

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *JWB*  
Approval Letter *1-14-69*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *2-22-69*  
OW..... WW..... TA.....  
GW..... OS..... PA..... ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log *2-22-69*  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*Sub Rpt of Abandonment*

*4-1-69 JWB*

*3-12-69 Notice to Re-enter & Reopen well*

RE-ENTRY

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *JWB*  
Approval Letter *3-12-69*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *3-26-69*  
OW..... WW..... TA.....  
GW..... OS..... PA..... ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

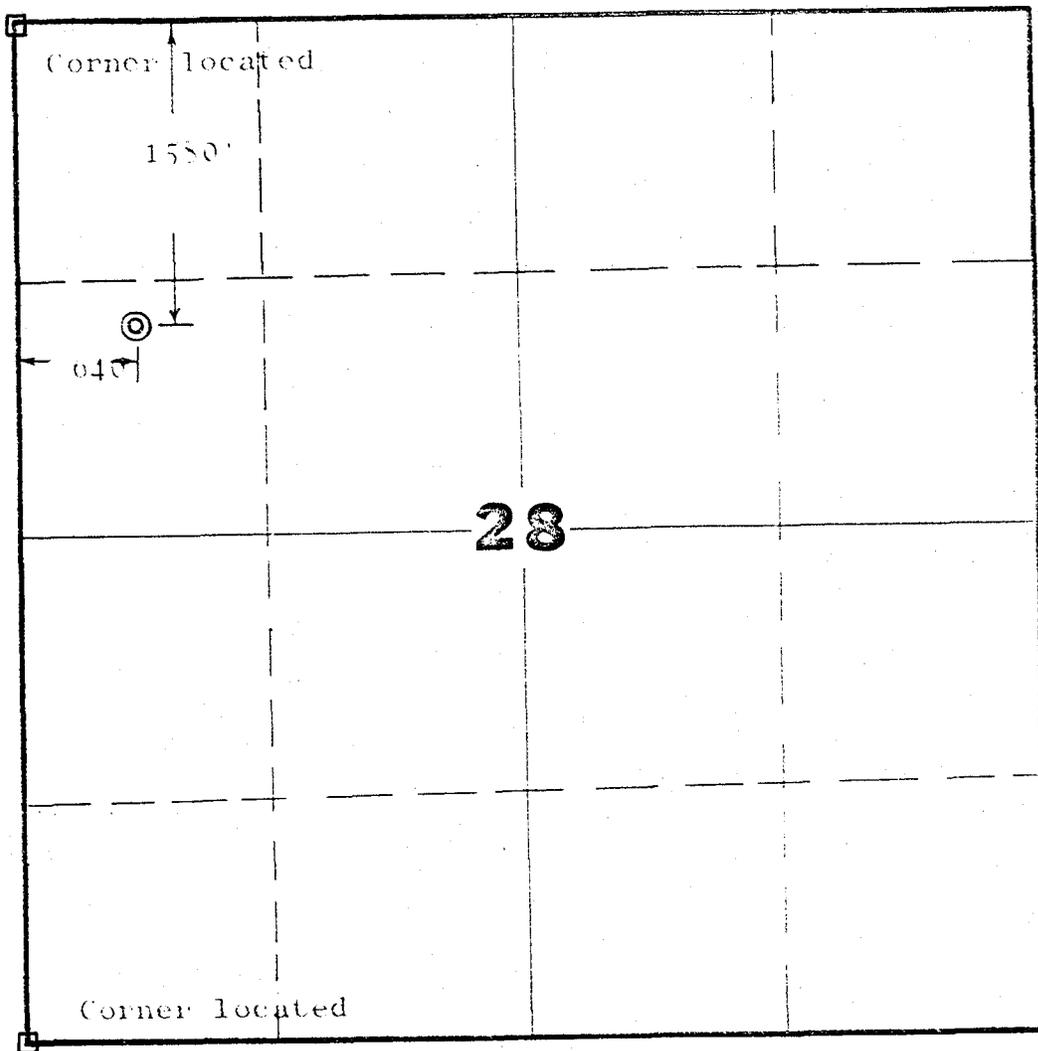
LOGS FILED

Driller's Log *3-26-69*  
Electric Logs (No.) *2*  
E..... I..... Dual I Lat..... ✓ GR-N..... Micro.....  
BHC Sonic GR..... ✓ Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

R 23 E

PROJECT

T  
3  
S



L.J.DREILING & SONS, INC.  
 Hiko Bell No.1 Jensen Ridge  
 SW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 28, T3S-R23E,SLBM  
 Uintah County, Utah

Operator requests permission for  
 exception to the regular spacing  
 due to rough terrain and due to geologic  
 considerations.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN  
 WAS PREPARED FROM PLANE TABLE ALTIMETER  
 FIELD NOTES OF AN ACTUAL SURVEY MADE  
 BY ME, THE SAME ARE TRUE AND CORRECT  
 TO THE BEST OF MY KNOWLEDGE.

*Robert E. Covington*  
 Robert E. Covington  
 Certified Professional Geologist  
 #1705, Vermont, Utah

scale: 1" = 1000'  
 Survey Party: Ken Stringham, R.E.C.  
 Weather: Cold & cloudy, 1-10-69

Office, Hiko Bell Mining & Oil Company  
 P.O. Drawer AB, Verm, U, Utah, 84075  
 Ph. 780-3233

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **UTAH**  
SERIAL NO.: **U-5493**

and hereby designates **L.J.DREILING & SONS, INC.**  
**Victoria, Kansas**

NAME:  
ADDRESS:

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Utah, Uintah County, 1  
Township 3 South - Range 23 East, SLBM:  
Section 28: W 1/2  
Township 3 South - Range 24 East, SLBM:  
Section 8: All ( Protracted )  
Section 18: All ( Protracted )  
Section 19: All ( Lots 1,2,3,4, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$  )  
cent. in all 1,668.88 ac./m/1.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**NIKO BELL MINING & OIL COMPANY**

*Robert E. Covington*  
BY Robert E. Covington, Sec.-Treas.

**P.O. Drawer AB, Vernal, Utah, 84078**

**1-11-69**  
(Date)

(Address)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Hiko Bell No. Jensen Rid  
10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR **L. J. DREILING & SONS, INC.**

**Victoria, Kansas**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

**640' FWL & 1580' FNL, Sec. 28. ( SW 1/4 NW 1/4 )**

At proposed prod. zone

**Same NW SW NW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

**14 miles northeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

**1580'**

16. NO. OF ACRES IN LEASE

**1,668.88**

17. NO. OF ACRES ASSIGNED TO THIS WELL

**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

**None**

19. PROPOSED DEPTH

**4500'**

20. ROTARY OR CABLE TOOLS

**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

**E1. 5688.4, ungraded.**

**1-17-69**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	22#	200'	Cement to surface
7 7/8"	5 1/2"	14#	4500' Weber Test	Prod. string

Well is scheduled to 4500' to base of Mancos shale, using rotary tools. Plan to drill 12 1/2" hole from surface to 200' and set 200' of 8 5/8" surface casing and cement to surface. Plan to drill a 7 7/8" hole to T.D. using air as a circulating medium. Drilling

Drilling Company. Denver, Colorado, contractor. Plan to spud on approximately January 17th, 1969. 1/13/69

*Unorthodox - 290' to far North.  
Diamond - split into Falley -  
43-0 47-30042. Rough guess 2pp - PAB  
Check regional for exception on survey  
Plan also check back and be well noted  
in letter stating why own all acreage in 600' radius*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert E. Covington TITLE Geologist DATE 1-11-69  
(This space Robert or State of Covington)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Shirley*

# HIKO BELL

## MINING AND OIL COMPANY

P. O. BOX AB    VERNAL, UTAH 84078    PHO: 789-3233

CRAIG CALDWELL, PRES.  
ROBERT E. COVINGTON, VICE PRESIDENT  
CECIL C. WALL, SECY. TREAS.

January 14, 1969

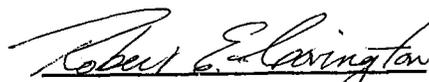
Mr. Paul Burchell, State Engineer  
Utah Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84111

Re: U.S. Oil & Gas Lease U-5493,  
L. J. Dreiling & Sons, Inc. - Hiko Bell  
#1 Jensen Ridge Well,  
SW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 28, Township 3 South,  
Range 24 East, Uintah County, Utah.

Dear Sir:

This is to advise you that Hiko Bell Mining and Oil Company and L. J. Dreiling & Sons, Inc. are the owners of all leases within a 660 feet radius of the above described well.

Very truly yours,

  
Robert E. Covington,  
Secretary-Treasurer

REC/LU

January 14, 1968

L. J. Dreiling & Sons, Inc.

Victoria, Kansas

Re: Well No. Hiko Bell Jensen  
Ridge #1, Sec. 23, T. 3 S.,  
R. 23 E., Uintah County, Utah.

Gentlemen:

This letter is to confirm verbal approval granted on January 13, 1969 by Paul W. Burchell, Chief Petroleum Engineer, to drill the above mentioned well. However, this approval is conditional upon a letter stating that your company owns all the acreage in a 660' radius of the proposed well site, or a written statement of approval by the offset lessee.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

January 14, 1969

L. J. Dreiling & Sons, Inc.

Page 2

The API number assigned to this well is 43-047-30042 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:scg

cc: U. S. Geological Survey  
Rodney Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
**U-5493**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell**  
**#1 Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
**Section 28**  
**T3S R23E, 11M**

12. COUNTY OR PARISH | 13. STATE  
**Uintah** | **Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **640' FWL & 1580' FNL, Section 28 (SW 1/4 NW 1/4)**  
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**14 miles northeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	<b>1580'</b>	16. NO. OF ACRES IN LEASE	<b>1,668.88</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL	<b>40</b>
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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	<b>None</b>	19. PROPOSED DEPTH	<b>4500'</b>	20. ROTARY OR CABLE TOOLS	<b>Rotary</b>
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21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>E1. 5688.4, ungraded</b>	22. APPROX. DATE WORK WILL START*	<b>1-17-69</b>
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23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12 1/4</b>	<b>8-5/8</b>	<b>22#</b>	<b>200'</b>	<b>Cement to surface</b>
<b>7-7/8</b>	<b>5-1/2</b>	<b>14#</b>	<b>4500'</b>	<b>Prod. string</b>

Well is scheduled to 4500' to base of Mancos shale, using rotary tools. Plan to drill 12-1/4" hole from surface to 200' and set 200' of 8-5/8" surface casing and cement to surface. Plan to drill a 7-7/8" hole to T.D. using air as a circulating medium. Drilling Drilling Company, Denver, Colorado, contractor. Plan to spud on approximately January 17, 1969.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE January 17, 1969

BY Cleon B. Fright  
CLEON B. FRIGHT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Robert E. Covington      **Geologist**      DATE **1-15-69**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

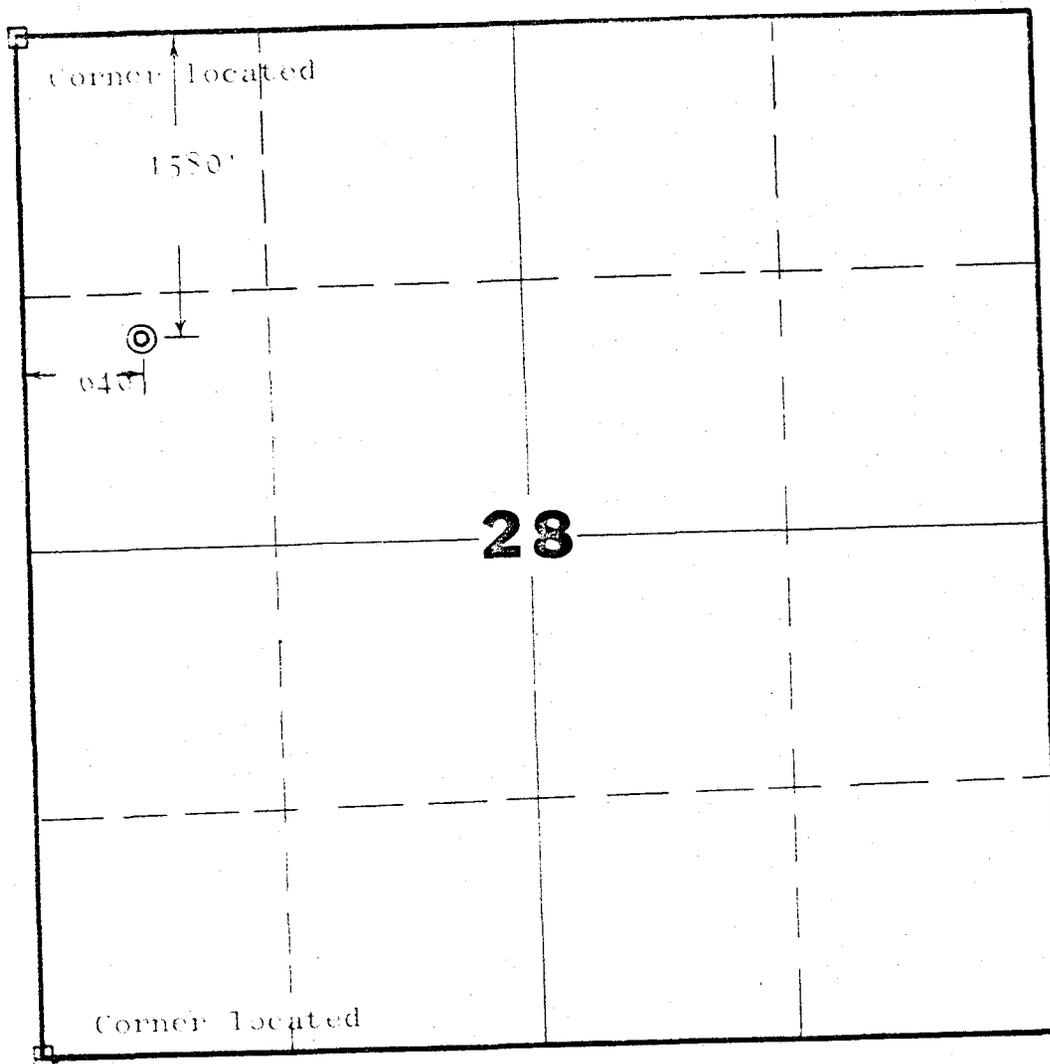
CONDITIONS OF APPROVAL, IF ANY:

R 23 E

CORRECTED PLAT

PROJECT

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HIKO BELL MINING & OIL COMPANY  
 Hiko Bell No.1 Jensen Ridge  
 SW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 28, T3S-R23E, S1BM  
 Uintah County, Utah

Operator requests permission for  
 exception to the regular spacing  
 due to rough terrain and due to geologic  
 considerations.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT  
 WAS PREPARED FROM PLANE TABLE ALIDADE  
 FIELD NOTES OF AN ACTUAL SURVEY MADE  
 BY ME, THE SAME ARE TRUE AND CORRECT  
 TO THE BEST OF MY KNOWLEDGE.

*Robert F. Covington*  
 Robert F. Covington  
 Certified Professional Geologist  
 #1705, Vernal, Utah

scale: 1" = 1000'  
 Survey Party: Ken Stringham, R.I.C.  
 Weather: Cold & cloudy, 1-10-00

Office, Hiko Bell Mining & Oil Company  
 P.O. Drawer AB, Vernal, Utah, 84078  
 Ph. 780-3233

# HIKO BELL

## MINING AND OIL COMPANY

P. O. BOX AB VERNAL, UTAH 84078 PHO: 789-3233

CRAIG CALDWELL, PRES.  
ROBERT E. COVINGTON, VICE PRESIDENT  
CECIL C. WALL, SECY. TREAS.

January 15, 1969

Mr. Rodney Smith, District Engineer  
U. S. Geological Survey  
8402 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Dear Sir:

Enclosed please find corrected Notices of Intention to Drill changing the operator from L. J. Dreiling & Sons, Inc. to Hiko Bell Mining and Oil Company.

Also, please send us about three dozen each of the following forms:

Application for Permit to Drill,  
Deepen, or Plug Back. Form 9-331C

Bond of Oil & Gas Lessee. Form 4-208g

Designation of Operator. Form 9-1123

Thank you for your attention to this request.

Very truly yours,

---

Robert E. Covington  
Secretary-Treasurer

REC/LU

Enclosures

Via Airmail

cc: Mr. Paul Burchell ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**640' FWL & 1580' FNL, Section 28 (SW1/4 NW1/4)**  
 At proposed prod. zone  
**Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**14 miles northeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1580'**

16. NO. OF ACRES IN LEASE  
**1,668.88**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**None**

19. PROPOSED DEPTH  
**4500'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**E1. 5688.4, ungraded**

22. APPROX. DATE WORK WILL START\*  
**Spdded 1/28/69**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	199	125 Sacks reg. cem. w/4% gel.
7-1/8"	5-1/2"	14#	6000'	Production String

Well was scheduled as a 4500 foot Mancos shale test. T.D. as of 2-10-69 was 4102'. Operator converted from air drilling to drilling mud at a depth of 2565 feet. Operator proposes to deepen to 6000' and test the Weber Formation.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 2/11/69  
 BY Paul W. Dunham

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert E. Covington TITLE Geologist DATE 2-10-69  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Schwe

PK

Nick Bell - Jensen - 5915

No cover on PST  
(500' more)

Should →

10-25 BWPH



6066-7000

6060-70

PST

5917-6078



6590-11

Soldo - acidig; Perf:

7388-7393/2 SPF

(swabby mud & SM & SW)

↑  
Pincione will  
Call for P&A

Shompson - Jordan agency - 1 unit March

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-5493**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1  
Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Section 28  
T35 R23E, S1M**

12. COUNTY OR PARISH 13. STATE

**Uintah Utah**

1.

OIL WELL  GAS WELL  OTHER  **Dry Hole**

2. NAME OF OPERATOR

**Mike Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR

**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**640' FWL & 1580' FWL, Section 28 (SW1/4 NW1/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5688.4, ungraded**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well was drilled with rotary tools to T.D. 5954 feet; drilled a 7-7/8" hole. Received permission by phone to abandon and per conversation with Rodney Smith set plugs as follows:**

**Set 35 sacks cement across Phosphoria from 5810 to 5750. Set 225 sacks cement across Navajo from 3975 to 3905. Set 20 sacks across Entrada from 3735 to 3665. Set 30 sacks across Dakota from 2600 to 2535. Set 20 sacks in and out of 8-5/8" casing (which was set at 197') from 232 to 162. Set 15 sacks in surface pipe at surface. Intervals between plugs was filled with 10.1 cut chem.-gel mud.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Long*

TITLE

*Geologist*

DATE

**February 28, 1969**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Schwee

PS  
p/13

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator *Hiko Bell*

Representative *Bud Covington*

Well No. *1* Located *SW 1/4 NW 1/4* Sec. *28* Twp. *35* Range *23 E*

Lease No. *U-5493* Field *WC* State *Utah*

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. *5956* Size hole and Fill per Sack *7 7/8* " *3.25* Mud Weight and Top *10.1* #/Gal. *full.*

Casing Size	Set At	Top of Cement	To Be Pulled	From	To	Plugging Requirements	Sacks Cement
<i>8 5/8</i>	<i>@ 225'</i>	<i>1/1000</i>		<i>top</i>	<i>1/1000</i>	<i>makes</i>	<i>5</i>
				<i>base of surface</i>			<i>20</i>

Formation	Top	Base	Shows	
<i>Mancoz</i>	<i>@ surface</i>			
<i>Frontier</i>	<i>2200</i>			
<i>Dakota</i>	<i>2570</i>	—	<i>across</i>	<i>20</i>
<i>Morrison</i>	<i>2690</i>			
<i>Curtis</i>	<i>3480</i>			
<i>Entrada</i>	<i>3700</i>	—	<i>across</i>	<i>20</i>
<i>Cornel</i>	<i>3880</i>			
<i>Norajo</i>	<i>3940</i>	—	<i>across</i>	<i>25</i>
<i>Chinle</i>	<i>4722</i>			
<i>Shinarump</i>	<i>4960</i>			
<i>Moenkopi</i>	<i>5200</i>			
<i>Phosphoria</i>	<i>5780</i>	—	<i>across top</i>	<i>20</i>
<i>Waber</i>	<i>5800</i>			

Remarks

DST's, lost circulation zones, water zones, etc. *1 DST of Phosphoria*  
*see 290' mud w/ streaks of oil logs showed Phos! Waber*  
*tight, Bud said he had been unable to reach Paul B*  
*or Jack F. & would I contact them - done.*

Approved by  *Rodney A. Smith* Date *2/26/69* Time *10:00* P.M.

cc: *State Oil Commission*

*Submit*

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hiko Bell #1 Jensen Ridge  
Operator Hiko Bell Mining & Oil Co. Address P.O. Drawer AB Phone 789-3233  
Contractor Dreiling Drilling Company Address Denver, Colorado Phone 623-6144  
Location SW 1/4 NW 1/4 Sec. 28 T. 3 S. R. 23 E Uintah County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None tested. Test on Phosphoria 5875-5912 recovered 290' muddy filtrate.</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

<u>Formation Tops:</u>	
Mancos, surface	Navajo, 3940
Frontier, 2160	Chinle, 4722
Mowry, 2395	Shinarump, 4960
Dakota, 2575	Moenkopi, 5015
Morrison, 2640	Phosphoria, 5742
Curtis, 3420	Weber, 5898
Entrada, 3550	
Carmel, 3800	

Remarks: Plugged & Abandoned 2/27/69

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

PI 5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>U-5493</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG-BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Hiko Bell Mining &amp; Oil Company</b>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. Drawer AB, Vernal, Utah 84078</b>						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>640' FWL &amp; 1580' FNL, Section 28 (SW1/4 NW1/4)</b> At top prod. interval reported below  At total depth						9. WELL NO. <b>Hiko Bell #1 Jensen Ridge</b>	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
15. DATE SPEUDED <b>1/28/69</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 28 T3S R23E, SLM</b>	
16. DATE T.D. REACHED <b>2/27/69</b>			17. DATE COMPL. (Ready to prod.)			12. COUNTY OR PARISH <b>Uintah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			19. ELEV. CASINGHEAD			13. STATE <b>Utah</b>	
20. TOTAL DEPTH, MD & TVD <b>5954</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>100%</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Induction - Latorlog, Sonic-Gamma Ray</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<b>8-5/8</b>		<b>32</b>		<b>199</b>		<b>12-1/4</b>	
CEMENTING RECORD						AMOUNT PULLED	
<b>125 Sx. reg. cement w/4% gel.</b>						<b>None</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---	---						
31. PERFORATION RECORD (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<b>None</b>							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert A. Elvington* TITLE *Geologist* DATE **February 28, 1969**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Phosphoria	5742	5898	Limestone, dolomitic, sandy, w/ brown oil stain and good gas odor. Ran DST #1, 5875-5912 Op 15", S1 30" Op 90" S1 60", 1 HH 3149 IS1 2528 IFP67.4 FFP 256, FSIP 2460 FHH 3149. Rec. 230' mud wery lightly cut w/crude, 290 feet filtrate with light scum crude oil.	Mancos Frontier Mowry Dakota Morrison Curtis Entrada Carmel Navajo Chinle Sinarump Moenkopi Phosphoria Weber	Surface 2160 2395 2575 2640 3420 3550 3800 3940 4722 4960 5015 5742 5898

MAR 3 1969

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
**U-5493**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1**  
**Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 28, T3S, R23E, S1N**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**640' FWL & 1580' FNL, Section 28 (SW1/4 NW1/4)**  
 At proposed prod. zone  
**Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**14 miles northeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1580'**

16. NO. OF ACRES IN LEASE  
**1,668.88**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**None**

19. PROPOSED DEPTH  
**None**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**E1. 5688.4, ungraded**

22. APPROX. DATE WORK WILL START\*  
**March 12, 1969**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	199	125 sacks reg. cem. w/4% gel.
7-7/8"	5-1/2"	14#	7,000	

Operator plans to drill out cement plugs and deepen well to approximately 7,000'.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 3-12-69  
BY Jack

MA 2-27-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Craig Caldwell TITLE President DATE March 10, 1969  
 (This space for Federal or State office use)

PERMIT NO. 45-047-30072 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**AMENDED**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-5493**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1**  
**Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 28, T3S, R23E, S1M**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
**640' surface FWL & 1580' FNL, Section 28 (SW1/4 NW1/4)**  
 At proposed prod. zone  
**Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**14 miles northeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1580'**

16. NO. OF ACRES IN LEASE  
**1,668.88**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**None**

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**E1. 5688.4, ungraded**

22. APPROX. DATE WORK WILL START\*  
**March 12, 1969**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	199	125 sacks reg. cem. w/4% gel.
7-7/8"	5-1/2"	14#	7,000	

Operator plans to drill out cement plugs and deepen well to approx. 7,000'.

1. Rig type: National T-20. Contractor: Dreiling Drilling, Inc., Denver
2. Drilling fluid: Mud, gel and chemical.
3. Type of blowout equipment: Shaeffer 11' double ram.
4. Testing procedure of (3): Hydraulic.
5. Estimated depths to formations: Old T.D. 5954. Top of Weber SS 5898'. To deepen to 7,000' to test Morgan SS at T.D. Estimated top of Morgan 6900'. If oil shows are encountered, well may be diamond cored.
6. Logging will include dual induction laterlog, sonic-gamma ray and dipmeter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Robert E. Covington*  
 SIGNED **Robert E. Covington** TITLE **Secretary-Treasurer** DATE **March 14, 1969**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Jensen Ridge

Niko Bell - Bud

from surface to  $\approx 300'$

T.P. 6208

Plugs on

same program as before - AOK

1' ft drilling time

5-8' settling } old plugs  
top - some }

Wait till later for deeper test

---

Called Frank (U.S. G.S.)

He said AOK

3/25/69  
CMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-5493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1**  
**Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Section 28**  
**T3S R23E, S1M**

12. COUNTY OR PARISH 13. STATE

**Uintah Utah**

1. OIL WELL  GAS WELL  OTHER  **Dry Hole**

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**640' FWL & 1580' FNL, Section 28 (SW1/4 NW1/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5688.4, ungraded**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled with rotary tools to T.D. 6208 feet; drilled a 7-7/8" hole. Received permission by phone to abandon and per conversation with Rodney Smith set plugs as follows:

Plan to set 35 sacks cement across Phosphoria from 5810 to 5750, 25 sacks cement across Navajo from 3975 to 3905, 20 sacks across Entrada from 3735 to 3665, and 20 sacks across Dakota from 2600 to 2535. Also plan to set 20 sacks in and out of 8-5/8" casing (which was set at 197') from 232 to 162, and 15 sacks in surface pipe at surface. Intervals between plugs will be filled with 10.1 cut chem.-gel mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Strong*

TITLE

**Geologist**

DATE **March 25, 1969**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-5493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1  
Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Section 28  
T3S R23E, SLM**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

**At surface 640' FWL & 1580' FNL, Section 28 (SW1/4 NW1/4)**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **3/17/69** 16. DATE T.D. REACHED **3/25/69** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* \_\_\_\_\_ 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **6208'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **100%** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**None** 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction - Latorlog, Sonic-Gamma Ray to old TD5954** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED:
<b>8-5/8"</b>	<b>32</b>	<b>199</b>	<b>12-1/4</b>	<b>125 Sx. reg. cement w/4% gel.</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>		<b>None</b>	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Lawrence TITLE Geologist DATE March 25, 1969

\*(See Instructions and Spaces for Additional Data on Reverse Side)

1588 West North Temple  
Salt Lake City, Utah 84116

<sup>328-5771</sup>  
July 11, 1969

Hiko Bell Mining & Oil Company  
P.O. Drawer AB  
Vernal, Utah 84078

Re: Well No. Hiko Bell Jensen Ridge #1  
Sec. 28, T. 3 S, R. 23 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-5493**

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Hiko Bell #1  
Jensen Ridge**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SUBVEY OR AREA  
**Section 28  
T38 R23E, S1M**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER  **Dry Hole**

2. NAME OF OPERATOR

**Hiko Bell Mining & Oil Company**

3. ADDRESS OF OPERATOR

**P.O. Drawer AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**640' FWL & 1580' FHL, Section 28 (SW1/4 NW1/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5688.4, ungraded**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Hole was plugged as per notice of March 25, 1969.**

**Location was properly cleaned and pits were filled. Location is ready for inspection and approval of abandonment.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Covington*  
**Robert E. Covington**

TITLE

**Geologist**

DATE

**August 5, 1969**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: