

\* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

FILE NUMBER

Entered in Well Log .....  
Location Map Pinned .....  
Card Indexed .....  
.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*J.W.S.*  
.....  
**IN UNIT**  
.....

COMPLETION DATA:

Date Well Completed *4-25-69* .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

LOGS FILED

Driller's Log *5-11-69* .....

Electric Logs (No.) *3* .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC-Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CGLog..... Others..... *Operator's Identity*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR  
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
660' FSL & 660' FWL of Section 1 (SW-SW)  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 35 miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE  
1645

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1/2 mile

19. PROPOSED DEPTH  
5,600'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5,477' Ungraded Ground

22. APPROX. DATE WORK WILL START\*  
Road & Location-immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	400'	Circulate to surface
7-7/8"	5 1/2"	14#	5,600'	Sufficient to cover all pays.

Mud Program: 0-3000' with water. 3000' to TD with water base mud with sufficient properties to maintain hole for safe drilling.

Testing: May take as many as four DST's depending on shows.

Logs: IES & Gamma Ray-Sonic.

APPROVED BY: [Signature]  
 DATE: 11/14/68  
 TITLE: [Signature]

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. Roy Borroughs TITLE Dist. Supt. DATE 11-14-68

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
**660' FSL & 660' FWL of Section 1 (SW-SW)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approximately 35 miles Southeast of Vernal, Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**660'**

16. NO. OF ACRES IN LEASE  
**1645**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**660'**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1/2 mile**

19. PROPOSED DEPTH  
**5,600'**

20. ROBERTY OR CABLE TOOLS  
**None**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5,477' Ungraded Ground**

22. APPROX. DATE WORK WILL START\*  
**Immediately**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
10 1/2"	8-5/8"	24 1/2	400'
7-7/8"	5 1/2"	14 1/2	5,600' Green River Test

Prod Program: 0-3000' with water. 3000' to TD with water sufficient properties to maintain hole for mud drilling.

Testing: May take as many as four BHU's depending on show.

Logs: IES & Gamma Ray-Sonic

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 1/19/64

BY [Signature]

43-047-30040

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Mgr.

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

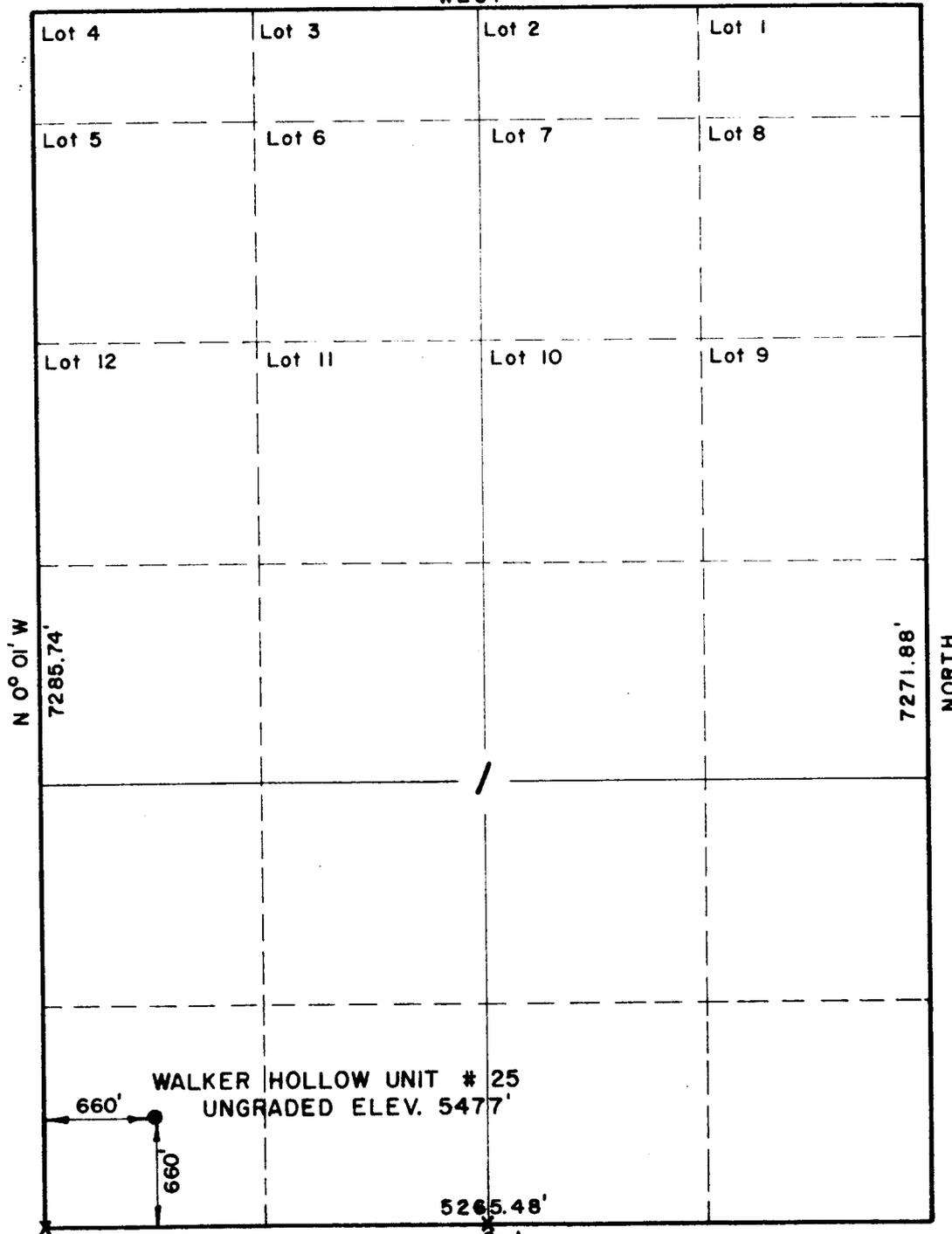
CONDITIONS OF APPROVAL, IF ANY:

# T7S, R23E, SLM

WEST

PROJECT

HUMBLE OIL & REFINING COMPANY  
WALKER HOLLOW UNIT # 25 WELL LOCATION,  
LOCATED AS SHOWN IN THE SW1/4 SW1/4 OF  
SECTION 1, T7S, R23E, SLM, UINTAH CO.,  
UTAH.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Nov. 6, 1968
PARTY L. Kay, D. Haslem	REFERENCES GLO PLAT
WEATHER SNOW - COLD	FILE HUMBLE

X = CORNERS LOCATED (Brass Caps)

archi

11/12/68

Mr! Browning - Humble Oil Co.

sec 1 T 7 S R 23 E

SW, SW 660' x 660'

5600' - Green's Oil Test

Elev = 5477 Un Gr.

Walker Hollow # 25

Have verbal approval to  
commence road & location  
construction - Will send in  
well data prior to spudding

PMB

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	SIC-066312
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-
7. UNIT AGREEMENT NAME	Walker Hollow Unit
8. FARM OR LEASE NAME	Walker Hollow Unit
9. WELL NO.	25 ✓
10. FIELD AND POOL, OR WILDCAT	Walker Hollow
11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA	Sec. 1-7S-23E - SIM
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Humble Oil & Refining Company	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW SW (660' FSL & 660' FWL) of Section 1	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,483' KB & 5,471' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to TD of 5610', set 5½" casing at 5598' and cemented with 300 sacks cement.

Perforated 1a<sub>1</sub> zone 5520-30', 5510-16' and 8d zone 5477-83' with 2 SPF. With bridge plug at 5550' and packer at 5437' swab tested an average of 2 barrels oil per hour, 33% water, no gas. Acidized with 250 gallons 15% MCA, displaced with 34 barrels Ashley crude. Swabbed back acid and load oil and tested at an average of 2 barrels oil per hour, 15½% water, no gas. Ran bottom hole pressure with recorder at 5523'. Initial pressure 86#, after 4 hours pressure was 269#. Pressure increasing approximately 18# per hour and fluid rising approximately 50' per hour. Moved bridge plug to 5450' and packer to 5373'.

Perforated 8c zone 5412-20' with 2 SPF. Swab tested 4 hours, made 6 runs with 20' fillup between runs, recovered a trace of Walker Hollow Crude. Acidized with 300 gallons 15% MCA. Made 7 runs with swab, recovered 4½ barrels Walker Hollow Crude, no gas, water averaged 23%. Moved bridge plug to 5000' and packer to 4876'.

Perforated 5c zone 4924-30' and 5b zone 4895-4902' with 2 SPF. Swabbed out Ashley load oil, on vacuum, no fluid coming into well bore. Rig broke down and after 26 hours had 200' fillup, 50% Walker Hollow Crude and 50% Ashley load oil, no water. Acidized with 300 gallons 15% MCA. Swabbed back a total of 4½ barrels fluid, 70% Walker Hollow Crude, 28% Ashley Crude and 2% water. Over night shut in tubing pressure 125#. Pulled bridge plug and packer.

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorough TITLE Dist. Supt. DATE 1-11-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## MONTHLY REPORT

Continued from Form OGCC-1b

Perforated 4d zone 4698-4706' and 4c zone 4636-44' with 2 SPF. Ran tubing, set bridge plug at 4800' and packer at 4627'. Swabbed down to packer and shut in for night. Tubing pressure next AM 175#, fluid level at 4627'. Swabbed 10 hours, recovered 31½ barrels Walker Hollow Crude, no water. Fillup between runs 125', making a run every 30 minutes. Pulled tubing, bridge plug and packer.

Perforated 4b<sub>4</sub> zone 4612-18' and 4b zone 4594-98' with 2 SPF. Set bridge plug at 4630' and packer at 4566'. Swabbed 37½ barrels water, no oil. Shut in overnight, next AM the tubing pressure was 150# and fluid level at 4000'. Top 300' was Walker Hollow Crude, swabbed off and recovered 100% water for remainder of test. Squeezed perforations 4612-18 and 4594-98' with 50 sacks cement. Maximum pressure 3500#, broke to 700#, pumped 11 sacks into formation. Drilled out cement to bridge plug at 4630', tested to 2500#, held OK.

As of 2-10-69 preparing to perforate and test 4a zone 4524-30'.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SLC-366312**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Walker Hollow Unit**

8. FARM OR LEASE NAME

**Walker Hollow Unit**

9. WELL NO.

**25**

10. FIELD AND POOL, OR WILDCAT

**Walker Hollow**

11. SEC., T., R., M., OR B.L.K. AND SURVEY OF AREA

**Sec. 1-7-23 - 24**

12. COUNTY OR PARISH 13. STATE

**Sintah Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR

**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**SW SW (660' FSL & 660' FWL) of Section 1**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5,483' KB & 5,471' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

**Casing Report**

**X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spudded 12-21-68.**

**Drilled 12 1/4" hole to 419'. Set 13 jts. of 8-5/8" 2 1/2 J-55 casing at 418'. Cemented with 225 sacks, circulated to surface.**

**Drilled 7-7/8" hole to 5,610'. Ran 17 1/2 jts. of 5 1/2" 1 1/2 J-55 casing, set at 5,598' and cemented with 300 sacks. Job complete 1-14-69.**

**No cores cut or DST's taken.**

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (Signature) J. ROY DORROUGH**

TITLE **Dist. Supt.**

DATE **1-17-69**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

January 22, 1969

Humble Oil & Refining Company  
P. O. Box 120  
Denver, Colorado 80201

Re: Well No. Walker Hollow Unit #25,  
Sec. 1, T. 7 S., R. 23 E.,  
Uintah County, Utah.  
For the month of December, 1969

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Form OGC-1b

*Schur*

*PE 10*

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SIC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 1-7S-23E - SIM

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW SW (660' FSL & 660' FWL) of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5,483' KB & 5,471' GR

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-21-68.

Drilled 12 1/4" hole to 419'. Set 13 jts. of 8-5/8" casing at 418'. Cemented with 225 sacks, circulated to surface.

As of 1-1-69 was drilling at 4,168'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Roy Dorrrough*  
J. Roy Dorrrough

TITLE

Dist. Supt.

DATE

1-23-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**SIC-066312**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
**Walker Hollow Unit**

8. FARM OR LEASE NAME  
**Walker Hollow Unit**

9. WELL NO.  
**25**

10. FIELD AND POOL, OR WILDCAT  
**Walker Hollow**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
**Sec. 1-7S-23E - SIM**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Humble*

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5483' KB & 5471' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	<b>Operations Subsequent to 1-11-69</b> <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated 4a zone 4524-30' with 2 SPF. Set bridge plug at 4550', packer at 4506'. Bottom hole pressure at 4495' was 844#, fluid level at 1775', temperature 103°. Surface pressure build-up after 12 hours was too small to measure. Swab tested 2 bbls. fluid, 50% water in 4 hours. Acidized with 300 gals. mud acid. Maximum pressure 2000#, minimum 1200#. Overnight shut in 40#. Swab tested 6 hours, recovered 4½ bbls. oil, 6% water, slight blow of gas.

Swab tested all zones (1a1, 5520-23' & 5510-16'; 8d, 5477-83'; 8c, 5412-20'; 5c, 4924-30'; 5b, 4849-4902'; 4d, 4698-4706'; 4c, 4636-44 and 4a, 4524-30'. With packer at 4506', swabbed at rate of 2½ bbls. oil per hour, trace of water and enough gas to blow off swab each pull. Shut in. Tubing pressure built to 50# in 15 minutes. Shut down to install production equipment before fracturing and completing.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Roy Dorough* TITLE Dist. Supt. DATE 3-18-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **SW SW (660' PSL & 660' FWL) of Section 1.**  
At top prod. interval reported below  
At total depth **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPURRED **12-21-68** 16. DATE T.D. REACHED **1-13-69** 17. DATE COMPL. (Ready to prod.) **4-25-69** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5483' KB** 19. ELEV. CASINGHEAD **5471'**

20. TOTAL DEPTH, MD & TVD **5610'** 21. PLUG, BACK T.D., MD & TVD **5561'** 22. IF MULTIPLE COMPL., HOW MANY\* **-** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-5610'** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**4524-30', 4636-44', 4693-4706', 4895-4902', 4924-30', 5412-20', 5477-83', 5510-16' and 5520-30' - All in Green River Formation.**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction-Laterolog, Sonic-Gamma Ray and Density.**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>413'</b>	<b>12-1/4"</b>	<b>225 Sacks</b>	<b>None</b>
<b>5-1/2"</b>	<b>14#</b>	<b>5593'</b>	<b>7-7/8"</b>	<b>300 Sacks</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<b>None</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>2-7/8"</b>	<b>5446'</b>	<b>4558'</b>

31. PERFORATION RECORD (Interval, size and number)  
**See Attached Completion Summary**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**See Attached Completion Summary**

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>1-23-69</b>	<b>Pump - Sucker Rod Type</b>	<b>Producing</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>4-24-69</b>	<b>24</b>	<b>-</b>	<b>→</b>	<b>85</b>	<b>-</b>	<b>96</b>	<b>-</b>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<b>160#</b>	<b>160#</b>	<b>→</b>	<b>85</b>	<b>-</b>	<b>96</b>	<b>32</b>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Fuel**

35. LIST OF ATTACHMENTS  
**Electric Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John F. Richardson* TITLE **Dist. Chief Engineer** DATE **5-1-69**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.  
**SLC - 066312**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**-**

7. UNIT AGREEMENT NAME  
**Walker Hollow Unit**

8. FARM OR LEASE NAME  
**Walker Hollow Unit**

9. WELL NO.  
**25**

10. FIELD AND POOL, OR WILDCAT  
**Walker Hollow**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 1-7S-23E- 51M**

12. COUNTY OR PARISH  
**Hintah**

13. STATE  
**Utah**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

27. WAS WELL CORED  
**No**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-8655.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **SW SW (660' FSL & 660' FWL) of Section 1.**

At top prod. interval reported below

At total depth **Same**

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **12-21-68** 16. DATE T.D. REACHED **1-13-69** 17. DATE COMPL. (Ready to prod.) **4-25-69** 18. ELEVATIONS (DF, REB, RT, OR ETC.) **5483' KB**

20. TOTAL DEPTH, MD & TVD **5610'** 21. PLUG, BACK T.D., MD & TVD **5561'** 22. IF MULTIPLE COMPL., HOW MANY\* **-** 23. INTERVALS DRILLED BY **0-5610'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**4524-30', 4636-44', 4698-4706', 4895-4902', 4924-30', 5412-20', 5477-81', 5510-16' and 5520-30' - All in Green River Formation.**

26. WERE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction-Laterolog, Sonic-Gamma Ray and Density.**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	285 Sacks	None
5-1/2"	14#	5598'	7-7/8"	30 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

31. PREPARATION RECORD (Interval, size and number)

**See Attached Completion Summary**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**See Attached Completion Summary**

33.\* PRODUCTION

DATE FIRST PRODUCTION **1-23-69** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pump - Sucker Rod Type** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-69	24	-	→	85	-	96	-

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
160#	160#	→	85		96	32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel**

35. LIST OF ATTACHMENTS  
**Electric Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John F. Richardson TITLE **Dist. Chief Engineer** DATE **5-1-69**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

*See...*

*13 PI*

M23101042

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
<p><b>NO CORES CUT</b></p> <p><b>NO DST'S TAKEN</b></p>				<p><b>Green River</b></p>	<p><b>3042'</b></p>

## WALKER HOLLOW UNIT #25

## COMPLETION SUMMARY

Perforated 1a<sub>1</sub> zone 5520-30', 5510-16' and 8d zone 5477-83' with 2 SPF. With bridge plug at 5550' and packer at 5437' swab tested an average of 2 barrels oil per hour, 33% water, no gas. Acidized with 250 gallons 15% MCA, displaced with 34 barrels of Ashley crude. Swabbed back acid and load oil and tested at an average of 2 barrels oil per hour, 15½% water, no gas. Ran bottom hole pressure with recorder at 5523'. Initial pressure 86#, after 4 hours pressure was 269#. Pressure increasing approximately 50' per hour. Moved bridge plug to 5450' and packer to 5373'.

Perforated 8c zone 5412-20' with 2 SPF. Swab tested 4 hours, made 6 runs with 20' fillup between runs. Recovered a trace of Walker Hollow Crude. Acidized with 300 gallons 15% MCA. Made 7 runs with swab, recovered 4½ barrels Walker Hollow Crude, no gas, water averaged 23%. Moved bridge plug to 5000' and packer to 4876'.

Perforated 5c zone 4924-30' and 5b zone 4895-4902' with 2 SPF. Swabbed out Ashley load oil, on vacuum, no fluid coming into well bore. Rig broke down and after 26 hours had 200' fillup, 50% Walker Hollow Crude and 50% Ashley load oil, no water. Acidized with 300 gallons 15% MCA. Swabbed back a total of 4½ barrels fluid, 70% Walker Hollow Crude, 28% Ashley Crude and 2% water. Over night shut in tubing pressure 125#. Pulled bridge plug and packer.

Perforated 4d zone 4698-4706' and 4c zone 4636-44' with 2 SPF. Ran tubing, set bridge plug at 4800' and packer at 4627'. Swabbed down to packer and shut in for night. Tubing pressure next AM 175#, fluid level at 4627'. Swabbed 10 hours, recovered 31½ barrels Walker Hollow Crude, no water. Fillup between runs 125', making a run every 30 minutes. Pulled tubing, bridge plug and packer.

Perforated 4b<sub>4</sub> zone 4612-18' and 4b zone 4594-98' with 2 SPF. Set bridge plug at 4630' and packer at 4566'. Swabbed 37½ barrels water, no oil. Shut in over night, next AM the tubing pressure was 150# and fluid level at 4000'. Top 300' was Walker Hollow Crude, swabbed off and recovered 100% water for remainder of test. Squeezed perforations 4612-18' and 4594-98' with 50 sacks cement. Maximum pressure 3500#, broke to 700#, pumped 11 sacks into formation. Drilled out cement to bridge plug at 4630', tested to 2500#, held OK.

Perforated 4a zone 4524-30' with 2 SPF. Set bridge plug at 4550', packer at 4506'. Bottom hole pressure at 4495' was 844#, fluid level at 1775', temperature 103°. Surface pressure build up after 12 hours was too small to measure. Swab tested 2 barrels fluid, 50% water in 4 hours. Acidized with 300 gallons mud acid. Maximum pressure 2000#, minimum 1200#. Overnight shut in 40#. Swab tested 6 hours, recovered 4½ barrels oil, 6% water, slight blow of gas.

With packer at 4506' and all perforations open, swabbed at rate of 2½ barrels oil per hour, trace of water and enough gas to blow off swab each pull. Shut down to install production equipment.

Fractured in two stages as follows: Stage 1. With packer set at 5194' fractured perforations 5412-20', 5477-83', 5510-16' and 5520-23' with 24,000# of 8-12 sand in 16,000 gallons of frac fluid. Maximum pressure 5900#. Stage 2. With packer set at 4557' fractured perforations 4636-44', 4698-4706', 4895-4902' and 4924-30' with 21,000# of 8-12 sand in 13,130 gallons of frac fluid. Maximum pressure 5100#. Recovered frac fluid and load oil, pump tested at rate of 85 BO and 96 BW per day.  
COMPLETED 4-25-69.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIP (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. NAME OF OPERATOR: Humble Oil & Refining Company
3. ADDRESS OF OPERATOR: P. O. Box 188, Denver, Colorado 80201
4. LOCATION OF WELL: SW SW (660' PBL & 660' PVL) of Section 1
14. PERMIT NO.
15. ELEVATIONS: 5483' KB, 5472 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other) Squeeze
SUBSEQUENT REPORT: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
(NOTE: Report results of multiple completion or recompletion reports on this form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths pertinent to this work.)
During completion the D44b zone 4594-98' and D44b1 zone 4612-18' were tested to testing wet, but were recompleted with the well bore during completion. Now propose to squeeze cement these two zones to eliminate unwanted zones will be isolated with bridge plug and packer and squeezed with class A cement. Will then clean out and return to pumping status.

cc: 2 - Utah Oil & Gas Conservation Commission

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Dist. Chief Engineer
APPROVED BY: [Signature] TITLE:
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI...  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**SW SW (660' FSL & 660' FWL) of Section 1**

7. UNIT AGREEMENT NAME  
**Walker Hollow Unit**

8. FARM OR LEASE NAME  
**Walker Hollow Unit**

9. WELL NO.  
**25**

10. FIELD AND POOL, OR WILDCAT  
**Walker Hollow**

11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA  
**Sec. 1-78-23E - SIM**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5483' KB 5471 GR**

12. COUNTY OR PARISH 13. STATE  
**Utah Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other) **Squeeze**

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During completion the Du4b zone 4594-98' and Du4b4 zone 4612-18' were squeezed due to testing wet, but were recomunicated with the well bore during fracturing. We now propose to squeeze cement these two zones to eliminate unwanted water. These zones will be isolated with bridge plug and packer and squeezed with 50 sacks of class A cement. Will then clean out and return to pumping status.

cc: 2 - Utah Oil & Gas Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Richardson  
(This space for Federal or State office use)

TITLE **Dist. Chief Engineer**

DATE **5-14-69**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBJECT IN TRIPLI  
(Optional)  
VERB 1000 1000 1000

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**SW SW (660' FWL & 660' FWL) of Section 1**

14. PERMIT NO. \_\_\_\_\_ 15. SITUATIONS (Show whether DV, ST, CR, etc.)  
**5483' KB 5471' CR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completions or recompletions in separate reports on this form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including dates of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for pertinent details pertinent to this work.)\*

**Pulled rods and tubing. Set two drillable bridge plugs on wire line at 4628'. Run tubing with packer and set packer at 4624'. Pressure tested bridge plugs to 2000#, held OK. Released packer and reset at 4545'. Pumped 25 sacks of cement into D44 and D444 zones, 1 BPM at 1100#. No circulation on back side. Squeezed with 50 sacks Class A cement in 300 gallons diesel oil with 1% of N54, .66% by volume of F33, and 2% by volume of J-97. Pumping stopped. Preflushed before cement with 2000 gallons diesel oil with 1% Profile Cement on formation at 500#, slowly increased to 2000# with 25 sacks. Held at 2000#. Reversed out 25 sacks cement. Reset packer and produced squeeze job to 1800#.**

**Released packer and pulled tubing. Cleaned out and drilled out bridge plug tubing with anchor. Run rods and pump and returned well to production. low oil and tested 70 20 & 70 20FD. ✓**

**Job complete 6-17-69.**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Chief Engineer

(This space for Federal or State only)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC - 066312
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (660' FSL & 660' FWL) of Section 1		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' KB 5471' GR	9. WELL NO. 25
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-78-23E - SIM
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Squeeze</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled rods and tubing. Set two drillable bridge plugs on wire line at 4638' and 4628'. Ran tubing with packer and set packer at 4624'. Pressure tested bridge plugs to 2000#, held OK. Released packer and reset at 4545'. Pumped ashley crude into Du4b and Du4b4 zones, 1 BPM at 1100#. No circulation on back side of packer. Squeezed with 50 sacks Class A cement in 300 gallons diesel oil with .66% by volume of M54, .66% by volume of F33, and 2% by volume of J-97. Pumping rate 1/4 BPM. Preflushed before cement with 2000 gallons diesel oil with 1% Frefle at 500#. Cement on formation at 500#, slowly increased to 2000# with 25 sacks in formation, held at 2000#. Reversed out 25 sacks cement. Reset packer and pressured up on squeeze job to 1800#.

Released packer and pulled tubing. Cleaned out and drilled out bridge plugs. Ran tubing with anchor. Ran rods and pump and returned well to production. Recovered load oil and tested 78 BO & 78 BWPD.

Job complete 6-17-69.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Richardson TITLE District Chief Engineer DATE 6-19-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

SLC 066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-7S-23E - SIM

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colo. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

SW SW (660' FSL, 660' FWL) Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5483' KB, 5471' Gr.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to stimulate the following zones with a multi-stage polymulsion frac job - 4895-4902, 4924-30, 5477-83, 5510-23'. These zones are presently under waterflood in the offsetting injection wells.

cc: 2 - Utah Division of Oil & Gas Conservation  
1 - Chevron  
1 - Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

TITLE

Dist. Supt.

DATE

11-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**EXXON COMPANY, U.S.A.**

POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

L. H. BYRD  
MANAGER

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Exxon Corporation*

3. ADDRESS OF OPERATOR  
*Box 1600 Midland, Texas 79701*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
*SW SW (660' FS+WL) Sec. 1*

5. LEASE DESIGNATION AND SERIAL NO.  
*81-066312*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
*Walker Hollow Unit*

8. FARM OR LEASE NAME  
*Walker Hollow Unit*

9. WELL NO.  
*25*

10. FIELD AND POOL, OR WILDCAT  
*Walker Hollow*

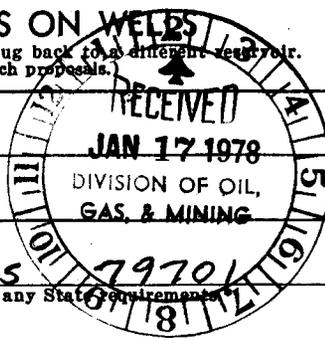
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 1-73-23E-SLM*

12. COUNTY OR PARISH  
*Uintah*

13. STATE  
*Utah*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*5483' KB 5471' GR*



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*See attached.*

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: *Jan. 17, 1978*  
BY: *P. L. Driscoll*

O + 2cc: USGS  
8426 Federal Bldg.  
Salt Lake City, Utah 84138  
2cc: Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84111  
cc: Okla. City Dist  
cc: Well File

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. D. Tipton*

TITLE

*Unit Head*

DATE

*1-11-78*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit #25

Recommended Workover Procedure

1. Reverse circulate hot produced water containing 1% Corexit 7655 until returns are clean.
2. Pump\* 1500 gal Dowell P-121 paraffin solvent containing 2 gal/1000 gal Dowell J-237 down annulus.
3. Pump\* 1500 gal 15% HCl containing 15#/1000 gal Dowell L-41 Iron Sequestriant 4 gal/1000 gal Dowell A-170 Inhibitor, and 2 gal/1000 Dowell J-237 down annulus.
4. Displace\* acid with approximately 87 bbl hot produced water down annulus. Shut well in overnight.

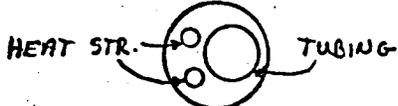
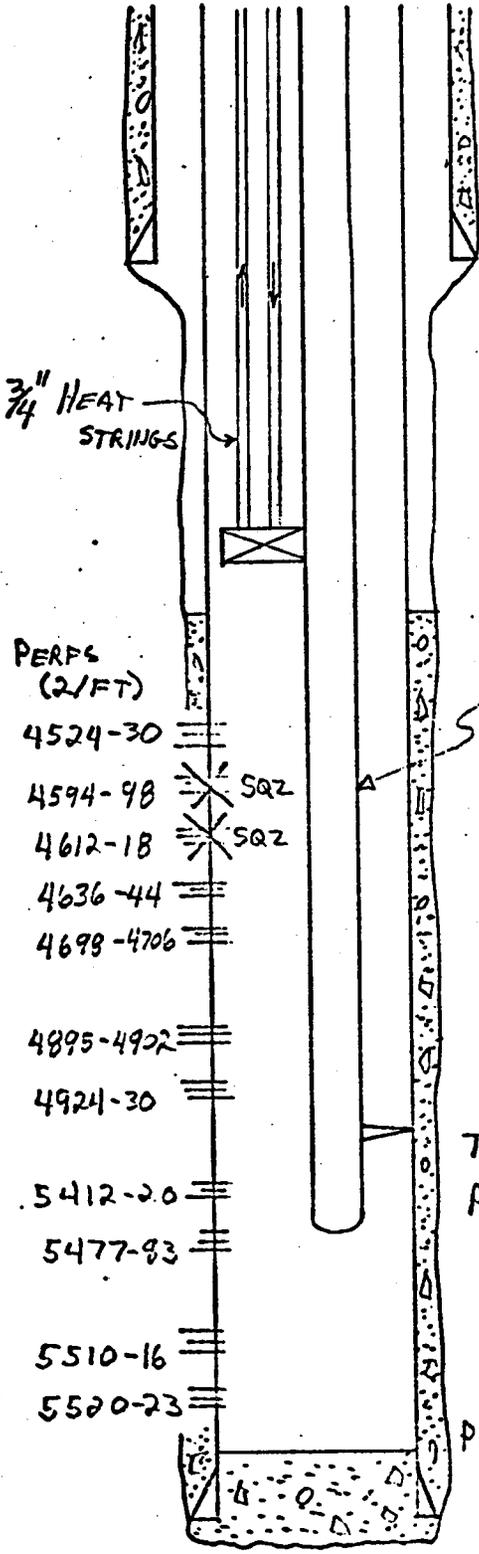
\*DO NOT EXCEED 1000 psi surface pressure.

MLV:bsb  
12-8-77

# WALKER HOLLOW UNIT #25

ZERO IS 12' ABOVE GROUND LEVEL

8 5/8", 24#, J-55 CSG SET @ 418' w/150 SX 50-50 POZMIX + 75 SX CLASS 6 (BOTH w/28 CaCl. CMT. CIRC'D TO SURFACE



BROWN CIRC. ELEMENT @ 3660'  
TOC 3870' (CMT BOND LOG)

176 JTS, 2 7/8", 6.5#, J-55 TUBING

- PERFS (2/FT)
- 4a 4524-30
  - 4b 4594-98
  - 4b<sub>4</sub> 4612-18
  - 4c 4636-44
  - 4d 4698-4706
  - 5b 4895-4922
  - 5c 4924-30
  - 8c 5412-20
  - 8d 5477-83
  - La<sub>1</sub> 5510-16
  - 5520-23

TBG ANCHOR @ 5402'  
PERF NIPPLE @ 5438, SN JUST ABOVE PN

PBTD 5561'  
5 1/2", 14#, J-55 CSG SET @ 5598 w/300 SX 50-50 POZMIX w/2% GEL + .9 GAL LATEX/SK.

TD 5610'

MLV  
12/7/77

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

81-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
Box 1600, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SW SW (660' FS:WL) Sec. 1

7. UNIT AGREEMENT NAME  
WALKER HOLLOW UNIT

8. FARM OR LEASE NAME  
WALKER HOLLOW UNIT

9. WELL NO.  
25

10. FIELD AND POOL, OR WILDCAT  
WALKER HOLLOW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 1-73-23E-SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5483' KB 5471' GR

12. COUNTY OR PARISH

Utah

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE attached.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: March 3, 1978  
BY: [Signature]

ORIG & 2cc: USGS  
8426 FEDERAL Bldg.  
SALT LAKE CITY, UTAH 84138

2cc: Utah Oil & Gas Commission  
1588 WEST NORTH Temple  
SALT LAKE CITY, UTAH 84111

cc: OKLA CITY DIST.  
cc: Well FILE



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE UNIT HEAD

DATE 2/27/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Walker Hollow Unit #25  
SW SW Section 1-7S-23E  
Uintah County, Utah

WORKOVER ANNOUNCED 2-7-78

Exxon WI 100% - AFE #83914 - to displ paraffin solvent & 15% HCl into fmn - TD 5610' - PBD 5561' - Green River perfs: 4a 4524-30', 4c 4636-44', 4d 4698-4706', 5b 4895-4902', 5c 4924-30', 8c 5412-20', 8d 5477-83', La<sub>1</sub> 5510-16' & 5520-23'.

2-7-78 - MIRU Colorado-Utah csg pullers pulling unit - pulled rods & pump - prep to treat w/paraffin solvent & acid. (AFE #83914, \$7,800 - cost to date \$700.)

2-8 - Broke circ w/hot wtr w/Corexit 7655 - circ hole clean-RU Dowell - treated w/1500 gals Paraffin solvent & 1500 gals reg acid as per procedure - displ in fmn perfs 4524-5523' w/hot wtr - max press 250#, min 0# - AIR 2 BPM - ISIP slight vacuum - ran rods & pump - SION - prep to start well to pmpg - 347 BL&AW to rec. (AFE #83914, \$7,800 - cost to date \$6,600.)

2-9 - RDMO - hung well on - testing - FRR 2-8-78.

2-10 - Testing.

2-11 - On 24 hr pump test rec 92 BO & 172 BLW - 10x120" SPM 175 BLW to rec.

2-12 - On 24 hr pump test rec 50 BO & 108 BLW - 10x120" SPM 67 BLW to rec.

2-13 - On 24 hr pump test rec 44 BO & 67 BLW + 25 BFW - 10x120" SPM - all load wtr rec - testing.

2-14 - On 24 hr pump test rec 30 BO & 72 BFW - 10x120" SPM - testing - prep to run dynamometer & sonolog. (AFE #83914, \$7,800 - cost to date \$7,500.)

WORKOVER COMPLETED 2-14-78 - UNSUCCESSFUL OIL WELL

2-15-78 - On 24 hr pump test rec 36 BO & 74 BFW - 10x120" SPM - ran dynamometer & sonolog - well pmpd off - FRW 2-14-78.

COMPLETION DATA: Compl 2-14-78 - TD 5610' - PBD 5561' - pmpd @ rate of 36 BO & 74 BFWPD from Green River perfs 4524-5523' - treated w/1500 gals paraffin solvent & 1500 gals reg acid - prod prior to workover pmpd 40 BO & 78 BWPD from Green River perfs 4524-5523' - Expense AFE #83914 - Compl contr: Colorado-Utah Csg Pullers - MICT 2-6-78 - MOCT 2-8-78. (AFE #83914, \$7,800 - est final cost \$7,500.)

Walker Hollow Unit #25  
SW SW Section 1-7S-23E  
Uintah County, Utah

WH #25

Sec 1, 7S0, 23E

Pl bly 23 Aug 88

MICROFILM

N

○ well head



pumpjack

access

access

42-381 50 SHEETS 3 SQUARE  
42-382 100 SHEETS 3 SQUARE  
42-383 200 SHEETS 3 SQUARE  
NATIONAL MAPS, U.S.A.



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

LORA ROARK  
 EXXON CORPORATION  
 PO BOX 4721  
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

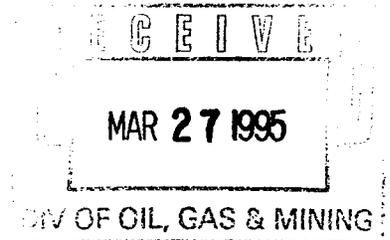
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

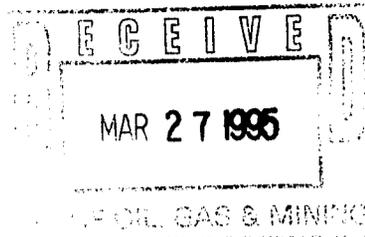
A handwritten signature in black ink, appearing to read "S. Johnson".

Stephen Johnson

SJJ/mym  
Enclosure

# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

4. Lease Designation and Serial Number:

5. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

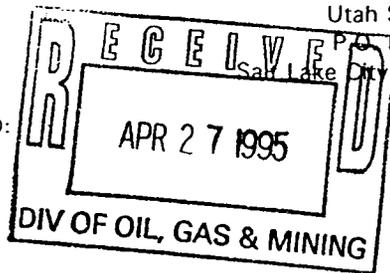
# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

### Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

**Other**  
OPER. CHG. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name SHARON WARD (Initiated Call  - Phone No. (713) 469-9664

of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

# United States Department of the Interior COPY

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LWP</del> / GTH
2-LWP 7-PL
3- <del>DP</del> 38-SJ
4-VLC 9-FILB
5-RJF
6-LWP <i>[initials]</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL &amp; GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone <u>( 713 ) 469-9664</u>		phone <u>(915 ) 688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <u>**SEE ATTACHED**</u>	API: <u>047 30040</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Sup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Sup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

\* 950308 Trust Lands Admin. Surety # 587800 / 80,000 "Gulf Ins. Co."

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

- 950329 Exxon / Steve Johnson "Reg. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit opn. tm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)