney Fed # 1-9

Operator Diamond Shamrock Address Box 631, Amarillo Tex Phone 806/376-4451

Contractor Burke Well Service Address Grand Junction Colo Phone _____

Location SW 1/4 SE 1/4 Sec. 9 T. 9 S, R. 19 E, Uintah County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From:</u>	<u>To:</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>No Fresh Water Sand Encountered.</u>			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:
GREEN RIVER 1250'
DOUGLAS CREEK 4330'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

Fed. Lease U-3843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Ranch

8. FARM OR LEASE NAME

Chorney-Federal

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Pariette Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T9S, R19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' from east line and 660' from south line**

At top prod. interval reported below

At total depth

14. PERMIT NO. **43-047-30070** DATE ISSUED **11-19-69**

15. DATE SPUDDED **12-1-69** 16. DATE T.D. REACHED **12-18-69** 17. DATE COMPL. (Ready to prod.) **12-26-69** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4680' Gr. 4693' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4,901'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **0'-4,901'** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4,422' - 4,428' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric log & formation density 27. WAS WELL COBED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	210'	11"	160 sz.	
4 1/2"	9.5#	4,620'	7 7/8"	450 sz.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4,448'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,422' - 4,428' (12) 1/2"	4,422' - 4,428'	10,000 gal. KCl 1%, 10,000# sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12-26-69	1 1/4" x 16' inert pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-26-69	24		→	35.00	TSTM	65.00	37.5°
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	35.00	TSTM	65.00	37.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. W. Selby* TITLE **Mgr. Drilling Operations** DATE **1-5-70**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	4426'	4460'	DST No. 1: Packer failed.
Green River	4422'	4460'	DST No. 1-A: Open for 15 min w/ strong blow. Shut in 30 min. Open for 30 min. w/ strong blow, decreasing throughout. Shut in 30 min. No gas to surface, no gas in drill pipe. Rec. 120' oil, 30' of heavily oil-cut water, and 95' of slightly oil-cut water. Hydrostatic pressure 1934# - 1936#. Initial flow pressure 40#. Initial shut in pressure 98#. Final flow pressure 86#. Final shut in pressure 800#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1250'	

JAN 8 1970

Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE, 2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-2-87



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. N0340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301330432	01255 02S 02W 16		WSTC	30	369	319	706
X 4304730070	01260 09S 19E 9		GRRV	30	181	77	35
X 4304731266	01265 08S 24E 13		GRRV	30	855	687	-0-
X 4304730943	01270 08S 24E 12		WSTC	30	181	212	25
X 4304720207	01275 08S 24E 12		GRRV	-0-	-0-	-0-	-0-
X 4304720222	01280 08S 24E 13		GRRV	30	164	338	195
X 4301330555	01281 09S 16E 10		GRRV	30	79	218	-0-
X 4304720174	01290 08S 25E 5		GRRV	30	561	125	56
X 4304720208	01295 08S 25E 6		GRRV	23	348	121	242
X 4304720261	01300 08S 25E 6		GRRV	30	145	396	61
X 4304730059	01305 09S 19E 17		GRRV	26	285	156	121
X 4304730074	01305 09S 19E 17		GRRV	27	129	210	271
X 4304720011	01310 09S 19E 9		GRRV	29	404	203	66
TOTAL					3701	3062	1778

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

(November 1984)
(Formerly 9-111)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REMIFF IN REPLICATION
(Other instructions on re-
verse side)

Project Bureau No. 1004-011
EXPIRES August 31, 1985
B. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED
FEB 06 1989

1 OIL WELL GAS WELL OTHER

2 NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3 ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
AT SURFACE
OIL, GAS & MINING

SEE ATTACHMENT

14 PERMIT NO.
SEE ATTACHMENT

15 ELEVATIONS (Show whether SP, ST, OR, etc.)
SEE ATTACHMENT

SEE ATTACHMENT
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SEE ATTACHMENT

8. FARM OR LEASE NAME
SEE ATTACHMENT

9. WELL NO.
SEE ATTACHMENT

10. FIELD AND POOL, OR WILDCAT
SEE ATTACHMENT

11. SEC., T., R., M., OR S.W. AND
SUBV. OR AREA
SEE ATTACHMENT

12. COUNTY OR PARISH 13 STATE
UINTAH UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEMP. WATER SHUT-OFF
FRACURE TREAT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other) LAY SURFACE GAS LINE

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

MAXUS EXPLORATION COMPANY respectfully requests permission to lay a 1" surface gas fuel line to the Hendel Federal #1 and the Chorney Federal 1-9. In order to minimize propane costs MAXUS requests permission to open the valve on the existing fuel gas line so excess casinghead gas from the Pariette Bench Unit #2 may be utilized at the Hendel Federal #1 and the Chorney Federal 1-9.

The new line will parallel existing roads and remain within current right-of-ways.

I hereby certify that the foregoing is true and correct

SIGNED Jim Hendricks

TITLE Engineer

DATE 2-1-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

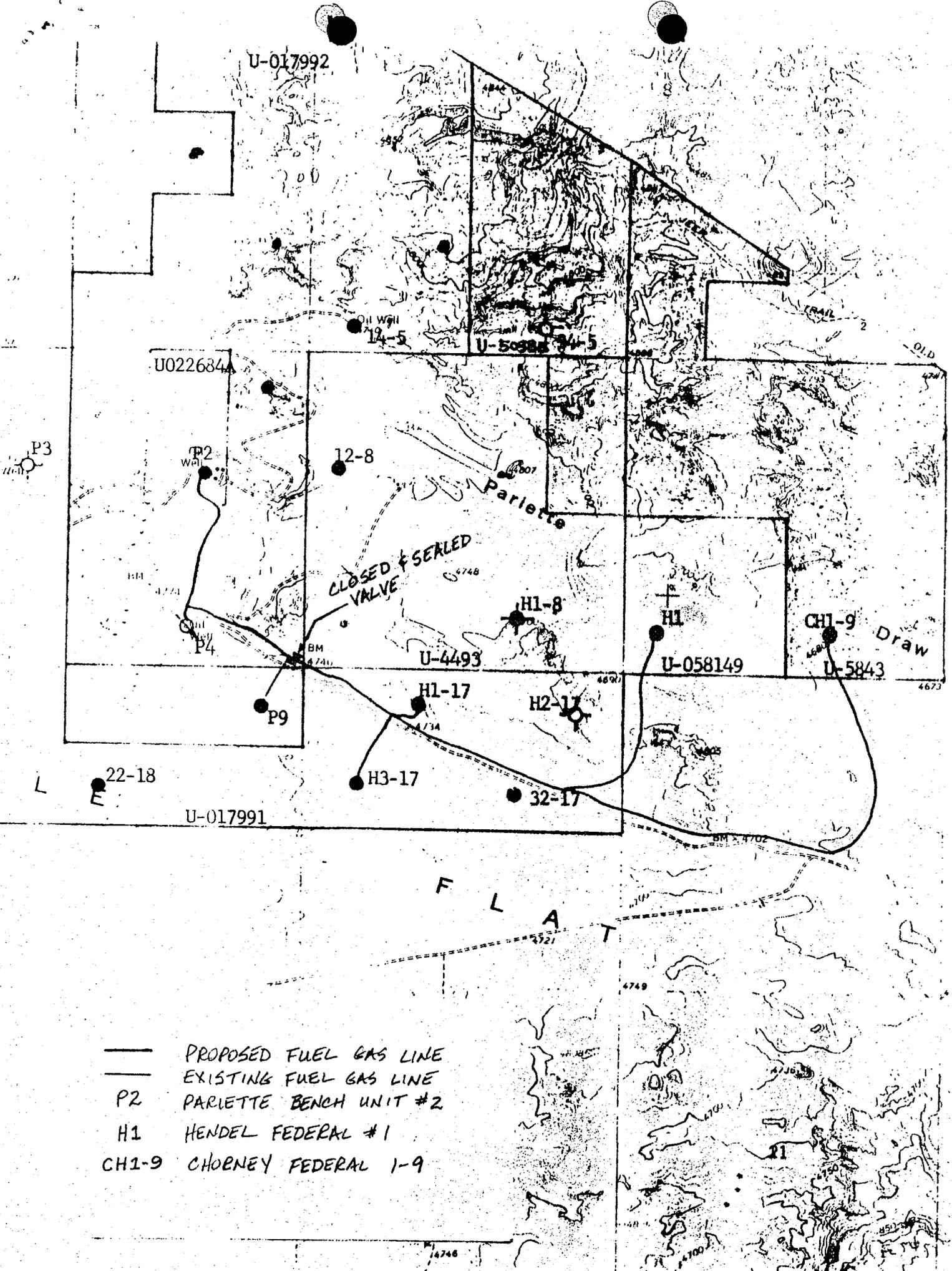
TITLE _____

DATE _____

*See Instructions on Reverse Side

16 U.S.C. Section 1101, makes it a crime for any person knowingly and willfully to make to any State or Territory any false statement or report.

WELL NAME & NUMBER	LOCATION OF WELL	ELEV.	API #
Pariette Bench Unit 2	U-022684A 2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
Hendel Federal #1	U-058149 560' FSL & 500' FWL Sec. 9, T9S, R19E	4689' GR	43-047-20011
Chorney Federal 1-9	U-5843 660' FSL & 1980' FEL Sec. 9, T9S, R19E	4680' GR	43-047-30070

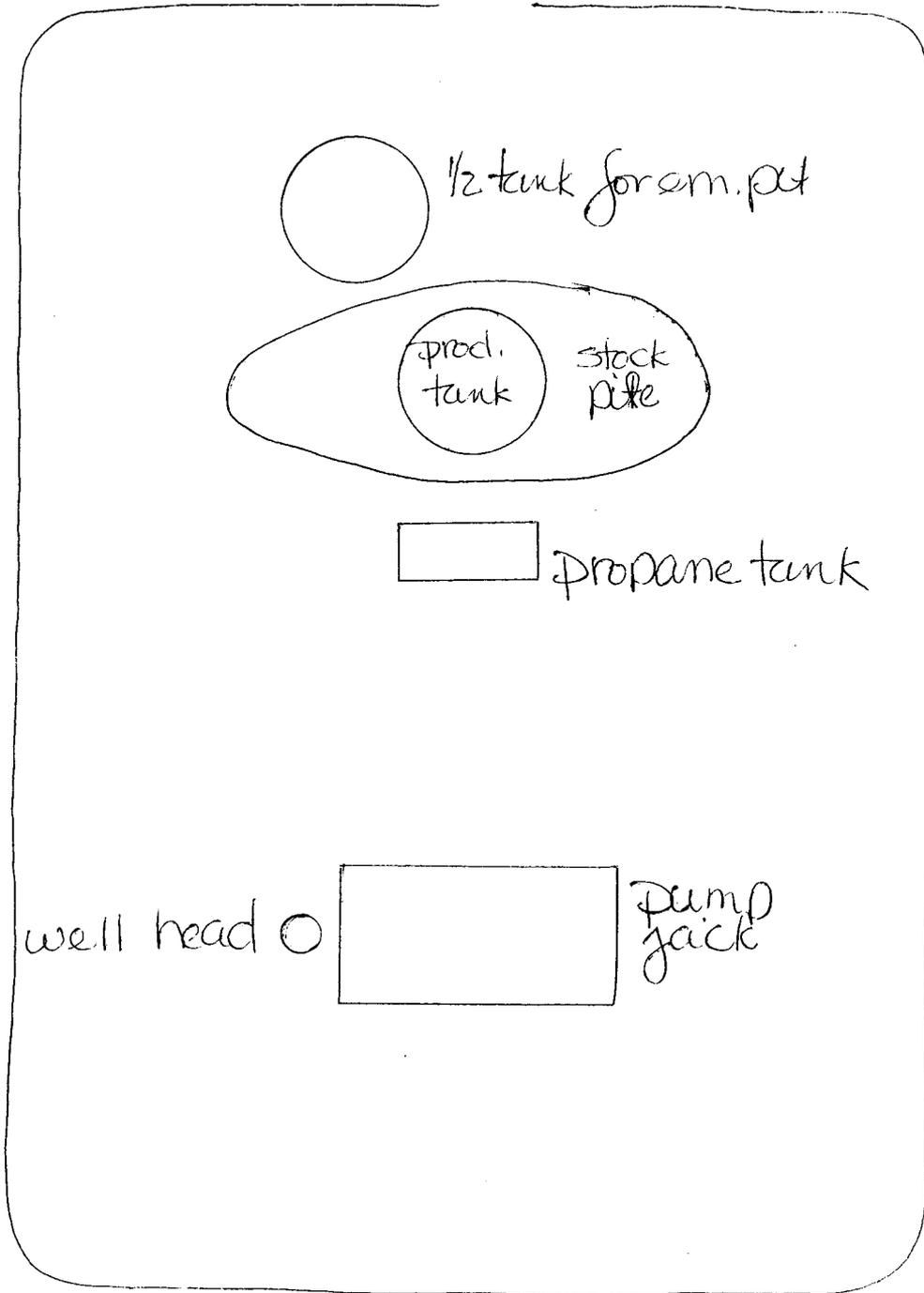


- PROPOSED FUEL GAS LINE
- EXISTING FUEL GAS LINE
- P2 PARIETTE BENCH UNIT #2
- H1 HENDEL FEDERAL #1
- CH1-9 CHOENEY FEDERAL 1-9

30070

Phorney Ad 1-9 Sec 9, T9 S0 R19E

Hubly 5/22/89



MAXUS EXPLORATION
 PARIETTE BENCH FIELD
 GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843

The surface gas lines in the Pariette Bench Field are existing under R.O.W. U-57543, and this is an amendment of. Two wells in this field have reached a critical point. The propane expense for the Pariette Bench 32-6 and Chorney 1-9 has reached the point that expenses are overtaking income. Maxus Exploration has two objectives in requesting this proposal.

- 1) Conservation of resources by using excess casinghead gas instead of venting wells.
- 2) Minimizing propane expenses, thus increasing the life of our marginal wells.

Federal approval was granted for our existing line (see map) and this proposal is an amendment of that proposal.

Recently, Maxus Exploration measured the amount of gas which was vented off of our existing surface gas lines. The amount which was vented is approximately equal to the amount needed to supplement our marginal productive wells. Below is a table which approximates the current gas production, fuel gas needed and the difference between the two. As you can see the greatest fuel deficiencies are on the Pariette Bench 32-6 (9.2 MCF/day) and the Chorney 1-9 (7.0 MCF/day). The attached map will show the estimated volumes moving through the existing and proposed lines.

<u>Well Name</u>	<u>Vent</u>	<u>MCF/day Needed Fuel gas</u>	<u>MCF/day Gas Produced</u>	<u>MCF/day Difference</u>
Pariette Bench 32-6	0	13.2	4	-9.2
Pariette Bench 43-6	2	12.4	14.4	2.0
Pariette Bench 14-5	2	11.1	13.1	2.0
Pariette Bench 41-7	7	10.3	17.3	7.0
Pariette Bench #2	8	9.4	17.4	8.0
Totals	19	56.4	66.2	9.8
Hendel 1-17	4	9.1	13.1	4.0
Hendel 3-17	2	8.2	10.2	2.0
Chorney 1-9	0	10.0	3.0	-7.0
Totals	6		26.4	-1.0

ECONOMICS

The maximum value of gas leaving wells having excess gas = 25 MCF
 Maximum gas value (based on other operators selling gas) = \$1.10 MCF
 Federal royalty = 12.5%

Maximum revenue/yr = 25 MCF/day x \$1.10/MCF x 365 day/yr x 12.5% \$1254/yr

In order for Maxus Exploration to conform to Federal regulations, we would be required to install two 2" orifice meter runs. The following is a cost estimate for the first year of operation:

Orifice meter runs (2 @ \$3000)	\$6,000.00
Labor (30 days @ \$500/day)	1,500.00
Meter calibration	2,000.00
Chart Integration	500.00
	<hr/>
	\$10,000.00

Maxus Exploration proposes that excess casinghead gas be measured and allocated in the following manner:

- 1) All wells be tested initially and quarterly thereafter to determine gas production, gas/oil ratio and estimated fuel usage.
- 2) Gas samples will be caught semi-annually to determine BTU content and gas gravity.
- 3) Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).
- 4) Gas production for wells with excess gas will be calculated as follows:
 GOR x Oil production = Gas production
 Excess gas = Gas production - Fuel gas used.
- 5) Gas needed by wells which need gas supplements will be calculated as follows:
 GOR x Oil production = Gas production
 Gas needed = Fuel gas - Gas production
- 6) Any excess gas not used, will be vented and reported on form MMS 3160 (formerly BLM form 3160-6).

August, 1989 - example of GOR Allocation

<u>Well Name</u>	<u>Oil Prod.</u>	<u>GOR CF/BBL</u>	<u>Monthly Gas</u>
Pariette B. 32-6	142	873	124
Pariette B. 43-6	173	2580	446
Pariette B. 14-5	288	1410	406
Pariette B. 41-7	341	1573	536
Pariette B. #2	380	1419	539
Hendel 1-17	319	1273	406
Hendel 3-17	138	2293	316
Chorney 1-9	213	437	93

For Wells with excess gas

Pariette B. 43-6	446	- (12.4 MCF/day) (31)	=	61.6
Pariette B. 14-5	406	- (11.1 MCF/day) (31)	=	61.9

Pariette B. 41-7	536	- (10.2 MCF/day)	(31)	=	219.8
Pariette B. #2	539	- (9.4 MCF/day)	(31)	=	247.60
					<u>590.9 MCF/month</u>
Hendel 1-17	406	- (9.1 MCF/day)	(31)		123.9
Hendel 3-17	316	- (8.2 MCF/day)	(31)		<u>61.8</u>
					185.7 MCF/month
<u>For Wells without enough gas</u>					
Pariette B. 32-6		(13.2 MCF/day) x (31) - 124	=		285.2 MCF/month
Chomey Fed. 1-9		(10.0 MCF/day) x (31) - 93	=		217.0 MCF/month

The 61.6 MCF/month taken from P.B. 43-6 (U-017992), the 61.9 MCF/month taken from the P.B. 14-5 (U-017992) and the 219.8 MCF/month taken from the P.B. 41-7 (U-017992) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving U-017992 and entering U-50385 and royalties paid thereon. The excess gas would be vented at the P.B. #2. Should the excess gas deplete and additional gas be needed, the 247.6 MCF/month taken from the P.B. #2 (U-022684A) to the P.B. 41-7 (U-017992) would be reported on form MMS 3160 and royalties paid thereon. The 123.9 MCF/month taken from the Hendel 1-17 (U-0107991) and the 61.8 MCF/month taken from the Hendel 3-17 (U-0107991) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving (U-0107991) and entering (U-5843) and royalties paid thereon. Any excess gas would be vented at the Hendel 1-17.

CONCLUSION

The installation of two orifice meter runs would be impractical for the following reasons:

- 1) A \$10,000 expenditure would be necessary to pay \$1254 in Federal royalties, and of course, gas rates decline.
- 2) Both lines have more than one well as suppliers before they cross lease boundaries, thus leading to confusion as to where the gas came from.
- 3) Most orifice meters are not accurate at measuring small volumes at low pressures.
- 4) Orifice meters are set up to measure gas in one direction. When our wells are hot oiled, produced gas exceeds fuel usage and a two directional flow would be established.

Maxus Exploration believes that this method of testing and allocation is reliable and certainly less costly. We hope that the BLM will agree with this proposal.

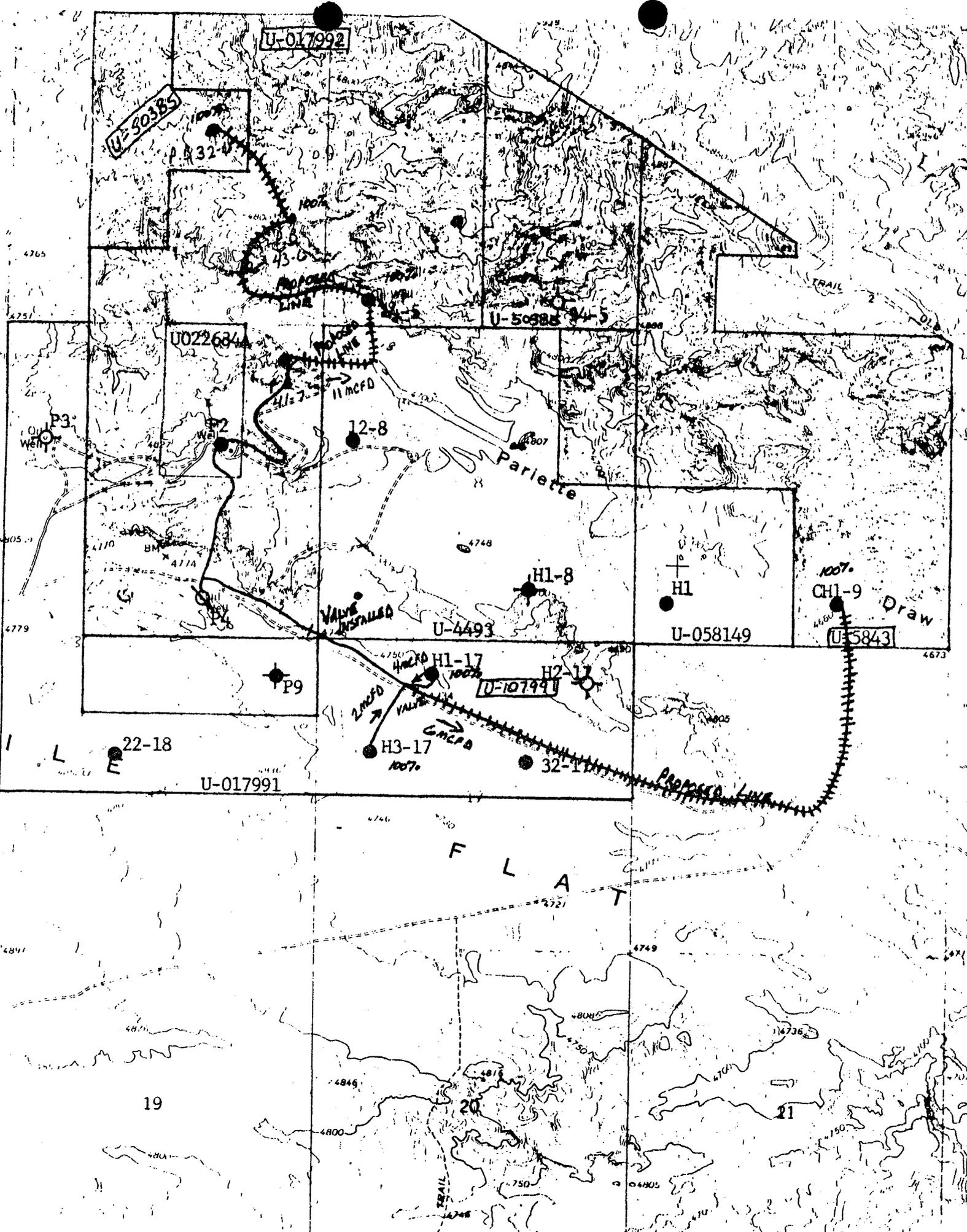
RIGHT-OF-WAY
PLANS OF DEVELOPMENT AND GRANT

THE PURPOSE FOR A PIPELINE RIGHT OF WAY IS TO CONSERVE NATURAL RESOURCES BY USING EXCESS CASING HEAD GAS INSTEAD OF VENTING, AND TO MINIMIZE COSTLY PROPANE. THUS, INCREASING THE LIFE OF OUR MARGINAL WELLS. THE PIPELINE WILL BE 2" BLACK POLYETHYLENE PIPE AND WILL BE LAID ON THE SURFACE. THE SURFACE GAS LINE WILL FOLLOW OUR EXISTING LEASE ROADS AND THE AREA NEEDED FOR THE FACILITIES WILL BE NEGLIGABLE.

THE PIPELINE WILL OPERATE AT A PRESSURE OF 40 PSIG, WITH A MAXIMUM VOLUME OF 30 MCFD. THE 2" BLACK POLYETHYLENE PIPE IS PRESSURE RATED TO AT LEAST 250 PSIG, BUT SHOULD A LEAK OCCUR NO HARM WILL COME TO HUMANS OR THE ENVIRONMENT.

THE PROPOSED SURFACE GAS LINE WILL CONNECT ON TO OUR EXISTING RIGHT OF WAY U-57543 AT THE HENDEL 1-17 AND THE PARIETTE BENCH 41-7 (SEE MAP).

THE PIPELINE WILL IN NO WAY INTERFERE WITH THE LAND OR THE ENVIRONMENT, SINCE THE LINE WILL BE CONSTRUCTED ALONG EXISTING ROADWAYS. DAILY INSPECTION AND MAINTENANCE WILL OCCUR AS WELLS IN THE AREA ARE CHECKED, LEADING TO A SAFE AND EFFECTIVE OPERATION.



19

20

21

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions re-
verse side)

Form approved
Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME Chorney Fed. Pariette Bench, Hendel Fed.
14. PERMIT NO. SEE BELOW	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 9 20 19 F
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

SEP 13 1990
DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TESTING FOR FUEL GAS PIPELINE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report the results of our GOR testing for our recently constructed Pariette Bench Pipeline. Gas charts and gas analysis are submitted with this sundry. Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).

WELL NAME	API #	DATE TESTED	OIL PROD. BBLs	GAS PROD. MCF	GOR (MCF/BBL)	See
Chorney Fed. 1-9	43-047-30070	9-1-90	5.3	6.39	1.21	#9
Hendel Fed. 1-17	43-047-30059	9-2-90	8.3	20.0	2.45	#17
Hendel Fed. 3-17	43-047-30074	9-8-90	3.4	14.7	4.20	#17
Pariette Bench #2	43-047-15680	9-7-90	11.0	23.3	2.12	#7
Pariette Bench 41-7	43-047-31584	9-6-90	6.6	17.3	2.62	#7
Pariette Bench 14-5	43-047-31123	9-3-90	8.0	12.5	1.56	#5
Pariette Bench 43-6	43-047-31616	9-4-90	5.1	8.3	1.63	#6
Pariette Bench 32-6	43-047-31554	9-5-90	5.0	8.3	1.66	#6

18. I hereby certify that the foregoing is true and correct

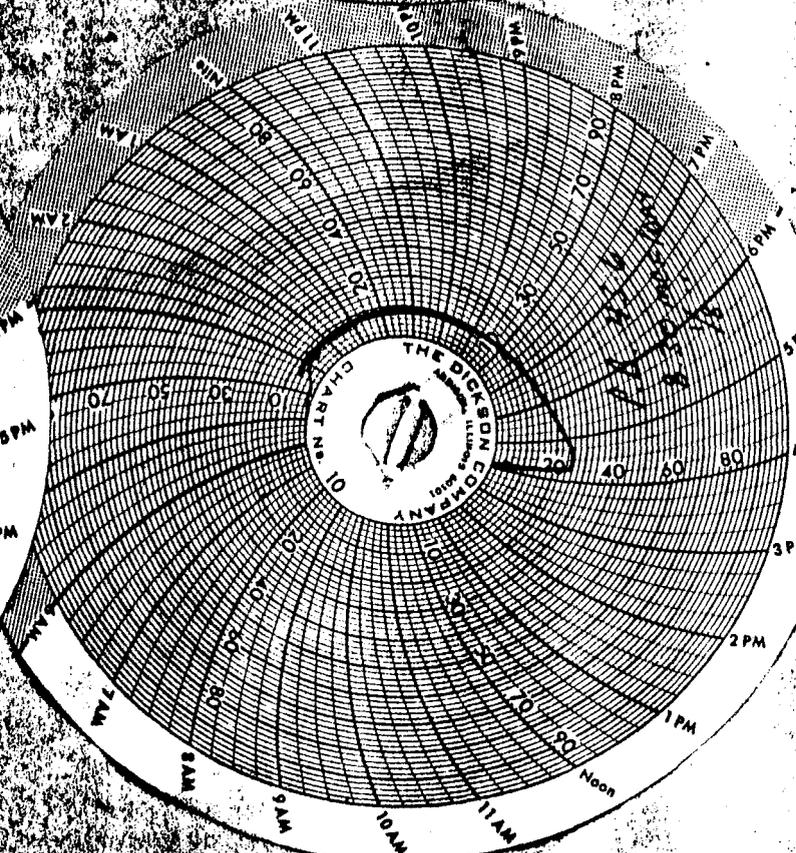
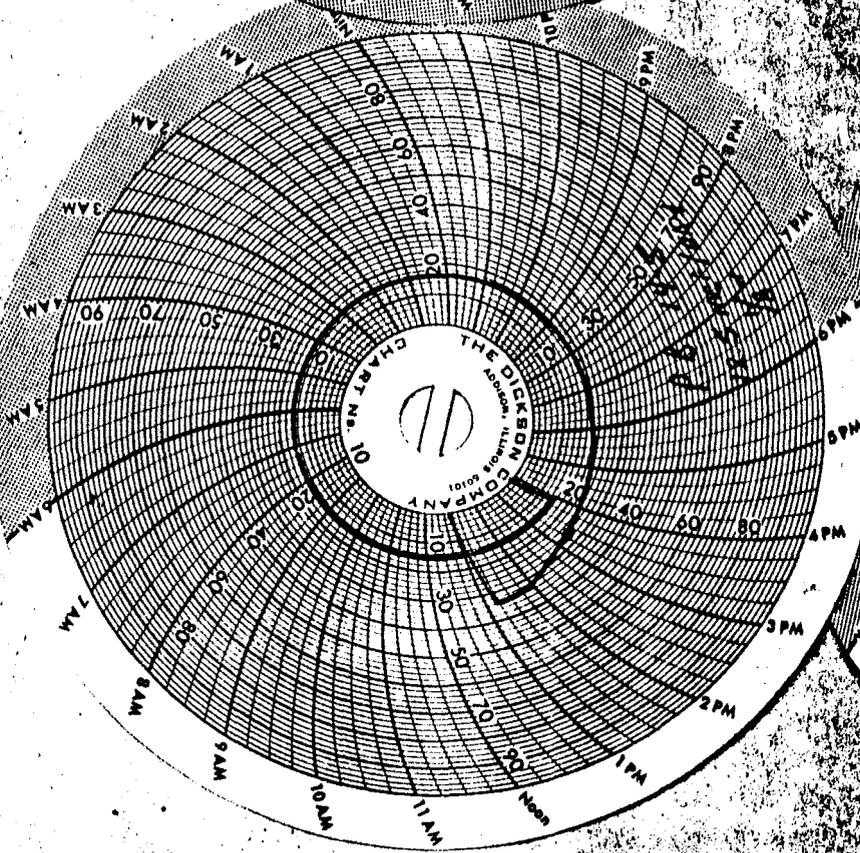
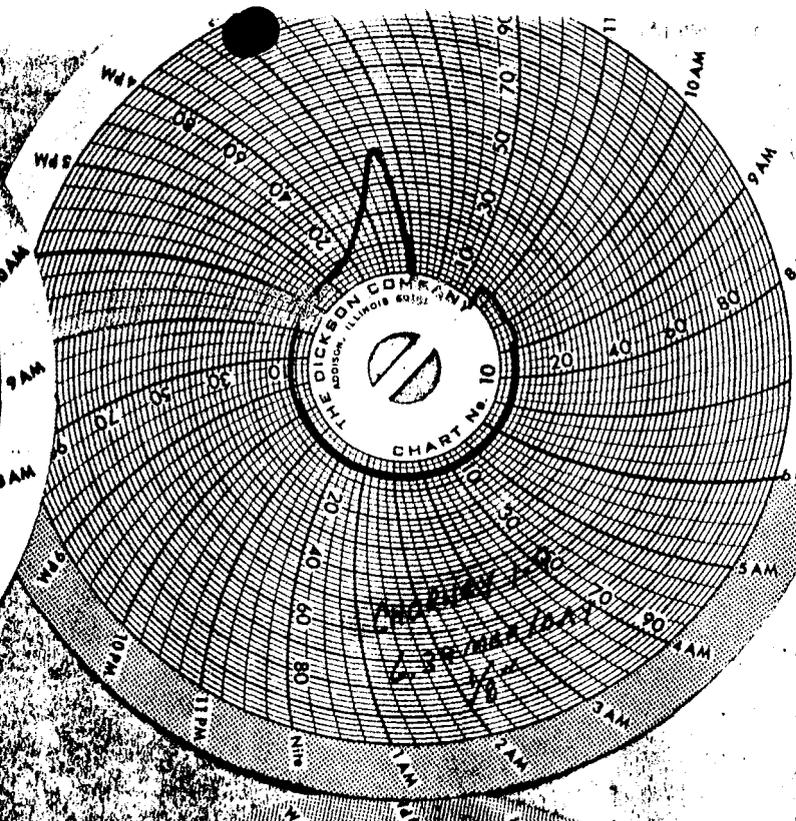
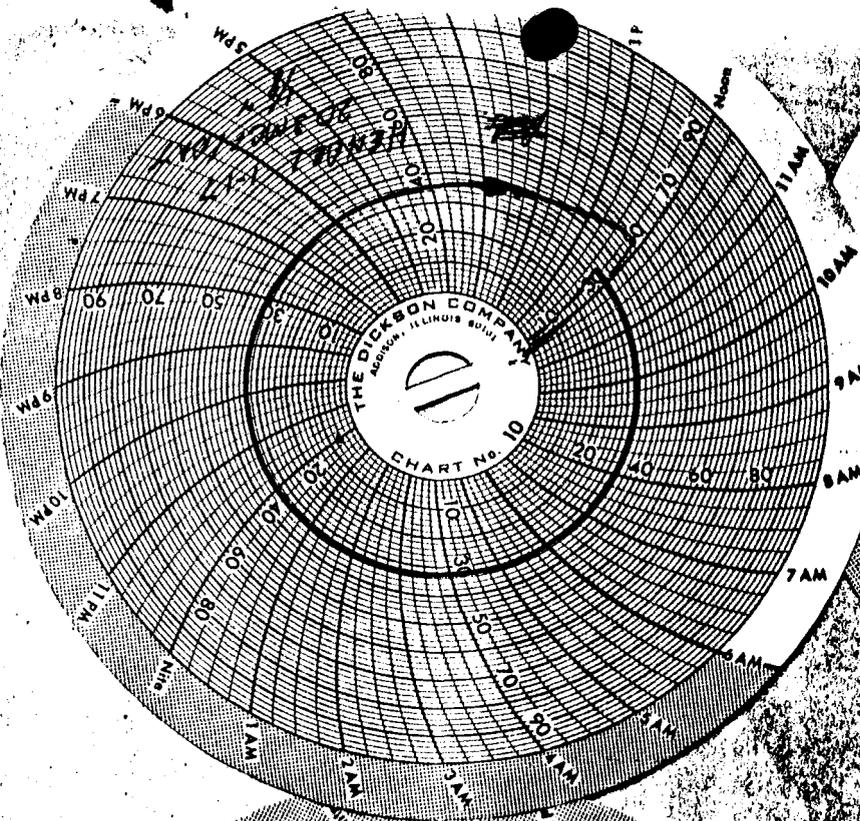
SIGNED: Rodney Brewer TITLE: Production Engineer DATE: 9-11-90

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side





BASIN LABORATORIES

230 WEST 250 SOUTH
VERNAL, UT 84078
PHONE: (801) 789-1905

CERTIFICATE OF ANALYSIS HYDROCARBONS BY GC

REPORT DATE: 9-10-90

LAB NUMBER: 900206

COMPANY: MAXUS EXPLORATION

LOCATION: CHORNEY

SAMPLE:

DATE TIME PRES(P.SI) TEMP(DEG F) SOURCE
9-6-90 ? WELL # 1-9

COMPONENT	MOLE %	GPM	LIQUID VOLUME %
N2 + O2	.732	.08	.41
METHANE	78.04	13.227	68.28
CO2	.161	.027	.14
ETHANE	9.335	2.489	12.85
PROPANE	7.028	1.929	9.86
ISOBUTANE	1.107	.361	1.86
NBUTANE	1.787	.562	2.9
1-PENTANE	.5	.182	.94
NPENTANE	.495	.179	.92
HEXANES +	.814	.334	1.72
TOTAL	100	19.371	100

GASOLINE (PROPANE +) = 3.547 GPM
GASOLINE (BUTANES +) = 1.618 GPM
GASOLINE (PENTANES +) = .695 GPM

BTU PER CU.FT. (30 IN. 60 F. DRY) = 1306
BTU PER CU.FT. (30 IN. 60 F. SAT) = 1283
CALCULATED SPECIFIC GRAVITY OF GAS = .7528
COMPRESSIBILITY (Z) FACTOR = .9961

ANALYSIS:

DATE RUN # CYLINDER # SAMPLER ANALYST
9-7-90 80 BL-8301 JWR

OTHER INFO:



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OIL TRIBE NAME
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST		9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td>Change of Operator <input checked="" type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> <tr> <td colspan="2" style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																				
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																				
(Other) <input type="checkbox"/>																					
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																					
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
 P.O. Box 21017
 Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Attorney-in-Fact DATE October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Maxus Exploration Com
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

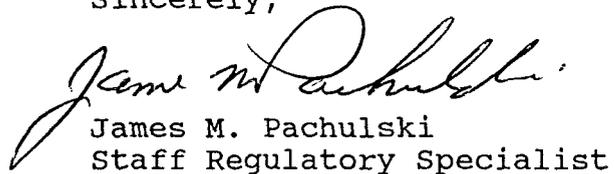
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~ I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____
N0865
Report Period (Month/Year) _____
12 / 91
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
PAIUTE FED 24-8					
✓ 4301330675 01220 09S 17E 8	GRRV				
WALTON FED. #1					
✓ 4301315792 01240 09S 16E 11	GRRV				
WALTON FED. #2					
✓ 4301315793 01240 09S 16E 14	GRRV				
WALTON FED #4					
✓ 4301315795 01240 09S 16E 11	GRRV				
WALTON FED. #34-11					
✓ 4301331003 01240 09S 16E 11	GRRV				
GOATES FED. #1					
✓ 4301315789 01245 09S 16E 11	GRRV				
GOATES FED #3					
✓ 4301315791 01245 09S 16E 14	GRRV				
CHORNEY FED 1-9					
✓ 4304730070 01260 09S 19E 9	GRRV				
COYOTE BSN FED 12-13					
✓ 4304731266 01265 08S 24E 13	GRRV				
COYOTE BSN FED 43-12					
✓ 4304730943 01270 08S 24E 12	WSTC				
E. RED WASH FED 1-12					
✓ 4304720207 01275 08S 24E 12	GRRV				
E. RED WASH FED 1-13					
✓ 4304720222 01280 08S 24E 13	GRRV				
CASTLE PK FED 24-10A					
✓ 4301330555 01281 09S 16E 10	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

JAN 02 1992

3162.3
UT08438

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

43-047-20070
Re: Well No. Chorney Federal 1-9
SESW, Sec. 9, T9S, R19E
Lease U-5843
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,


Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

EForsman:plp:December 30, 1991

bcc: Central file
Reading file

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

Routing:

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Exchange of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company #134640)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
- 6 6. Cardex file has been updated for each well listed above. *(1-13-92)*
- 7 7. Well file labels have been updated for each well listed above. *(1-13-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Y REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

E INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

- 1. All attachments to this form have been microfilmed. Date: 19 .

NG

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

ENTS

- 11007 Btm/Vernal "No documentation as of yet."
- 11075 Btm/Vernal "Have documentation - not approved as of yet." Will notify DiBm when approved.
- 11175 Btm/Vernal " " "
- 11231 Btm/Vernal " " "

20110 Balceron/Bobby Schuman Reg. Transfer of Authority to inject "Parvella Bench Unit #4" and 134-35 Sundry for operator change "Part 1, sec. 42-11."



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
WALTON FED. #1					
4301315792 01240 09S 16E 11	GRRV				
WALTON FED. #2					
4301315793 01240 09S 16E 14	GRRV				
WALTON FEDERAL 4					
4301315795 01240 09S 16E 11	GRRV				
WALTON FED. #34-11					
4301331003 01240 09S 16E 11	GRRV				
GOATES FED. #1					
4301315789 01245 09S 16E 11	GRRV				
GOATES FED #3					
4301315791 01245 09S 16E 14	GRRV				
CHORNEY FED 1-9					
4304730070 01260 09S 19E 9	GRRV				
COYOTE BSN FED 12-13					
4304731266 01265 08S 24E 13	GRRV				
COYOTE BSN FED 43-12					
4304730943 01270 08S 24E 12	WSTC				
E. RED WASH FED 1-12					
4304720207 01275 08S 24E 12	GRRV				
E. RED WASH FED 1-13					
4304720222 01280 08S 24E 13	GRRV				
CASTLE PK FED 24-10A					
4301330555 01281 09S 16E 10	GRRV				
E. RED WASH 1-5					
4304720174 01290 08S 25E 5	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1368

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-21-93
2-DTS	3-8-LEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u>	(former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>PO BOX 21017</u>
	<u>PO BOX 21017</u>		<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>		<u>phone (406) 259-7860</u>
	<u>phone (406) 259-7860</u>		<u>account no. N9890</u>
	<u>account no. N9890</u>		

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-19-93)*
- See 6. Cardex file has been updated for each well listed above. *(3-19-93)*
- See 7. Well file labels have been updated for each well listed above. *(3-19-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-19-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 rec'd bond rider eff. 3-4-93.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond: #5578314/80,000 Balcon Oil, A Division of Equitable Resources Energy Company.
- 2. A copy of this form has been placed in the new and former operators' bond files. *upon completion of routing.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Balcon Oil Division".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DIVISION OF
OIL, GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW Section 9, T9S, R19E
660' FSL, 1980' FWL

5. Lease Designation and Serial No.

U-5843

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Chorney Federal #1-9

9. API Well No.

43-047-30070

10. Field and Pool, or Exploratory Area

Pariette Bench/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other oil spill and cleanup
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/23/93 at 3 p.m. a spill was discovered on this location. It was due to a hole in the tank approximately 11' off the ground. Approximately 20 BO was contained within the dike and not recovered. The remainder was drained into the drain tank to lower the level of the oil in the tank. The well remains shut-in until the oil in the tank is sold and it can be determined if the tank can be repaired or will need to be replaced. Cleanup was completed 12/24/93. Cleanup was by backhoe and soils were taken to the Anick-Disposal (a solids waste disposal) in Altamont, UT.

Telephone notifications were given on 12/27/93 to the following:

Vernal Bureau of Land Management (Wayne Bankert)
Utah Division of Oil, Gas and Mining (Jim Thompson)

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman
(This space for Federal or State office use)

Coordinator of Environmental
and Regulatory Affairs

Title

Date December 27, 1993

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	BOLL WEEVIL FED 26-13							
	4301330770	00035 08S 16E 26	GRRV					
✓	CASTLE PK ST 43-16							
	4301330594	01181 09S 16E 16	GRRV					
✓	CHORNEY FED 1-9							
	4304730070	01260 09S 19E 9	GRRV					
✓	CASTLE PK FED 24-10A							
	4301330555	01281 09S 16E 10	GRRV					
✓	HENDEL FED 1-17							
	4304730059	01305 09S 19E 17	GRRV					
✓	HENDEL FED 3-17							
	4304730074	01305 09S 19E 17	GRRV					
✓	HENDEL FED. 1-9							
	4304720011	01310 09S 19E 9	GRRV					
✓	PARIETTE BENCH FED 14-5							
	4304731123	01335 09S 19E 5	GRRV					
✓	PARIETTE BENCH UNIT 2							
	4304715680	01345 09S 19E 7	GRRV					
✓	PARIETTE BENCH FED 41-7							
	4304731584	01346 09S 19E 7	GRRV					
✓	STATE 16-2							
	4301330552	01451 09S 17E 16	GRRV					
✓	K JORGENSON ST 16-4							
	4301330572	01452 09S 17E 16	GRRV					
✓	PARIETTE BENCH FED 32-6							
	4304731554	09885 09S 19E 6	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UTAH

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah



EQUITABLE RESOURCES
ENERGY COMPANY

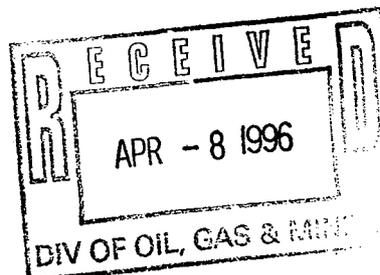
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

RECEIVED
APR -- 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEB 7-SJ	<input checked="" type="checkbox"/>
2	DPS 8-FILE	<input checked="" type="checkbox"/>
3	VLD (GIL)	<input checked="" type="checkbox"/>
4	RJE	<input checked="" type="checkbox"/>
5	DE	<input checked="" type="checkbox"/>
6	FILM	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone <u>(406) 259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	account no. <u>N9890</u>	phone <u>(406) 259-7860</u>
		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-30070</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schem Inc, Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTJ 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bouncer - Trust Lands

FILMING

- N/A 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 BLM/BIA "Formal approval not necessary"

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

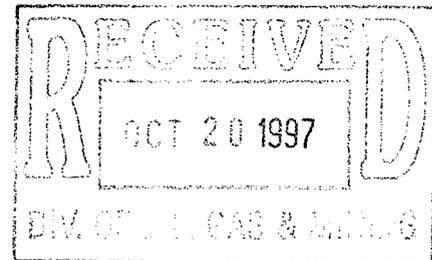
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Inland Production Company

3. Address and Telephone Number: 475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well
Footages: See Attached Exhibit
OO, Sec., T., R., M.: _____

5. Lease Designation and Serial Number:
See Attached

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See Attached

8. Well Name and Number:
See Attached

9. API Well Number:
See Attached

10. Field and Pool, or Wildcat:
See Attached

County: _____
State: _____

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other Change of Operator

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :
 Equitable Resources Energy Company
 1601 Lewis Avenue
 Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 16 1997

13. Name & Signature: Chris Potter **CHRIS A. POTTER, ATTORNEY-IN-FACT** Date: 9/30/97

This space for State use only)

INLAND

Inland Resources Change of Operator

WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
✓ WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
✓ WALTON FEDERAL #4	SENE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
✓ ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
✓ BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
✓ BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
✓ BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
✓ CASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
✓ CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
✓ K. JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
✓ STATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
✓ BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31396-00	UTU65207	
✓ BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31392-00	UTU64379	
✓ MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
✓ MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
✓ MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31645-00	UTU74390	
✓ MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
✓ MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
✓ MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31619-00	UTU020255	
✓ MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
✓ MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
✓ MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	
✓ MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
✓ MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
✓ MONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
✓ MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
✓ MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
✓ MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
✓ MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
✓ MONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
✓ MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
✓ MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31694-00	UTU74390	
✓ MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31682-00	UTU52018	
✓ MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31715-00	UTU74389	
✓ MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31722-00	UTU72107	
✓ MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31723-00	UTU72107	
✓ CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
✓ HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08438

December 4, 1997

Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

Re: ⁴³⁻⁰⁴⁷⁻³⁰⁰⁷⁰
Well No. Chorney Fed. 1-9
SWSE, Sec. 9, T9S, R19E
Lease U-5843
Uintah County, Utah

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Equitable Resources Energy Company



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

A handwritten signature in cursive script that reads "Molly Conrad".

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-JEC	6-JEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FIE
5-JRB	

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SERVICES</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

Name:	<u>**SEE ATTACHED**</u>	API:	<u>43-047-30070</u>	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

OPERATOR CHANGE DOCUMENTATION

- Jec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-10-97)*
- Jec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 10-20-97)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Jec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Jec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-9-97)*
- Jec 6. Cardex file has been updated for each well listed above. *(12-10-97)*
- Jec 7. Well file labels have been updated for each well listed above. *(12-10-97)*
- Jec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-9-97)*
- Jec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operator's bond files.
- __ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-6-98.

FILING

- __ 1. Copies of all attachments to this form have been filed in each well file.
- __ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971209 BLM / Vernal Aprv 12-4-97.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-5843

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
PARIETTE BENCH

8. Well Name and No.
CHORNEY FED 1-9

9. API Well No.
43-047-30070

10. Field and Pool, or Exploratory Area
PARIETTE BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FSL 1980 FEL SW/SE Section 9, T09S R19E

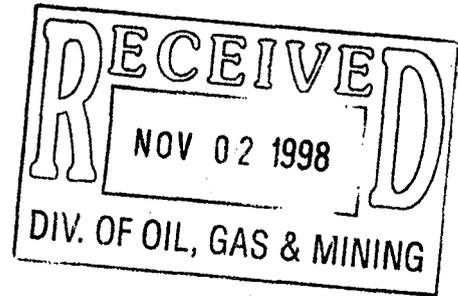
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
 Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Chorney1-9

SW/SE Sec. 9, T9S, 19E

Uintah County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valve 2 sealed open

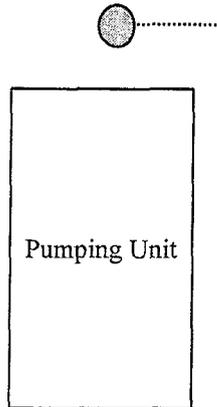
Sales Phase:

- 1) Valve 1 sealed open
- 2) Valves 2 and 3 sealed closed

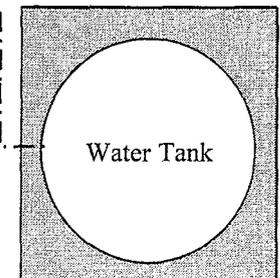
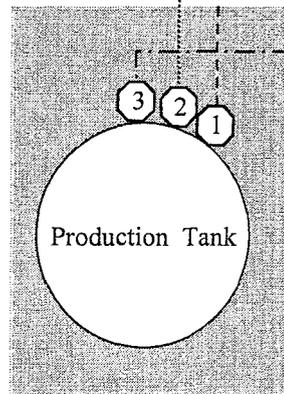
Draining Phase:

- 1) Valve 1 open

Well Head



Diked Section →



↑
Contained Section

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · - ·



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No.

Unit:

EAST PARIETTE (GREEN RIVER)

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
PARIETTE BENCH FED 14-5	05	090S	190E	4304731123	13614	Federal	OW	P	
E PARIETTE FED 5-5-9-19	05	090S	190E	4304735254		Federal	OW	APD	K
PARIETTE BENCH FED 32-6	06	090S	190E	4304731554	13614	Federal	OW	P	
PARIETTE BENCH FED 43-6	06	090S	190E	4304731616	13614	Federal	OW	P	
E PARIETTE FED 2-6-9-19	06	090S	190E	4304735206		Federal	OW	APD	K
E PARIETTE FED 6-6-9-19	06	090S	190E	4304735207		Federal	OW	APD	K
E PARIETTE FED 8-6-9-19	06	090S	190E	4304735208		Federal	OW	APD	K
E PARIETTE FED 10-6-9-19	06	090S	190E	4304735209		Federal	OW	APD	K
E PARIETTE FED 16-6-9-19	06	090S	190E	4304735210		Federal	OW	APD	K
PARIETTE BENCH U 2	07	090S	190E	4304715680	13614	Federal	OW	S	
PARIETTE BENCH U 4	07	090S	190E	4304715681	13614	Federal	WD	A	
PARIETTE BENCH FED 41-7	07	090S	190E	4304731584	13614	Federal	OW	S	
E PARIETTE FED 2-7-9-19	07	090S	190E	4304735211		Federal	OW	APD	K
E PARIETTE FED 6-7-9-19	07	090S	190E	4304735212		Federal	OW	APD	K
E PARIETTE FED 10-7-9-19	07	090S	190E	4304735213		Federal	OW	APD	K
HENDEL FED 1-9	09	090S	190E	4304720011	13614	Federal	OW	S	
CHORNEY FED 1-9	09	090S	190E	4304730070	13614	Federal	OW	S	
HENDEL FED 1-17	17	090S	190E	4304730059	13614	Federal	OW	S	
HENDEL FED 3-17	17	090S	190E	4304730074	13614	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-5843

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
EAST PARIETTE UNIT

8. Well Name and No.
CHORNEY FED 1-9

9. API Well No.
4304730070

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FEL
SWSE Section 9 T9S R19E

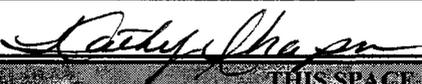
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
GB4 at 3874'

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-5843
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: EAST PARIETTE (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHORNEY FED 1-9
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047300700000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will permanently plug and abandon the Chorney Fed 1-9 by September 2009, as discussed with Ryan Angus at the BLM. See attached for P&A procedures. Please contact Paul Weddle at 303-383-4117, if you need additional information

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 28, 2009

By: *Derek Deuff*

NAME (PLEASE PRINT) Susan Linder	PHONE NUMBER 303 382-4443	TITLE Operations Tech
SIGNATURE N/A		DATE 7/21/2009

PLUG AND ABANDONMENT PROCEDURE

July 17, 2009

Chorney Federal #1-9

Pariette Bench
 1980' FEL and 660' FSL, Section 9, T-9-S, R-19-E
 Uintah County, UT / API 43-047-30070
 Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all Utah State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. Hot oil rods and tubing as necessary.
2. Rods: Yes , No _____, Unknown_____.
 Tubing: Yes , No _____, Unknown_____, Size 2.875" , Length 4350'.
 Packer: Yes _____, No , Unknown_____, Type _____
 If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Green River perforations, 4372' – 4272')**: TIH and set 4.5" wireline CIBP at 4372'. TIH with tubing. Load casing with water and circulate well clean; hot oil as necessary. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate the Green River perforations. TOH with tubing.
5. **Plug #2 (Green River top, 1291' – 1191')**: Perforate 3 HSC squeeze holes at 1291'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a 4.5" cement retainer at 1241'. Establish rate below CR. Mix and pump 51 sxs Class B cement, squeeze 39 sxs outside the casing and leave 12 sxs inside the casing to cover the Green River top. TOH and LD tubing.
6. **Plug #3 (8.625" casing shoe, surface, 250' – 0')**: Perforate 3 squeeze holes at 250'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 85 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per State/BLM stipulations.

Chorney Federal # 1-9-9-19

Elev.GR - 4680' GL
Elev.KB - 4693' (13' KB)

Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 188' - 6 JTS
DEPTH LANDED: 201' KB
HOLE SIZE:
CEMENT DATA: 160 SXS CLASS "G"

Circulate 85sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface. Top of usable water @ 150' kb. Cement plug across sqz hole and to surface inside 5-1/2" casing. Cut off wellhead, then top off cement as needed.

ACID JOB /BREAKDOWN

7-14-83 4422'-4 800 gal acid-xylene flush w/ 17 bbl water. By Western.

Sqz holes @ 250'

Top of Green River: 1,241', Squeeze holes at 1,291'. CICR at 1,241'. Designed cement job (51sx total, 39sx outside casing, 12 sx inside casing) for 5-1/2" casing drilled with 7-7/8" Bit.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4621' - 148 JTS
DEPTH LANDED: 4620' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs 50/50 POZ w/ 6% bentonite gel. 100 sxs type "G" neat cement
CEMENT TOP AT: 2050' (CBL)

CICR @ 1,241'

Sqz holes @ 1,291'

TOC @ 2,050'

FRAC JOB

12-18-69 4422'-4 500 gal 15% HCl, 10000 gal 1% KC gel wtr w/ 10000# 10/20 (23 BPM) ISIP-1500, 10 min-400, 15 min-1400 by Haliburton

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.6#
NO. OF JOINTS: 138 jts (4328.83')
LOK_SET PKR: 2-38"x5.75' Set in Tension
NO. OF JOINTS: 1jt (31.80')
SEATING NIPPLE: 2-3/8"
PERFORATED SUB: NA
MUD ANCHOR: NA
STRING LENGTH: 4367.48'
SN LANDED AT: 4342.93'

SUCKER RODS

POLISHED ROD: 1-1/4"x16'
SUCKER RODS: 2-3/4"x2' Pony
1-3/4"x6' Pony
1-3/4"x8' Pony
172-3/4"x25'
STRING LENGTH: 4349'

PUMP SIZE: 2"x1-1/4"x15' RHAC

PUMP NUMBER: Trico # 1065
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT: CABOT 114D-169-64
PRIME MOVER: AJAX EA30 engine

100' (~12sx) of Class G Cement on top of CIBP

Trico @ CIBP @ 4,372' CBL

PERFORATION RECORD

12-18-69 4422' 4 SPF by Schlumberger

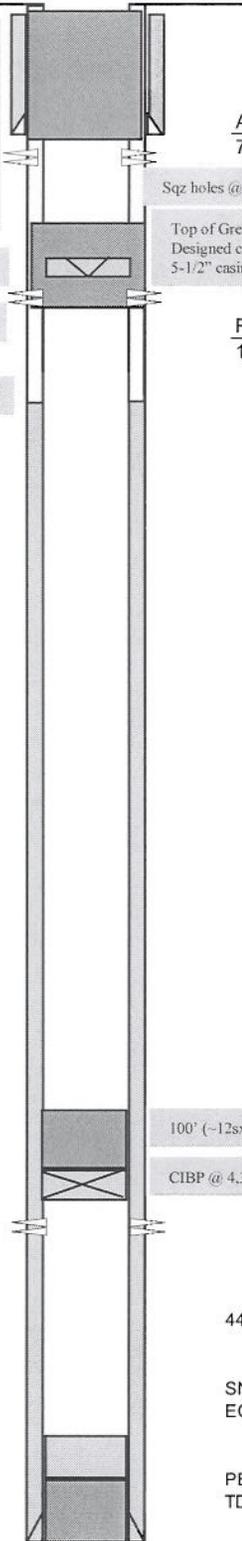
4422'-4428'

SN LANDED @ 4342.93' KB
EOT LANDED @ 4349.78' KB

PBTD @4584' KB
TD @ 4901' KB

NEWFIELD

Well Name: Chorney Federal #1-9
Location: SW SE Sec. 9, T9S, R19E
Footage: 660' FSL, 1980' FWL
Lease No.: U-5843
Field: Pariette Bench Field
County, State: Uintah County, Utah



Chorney Federal # 1-9

Elev.GR - 4680' GL
Elev.KB - 4693' (13' KB)

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 188' - 6 JTS
DEPTH LANDED: 201' KB
HOLE SIZE:
CEMENT DATA: 160 SXS CLASS "G"

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4621' - 148 JTS
DEPTH LANDED: 4620' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs 50/50 POZ w/ 6% bentonite
gel. 100 sxs type "G" neat cement

CEMENT TOP AT: 2050' (CBL)

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.6#
NO. OF JOINTS: 138 jts (4328.83')
LOK_SET PKR: 2-38"x5.75' Set in Tension
NO. OF JOINTS: 1jt (31.80')
SEATING NIPPLE: 2-3/8"
PERFORATED SUB: NA
MUD ANCHOR: NA
STRING LENGTH: 4367.48'
SN LANDED AT: 4342.93'

SUCKER RODS

POLISHED ROD: 1-1/4"x16"
SUCKER RODS: 2-3/4"x2' Pony
1-3/4"x6' Pony
1-3/4"x8' Pony
172-3/4"x25'
STRING LENGTH: 4349'

PUMP SIZE: 2"x1-1/4"x15' RHAC

PUMP NUMBER: Trico # 1065
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT: CABOT 114D-169-64
PRIME MOVER: AJAX EA30 engine

ACID JOB /BREAKDOWN

7-14-83 4422'-4 800 gal acid-xylene flush w/ 17 bbl water. By Western.

FRAC JOB

12-18-69 4422'-4 500 gal 15% HCl, 10000 gal 1% KC gel wtr w/ 10000# 10/20 (23 BPM) ISIP-1500, 10 min-400, 15 min-1400 by Halliburton

TOC @
2050' CBL

PERFORATION RECORD

12-18-69 4422'- 4 SPF by Schlumberger

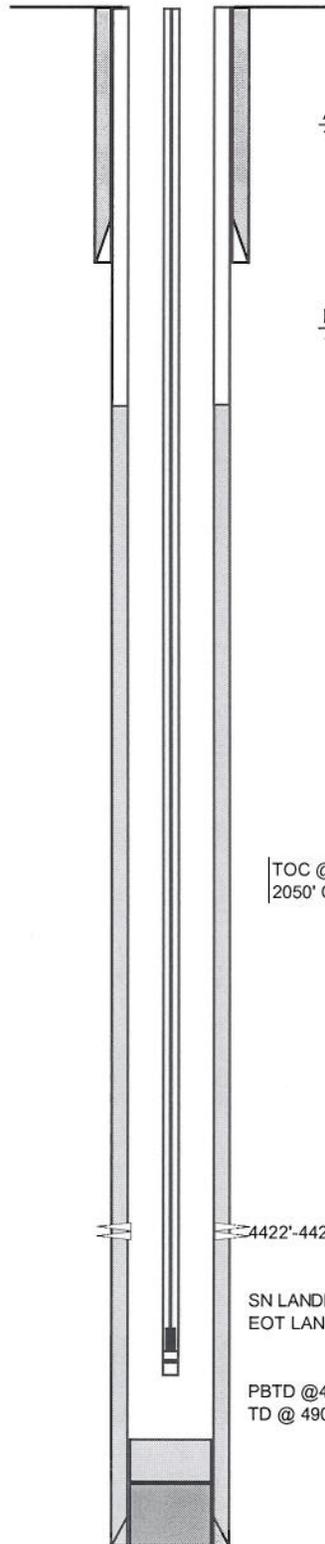
4422'-4428'

SN LANDED @ 4342.93' KB
EOT LANDED @ 4349.78' KB

PBTD @4584' KB
TD @ 4901' KB

NEWFIELD

Well Name: Chorney Federl #1-9
Location: SW SE Sec. 9, T9S, R19E
Footage: 660' FSL, 1980' FWL
Lease No.: U-5843
Field: Pariette Bench Field
County, State: Uintah County, Utah



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-5843

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

CHORNEY FED 1-9

NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304730070

ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

GREATER MB UNIT

LOCATION OF WELL:

FOOTAGES AT SURFACE: 660 FSL 1980 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 9, T9S, R19E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/15/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well was Plugged and Abandoned on 10/8/09. See attachement.

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Tech.

SIGNATURE *Mandie Crozier*

DATE 10/15/2009

(This space for State use only)

RECEIVED

OCT 19 2009

DIV. OF OIL, GAS & MINING

MIRU on 9/17/09. A-Plus rig #9. Spot & RU equipment. Work at unseating rod pump W/ no success. Rods parted on body of #27. LD rods. SIFN. Ryan Angus W/ BLM has been notified of upcoming operations. On 9/18/09 ND wellhead, strip on & NU BOP W/ adapter flange. RU power swivel & release pkr. RU HO trk & pump 50 BW dn annulus @ 250°F (tbg is blowing oil/gas, and 8 5/8 is flowing oil). RU Perforators WLT & perf holes in tbg @ 675'. RU HO trk & circulate hot water dn tbg & up 4 1/2 casing, then up 8 5/8 casing. TOH & talley tbg till hit rods. Try unseating rod pump W/ no success. Back off rods & LD (recovered 19). Well blowing in! Circulate dn 4 1/2 & up 8 5/8. Let tbg bleed off to tank. Steam equipment & SIFN. Alan Walker W/ BLM stopped by. On 9/21/09 40 psi on 8 5/8, 150 psi on 4 1/2--all gas. Con't stripping well. Never hot oiled to keep well from blowing out (to keep out of cattails). Pretty slow progress. 1-2 rods at a time. Today--out W/ add'l 66 rods and 40 jts of tbg. Had sand mixed in W/ oil. Oil is very dehydrated. Kept mess to a minimum. SDFD. Alan Walker W/ BLM witnessed. On 9/22/09 20 psi gas on casing. Con't stripping rods & tbg f/ well. Finally all out @ 3:00 PM. Well blowing in between jts. LD total of 31 jts of tbg. Some W/ rods stuck in them, some are corroded full of holes & scale covered and some twisted off when trying to unscrew. Recovered total of 171 junk rods (left 1 & rod pump in hole), 136 1/2 jts of tbg (left 1 1/2 jts tbg, packer, 1 jt & SN in hole). MU & TIH W/ 3 7/8" bit, 4 1/2" casing scraper, bit sub & 45 jts tbg. RU HO trk to flush tbg--unable to pump through it. TOH W/ 20 jts tbg. RU HO trk & circulate dn 4 1/2 & out 8 5/8 W/ 20 BW. Shut 8 5/8 and continue pumping dn 4 1/2. Unloading paraffin plugs out tbg. Circulate tbg clean W/ 30 BW. TIH W/ 58 jts tbg. Repeat process & circulate until tbg clean. Steam off floor & board. SIFN. Alan Walker W/ BLM witnessed. On 9/23/09 20 psi on annulus. Con't TIH W/ production tbg. RU HO trk & pump 20 BW @ 250°F dn 4 1/2" casing & out 8 5/8" casing. Shut in 8 5/8 & Circulate out tbg W/ add'l 25 bbls hot water. Talley & PU 30 jts 2 3/8" work string to tag top of fish @ 4282'. RU HO trk & circulate dn tbg & out 4 1/2" casing W/ 165 BW @ 250°F (cleaned up pretty good, then switched back to 8 5/8 for last 20 bbls). TOH W/ tbg--LD bit & scraper. RU WLT & RIH W/ 4 1/2" CIBP. Won't go past 1847'. RD WLT. MU setting tool W/ 4 1/2" CICR & TIH on tbg. Set retainer @ 4267'. RU to pressure test tbg. Pumping in @ 1/2 BPM @ 500 psi W/ returns out annulus. TOH W/ 3 jts & SIFN. Alan Walker W/ BLM witnessed. On 9/24/09 TOH W/ tbg--LD setting tool. Never found hole in tbg. MU & RIH W/ 2 3/8 SN and tbg. Dropped standing valve & pump to SN. Tested in hole in 30 jt intervals. Found corrosion hole in lower production string jt and removed from string. Remainder of string all tested to 1500 psi. TOH W/ tbg & remove standing valve by hand. TIH W/ tbg open ended to CICR @ 4267'. Mix & pump 20 sks class B cmt (1.18 cf/sk yld @ 15..6 ppg=4.1 bbls of slurry). Displace W/ 15.5 bbls to leave TOC @ est 4015'. LD top of string & stand back remainder. TIH W/ 4 1/2" AS-1X pkr. Set pkr @ 720'. Establish circ up 8 5/8 @ 1/2 BPM @ 400 psi. RIH to 876' & re-set pkr. Establish circ up 8 5/8 @ 1/2 BPM @ 500 psi. TIH to 1220' & re-set pkr. Establish circ up 8 5/8 @ 1/2 BPM @ 400 psi. TIH to 1283' & re-set pkr. Establish circ up 8 5/8 @ 1/2 BPM @ 400 psi. Release pkr & SDFD. ***NOTE*** Pkr is extremely difficult to release. Alan Walker W/ BLM witnessed. On 9/25/09 Con't isolating casing leaks. Finally got a test W/ pkr @ 2142'. While hunting back uphole, began getting good tests where previous pkr settings leaked. Isolated leak to 600' to 720' (BLM is good). RIH & perf 3 holes @ 1291'. TIH W/ pkr & set @ 720'. Inject into perfs @ 1291' (establish rate of 2 BPM @ 700 psi).

TOH W/ pkr. MU & TIH W/ tbg set CICR. Set @ 1233'. Mix 51 sks class B cmt (1.18 cf/sk yield @ 15.6 ppg=10.4 bbls of slurry) & spot to EOT. Sting into retainer & pump 45 sks through perfs @ 1291'. Unsting & spot remaining 6 sks on top of retainer to leave TOC @ est 1159'. LD tbg & setting tool. Mix dye & pump dn 4 1/2" casing & out 8 5/8" casing. Took 42 bbls to recover dye. Mix & pump 227 sks Class B cmt (1.18 cf/sk yield @ 15.6 ppg). Returning good cmt out bradenhead. Wash up & SIFN. Alan Walker W/ BLM witnessed. on 9/28/09 ND BOP. Dig shallow cellar. Cement top inside 4 1/2" casing is 8' f/ sfc. Cut into 8 5/8" casing & had cement @ btm of wellhead. BLM is OK. Steam equipment off. Clean waste pit & flat tank. Release A-Plus rig & equipment. Alan Walker W/ BLM witnessed. On 10/8/09 Dig out around 8 5/8" csg w/ backhoe. Cut windows in 8 5/8". Chipped cement out from between 8 5/8" & 4 1/2" csg. Cut off 4 1/2" csg, Then cut off 8 5/8" csg (Both about 4' below ground level). Cement top in 4 1/2" csg was 8' down. Mixed up 1 1/2 sacks of quick-crete & top off 4 1/2" csg. Weld on top plate (GPS coordinates: Latitude. 40° 02' 23.75387" N, Longitude. 109° 46' 58.89125" W.). Back fill hole w/ backhoe. Cut out deadmen & clean up location. Alan Walker W/ BLM witnessed.

Chorney Federal 1-9-9-19

Elev.GR - 4680' GL
Elev.KB - 4693' (13' KB)

Plug and Abandoned Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 188' - 6 JTS
DEPTH LANDED: 201' KB
HOLE SIZE:
CEMENT DATA: 160 SXS CLASS "G"

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4621' - 148 JTS
DEPTH LANDED: 4620' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs 50/50 POZ w/ 6% bentonite
gel. 100 sxs type "G" neat cement
CEMENT TOP AT: 2050' (CBL)

TUBING

SIZE/GRADE/WT.:
NO. OF JOINTS:
LOK_SET PKR:
NO. OF JOINTS:
SEATING NIPPLE:
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT:

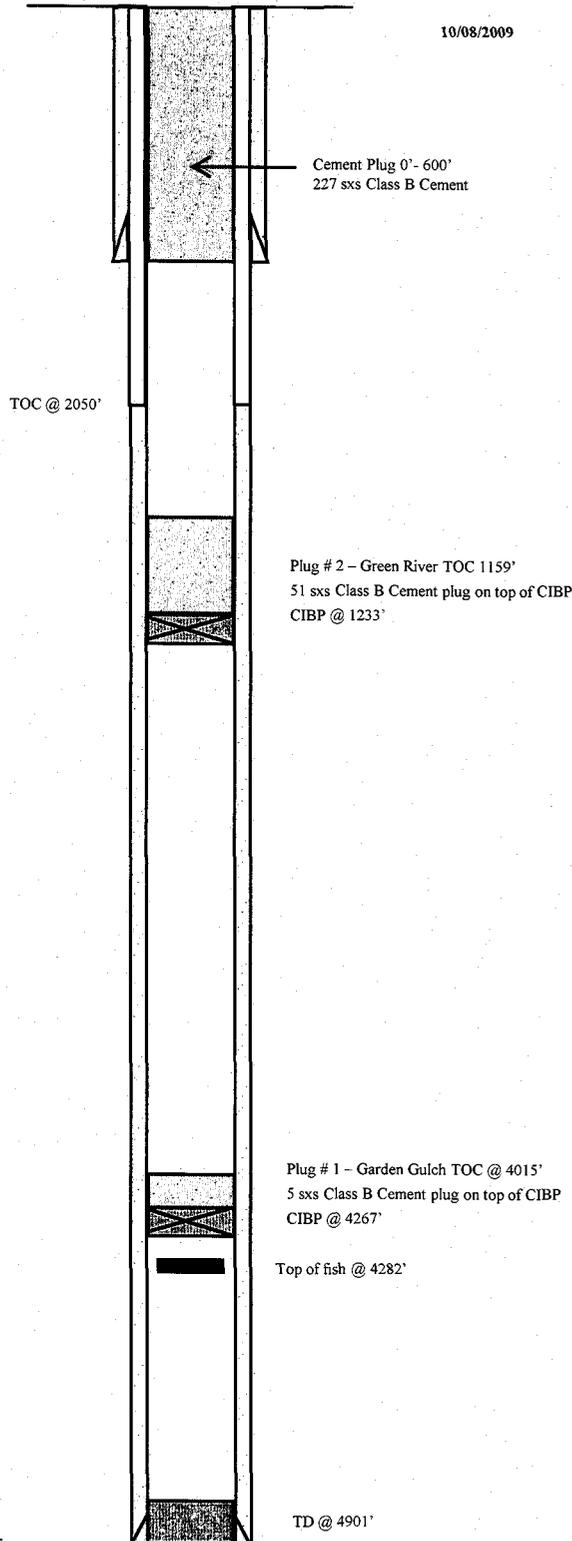
SUCKER RODS

POLISHED ROD:
SUCKER RODS:

STRING LENGTH:

PUMP SIZE:

PUMP NUMBER:
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT:
PRIME MOVER:



10/08/2009

P&A - CIBP @ 4267' TOC @ 4015', CIBP @ 1233' TOC @ 1159', 227 sacks Class B cement down both casings to surface. Alan Walker w/ BLM witnessed the P&A. Weld plate, back fill hole, dig up deadman & cut off 4' below ground level.

GPS coordinates: Lat 40° 02' 23.75387" N, Long 109° 46' 58.89125" W.

Plug # 2 - Green River TOC 1159'
51 sxs Class B Cement plug on top of CIBP
CIBP @ 1233'

Plug # 1 - Garden Gulch TOC @ 4015'
5 sxs Class B Cement plug on top of CIBP
CIBP @ 4267'

Top of fish @ 4282'

TD @ 4901'

NEWFIELD

Well Name: Chorney Federl #1-9
Location: SW SE Sec. 9, T9S, R19E
Footage: 660' FSL, 1980' FWL
Lease No.: U-5843
Field: Pariette Bench Field
County, State: Uintah County, Utah

Water Analysis Report

<p>Customer : EREC - Western Oil Company Address : 1601 Lewis Avenue City : Billings State : MT Postal Code : 59104-</p> <p>Attention : John Zellitti cc1 : Dan Farnsworth cc2 : Joe Ivey cc3 :</p>	<p style="text-align: right;">PARIETTE BENCH</p> <p>Field : Monument Butte Field Lease : Monument Butte Lease Location : Chorney Well No. 01-09 Sample Point : wellhead</p> <p>Date Sampled : 23-Jan-97 Date Received : 23-Jan-97 Date Reported : 08-Feb-97</p> <p>Salesman : Lee Gardiner Analyst : Karen Hawkins Allen</p>
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CATIONS	ANIONS
Calcium : 1,036 mg/l	Chloride: 53,000 mg/l
Magnesium : 257 mg/l	Carbonate: 0 mg/l
Barium : 0 mg/l	Bicarbonate: 73 mg/l
Strontium : 0 mg/l	Sulfate: 3,500 mg/l
Iron : 0.0 mg/l	
Sodium : 34400 mg/l	
pH (field) : 7.97	Specific Gravity : 1.067 grams/ml
Temperature : 85 degrees F	Total Dissolved Solids : 92,266 ppm
Ionic Strength : 1.57	CO2 in Water : 1 mg/l
	CO2 in Gas : 0.03 mole %
Resistivity : ohm/meters	H2S in Water : 0.0 mg/l
Ammonia : ppm	O2 in Water : 0.000 ppm
Comments :	

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI :	-0.49	Calcite PTB :	N/A
Gypsum (CaSO4) SI :	-0.47	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A