FILE NOTATIONS

Entered in NID File .....
Location Map Pinned .....
Card Indexed .....

Checked by Chief PWB
Approval Letter 11-10-69
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 11-15-69
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

10-30-70 Plugging Diagram by USGS & P.W.B.

Form 9-331 C
(May 1963)

SUBMIT IN [illegible]LICATE*
(Other instr[illegible]ns on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-026222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Lingelbach

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 30, T6S-R21E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Kenneth D. Luff

3. ADDRESS OF OPERATOR: 210 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660' FSL and 660' FEL
At proposed prod. zone: @ SESE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Vernal, 10 miles north

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 1462.70

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 5280'

19. PROPOSED DEPTH: 3800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4686' GR

22. APPROX. DATE WORK WILL START*:

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 #	250'	200 sacks
7 7/8"	4 1/2"	9.5 #	3800'	150 sacks

Drill 12¼" to 250' and set 250' of 8 5/8" surface casing with at least 200 sacks of cement. Rig up Schaffer double hydraulic BOP to surface casing. Drill 7 7/8" hole with mud to a depth of 3800'. If indicated to be productive, set 4½" casing to total depth. Mud program will include a design to protect against blow from Uinta sands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: Kenneth D. Luff TITLE: Operator DATE: 11/6/69

(This space for Federal or State office use)

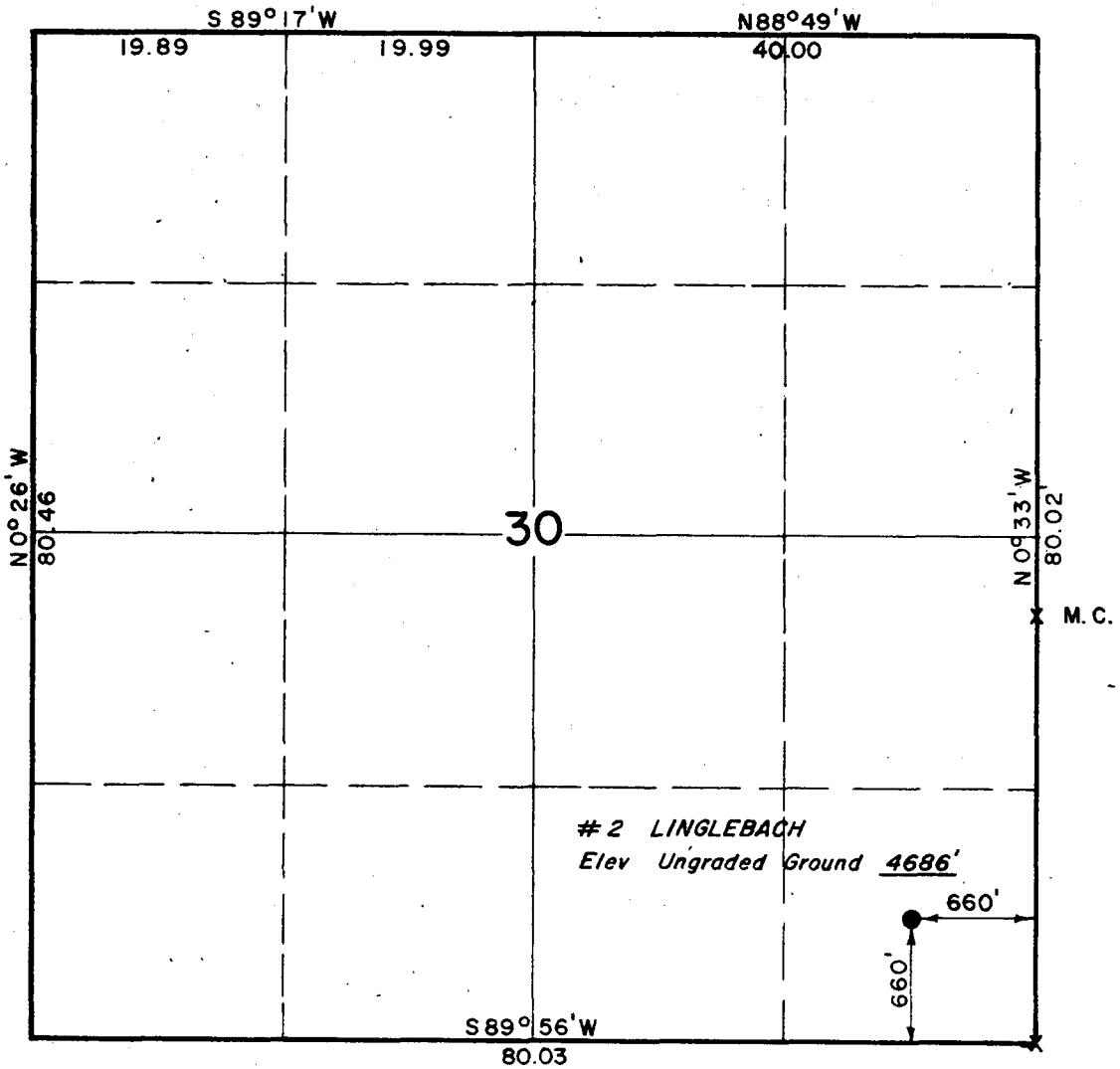
PERMIT NO. 43-047-30069 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T6S, R21E, S.L.B.& M.



X = Corners Found (Brass Cap).

PROJECT

K. D. LUFF

#2 LINGLEBACH, well location, located as shown in the SE 1/4 SE 1/4 Section 30, T6S, R21E, S.L.B. & M., Uintah County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 Oct. 1969
PARTY N.J.M. & K.M.	REFERENCES GLO Plat
WEATHER Cool	FILE K. D. Luff

(Rev. Dec. 1957)

Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

RECEIVED
DIV. OF OIL & GAS OPERATIONS
OCT 29 1969
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-026222

and hereby designates

NAME:
ADDRESS:

as his operator and local agent, with authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whose behalf bond has been filed, and hereby assumes responsibility for compliance with all rules and regulations, and such other rules and regulations as may be prescribed by the Secretary of the Interior, or his representative, and orders, or written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Kenneth Duff
210 Patterson Building, Denver, Colorado 80202

Uintah County, Utah
Township 6 South, Range 21 East
Sec. 19: Lots 1,2, E/2SW/4, W/2NE/4, E/2SE/4
Sec. 20: Lot 1, NE/4SE/4, E/2SW/4, W/2NE/4, W/2NW/4
Sec. 29: Lots 9,10,12, NE/4SW/4, S/2SW/4, SE/4
Sec. 30: Lots 1,2,5,6,10,11,12, E/2NW/4, NE/4SW/4, SE/4SE/4, N/2NE/4
containing 1462.70 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

(Signature of lessee)

H. P. McLish
414 Patterson Building
Denver, Colorado 80202
(Address)

October 27, 1969
(Date)

U. S. GOVERNMENT PRINTING OFFICE 16—53598-3

November 10, 1969

Kenneth D. Luff
210 Patterson Building
Denver, Colorado 80202

Re: Well No. Lingelbach Fed. #2
Sec. 30, T. 6 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-047-30069 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

WELL SUMMARY

Operator:	Kenneth D. Luff
Well:	#2 Lingelbach
Location:	660 fsl x 660 fel (SE SE) Sec. 30, T6S, R21E Uintah County, Utah
Elevation:	4686 G.L. 4699 KB
Contractor:	Barker Drilling Company
Rig Type:	Ideco 35 (Bowden)
Commenced:	November 5 1969
Completed:	November 15 1969
Total Depth:	3720 Driller 3676 Schlumberger
Casing:	Surface: Ran 8 joints of 8 5/8" landed @ 263' KB cemented with 200 sacks of 50-50 posmix and 2% calcium chloride. Plug down @ 10 p.m. Production: 4 1/2", 9 1/2# J-55 landed at 3718' cemented with 200 sacks of 50-50 posmix with 3/4 of 1% CFRZ and 10% salt. Plug down @ 7:15 a.m.
Hole Size:	12 1/4 to 265' - 7 7/8 to 3720'
DST:	None
Logging Services:	Schlumberger Induction-Electric Log 263-3676 Schlumberger GammaRay-Neutron Log 3100-3686 Aldirita Mud Logging Service 3000-3673
Samples:	Chevron Red Wash Camp
Geologist:	Kenneth D. Luff - Al Chathan
Status:	Attempted Uinta gas completion.

CHRONOLOGIC HISTORY OF WELL

11/4/69 -- Moving in Barker Ideco Rig and rigging up.

11/5/69 -- Continue to rig up. Mix spud mud and start to drill rat hole @ 8 a.m. Had much trouble drilling rat hole and mouse hole due to river boulders. Spud surface hole @ 12 midnight.

Total Footage - 0 -

11/6/69 -- Drilled 12 1/4" surface hole to 263'. Circulated hole and ran 8 joints of 8 5/8", 24#, J-55, surface casing landed at 263' KB cemented with 200 sacks of 50-50 posmix with 2% calcium chloride. Plug down at 10 p.m. with cement circulated to surface. Prep to set B.O.P.

Total Footage 263'

11/7/69 -- W.O.C. and nippling up to B.O.P. Drilled on rat hole while W.O.C. due to hole caving. Started drilling on cement and plug @ 11 a.m. Had 5' of cement above shoe. Drilled 7 7/8" hole with water to 599'. Down from 3 p.m. to 9:45 p.m. working on and waiting on sub.

Total Footage 336'

11/8/69 -- Drilled with water to 1380'. Made trip for bit #2 @ 1050'. Had trouble getting new bit through bottom joint of surface pipe. Picked up mill and straightened up bottom joint. Went back in hole with new bit.

Total Footage 781'

11/9/69 -- Drilled 7 7/8" hole with water to 2196'. Made trip for bit #3 @ 1733'. Cleaned shale pit on trip. Picked up 2 drill collars. Cut two valve seats out of pump causing 1 3/4 hour delay.

Total Footage 816'

11/10/69 -- Drilled 7 7/8" hole with water to 2961'. Made trip for bit #4 at 2447'. On trip out, broke draw works chain and had 3 hours repair time.

Total Footage 765'

11/11/69 -- Drilled 7 7/8" hole with mud to 3198'. Made trip for bit #5 at 2961' after plugging bit mudding up hole. Had to pull wet string. Found hole in drill pipe; picked up 23 joints of H90 drill pipe. Washed 45' to bottom after trip. Mixed 62 sacks of barite to gain mud weight.

Total Footage 237'

11/12/69 -- Drilled 7 7/8" hole with mud to 3410'. Made trip for bit #6 at 3247'. Repaired mud line for 2 hours. Some delay repairing swivel and pump.

Total Footage 212'

11/13/69 -- Drilled 7 7/8" hole with mud to 3670'. Made trip for bit #7 @ 3531'. Washed 30' to bottom after trip.

Total Footage 260'

11/14/69 -- Drilled 7 7/8" hole with mud to 3720'. Made short trip @ 3672 and conditioned hole to log well. Started logging well @ 7 a.m. Ran Schlumberger IES log. Went in hole with bit #8 and drilled to 3720. Reached total depth @ 6 p.m. Layed down drill pipe and collars and rigged up to run casing.

Total Footage 50'

11/15/69 -- Ran 119 joints of 9 1/2#, 4 1/2" production casing landed at 3718' KB cemented with 200 sacks of 50-50 posmix with 3/4 of 1% CFR-Z and 10% salt. Plug down @ 7:15 a.m. Had good circulation throughout job.

Released rig to attempt completion.

FORMATION TOPS

Uinta	Surface
"A" Marker	3176
"B" Marker	3308 (+1391)
"C" Marker	3428
"D" Marker	3538
Green River Trans.	3640

MIDNIGHT DRILLING DEPTHS

Date	Depth	Footage
11/6/69	255	255
11/7/69	599	344
11/8/69	1380	781
11/9/69	2196	816
11/10/69	2961	765
11/11/69	3198	237
11/12/69	3410	312
11/13/69	3670	260
11/14/69	3720	150

DEVIATION SURVEYS

Depth	Deviation	Pump Press.	Weight	RPM
104	1/2 degree			
255	3/4 degree			
1050	1 1/4 degrees		Water	
1733	3/4 degree			
2447	1 1/2 degrees			
2961	1 degree	700	40,000	80-100
3247	3/4 degree	700	40,000	80-100
3531	1 1/4 degrees	700	40,000	80-100

BIT RECORD

No.	Size	Make	Type	In	Out	Footage	Hours	#
1	12 1/4	HTC	OSC3	0	255	255	15	RR
2	7 7/8	Smith	DTJ	255	1050	795	15 1/2	DT768
3	7 7/8	Reed	4T3	1050	1733	683	17 1/2	753781
4	7 7/8	Smith	DTTJ	1733	2446	713	13	CG700
5	7 7/8	Smith	DTTJ	2446	2961	515	10 3/4	42093
6	7 7/8	HTC	OSC1GT	2961	3247	286	17 1/4	LF163
7	7 7/8	Smith	DTTJ	3247	3531	284	16	GG710
8	7 7/8	Smith	V2J	3531	3673	142	12 1/2	39796
9	7 7/8	Smith	Insert	3673	3720	47	6 1/4	RR

DAILY MUD CHARACTERISTICS

Note: Clear water was used as a drilling fluid to a depth of 2900. From 2900 to 3720 a chemical-gel base mud was used. The well was serviced by Baroid.

Date	Depth	Type	Weight	Visc	W.L.	PH	% Sd.
11/11/69	2961	Chem-gel	8.7	40	9.0	10	0
11/12/69	3250	" "	9.5	50	8.1	8.0	1/2%
11/13/69	3556	" "	9.8	47	6.9	9.0	1 1/2%
11/14/69	3706	" "	10.0	50	5.2	9.0	2%

LITHOLOGY

Refer to Lithologic descriptions shown on mud logger report and log of well.

SIGNIFICANT MUD LOGGER SHOWS

Note: Due to a water flow with associated gas in the well at approximately 2500', there was contamination in the system. At times, interpretation of formation gas was required.

3331-34 Possible 50 units total gas; dominantly methane. Mud weight 9.6#/gal. (Possible gas productive if not tight)

3514-17 Questionable 100 units total gas; dominantly methane. Mud weight 9.7#/gal. (Possible gas productive)

3520-25 Total gas readings of 120 units; methane, ethane, propane and butane present. Mud weight 9.8#/gal. (Possible gas productive if no water present)

3531-36 Total gas reading 350 units: methane ethane, propane and butane present. Mud weight 9.8#/gal. (Possible gas productive if no water present)

3540-44 Total gas reading 150 units; methane, ethane propane and butane present. Mud weight 9.8#/gal. (Possible gas productive if no water present)

3552-57 Total gas reading 110 units; methane, ethane, propane and butane present. Mud weight 9.8#/gal. (Possible gas productive if no water present)

3632-39 Total gas readings 50 units; methane, ethane, propane and butane present. Mud weight 10.0#/gal. (Probable water productive)

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Kenneth D. Luff

3. ADDRESS OF OPERATOR: 210 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660 fsl x 660 fel (SE SE)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: U-026222
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Lingelbach
9. WELL NO.: 2
10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 30, T6S, R21E
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

14. PERMIT NO.: 43-047-30069 DATE ISSUED: 11/10/69

15. DATE SPUDDED: 11/5/69
16. DATE T.D. REACHED: 11/15/69
17. DATE COMPL. (*Ready to prod.*): Temp. Susp.
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 4686 GL 4699 KB
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 3720'
21. PLUG, BACK T.D., MD & TVD: 3718
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: → ROTARY TOOLS: X CABLE TOOLS: No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3321-3542
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Aldirita Mud Logging Service; Schlumberger Induction Electric Log & Gamma Ray-Neutron Log
27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	263'	12 1/4"	200 sacks	None
4 1/2"	9.5#	3718'	7 7/8"	200 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3282'	None

31. PERFORATION RECORD (*Interval, size and number*)
3321-22, 3331-32, 3375-76, 3391, 3395, 3501-02, 3514-15, 3530-32, 3541-42.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3321-3542	750 gals. 15% HCL
	9200# 10-20 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): | WELL STATUS (*Producing or shut-in*): Temp. Susp.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*):
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Geologic Report & Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Kenneth Luff TITLE: Operator DATE: 2/25/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE GEOLOGIC REPORT ATTACHED

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
GPO 837-497

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-026222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Kenneth D. Luff

8. FARM OR LEASE NAME: Lingelbach

3. ADDRESS OF OPERATOR: 520 Patterson Building, Denver, Colorado 80202

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: 660' fsl x 660' fel (SE SE)

10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 30, T6S, R21E

14. PERMIT NO.: 43-047-30069

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4699' KB

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon as follows: 4 1/2" casing at 3718' with 200 sacks

1. Set 25 sacks. Plug from 3300' to 3550' inside 4 1/2" casing.
2. Cut and pull free 4 1/2" casing.
3. 35 sacks on top of 4 1/2" stub.
4. 35 sacks - 150' to 250'.
5. 10 sacks - with marker.

Verbal approval October 30, 1970, at 4:00 p.m.

Pit was filled, location leveled and dry hole marker erected.

18. I hereby certify that the foregoing is true and correct

SIGNED: Kenneth D. Luff TITLE: Operator DATE: 3/17/71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side