

5-18-78- Subsequent Report of Convert to Water Injection well.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter *IN UNIT 4-7-69*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *7-10-69*

Location Inspected

OW. *✓* WW..... TA.....

Bond released *✓*

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. *10-2-69*

Electric Logs (No.) *2*

E..... I..... Dual I Lat..... GR-N..... Micro..... *with Caliper*

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others..... *Gamma Ray*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit/State-Federal

9. WELL NO.
112

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
13-85-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1979' NSL & 1998' MEL (NW SE) SW
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
678' MEL of 13e

16. NO. OF ACRES IN LEASE
1280

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1338' West of #76

19. PROPOSED DEPTH
5330'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4911.5' Ground

22. APPROX. DATE WORK WILL START*
Upon completion of #112

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	250 sacks to surface
7-7/8"	5-1/2"	14#	5330'	150 sacks

Propose to drill a 5330' test of the lower Green River.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-8-69
BY Ellen B. Ferguson

43-047-30049

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED J. D. MACKAY TITLE Area Production Manager DATE April 3, 1969
J. D. Mackay

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

Bureau of Indian Affairs
 Uintah & Ouray Agency
 Fort Duchesne, Utah (1)

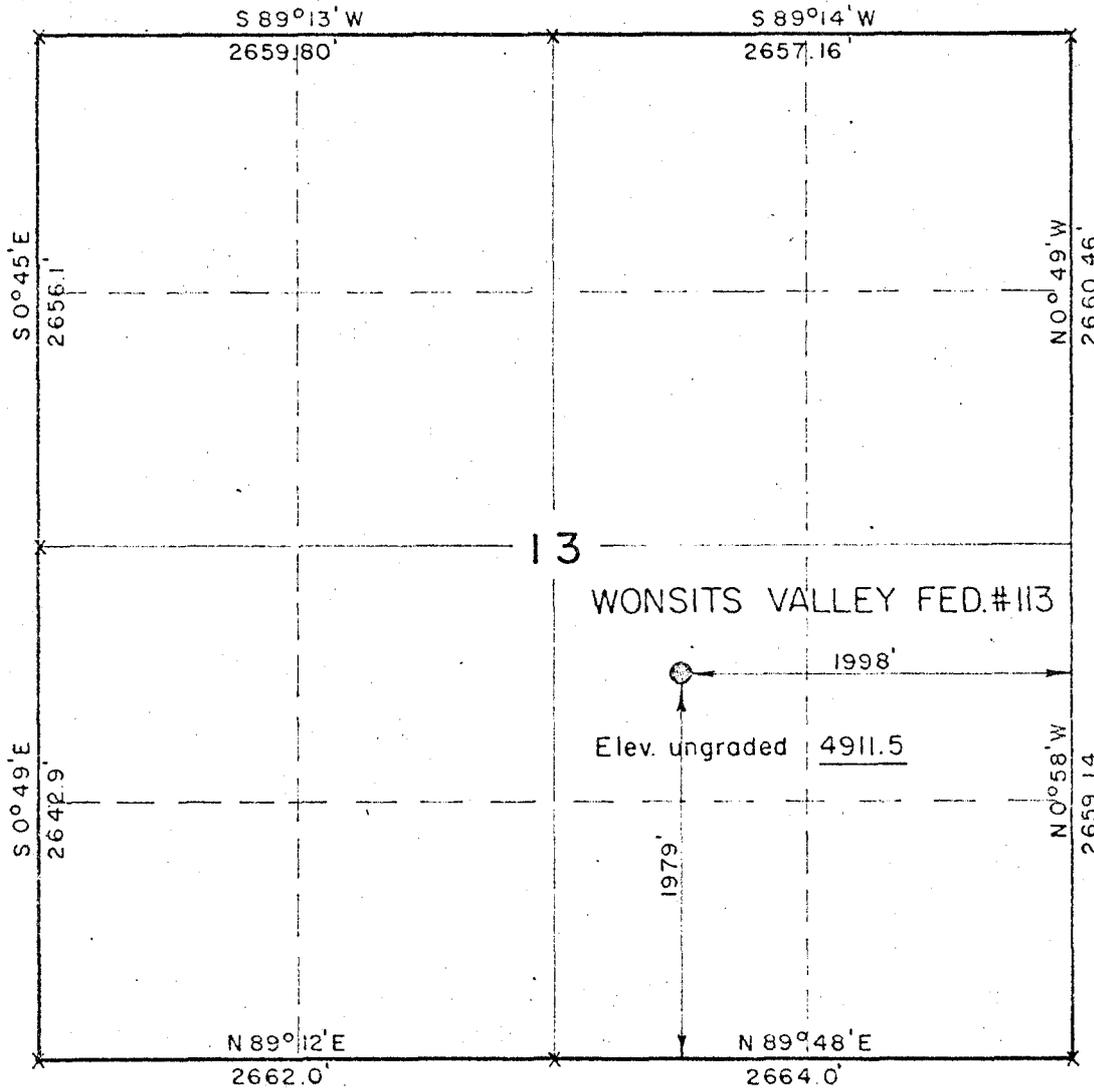
*See Instructions On Reverse Side

T8S, R21E, SLB&M

PROJECT

GULF OIL CORP.

WELL LOCATION AS SHOWN IN THE
NW 1/4 SE 1/4, SECTION 13, T8S, R21E,
SLB & M, UTAH COUNTY, UTAH.



X = Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES IN ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 31 March, 1969
PARTY GS - DJM	REFERENCES BLM Corners
WEATHER Fair & Warm	FILE GULF

September 23, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82501

Re: Wonsits Valley Federal #113 & #114
Sec. 13, T. 3 S, R. 21 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as of this date.

It would be appreciated if you could complete the enclosed forms and forward them to this office at your convenience. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Thank you for your cooperation with regard to this matter.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd
Enclosures: Forms DOGC-3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

PI 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Gulf Oil Corporation

3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1979' NSL & 1998' WEL (NW SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/15/69 16. DATE T.D. REACHED 6/24/69 17. DATE COMPL. (Ready to prod.) 7/10/69 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4922 KB 4910 Gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5330' 21. PLUG, BACK T.D., MD & TVD 5307' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Surface to TD 24. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Top - Basal Green River - 4382'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Microlog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8-5/8" OD, 5-1/2" OD, and perforated casing.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Shows 'None' for all entries.

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Shows 2-7/8" size, 5297' depth set, and 'None' packer set.

31. PERFORATION RECORD (Interval, size and number)

Basal Green River F-2 5133-39' 5144-46' 5152-54' G-1 5246-56' 4/jets/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entry for F-2 5133-54' with frac material.

33.* PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & used for lease fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs per item 25

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Production Manager

DATE September 26, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

CC: Utah Oil & Gas Commission (2) Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, Utah (1)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No DST's			
No Cores			

38. GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH	MEAS. DEPTH	
Green River	2275'		same
Basal Green River	4382'		same

OCT 2 1969

October 22, 1969

GULF OIL CORPORATION
P. O. Box 1971
Casper, Wyoming

Re: Well No's. Wonsits Valley Unit
Fed. #113, Sec. 13, T. 8 S.,
R. 21 E., Wonsits Valley Unit
Fed. #114, Sec. 13, T. 8 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

Schew

PH-3

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wonsits Valley Unit Well #113
Operator Gulf Oil Corp Address P. O. Box 1971 Phone 235-5783
Casper, Wyo 82601
Contractor _____ Address _____ Phone _____
Location NW 1/4 SE 1/4 Sec. 13 T. 8 ~~N~~ R. 21 E, Uintah County, Utah
S ~~W~~

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From:	To:	Flow Rate or Head:
		Fresh or Salty:
1. <u>NONE</u>		
2. _____		
3. _____		
4. _____		
5. _____		

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Wonsits Valley

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/STATE-FEDERAL

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

9. WELL NO.
113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

1979' NSL & 1998' WEL (NW SE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4922' Gr.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Test Parachute Creek Zone	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test Parachute Creek Zone at 3816-3824'.

Plan to set drillable bridge plug at 3875', perforate 5-1/2" casing at 3816-24' with 2 JHPF, and treat with 250 gal. 15% HCL acid, and test.

Present status: Pumping 15 oil and 3 water per day.

- 5330' TD
- 5307' PBTD
- 5330' 5-1/2" casing set and cemented (also squeeze cemented thru perforations at 3910-11')
- 5133-39')
- 5144-46') Perforations - F-2 zone - Basal Green River
- 5152-54')
- 5246-50' Perforations - G-1 Zone Basal Green River

So close to #47 recompletions -> won't approve because in unit but will evaluate for drainage if completed successfully.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay
J. D. Mackay

TITLE Area Production Manager

DATE February 17, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc. Utah Oil and Gas Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

95
P10

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Valley

2. NAME OF OPERATOR

Gulf Oil Corporation

WONSITS VALLEY

8. FARM OR LEASE NAME

UNIT/STATE-FEDERAL

3. ADDRESS OF OPERATOR

Box 1971 - Casper, Wyoming 82601

9. WELL NO.

113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1979' NSL & 1998' WEL (NW SE)

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13 - 8S - 21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1922' Ground

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) PB & Test Parachute Creek

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Former producing oil well - F-2 & G-1 Basal Green River - plugged back and fecompleted in Parachute Creek Zone.

Set cast iron drillable bridge plug at 3880'. Perforated 5-1/2" casing at 3816-24' with 2 shots/ft. Tested 600 MCF/D gas thru 15/64" choke with 700 psi flowing tubing pressure. Gas used for operation of lease equipment - lease fuel. 1st gas to lease system 2-27-70.

Work started 2-17-70 & completed 2-27-70.

Prior production from F-2 & G-1 Basal Green River zones - pumping 15 bbls oil & 3 bbls water per day.

3816-24' Perforations - ParachuteCreek - Producing

5330' TD

3880' PBTD (new) (5307' PBTD Old)

5330' 5-1/2" casing set & cemented (also squeeze cemented thru perforations @

*5133-39') Perforations F-2 zone - Basal Green River 3910-11'

*5144-46' " " "

*5152-54) Perforations G-1 Zone - Basal Green River

*5246-50) Perforations G-1 Zone - Basal Green River

*Now shut off below Bridge Plug set at 3880'

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay

TITLE

Area Production Manager

DATE

March 25, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

PMP
PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0806																				
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Box 1971, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Wonsits Valley																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1979' NSL & 1998' WEL (NW SE)		8. FARM OR LEASE NAME WONSITS VALLEY UNIT/State-Federal																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4922' Ground	9. WELL NO. 113																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wonsits Valley																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZE <input checked="" type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-85-21E
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to acidize the Parachute Creek Zone with 250 gallons of 15% HCl, In an attempt to increase gas production.

- 5330' - TD
- 3880' - PBTD
- 5330' - 5-1/2" casing set & cemented (also squeeze cemented thru perforations @ 3910' - 11')
- 3816' - 24' Perforations - Parachute Creek - Producing.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED J. D. MACKAY TITLE Area Production Manager DATE April 27, 1970
J. D. Mackay

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side

October 23, 1970

Gulf Oil Corporation
Box 1971
Casper, Wyoming 82601

Re: Subsequent Reports

Gentlemen:

This letter is to advise you that Subsequent Reports for the following wells are due this office and have not been filed as required by our Rules and Regulations and Rules of Practice and Procedure.

Ute Tribal #2 - 8-4S-5W - Duchesne
Subsequent Report of Disposal of Water
Down Hole

Wonsits Valley #22 - 18-8S-22E - Uintah
Subsequent Report of Converting to
Water Injection

Wonsits Valley #30 - 1-8S-21E - Uintah
Subsequent Report of Testing Gas Zones

Wonsits Valley #113 - 13-8S-21E - Uintah
Subsequent Report of Acidizing

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1979' NSL & 1998' WEL (NW SE)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-
FEDERAL

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4922' Ground

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

~~XXXXXXXX~~ ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized w/250 gal 15% HCl
Perforations 3816-24' Parachute Creek
Work started 6-3-70 and Completed 6-4-70 (Acid)
Production Before: 150 MCF/D (Flowing)
After : 300 MCF/D & 390 BWPD (Pumping)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay
J. D. Mackay

TITLE

Area Production Manager

DATE

October 27, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

J. D. Mackay
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

October 28, 1970

P. O. Box 2619
Casper, Wyo. 82601

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree DeRose

Re: Subsequent Reports of Work Done

The following information is submitted in response to your letter dated October 23, 1970, regarding subsequent reports to be filed.

Ute/Tribal No. 2. Section 8-4S-5W, Duchesne County, Utah. Perforate upper zone for SWD. Work has not been done. It is planned to do this work before the end of the year, and a subsequent report will be filed soon after completion.

Wonsits Valley No. 22. Section 18-8S-22E, Uintah County, Utah. Convert to Water Injection. Work was completed and subsequent report prepared October 16, 1969. Two additional copies of the subsequent report are attached for your files.

Wonsits Valley No. 30. Section 11-8S-21E, Uintah County, Utah. Work has not yet been done. It is planned to do this work before the end of the year, and a subsequent report will be filed soon after completion.

Wonsits Valley No. 113. Section 13-8S-21E, Uintah County, Utah. Work has been done. Subsequent report was sent to you on October 28, 1970.

J. D. Mackay
J. D. Mackay

RWR/bs



Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 30, 1970

Mr. J. D. Mackay
Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82601

Re: Well No. 113, Wonsits Valley Unit
NW $\frac{1}{2}$ SE $\frac{1}{2}$ sec. 13, T. 8 S., R. 21 E., SLM
Uintah County, Utah
Lease U 0806

Dear Mr. Mackay:

Thank you for your subsequent report of acidizing the referenced well.

The report shows the well is making 390 barrels of water per day. What is the quality of this water and how is it disposed of?

Sincerely,

(ORIG. SCD) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: State Div. of Oil & Gas Conservation

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1979' NSL & 1998' WEL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4922' Gr

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
State-Federal
Wonsits Valley Unit

9. WELL NO.
113

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Convert to water injection <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Feb 27, 1978
BY: P. H. [Signature]

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Kersey TITLE Petroleum Engineer DATE February 23, 1978
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UINTAH COUNTY, UTAH

CONVERT TO WATER INJECTION SERVICE

1. BLOW WELL DOWN (TBG + CSG)
2. RUN PULLING UNIT + INSTALL BOP ON WH
(WH IS LARKIN FIG. 92 CASING HEAD $8\frac{5}{8} \times 5\frac{1}{2}$ w/ $10\frac{3}{4}$ OD INHLE
3RD THD w/ TYPE MR TBG HEAD $8\frac{5}{8}$ OD INHLE CSG THD, NEED
LARKIN DRILLING FLANGE ADAPTOR, 2000 PST WP ON TBG + CSG HEADS)
3. PRESSURE TEST TBG TO 3000 PSI
4. POOH w/ RODS + PUMP, TAG BOTTOM w/ TBG - 3880'
2-18-70 30.43' TBG $2\frac{7}{8}$ " OD 6.5#
 1.08' SEATING NIPPLE
 182.10' TBG $2\frac{7}{8}$ " OD 6.5#
 2.70' ANCHOR-CATCHER $5\frac{1}{2} \times 2\frac{1}{2}$ 8RT EUE
 3542.37 TBG $2\frac{7}{8}$ OD 6.5#
 3758.68
5. TALLY OUT OF HOLE w/ TBG
6. GIH w/ $4\frac{3}{4}$ " STEEL TOOTH BIT, CHANGE OVER SUB,
BAKER C-3 ROTOVERT CSG SCRAPER (SIZE 12B) +
 $2\frac{7}{8}$ " OD 6.5# J-SS EUE TBG. DRILL THROUGH
CAST IRON BRIDGE PLUG w/ MAX 5000# ON BIT.
(PARACHUTE CREEP GAS SAND PERFS ARE OPEN. IF
WELL WILL NOT CIRCULATE, CEMENT SQUEEZE
PARACHUTE CREEP PERFS w/ 50 SX CLASS G CMT
UNDER BAKER MODEL "E" RETRIEVAL Packer SET
AT ± 3810' KB (PERFS @ 3816-24' KB). SQUEEZE
PERFS, RELEASE PKR + PULL TO 3700' + REVERSE
CIRC OUT. ALLOW 24HRS BEFORE DRILLING CMT + BP)

7. RUN SCRAPER + BIT TO $\pm 5200'$ KB. POOH W/TBG, SCRAPER, SUB + BIT, TO MO POWER SWIVEL, MUD PUMP + MUD TANKS.
8. GIH W/ BAKER MODEL "N" BRIDGE PLUG (NO. 401-18 SIZE 2HA FOR $5\frac{1}{2}$ " OD $14\frac{1}{2}$ " CSG) SET BRIDGE PLUG AT $\pm 5200'$ KB. F-2 PERFS AT 5133 - 5154' KB. POOH W/TBG.
9. PU + GIH W/ $5\frac{1}{2}$ " OD LOKSET PACKER (SIZE 45B) AND $2\frac{7}{8}$ " OD TBG. SET LOKSET AT 5100' KB. HANL TBG IN TENSION.
10. FILL ANNULUS W/ HYDRAZINE TREATED WATER. (6 gal/100 bbl) COVER W/ OIL BLANKET.
11. RD MO PULLING UNIT
12. RU HOWCO + ACIDIZE W/ 2000 GAL 15% HCl ACID CONTAINING 10% MUTUAL SOLVENT, 3 gal/1000 HAI-50. FLUSH W/ 1500 GAL FORMATION WATER. PUMP AT 2 TO 4 BPM W/ MAXIMUM PRESSURE OF 3000 PSI.
13. HOOKUP INJECTION WELL AS SHOWN ON ATTACHED SCHEMATIC + START INJECTING WATER AT APPROXIMATELY 1500 BWPD.
14. MONITOR CSG PRESSURE FIRST WEEK FOR POSSIBLE PACKER LEAKS.

NOTE: GREEN RIVER GSAND BELOW BRIDGE PLUG MAY BE PRESSURED UP. THEREFORE 10*/gal SALT WATER IS RECOMMENDED TO DRILL BRIDGE PLUG AT 3880'.

WONCITS VALLEY UNIT #113

H= 12' Elev. 4910' KB 4922'

8 5/8" OD 24# K-55 Csg set @ 301 w/ 225sx

3816-24 Parachute Creek 2jhpf

CAST IRON BRIDGE PLUG SET AT 3880'
ON 2-18-70 TO BE DRILLED OUT

5133-39 }
5144-46 } F-2 sand 4jhpf
5152-54 }

NEW BRIDGE PLUG TO BE SET AT
± 5200' KB

5246-56 G sand 4jhpf

PBTD
5307'

TD
5330'

5 1/2" OD 14# K-55 Csg set @ 5330' w/ 225sx

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-U806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

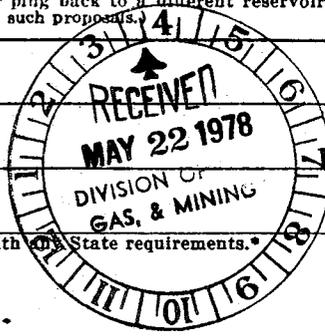
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

1979' NSL & 1938' WEL (NW SE)



7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State

9. WELL NO. Fed.

113

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4922' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Convert to water injection <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Kersey TITLE Petroleum Engineer DATE May 18, 1978
R. C. Kersey
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

G.P.O. : 1973- 780-622 /VIII- 148

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82220	LEASE AND WELL Wonsits Valley Unit/State-Federal No. 113
--------------	------	-----------	----------------	--

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 113

13-8S-21E, Uintah Co., UT

1.000

5/4/78

Convert TA'd well to wtr inj. Gulf AFE #82220. On 4-12-78 MI&RU R&R Well Service POH w/ tbg & tbg anchor. GIH w/ bit, scraper & 2-7/8" tbg. Drld out BP @ 3880'. Ran bit & scraper to btm. Ran Baker Model "N" BP & set @ 5200' KB. Ran Baker Lokset pkr on 166 jts 2-7/8" OD tbg & set @ 5079.03' KB. Filled annulus w/ hydrazine wtr. RU Howco & trtd fm dn tbg w/ 2000 gal 15% HCL acid. Flushed w/ 1500 gal fm wtr @ 1500 psi @ 4 BPM. TD & MO rig. On 4-29-78 started inj wtr @ 1500 BPD @ 725 psi into F-2 sand. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 19790 NSL & 1938' WEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
113

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH Utah 13. STATE Utah

14. API NO.
43-047-30049

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4922' Ground

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Replace Tbg String @ Sqz Parachute Creek

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/1/83
BY: [Signature]

RECEIVED
MAY 03 1983
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. McHugo TITLE Production Engineer DATE March 29, 1983
D. F. McHugo
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

1. Bleed tubing and casing pressure off into work tanks.
2. MTRU Pulling Unit & 2 7/8" workstring. ND Wellhead. NU BOP.
3. Attempt to release packer. If unsuccessful use backoff method and L.D. old tubing. Continue fishing attempts until either the packer comes out of the hole or the old tubing is below 5050'.
PU workstring &
4. GIH w/ bit and scraper. Clean out to PBTD.
5. GIH w/ CIBP on tubing and set at $\pm 5050'$
(use RBP w/ sand on top if pkr. not recovered)
6. GIH w/ cement retainer on tubing. Set @ $\pm 3760'$. Est. inj. rate. (Have annulus loaded and watch for communication)
7. RU. Cementers. Squeeze Parachute Creek perms w/ 100 sx class "H" cement w/ 0.7% Halad-9. ^(164 PPG) A string out of cement retainer. Rev. clean w/ 50 BBLs. FSW. Test casing to 1000 PSI (monitor surface pipe). WOC 24 hrs.
8. GIH w/ bit & scraper. Clean out to 4000'. Test casing to 1000 PSI. Clean out to PBTD. POH
9. GIH w/ LOK-SET packer and 2 7/8" coated tbg. to $\pm 5050'$. Load annulus w/ packer fluid. Set pkr. Return to injection.

approved: JW Eam Eam
date : 3/3/83 3-15-83 pr LGR J-28-83

Dantam 3/2/83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1979' NSL & 1938' WEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

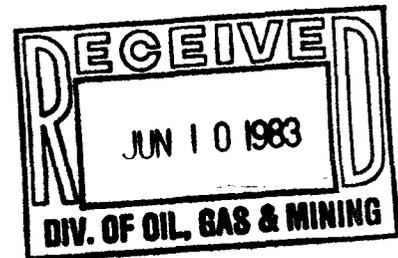
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Recondition WI Well</u>			<u>X</u>

5. LEASE <u>U-0806</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Wonsits Valley</u>	
8. FARM OR LEASE NAME <u>Wonsits Valley Unit St Fed</u>	
9. WELL NO. <u>113</u>	
10. FIELD OR WILDCAT NAME <u>Wonsits-Wonsits Valley</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>13-8S-21E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-30049</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4922' Ground</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. McHugo TITLE Production Engineer DATE June 8, 1983
D. F. McHugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER WO
LSE/BLK WONSITS VALLEY STATE FEDERAL COUNTY JINTAH STATE UT STAT AC
WELL #113 REFNO DF5719 GWI 100.0000% OPERATOR GULF
RIG CANNON #2 ST DATE 05/13/83 SUPERVIS /

DFS: 002 05/15/83 WORKOVER

5-13-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217'. PERFS/FMT C2C3
3816'-24', F-2/5133'-39', 5144'-46', 5152'-54'. PKR @ 5079'. EOT @ 5079'.
CUT OFF WTR INJ LINES. WELL PRESENTLY BLWG DN. SITP=500PSI. SICP=100PSI.
SURF PRESS=25PSI. MIRU CANNON WS #2. WELL FLWG TO TNK.
5-14-83 FLW TO TNK (IF NEEDED).
5-15-83 FLW TO TNK (IF NEEDED).

DFS: 003 05/16/83 WORKOVER

5-16-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217'. PERFS/FMT C2C3
3816'-24', F-2/5133'-39', 5144'-46', 5152'-54'. PKR @ 5079'. EOT @ 5079'.
WELL FLWG 33 BWPH TO 400 BBL TNK. OPENED FLW TO PIT. ND WH. NU BOP'S.
REL PKR MDL A-1 LOK-SET PKR. POH & LD 166 JTS 2-7/8", 6.5#, J-55 TBG & PKR
PU & RIH W/4-3/4" BIT & 5-1/2" CSG SCRPR UN 2-7/8", 6.5#, J-55 WRK ST TO
5217'KB. TGD CIBP @ 5217'. PUH, CIR CLEAN. SION.

DFS: 004 05/17/83 WORKOVER

5-17-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217'. PERFS/FMT C2C3
3816'-24', F-2/5133'-39', 5144'-46', 5152'-54'. EOT @ 5200'. WELL FLWD
500 BW OVERNITE. POH W/2-7/8" TBG, 5-1/2" CSG SCRPR & 4-3/4" BIT. PU &
RIH W/HOWCO 5-1/2" CIBP ON 2-7/8" WRK ST TO 5030'KB & SET. POH W/TBG. PU
& RIH W/5-1/2" CMT RET ON TBG TO 3744'KB & SET. ATT TO EST INJ RATE DN TBG
STILL STUNG INTO RET. PRESS TO 1250PSI & BLED TO 1000PSI IN 3 MINS. COULD
NOT PMP INTO W/RIG PMP. BLED DN PRESS. PRESS UP 5-1/2" ANN TO 700PSI W/NO
BLEED OFF IN 15 MINS. HAVE GAS PRESENT AROUND WH AT ALL TIMES BUBBLING UP.
MADE NO DIFF WHEN PRESS UP ON ANN. SURF PRESS @ 25PSI. SION.

DFS: 005 05/18/83 WORKOVER

5-18-83 RECOND WI WELL. API #43-047-30049. PBD @ 5030'. PERFS/FMT C2C3
3816'-24'. RU HOWCO. PRESS DN TBG WHILE STILL STUNG INTO CMT RET. PRESS
TO 1000PSI & HELD FOR 15 MINS, NO BLEED OFF. PRESS UP TO 1750PSI, HELD 25
MINS W/NO BLEED OFF. REL PRESS. STUNG OUT OF RET. EST CIR DN TBG TO
ENSURE RET STINGER NOT PLGD OFF. STUNG BK IN & PRESS TO 1700PSI AGAIN &
HELD F/15 MINS W/NO BLEED OFF. BLED DN PRESS. PRESS UP 5-1/2" ANN TO 1000
PSI. RD HOWCO. PUT GAUGES ON TBG & CSG TO MONITOR. SML LEAK ON CSG HEAD,
CANNOT TIGHTEN W/BOP'S ON.

TIME	TP	CP	SURF PRESS
9:50	0	1000	4
10:00	0	860	4
1:00	0	760	4

BLED DN SURF. ALL GAS BUBBLING AROUND WH STOPPED.
3:00 0 725 0
SION.

DFS: 006 05/19/83 WORKOVER

5-19-83 RECOND WI WELL. API #43-047-30049. PBD @ 5030'. PERFS/FMT C2C3 3816'-24'. EOT @ 3744'. POH W/2-7/8" TBG & HOWCO SETTING TOOL. TOOL WAS NOT FULLY SCOPE OUT. NOT SURE WHEN STUNG INTO RET THAT VALVE IN RET WAS OPEN OR STILL CLOSED. ND BOP'S & CSG HEAD. SECONDARY PKG WAS WASHED OUT IN 5-1/2" SURF ANN. WD PARTS. REPL PKG. NU CSG HEAD & BOP'S. TSTD CSG TO 1025PSI. HELD 20 MINS W/NO BLEED OFF. HAVE NOT TSTD SURF. SION.

DFS: 009 05/22/83 WORKOVER

5-20-83 RECOND WI WELL. API #43-047-30049. PBD @ 5030'. PERFS/FMT C2C3 3816'-24'. PU STINGER ON 2-7/8" TBG & RIH TO 3744'. STUNG INTO CMT RET. TBG STRTD FLWG. RU HOWCO. EST CIR DN TBG AT 4 BPM W/1050PSI. PMPD 15 BFSW W/NO RETURNS UP ANN. USED HESITATION SQZ ON PARACHUTE CRK PERFS 3816'-24' W/100 SXS "H" CMT W/.7% HALAD-9 MIXED @ 16.4PPG. TOOK 5 HRS TO ACHIEVE SQZ OF 1000PSI. CMT DISPL TO TOOL. LEFT 72' CMT IN CSG. STUNG OUT. REV CLEAN. RD HOWCO. POH W/TBG & STINGER. SI TILL MONDAY. WOC. 5-21/22-83 SI. WOC.

DFS: 010 05/23/83 WORKOVER

5-23-83 RECOND WI WELL. API #43-047-30049. PBD @ 3744' (CMT RET). PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR & 6 - 3-1/2" DC'S ON 2-7/8" WRK ST TO RET @ 3744'. RU SWIVEL. DRL OUT RET & 90' CMT. FELL THRU. RIH TO 3930' & PRESS TSTD CSG TO 1000PSI. HELD FOR 30 MINS W/NO BLEED OFF. BLED PRESS. RIH TO CIBP AT 5030'. DRL OUT CIBP & CLEANED OUT TO PBD (CIBP @ 5217'). CIR HOLE CLEAN. RD SWIVEL. POH TO 2500', LD WRK ST. SION.

DFS: 011 05/24/83 WORKOVER

5-24-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217' (CIBP). PERFS/FMT F-2/5133'-39', 5144'-46', 5152'-54'. CONT POH & LD 2-7/8" WRK ST, 6 - 3-1/2" DC'S, 5-1/2" CSG SCRPR & 4-3/4" BIT. PU & RIH W/BKR MDL "A-3" LOK-SET, 5-1/2", TK-69 COATED PKR ON COATED 2-7/8", J-55, 6.5# TBG TO 5061'KB. CIR PKR FLUID. ND BOP'S. NU WH. SET PKR @ 5061'KB ON 163 JTS TBG. TSTD ANN & PKR TO 1000PSI, HELD FOR 15 MINS W/NO BLEED OFF. SION.

DFS: 012 05/25/83 WORKOVER

5-25-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217' (CIBP). PERFS/FMT F-2/5133'-39', 5144'-46', 5152'-54'. PKR AT 5061'. EOT @ 5061'. RDMO CANNON WS #2. STRTD HOOKING UP WTR INJ LINE. SION.

DFS: 013 05/26/83 WORKOVER

5-26-83 RECOND WI WELL. API #43-047-30049. PBD @ 5217' (CIBP). PERFS/FMT F-2/5133'-39', 5144'-46', 5152'-54'. PKR AT 5061'. EOT @ 5061'. HOOKED UP WTR INJ LINE AT 3:10PM & STRTD INJ. CLEAN UP LOC.

DFS: 017

05/30/83

WORKOVER

5-27-83 RECOND WI WELL. API #43-047-30049. P8TD @ 5217' (CIBP). PERFS/
FMT F-2/5133'-39', 5144'-46', 5152'-54'. PKR AT 5061'. EOT @ 5061'.

WELL INJ 1674 BWP. TP=825PSI. CP=0PSI. SURF=100PSI.

5-28-83 WELL INJ 1464 BWP. TP=825PSI. CP=0PSI. SURF=100PSI. METER AT
10:00AM, 266,135 19 HRS 1172 BW. 24 HR RATE = 1482 BWP. TP=825PSI. CP=
0PSI. SURF=100PSI.

5-29-83 WELL INJ. WELL INJ 1381 BFSWPD. TP=900PSI. CP=0PSI. S.CSG=100
PSI.

5-30-83 WELL INJ 1351 BFSWPD. TP=1000PSI. 5-1/2" CP=0PSI. S.CSG=125PSI.
DROP.

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Quilf Well No. Woods Valley Unit # 113
 County: Utah T 25 R 21 Sec. 13 API# 43-047-30049
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<u>✓</u>	_____
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	_____
Schematic Diagram	<u>✓</u>	_____
Fracture Information	_____	<u>✓</u>
Pressure and Rate Control	<u>✓</u>	_____
Adequate Geologic Information	<u>✓</u>	_____
Fluid Source	<u>Guernsey</u>	_____

Analysis of Injection Fluid Yes No TDS 22974 AVG
 Analysis of Water in Formation to be injected into Yes No TDS 27490 AVG

Known USDW in area Vertical Depth 1380
 Number of wells in area of review 7 Prod. 5 P&A 0
 Water 0 Inj. 2

Aquifer Exemption Yes NA
 Mechanical Integrity Test Yes No

Date 6-21-82 Type Production

Comments: 7063850

Reviewed by: [Signature]

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

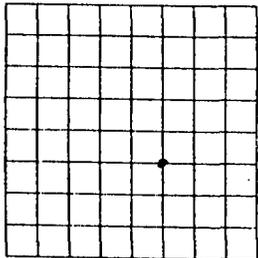
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	301	225		
Intermediate					
Production	5 1/2"	5330	225	3850	Temp. Survey
Tubing	2 7/8"	5061	Name - Type - Depth of Tubing Packer		
Total Depth 5330	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5133	Depth - Base of Inj. Interval 5154		

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

API NO. 43-047-30049

640 Acres
N



Locate Well Correctly
and Outline Lease

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

COUNTY Uintah SEC. 13 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME WVU S/F WELL NO. 113

DRILLING STARTED 06/15 19 69 DRILLING FINISHED 06/24 19 69

DATE OF FIRST PRODUCTION 07/12/69 COMPLETED 07/21/69

WELL LOCATED C 1/4 NW 1/4 SE 1/4
1979 FT. FROM SW OF 1/4 SEC. & 642 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 4922 GROUND 4911.5

TYPE COMPLETION

Single Zone _____

Multiple Zone X

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-2"	5119	5154			
Green River "G-1"	5224	5256			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	K-55	301	1100	225		
5 1/2"	14#	K-55	5330		225		3850

TOTAL DEPTH 5330

PACKERS SET
DEPTH 5061

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5133-39		
	5144-46		
INTERVALS	5152-54		
	5246-56		
ACIDIZED?	No		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	07/21/69		
Oil, bbl./day	16		
Oil Gravity	29.6		
Gas, Cu. Ft./day	16	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	1000		
Water-Bbl./day	17		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

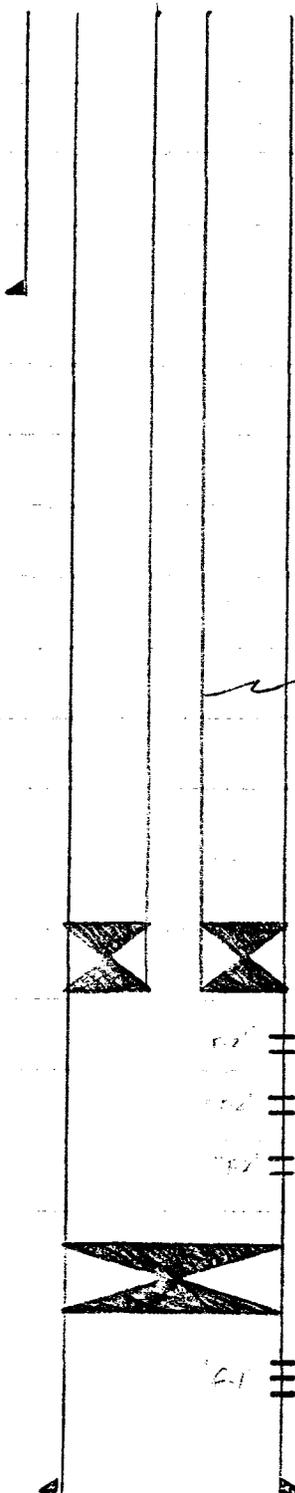
Telephone (307) 235-1311

D. F. McHugh, Production Engineer
Name and title of representative of company

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit st./Fed # 113
Well Diagram

Well Elevation: 4922'KB 4911.5'GL



8 5/8" OD surface pipe
set @ 301 w/725SX

Top of Green River @ 2315'

Top of cement @ 3850 by Temp. Survey

2 3/8" 5.5# tubing internally coated w/TK-69

Baker mdl "A3" lockset packer @ 5061'

5133'-39' w/4 JHPF

5144'-46'

5152'-54'

Baker mdl "N" Bridge plug @ 5200'

5346'-56' w/4 JHPF

5 1/2" OD 14# casing

set @ 5350' w/725SX

TD @ 5350'

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

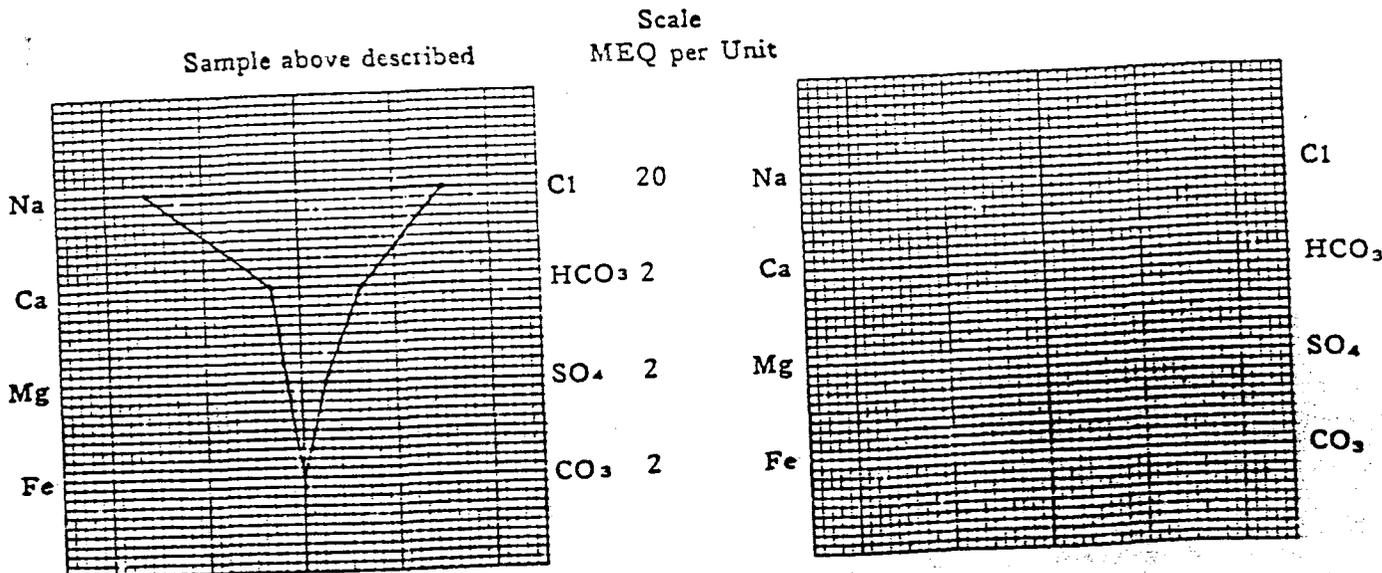
OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l	18849	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	18623	Observed	0.36 ohm-meters
Observed pH	7.9	Calculated	0.36 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Calculated by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

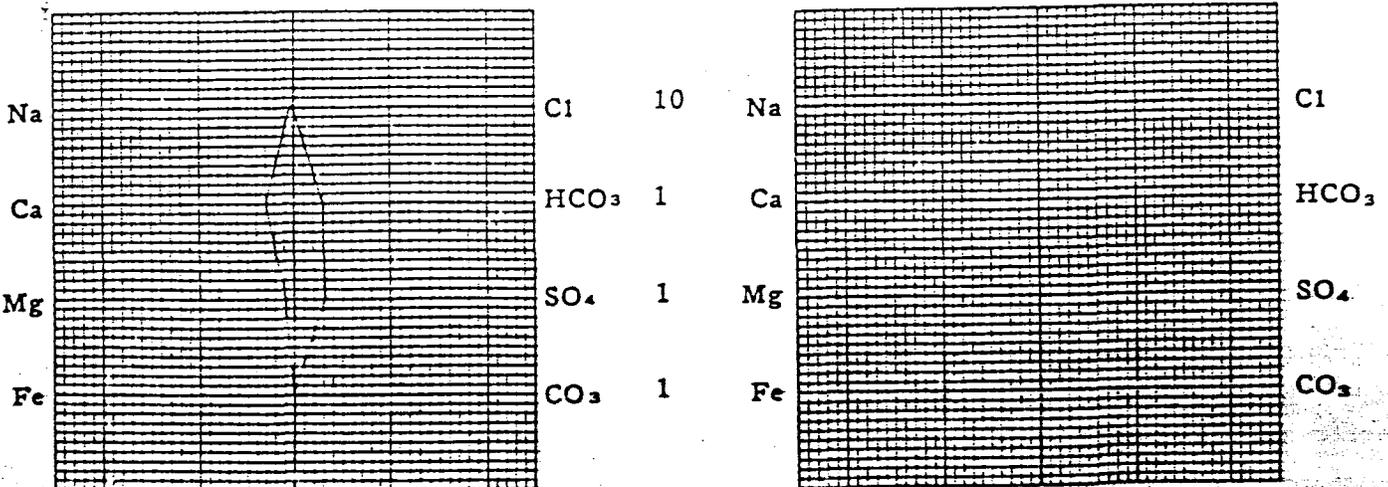
REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		6.81	Total Anions		6.81

Total dissolved solids, mg/l	394	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	329	Observed	16.0 ohm-meters
Observed pH	7.9	Calculated	17.8 ohm-meters

WATER ANALYSIS PATTERN

Scale
Sample above described MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED
GULF OIL CORPORATION
 (801) 722-2254
 CASPER, WY

153
 / LCK

LABORATORY NUMBER W-6466 P.O. 1-56998
 SAMPLE TAKEN 5-1-79
 SAMPLE RECEIVED 5-2-79
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Combined Water Sample
 PRODUCING FORMATION _____ TOP _____
 REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

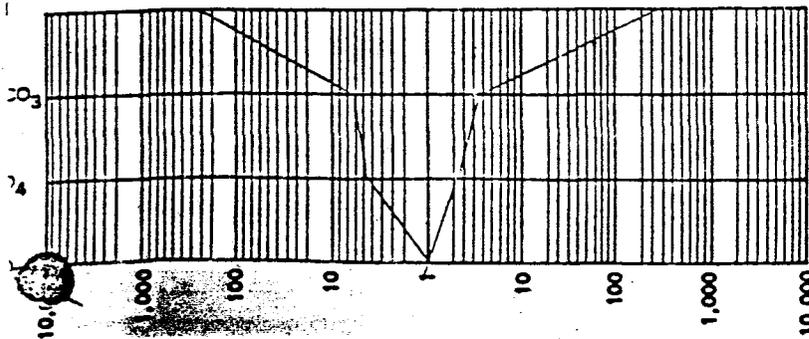
SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77°F

TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

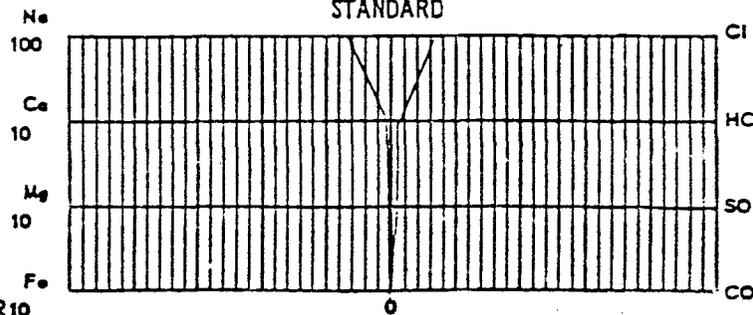
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	275.0	5.73		
CHLORIDE - CL ⁻	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

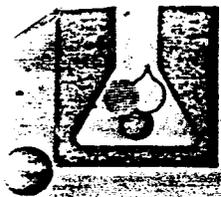


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____
 REMARKS Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77° F

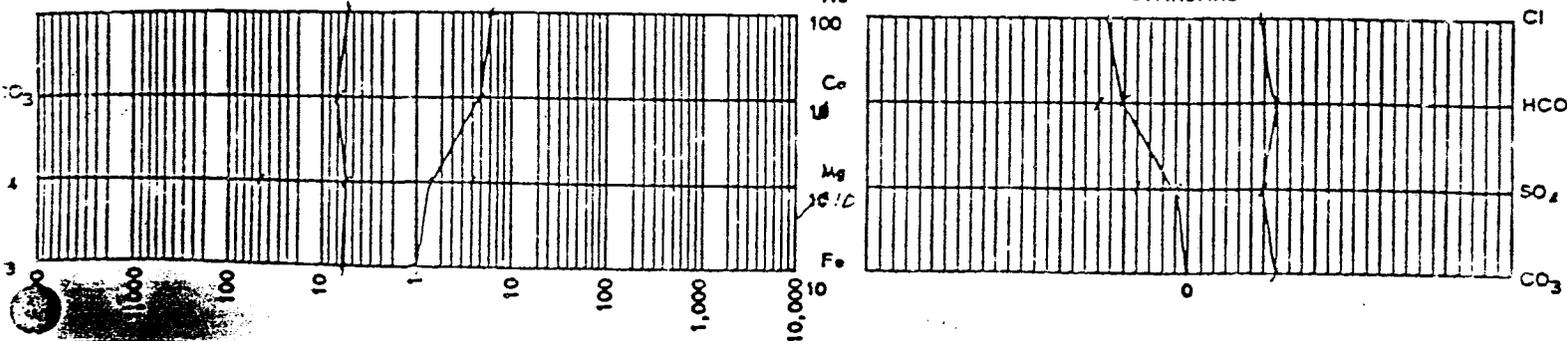
TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	111.0	5.55		
MAGNESIUM - Mg ⁺⁺	48.8	4.0		
SODIUM - Na ⁺	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁻⁻	236.0	7.87		
SULFATE - SO ₄ ⁻⁻⁻	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER

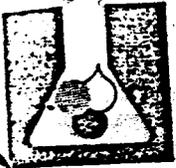
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

Fort Duchesne, Utah 84026

(801) 722-2254

P.O. Box 119

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

FIELD NO. _____

SAMPLE DESCRIPTION
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____

REMARKS Tank Batt. #4 - FIKKO Sample
 SAMPLE TAKEN BY _____

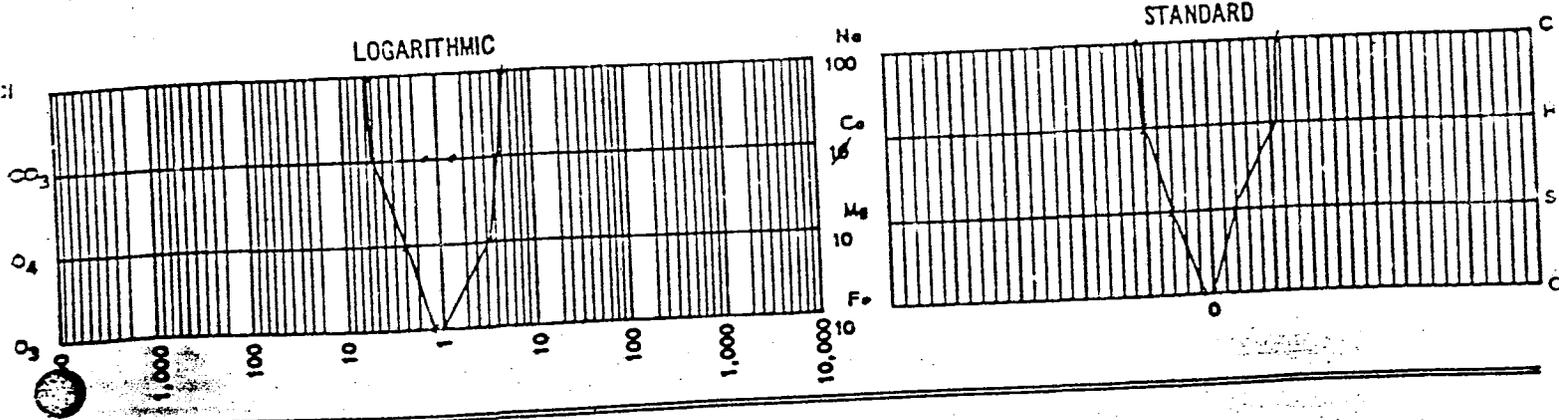
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

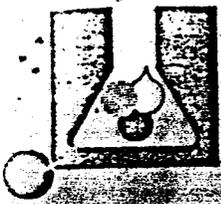
TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L	REMARKS
CALCIUM - Ca ⁺⁺	101.0	5.05	
MAGNESIUM - Mg ⁺⁺	39.8	3.26	
SODIUM - Na ⁺	13000.0	565.22	
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0	
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.12	0	573.53
BICARBONATE - HCO ₃ ⁻	342.7	5.62	
CARBONATE - CO ₃ ⁼⁼	8.0	0.27	
SULFATE - SO ₄ ⁼⁼	91.0	1.90	
CHLORIDE - CL ⁻	19430.0	547.32	555.11
TOTAL DISSOLVED SOLIDS	29,560.		

MILLEQUIVALENTS PER LITER



ANALYST _____
 CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2222

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

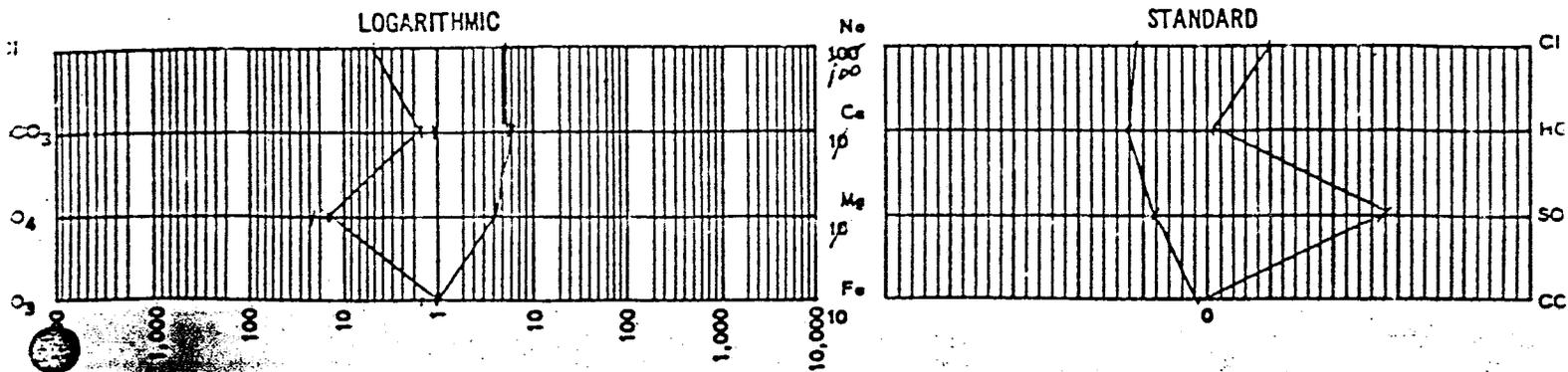
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	126.0	6.30		
MAGNESIUM - Mg ++	47.8	3.92		
SODIUM - Na +	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁻	24	0.8		
SULFATE - SO ₄ ⁻	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Gulf Oil Corporation; Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1979' NSL & 1938' WEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) Add one injection zone within the Lower Green River

5. LEASE U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Wonsits Valley
8. FARM OR LEASE NAME Wonsits Valley Unit St. Fed.
9. WELL NO. 113
10. FIELD OR WILDCAT NAME Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E
12. COUNTY OR PARISH Uintah
13. STATE Utah
14. API NO. 43-047-30049
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922 KB 4910 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

RECEIVED

AUG 13 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF OIL
GAS & MINING

DATE: 8/16/84
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. U. Syed TITLE Dir. Res. Mgnt. DATE 8-7-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WONSITS VALLEY FIELD
Injection Well: WV #113
Sec 13-8S-21E
Uintah Co., Utah

Objective: To drill out CIBP @ 5200' that is isolating the G-Sand perforations at 5246'-56'. This will add the G-Sand zone for injection along with the F-2 (the only other current injection horizon).

Casing: 5½", 14# set @ 5307' KB: 12' PBD: 5307'

Open Perforations:

F-2 5133'-39' w/4jspf

F-2 5144'-46' w/4jspf

F-2 5152'-54' w/4jspf

Squeezed or isolated Perforations:

Parachute Creek 3816'-24' sqzd w/100 sks

3910'-11' sqzd w/150 sks

G-Sand 5246'-56' w/4jspf

Tbg: 163 jts of 2-7/8" internally coated Pkr: Lok-set @ 5061'
CIBP: 5200'

Procedure:

1. MI & RU WO rig.
2. ND WH. Nu BOP. Rel, POH & Std bk 163 jts of 2-7/8" internally coated tbg & lok-set pkr.
3. PU & TIH w/4-3/4" bit, 5½" csg scraper, 4-3½" DC's on 2-7/8" workstring.
4. DO CIBP @ 5200', circulate clean.
5. RIH to PBD (at least 5270').
6. POOH w/2-7/8" workstring & BHA.
7. RIH w/noncoated "AL-2" 45B lok-set pkr on 2-7/8" workstring & set @ 5050±.
8. MIRU Acidizers.
9. Acidize F-2 and G-Sand perms w/1000 gals 15% HCL + ½% fines suspending agent + ½% anti-sludging agent + ½% clay sta + 50# of iron sequestering agent + 5% mutual solvent + enough corrosion inhibitor for 6 hrs @ 150°F. Space 120-5/8" RCN 1.1 S.G. ball sealers evenly throughout acid. Press and rate not to exceed 5 BPM @ 3000 psi. Flush acid to perms w/FSW. SD. Monitor press fall off for 15 min. RDMU acidizers.
10. Rel pkr & POOH. LD 2-7/8" workstring & pkr.
11. TIH w/internally coated Bkr Lok-set "AL-2" 45B pkr, coated SN, on 2-7/8" coated tbg string to 5040+ 10'. Circulate pkr. fluid into annulus. Set pkr. ND BOP, NU WH. RDMO.
12. Hook-up injection lines and begin reinjection.

KCS/jrg
8/2/84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1979' NSL & 1998' WEL (NWSE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Alter injection profile by short-term polymer treatment.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. U. Syed TITLE Dir. Res. Mgnt. DATE 10-5-84

(This space for Federal or State office use)

APPROVED BY Alon B. Feight TITLE UIC Manager DATE 12/10/84

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE <u>U-0806</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME <u>Wonsits Valley</u>
8. FARM OR LEASE NAME <u>Wonsits Valley Unit St. Fed.</u>
9. WELL NO. <u>113</u>
10. FIELD OR WILDCAT NAME <u>Wonsits Valley</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 13-T8S-R21E</u>
12. COUNTY OR PARISH 13. STATE <u>Uintah Utah</u>
14. API NO. <u>43-047-30049</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4922 KB, 4910 GL</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#113
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH	13. STATE
Uintah	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
W1 Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL, 1998' FEL
Section 13, T8W, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
113

9. API Well No.
43-047-30049

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd because it failed MIT and due to high water production in offset producers. The well will be PA'd during 1992.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

RECEIVED
MAY 25 1992
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

14. I hereby certify that the foregoing is true and correct

Signed J. J. Wilton

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other SHUT-IN INJECTOR

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL & 1998' FEL, (NW SE) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU # 113

9. API Well No.
43-047-30049

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU, ND WELLHEAD, NU & TEST BOPE.
- RELEASE LOK-SET PKR @ 5031'. DISPLACE 5 1/2" CSG W\ 9.2 PPG BRINE & POOH.
- SET CIBP @ 5100', TOP W\ 35' CEMENT W\ DUMP BAILER. TEST 5 1/2" CSG TO 500 PSI \ 15 MINS.
- PERF 2' ZONE, 4 JPF @ BASE OF MAHOGANY OIL SHALE & 50' BELOW SURFACE CSG @ 350'-351'.
- SET CICR 100' ABOVE MAHOGANY. CEMENT SQUEEZE 50 SXS BELOW & SPOT 100' ON TOP OF CICR.
- CIRCULATE CMT PLUG 350'- SURFACE IN 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS.
- CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
- RIG DOWN & CLEAN LOCATION.
- NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

4-13-92
J.D. Howard
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct
Signed J.D. Howard Title Drilling Technologist Date 03-30-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO
INVOICE & TICKET NO. 112694DISTRICT VICTALDATE 5-11-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chesson U.S.A. (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 113 LEASE W.V.F.U. SEC. 13 TWP. 85 RANGE 21E

FIELD UPANSIT VALLEY COUNTY Utah STATE UT OWNED BY Chesson

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT:

FORMATION NAME	TYPE	MEM. USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Provide man, equipment, materials, to P.T.A well
as instructed.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES.

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, not to exceed 18% per annum, in the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 10% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against all claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by or in the possession of, or leased by Customer, and/or of the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in any way preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED S.W. Kelton CUSTOMER

DATE _____

HALLIBURTON SERVICES
JOB LOG

NO. 113 LEASE W.V.F.U. TICKET NO. 112674
 CUSTOMER Chewan U.S.A PAGE NO. 1
 JOB TYPE P.T.A DATE 5-11-72

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							CALLED OUT
	1000							TRKS ON LOC
	1015							Rig UP (Safety meeting)
1	1136	1.5	-			-		Fill CS2
	1138	-	3			300	300	TEST CS2 Ret C 3572
	1140	-	-			-		RELEASE PRESSURE
	1143	-	-			2500		TEST T09
	1145	-	-			2500		TEST 7000
	1145							String in Ret
	1146					1000		PRESSURE UP
	1150					1500		PRESSURE UP
	1154					1500		Hold Pressure Below Ret
	1200							String OUT OF RET
	1202	3.0	-			400		START FLUSH
	1205	3	10			400		END FLUSH
	1206	-	-			-		MIX COAT C 16.4 ^{1/2} GAL
	1207	4.0	4.9			500		START COAT
	1209	4.0	4.9			500		END COAT
	1209	5.0	-			500		START FLUSH
	1210	5.0	3.5			500		END FLUSH
	1210	5.0	3.5			500		START FORMATION WATER
	1213	-	19.4			-		END DISP
	1215	-	-			-		ROCK 7 JTS
	1222	3.0	-				350	START RIVULGE
	1235	-	30				-	END RIVULGE
	1237	5.0	-			800		START BRINE
	1245	5.0	36			800		END BRINE From 1900-3450'
	1245	5.0	-			800		START DISP
	1247	-	8			-		END DISP
		-	-			-		ROCK TO POIF C 1710'
2	1435							507 Ret C 1767'
	1448	4.0	-			500		START FLUSH
	1450	4.0	10			500		END FLUSH
	1450	-	-			-		MIX COAT C 16.4 ^{1/2} GAL
	1451	3.5	-			500		START COAT
	1454	3.5	13.2			500		END COAT (Test 32' on Ret)
	1454	4.0	-			500		ST DISP

HALLIBURTON SERVICES
JOB LOG

WELL NO. 113 LEASE W.V.F.U. TICKET NO. 112694
 CUSTOMER MINION U.S.A PAGE NO. 2
 JOB TYPE P.T.A DATE 5-11-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL.) (GAL.)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
2	1456	4.0	8.7					END DISP string out of pit
	1458	-	-					Push 355
	1502	4.0	-				350	Reverse circ with Bline
	1513	-	38				-	END Bline Circ Bline to sulfate
	1515		-				-	Push
	1545							RELEASED FOR DAY
								5-12-92
	0500							Called out
	0630							on loc
								RIN Pitt @ 354'
3	0737	2.0	-				50	START DYE WATER Down 159
		2.0	23				50	DYE WATER Returns up Annulus
	0804	-	-				50	MIX CMT
	0805	1.5	-				50	START CMT
	0821	-	24				50	Returns shut down
	0822	-	-				-	Well on suck
	0826	1.0	24				50	START CMT
	0830	-	28				-	Shut down Annulus Flowing
	0831	-	-				-	159 well suck
	0837	1.0	28				50	START CMT (170 sks)
	0842	-	32				-	END CMT CMT Returns Annulus
	0843	-	-				-	Shut in well W.D.C.
4	0757		-					MIX CMT @ 164 4/101
	0758	1.0	-					START CMT
	1007	2.0	18.5					Change rate
	1010		19.0					CMT Returns up Annulus
	1012		-				350	159 pressure up Shut down
	1012		22.6					END CMT
	1015							W.O.C.
	1245		-					Water circulating up Annulus
	1252		-					MIX CMT
	1253		-			5	50	START CMT (120 sks)
	1255		1.0				250	END CMT
	1256		-				250	Shut in well
	1300		-				-	Released from Job
			-				-	Thanks, Darlene



JOB SUMMARY

HALLIBURTON DIVISION DINUIT
 HALLIBURTON LOCATION UINAL

BILLED ON TICKET NO. 112674

FIELD WANSI JARLEY SEC. 13 TWP. 85 RNG. 21E COUNTY UINAL STATE UT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	14	5 1/2	0	10510	
LINER						
TUBING	U	4.5	2 1/8	0	3592	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-11</u>	DATE <u>5-11</u>	DATE <u>5-11</u>	DATE <u>5-12</u>
TIME <u>0830</u>	TIME <u>1000</u>	TIME <u>1136</u>	TIME <u>1300</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Bailey</u>	<u>40956</u>	<u>UINAL</u>
<u>K. ANB. O.</u>	<u>RINA</u>	<u>"</u>
<u>D. Reynolds</u>	<u>761</u>	<u>"</u>
<u>B. Parakk</u>	<u>52312-5207</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-⁰API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL-⁰API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL _____ % _____
 ACID TYPE _____ GAL _____ % _____
 ACID TYPE _____ GAL _____ % _____
 SURFACTANT TYPE _____ GAL _____ IN _____
 NE AGENT TYPE _____ GAL _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____
 GELLING AGENT TYPE _____ GAL-LB _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____
 BREAKER TYPE _____ GAL-LB _____ IN _____
 BLOCKING AGENT TYPE _____ GAL-LB _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT DMT
 DESCRIPTION OF JOB P.T.A.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X S.W. Kelcut

HALLIBURTON OPERATOR D. Bailey COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>22</u>	<u>H</u>	<u>P.P</u>	<u>B</u>	<u>NONE</u>	<u>1.06</u>	<u>16.4</u>
<u>2</u>	<u>70</u>	<u>H</u>	<u>P.P</u>	<u>B</u>	<u>NONE</u>	<u>1.06</u>	<u>16.4</u>
<u>3</u>	<u>170</u>	<u>H</u>	<u>P.P</u>	<u>B</u>	<u>2% CACL</u>	<u>1.06</u>	<u>16.4</u>
<u>4</u>	<u>120</u>	<u>H</u>	<u>P.P</u>	<u>B</u>	<u>3% CACL</u>	<u>1.06</u>	<u>16.4</u>
<u>5</u>	<u>10</u>	<u>H</u>	<u>P.P</u>	<u>B</u>	<u>NONE</u>	<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS
 AVERAGE RATES IN BPM _____ SEE JOB 102
 TREATING _____ DISPL _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

CUSTOMER WANSI JARLEY LEASE WANSI JARLEY WELL NO. 113 JOB TYPE P.T.A. DATE 5-11-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 26 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other SHUT-IN INJECTOR

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL & 1998' FEL, (NW SE) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU # 113

9. API Well No.
43-047-30049

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU, ND WELLHEAD, NU & TEST BOPE. HOT OIL TBG.
- REMOVE LOK-SET PKR & TBG. SET CIBP @ 5100', TOP W\ 35' CEMENT W\ DUMP BAILER.
- TEST 5 1/2" CSG TO 500 PSI. (NO TEST - COMMUNICATED TO 8 5/8" SURFACE CSG).
- CLEAN OUT W\ BIT & SCRAPER TO 5050'. DISPLACE CSG W\ 9.2 PPG BRINE 5050-3500'.
- PERF 5 1/2" CSG W\ 4 JPF @ 3650'. SET CIRC @ 3592'. PRESSURE PERFS TO 1500 PSI.
- SPOT 26 SX CMT PLUG ON TOP OF CIRC (3592'-3382'). CIRC 9.2 PPG BRINE 3382'-1900'.
- PERF 5 1/2" CSG W\ 4 JPF @ 1910'. SET CIRC @ 1769'. CMT PERFS W\ 58 SXS & TOP CIRC W\ 12 SX PLUG (1769'-1677').
- CIRCULATE 9.2 PPG BRINE 1677'-SURFACE. PERF 5 1/2" CSG W\ 4 JPF @ 354'.
- CEMENT 5 1/2" CASING & 5 1/2" X 8 5/8" ANNULUS W\ 170 SXS. (5 1/2" CSG ON VAC, 8 5/8" CSG FLOWING) CEMENT W\ AN ADDITIONAL 120 SXS. (SURFACE CSG W\ SLIGHT FLOW) CEMENT 8 5/8" CSG W\ 10 SXS.
- CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
- RIG DOWN & CLEAN LOCATION.
- NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

14. I hereby certify that the foregoing is true and correct
Signed J.D. Howard *J.D. Howard* Title Drilling Technologist Date 05-20-92

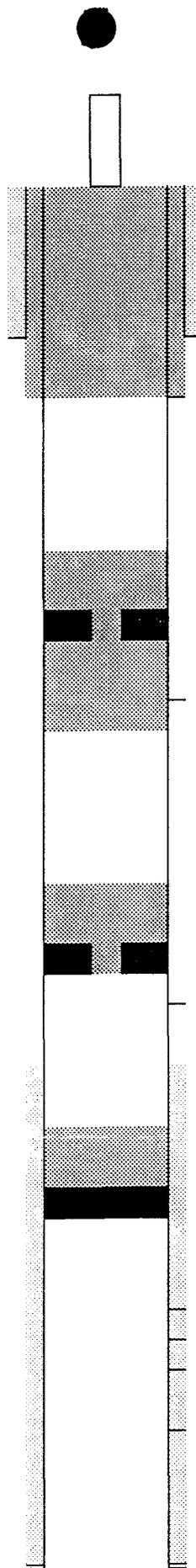
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY UNIT #113
PLUGGING PROCEDURE

SURFACE CSG
8 5/8" 24# @ 301'
CMT'D W/ 225 SXS



CMT PLUG
9.2 PPG BRINE WATER
ORIGINAL CMT

PERF @ 354'

12 SX CMT PLUG (1769'-1677')

CICR @ 1769'

PERF @ 1910'

26 SX CMT PLUG (3592'-3382')

CICR @ 3592'

PERF @ 3650'

35' CMT W/ DUMP BAILER

CIBP @ 5100'

F2: 5133'-39'

F2: 5144'-46'

F2: 5152'-54'

G1: 5246'-56'

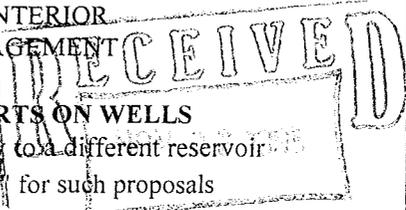
PBTD @ 5307'

T.D. @ +/- 5330'

PRODUCTION CASING
5 1/2" 14# @ +/- 5330'
CMT'D W/ 225 SXS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other Injector

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL, 1938' FEL, SEC. 13, T8S/R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #113

9. API Well No.
43-047-30049

10. Field and Pool, or Exploratory Area
Wonsits Valley-Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed *Chana Haugh* Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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