

FILE NOTATIONS

Entered in NED File
Location Map Pinned
Card Indexed

Checked by Chief *JMB*
Approval Letter *11-3-69*
Disapproval Letter

COMPLETION DATA:

-Date Well Completed *12-9-69*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log...*1-12-70*.....
Electric Logs (No.)*1*.....
E..... I..... Dual I Lat..... GR.....*✓*..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

42192 JCR

AVANCE OIL & GAS COMPANY, INC.

SUITE 626 VAUGHN BUILDING

MIDLAND, TEXAS 79701

AREA CODE 915
684-7874

ROSS BRUNNER
LESLIE F. DUNLAP
J. C. WILLIAMSON

October 29, 1969

Mr. Cleon Feight, Director
Utah Oil & Gas Conservation Commission
Salt Lake City, Utah 84100

Dear Sir:

Enclosed herewith in triplicate are copies of drilling applications for our proposed Allied-Federal #1.

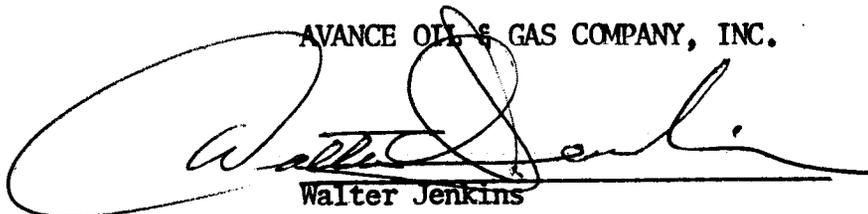
Also included is proof of our bond in the amount of \$10,000 and Designation of Operator forms executed by Union Texas Petroleum. A copy of our Operating Agreement with Union Texas Petroleum (Allied Chemical Corporation) is attached whereby we assume all obligations for operations of the lease.

The CT Corporation System, 175 South Main Street, Salt Lake City, Utah 84100, is designated as our agent and has previously acted in this capacity.

If any additional information is necessary in order to approve our application to drill, please call me collect at A/C 915 - 684-7874, Midland, Texas. In the event everything is in order please call verbal approval collect at the above number.

Yours very truly,

AVANCE OIL & GAS COMPANY, INC.



Walter Jenkins

WJ/mes

encs (12)

CC U. S. Department of The Interior
Geological Survey
125 State Street
Salt Lake City, Utah 84100

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE BORE MULTIPLE BORE

2. NAME OF OPERATOR
AVANCE OIL & GAS COMPANY, INC.

3. ADDRESS OF OPERATOR
626 VAUGHN BLDG., MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1875' FSL & 561' FEL OF SECTION 5, T-6-S, R-23-E,**
 At proposed prod. zone **S.L. Meridian, UTAH COUNTY, UTAH**
 (SAME) **SENESE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 MILE SOUTH JENSEN, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
561'

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
WILDCAT

19. PROPOSED DEPTH
4500'
Weber Test

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4954' GR

5. LEASE DESIGNATION AND SERIAL NO.
Utah - 0132549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
ALLIED-FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T. R., M., OR BLM. AND SURVEY OR AREA
Section 5, T-6-S, R-23-E

12. COUNTY OR PARISH
UTAH

13. STATE
UTAH

22. APPROX. DATE WORK WILL START*
ON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24	350'	350 sx.
7 7/8"	5 1/2"	17	4500'	250 sx.

BOP - 10" - 900 Series, 2 Hydraulic, 3000#'s psi working pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ross Brunner TITLE President DATE October 30, 1969

(This space for Federal or State office use)

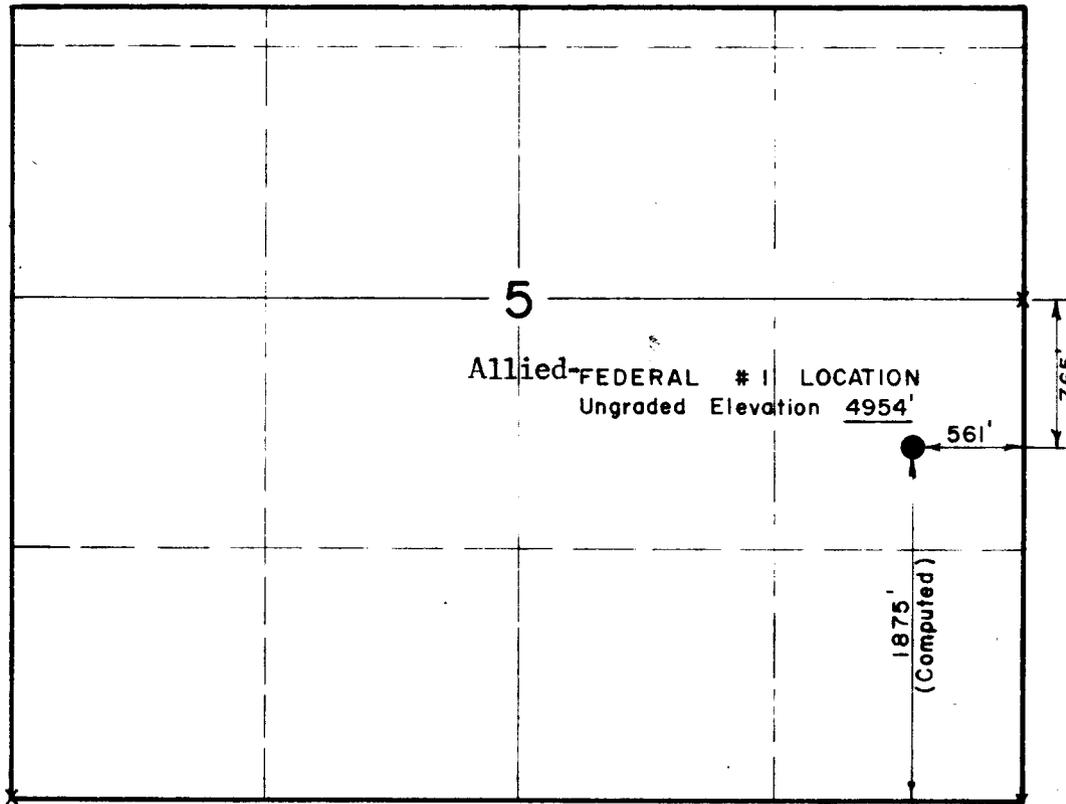
PERMIT NO. 43-047-30067 APPROVAL DATE _____

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

PROJECT

AVANCE OIL & GAS Company, Inc.
Allied-FEDERAL #1, location, located as
shown in the NE 1/4 SE 1/4 Section 5,
T6S, R23E, S.L.B. & M., Uintah
County, Utah.

T6S, R23E, S.L.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

X = Corners found (Brass Cap) set in 1968. Exact footages
and bearings of Sec. 5 not known when Location was
Staked.

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 27 Oct 1969
PARTY LCK. & KM.	REFERENCES GLO Plat
WEATHER Warm	FILE Avance Oil & Gas

UNION TEXAS PETROLEUM
A DIVISION OF ALLIED CHEMICAL CORPORATION

AC-1

311 RUSK AVENUE • P. O. BOX 2120 • HOUSTON 1, TEXAS • CAPITOL 5-0111

OCT 24 1969

Avance Oil & Gas Company, Inc.
Suite 626 Vaughn Building
Midland, Texas

Attention: J. C. Williamson

Re: Acreage Contribution
UT-309,376,365
Secs. 4, 5, 8, T. 6S-R. 23E
Uintah Co., Utah
Rim Rock Area

Gentlemen:

I.

TEST WELL

This letter will constitute the agreement of the undersigned, hereinafter referred to collectively as "Contributor", whether one or more, to make the following described acreage contribution toward the test well which you propose to drill or cause to be drilled at the following location:

The NE SE Section 5, T. 6S-R. 23E

Uintah County, Utah

Actual drilling of said test well shall be commenced on or before December 15,
1969, and shall be diligently and continuously prosecuted in a good and workmanlike manner
to a depth sufficient in our judgment to fully test the Weber formation
or to 6000 feet whichever shall be the lesser.
~~expected to be encountered at a depth of approximately _____ feet.~~

The drilling of said test well shall be at your sole cost and expense and must be completed
not later than February 1, 1970.

II.

INFORMATION TO CONTRIBUTOR (SEE EXHIBIT "B")

~~Our representatives shall have free and convenient access to the derrick floor at all times for the purpose of witnessing the progress of the drilling of said test well and our office (or offices if more than one Contributor) at the address listed below shall each be furnished with the following information, notices and items: (a) daily drilling reports on the progress of said test well; (b) any surveys of the hole however made; (c) samples of fluid recovered on drill stem and production tests; (d) samples of all cores taken and cuttings of formations drilled in said test well, such cuttings to be furnished at least twice each week in receptacles supplied by us properly labeled, and core samples to be furnished or made available to our representative immediately after the same have been taken; (e) notice of your intention to drill any known producing horizon in sufficient time for us to arrange to have a representative present to witness the drilling of same; (f) notice of the completion of said test well in sufficient time for us to arrange to have our representative present to witness the measurement of the depth; (g) upon completion of said well you will forthwith provide our designated office or offices with two (2) certified copies of the log thereof, drilling time log on such parts of the hole as may be designated by us and two (2) copies of an electrical well log survey from the bottom of the surface casing to total depth, unless waived by us. You will also furnish two (2) copies of an induction log, sonic or microlog and~~

~~In the event that you should unexpectedly encounter showing of oil or gas, you agree to notify our office listed below or our representative forthwith and to suspend further drilling of said test well until we have had an opportunity to investigate such showings, unless waived by us.~~

~~All of the records, reports, notices, logs, cuttings and other information specified above shall be furnished to the following at the address or telephone number shown:~~

NAME:

NAME:

ADDRESS:

ADDRESS:

OFFICE PHONE:

OFFICE PHONE:

HOME PHONE:

HOME PHONE:

~~The data required to be furnished by you with regard to the test well shall also be furnished to Contributor in connection with all subsequent wells which you may drill on the assigned acreage.~~

III.

EARNING

Upon completion of said well to the depth and in the manner provided herein as a well producing oil and/or gas or upon abandonment of such well as a dry hole and upon your strict compliance with each and all of the terms hereof including testing to the satisfaction of Con-

tributor, upon written request made by you within thirty (30) days after completion, Contributor agrees to assign to you, without covenants of warranty of title, either express or implied,* all its right, title and interest in and to the oil, gas and mineral leases described on Exhibit "A" attached hereto, INsofar AND ONLY INsofar as same cover and apply to the land sepcifically described on said Exhibit "A"; ~~PROVIDED HOWEVER, that if the interest described on said Exhibit "A" is a mineral fee interest rather than a leasehold interest, then upon completion or abandonment of said test well, compliance with the terms hereof and receipt of written request all as above stated, Contributor agrees to execute and deliver to you an oil and gas lease on said interest to the extent only of Contributor's interest in the land specifically described on said Exhibit "A". Said lease shall be on a commercial form of Contributor's choice generally in use in the industry and shall provide for a term of _____ (____) days and for royalty of _____ (____) payable to Contributor as stated in such lease. Such lease shall also contain such additional terms, provisions or options as are hereinafter stated.~~

- * Insofar and only insofar as those oil and gas leases described on Exhibit "A" relate to those zones and formations lying between the surface of the ground and the base of the deepest formation penetrated and tested.

LIABILITY TO CONTRIBUTOR

IV.

Failure on your part to drill the well described in Article I hereof, pursuant to the terms hereof, or your failure to comply with each and all of the other terms hereof shall impose no liability on you other than loss of the contribution provided by this letter, but Contributor shall be entitled to and shall receive all well information and privileges provided for in Article II including freedom of the derrick floor, even though you might elect to forfeit the contribution herein provided by failure to perform fully the conditions herein stated.

V.

TESTING

All showings of oil or gas and favorable indications on the electrical log, which, in Contributor's opinion, justify testing, shall be adequately test to Contributor's satisfaction. You will use your best efforts, in accordance with good oil field practice, to complete the well as a commercial producer. This shall include the taking of side-wall cores, making of drill stem tests, acidization of showings of oil or gas in lime formations, and employment of fracturing processes on sands showing oil or gas, or any of them, when necessary or desirable to adequately appraise or test saturated formations or good shows of oil or gas. If showings of oil or gas are encountered, casing shall be run if in our judgment it is necessary to determine whether or not the well can be completed as a commercial producer.

VI.

ASSUMPTION OF LEASE OBLIGATIONS

If the interest described on Exhibit "A" is a leasehold interest, you assume (and any assignment delivered by Contributor to you hereunder shall specifically so provide) all obligations of Lessee, express or implied, under the provisions of the leases to be assigned by Contributor to you hereunder insofar as said obligations relate to the interest covered by such

assignments, and you further agree to indemnify and hold Contributor harmless from any and all claims and demands of all persons which have as their basis the breach of Lessee's obligations under said leases insofar as they relate to the interest covered by such assignments.

VII.

LIABILITY FOR COSTS

Contributor will not be liable for any part of the cost of drilling, testing, completing or if the well should not be capable of producing oil or gas in paying quantities, plugging and abandoning said well according to the laws of the jurisdiction within which the well is located.

VIII.

CURATIVE WORK

Contributor shall not be obligated to perform any curative work with respect to titles involved in the interest to be assigned or furnish any abstracts or other material other than such contracts or title papers as Contributor now has in its possession, however, any curative work accomplished by you shall inure to the benefit of Contributor.

IX.

INDEMNITY TO CONTRIBUTOR

All operations which may be conducted by you hereunder, whether drilling or otherwise, shall be conducted at your risk and cost and Contributor shall not be subject to any obligation or liability whatsoever in connection therewith except as otherwise specifically provided herein. You agree to indemnify and save Contributor free, clear and harmless from any claim, demand or lien asserted by any person or persons therefor, and to promptly pay all bills for labor and other items as they occur. You agree to furnish to Contributor certificates of your insurance coverage and you agree to acquire such additional coverage as Contributor may request prior to commencement of operations. Nothing herein shall be construed to create a partnership, a joint venture, an association, a trust, mining partnership or other entity, nor to constitute you the agent of Contributor.

X.

SURRENDER OF LEASES

In the event that you should elect to surrender, let expire, abandon or release (by failure to pay rentals or otherwise) all or any of your rights in any lease assigned to you under the terms hereof, or any part thereof, you shall notify Contributor not less than ninety (90) days in advance of such surrender, expiration, abandonment or release and, if requested so to do by

Contributor, you immediately shall reassign such rights in said lease acreage, or such part thereof, to Contributor. If production from any lease covered hereby ceases at any time during the primary term thereof, you promptly shall notify Contributor thereof in writing.

XI.

BREACH OF CONDITIONS

The breach of any of the terms and conditions of this agreement by you without first obtaining consent in writing from Contributor shall, at Contributor's option, terminate this agreement and thereupon liability and obligations of Contributor hereunder shall cease.

XII.

APPLICATION OF LAWS

This agreement is subject to all valid, applicable Federal, State and Local laws, rules, orders and regulations of any duly constituted Federal, State or Local regulatory body or authority having jurisdiction thereof, and all development and operations hereunder shall be conducted in conformity therewith.

XIII.

PAYMENT OF RENTALS

If the interest described in Exhibit "A" is a leasehold interest, any additional delay rentals which may become due subsequent to the date of this agreement and prior to the date of our assignment will be paid by us for your account. It is understood, however, that if we fail to make proper payment of such rentals through mistake or oversight, we shall incur no liability for such failure.

XIV.

TIME

Time is of the essence in this agreement, and upon your failure to commence and drill the well to completion or abandonment in accordance herewith, Contributor shall not be obligated to make the above-stated contribution. This agreement shall be binding upon the parties hereto, their heirs, successors and assigns.

XV.

OPTIONS

Any assignment delivered to you or your nominee hereunder shall grant to Contributor the following rights and options:

(1) The option at any time and from time to time by not less than thirty (30) days advance written notice to purchase all or any part of the oil (which term as herein used includes distillate, condensate and other liquid hydrocarbons as well as crude oil) produced and saved from the lease or mineral interest here involved under the division order terms prevailing in the field at the time of purchase.

The price payable for the oil contained in a delivery thereof shall not be less than the posted well price generally prevailing at the time of delivery for oil of like grade and gravity produced in the same pricing area to be determined in accordance with the pricing practices followed from time to time by the principal purchasers of crude oil and posting well prices therefor; when varying well prices are posted the well price posted and being paid for the largest quantity of oil produced in such pricing area shall be considered in the prevailing posted well price.

(2) The option to purchase gas produced and saved from the lease or mineral interest at the price and under the terms prevailing in the area at the time of purchase.

In the event you receive a bonafide offer for the purchase of your gas from a producer other than Contributor, which you are willing to accept, you shall notify us in writing of such offer, furnishing us with the terms thereof; and we shall have the right within thirty (30) days of the receipt of such notice and information to elect to purchase your gas, but if we do not exercise said right of purchase within said thirty (30) day period, you may, at your option, within ninety (90) days thereafter, enter into a contract to sell your gas to such purchaser in accordance with said bonafide offer, free and clear of any obligations to us. If, however, you do not enter into such contract with such purchaser (or if, for any reason, you do not make or discontinue making a sale of gas pursuant to such contract), then our right to purchase and your obligation to sell gas to us hereunder shall be reinstated subject to the terms and conditions set forth above.

(3) The preferential right and option to extract from all natural gas and casinghead gas produced from the lease all liquefiable hydrocarbons exclusive of those removed from gas produced therefrom by ordinary field separators and low temperature well or field units.

All residue gas remaining after such extraction by Contributor shall be owned by the lease-owners in accordance with their respective interests in said lease. Upon Contributor's election to exercise such option, it shall deliver to you for execution a contract providing for such extraction and for delivery to you (or payment of the market value thereof) of such a reasonable percentage of such products as is customary in the area in similar arrangements by Contributor and other producers covering gas of a similar liquefiable content of hydrocarbons.

XVI.

ACCEPTANCE

This agreement is not assignable except with our written consent and shall be effective only upon the return to us of two (2) copies hereof, bearing your signature and acceptance within ten (10) days from October 27, 1969.

Yours very truly,

UNION TEXAS PETROLEUM, A Division
of Allied Chemical Corporation

By Roger W. Stoneburner
Director of Exploration

ACCEPTED AND AGREED TO THIS
29th DAY OF October, 1969.

AVANCE OIL & GAS COMPANY, INC.

By: Ross Brunner
PRESIDENT

- E. Two copies of core analysis reports.
- F. Two copies of drill stem test reports.
- G. Two copies of any fluid or gas analysis.
- H. Two copies of the Geological final report.
- I. In addition to the above you will furnish to:

- a commercial sample service
- OR
- Union Texas Petroleum's office

a complete set of well cuttings and core chips (core chips to be taken at one foot intervals) and pay all charges made by the sample service for processing and storing them for industry and general use.

- J. A mechanical drill time recorder will be used from the base of the surface casing to total depth. The records from same shall be retained and made available to us at all times.
- K. Our representatives shall have free and convenient access (at our sole risk) to the derrick floor at all time for the purpose of witnessing the progress of the drilling of the well.
- L. Samples of fluid recovered on drill stem tests and production tests if requested.
- M. Three (3) field prints and two (2) final prints of all logs and surveys run. An electrical well log consisting of one of the following: induction electrical log, dual induction laterolog, or laterolog shall be run from base surface casing to total depth. In addition, a porosity log such as a sonic, microlog, sidewall neutron, or density shall be run over all zones of interest.
- N. In the event you should unexpectedly encounter a showing of oil or gas, you agree to notify us immediately and unless waived by us, suspend further drilling of said test until we have had an opportunity to investigate such showings.
- O. The data required to be furnished by you with regard to the test well shall also be furnished us in connection with all subsequent wells which you may drill on any acreage earned under terms of this agreement or acreage pooled therewith.

The above described information and material shall be furnished to:

Union Texas Petroleum
1010 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Telephone notices shall be directed to the following representative:

NAME	OFFICE PHONE	HOME PHONE
Jim Perry	(303) 534-8221	798-7817
	(303) 534-8221	
1st Alternate		
	(303) 534-8221	
2nd Alternate		

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED	
					BOOK	PAGE
UT-309	USA Utah-0132549	Susie T. Jacques	2-1-64	Township 6 South, Range 23 East Lots 3 & 4 & S/2 NW/4 Sec.4 & E/2 SE/4 & Lot 6 & SE/4 SW/4 & Lot 3, Section 5		Unrecorded
UT-376	USA Utah-046928	Martin Zerobnick	9-1-60	S/2 SW/4 Sec.4 & SE/4 SE/4 Sec.8		Unrecorded
UT-365	USA Utah-039538	Calco	4-1-60	E/2 NW/4 & W/2 SW/4 & W/2 SE/4 Sec.8		Unrecorded
UT-313	State of Utah-23091	Dale E. Armstrong	11-1-65	That part of the unsurveyed bed of Green River running through Section 5, insofar as it lies in E/2 W/2 Sec.5		Unrecorded

EXHIBIT " B "

Informational Requirements

This exhibit is attached to and made a part of that certain letter agreement dated _____, 19____, between Union Texas Petroleum, a Division of Allied Chemical Corporation and Avance Oil & Gas Company, Inc.

As an additional provision of the above described agreement you firmly agree to furnish us with the following described information and to perform the following described requirements.

The information and material required shall be timely furnished at no cost to us and without our further request. These requirements shall be met unless specifically waived by us.

A. Prior to commencement of operations

1. Two copies of all notices filed with any state, Federal, Indian or other agency.
2. A copy of operators well prognosis.
3. A copy of the survey plat and the well elevation.
4. Notice of intent of commencement of operations at the earliest possibility.
5. Directions as to how to get to the location.
6. _____
7. _____

B. During the drilling and completing of the well

1. Date drilling operations are commenced and completed.
 2. Daily reports of the previous days operations to be made by telephone.
 3. Daily reports of the previous days operations to be made by mail.
- OR
4. _____

Items 2,3 & 4 are to include the following information.

- a. Pipe record (Surface, Intermediate and Production)
- b. Depth of penetration
- c. Formation tops
- d. Description of any shows encountered
- e. Mud record (weight, viscosity, water loss, etc.)
- f. Bit record (type, hours run, footage cut)
- g. Deviation record
- h. Perforations
- i. Stimulation and completion record
- j. Plugging record
- k. _____
- l. _____
- m. _____

C. Notification to be made by telephone as early as possible of your intention to core, test or log or to drill any known producing horizon, or of your intent to attempt completion or to abandon said well so that we may have a representative present to witness the above. In the event our representative is not present to witness the above, then you shall provide a detailed description of the core, test or log by phone as early as possible upon completion of said operation.

D. A daily field copy of the Mud log, is such is used, and two final copies.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: Utah-0132549

and hereby designates

NAME: Avance Oil & Gas Company, Inc.
ADDRESS: Suite 626 Vaughn Building, Midland, Texas

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 23 East, SIM
Section 5: The E/2 SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ALLIED CHEMICAL CORPORATION

By: Roger W. Stoneburner
Attorney-in-Fact

1010 Lincoln Tower Building
Denver, Colorado 80203

(Address)

Nov 1, 1969
(Date)

U. S. GOVERNMENT PRINTING OFFICE 16-63568-3

For power of attorney which is still
in effect see file Utah-049797.

Rim Rock Area
UT-309

November 3, 1969

Avance Oil & Gas Company, Inc.
626 Vaughn Bldg.
Midland, Texas 79701

Re: Well No. Allied Federal #1
Sec. 5, T. 6 S, R. 23 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Avance Oil & Gas Company, Inc.
November 3, 1969
Page 2

The API number assigned to this well is 43-047-30067 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah 84111

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

December 16, 1969

Avance Oil & Gas Company
626 Vaughn Building
Midland, Texas 79701

Re: Well No. Allied Federal #1
Sec. 5, T. 6 S, R. 23 E,
Uintah County, Utah

~~Gentlemen~~ records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PT 9 PMD

Schmitt

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 0132549
2. NAME OF OPERATOR AVANCE OIL & GAS COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 626 VAUGHN BUILDING, MIDLAND, TEXAS 79701		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1875' FSL & 561' FEL of SECTION 5, T-6-S, R-23-E, S.L. MERIDIAN, UINTAH COUNTY, UTAH		8. FARM OR LEASE NAME ALLIED-FEDERAL
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4954' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T-6-S, R-23-
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PLUGGING AND ABANDONING <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDED NOVEMBER 7, 1969

RAN 15' OF 15" CONDUCTOR PIPE, CEMENTED WITH 15 SX CEMENT.

RAN 11 JTS. 9 5/8" (32.3# H-40) CASING SET AT 353', CEMENTED WITH 200 sx. INCORE PLUS 2% CC. CEMENT CIRCULATED. WOC 18 HRS. TESTED WITH 1500#'s - HELD OK.

TOTAL DEPTH 5929' (WEBER) - T/WEBER 5845'

DST#1 5805 - 5929', Open 1 Hr., Mud to Surface in 55 Mins., Flowed Full String 5929' Fresh Water being 1250 PPM Salt Water, BHT 145°. FP 855-1310 (1st flow) 1367-2524 (2nd flow) 1 Hr. ISIP 2553, 3 Hr. FSIP 2553, Hyd. P. 3040 - 3077.

PLUGGED AND ABANDONED 12/9/69

SET 150' Plug 5750-5900 (

100' Plug 4100-4200 (

180' Plug 4700-4880 (AS PER USGS

100' Plug at 350' in Shoe (

10 sx plug in Surface. (

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Geologist DATE January 9, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PE
JMS

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number ALLIED-FEDERAL #1
Operator AVANCE O&L & GAS COMPANY, INC. Address 626 VAUGHN BLDG. MIDLAND, TEXAS 79701 Phone A/C 915 684-7874
Contractor WILLARD PEASE DRLG. CO. Address GRAND JUNCTION, COLO. Phone A/C 303 242-6912
Location NE 1/4 SE 1/4 Sec. 5 T. 6-S N R. 23-E E Uintah County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
From	To	Flow Rate or Head		Fresh or Salty
1. 2790	2850	0	(Air Drilling)	Fresh
2. 5850	5930	1	GPM (DST)	Fresh
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

(SEE REVERSE SIDE)

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

TOPS

Frontier	2413'
Mowry	2590'
Thermoplis	2632
Dakota	2742
Morrison	2886
Curtis	3825
Entrada	3904
Carmel	4052
Navajo	4144
Chinle	4866
Shinarump	5022
Moenkopi	5085
Park City	5804
Weber	5845

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

April 8, 1971

Avance Oil and Gas Company
626 Vaughn Building
Midland, Texas 79701

Re: Well No. 1 Allied-Federal
NE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 5, T 6 S, R 23 E, SLM
Uintah County, Utah
Lease Utah 0132549

Gentlemen:

The referenced well location was inspected on April 6, 1971.

There was no marker. The mud pit was open, dry, unfenced, and contained a dead sheep. The dam across the adjacent draw appears dangerous to live-stock in that it is very steep sided and contains water and apparently some drilling mud. I suggest you contact the District Manager, Bureau of Land Management, 91 West Main Street, Vernal, Utah 84078, concerning the clean-up and restoration of the well site and access road before doing the work. Failure to do so could result in the work having to be done again.

Sincerely yours,

Gerald R. Daniels,
District Engineer

cc: BLM, Vernal
State Div. O&G Cons. ✓

X920421 BLM Vernal
Approved PA procedures
on 6-8-74. JG