

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned ...✓.....
Card Indexed

Checked by Chief - *AMB* ..
Approval Letter ..
Disapproval Letter ..

COMPLETION DATA:

Date Well Completed *9-25-68* ..

Location Inspected ..

OW..... WW..... TA.....

Bond released

SW..... OS..... PA.✓...

State or Fee Land ..

LOGS FILED

Driller's Log. *10-30-68* ..

Electric Logs (No.) *2* ..

E.✓..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... Mi-L..... Sonic ..

CBLog..... CCLog..... Others *Formation Density Log*

H. P. Mc Lisle (303)
222-7924

41792
for

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-916013-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Stableford-Govt.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29 T6S R 22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Kimbark Operating Co. & H. P. McLish

3. ADDRESS OF OPERATOR
288 Clayton Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
NW SW SE 969' N of S. Line & 2359' W of E line
 At proposed prod. zone
samp

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2600-Uinta ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Approx. 5060' G. L.

22. APPROX. DATE WORK WILL START*
Sept. 3, 1968

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4 | 8 5/8 ✓ | 28 ✓ | 200 ✓ | Circ. ✓ |
| 7 7/8 | 4 1/2 | 9.5 | TD | 100 sacks |

① Less than 4900' from Kimbark (Loff & McLish) - **State Charge**
327 68 R 22 E

② Need survey plat.
PMB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Guillermo Ruyne* TITLE **Vice President** DATE **Aug. 27, 1968**

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

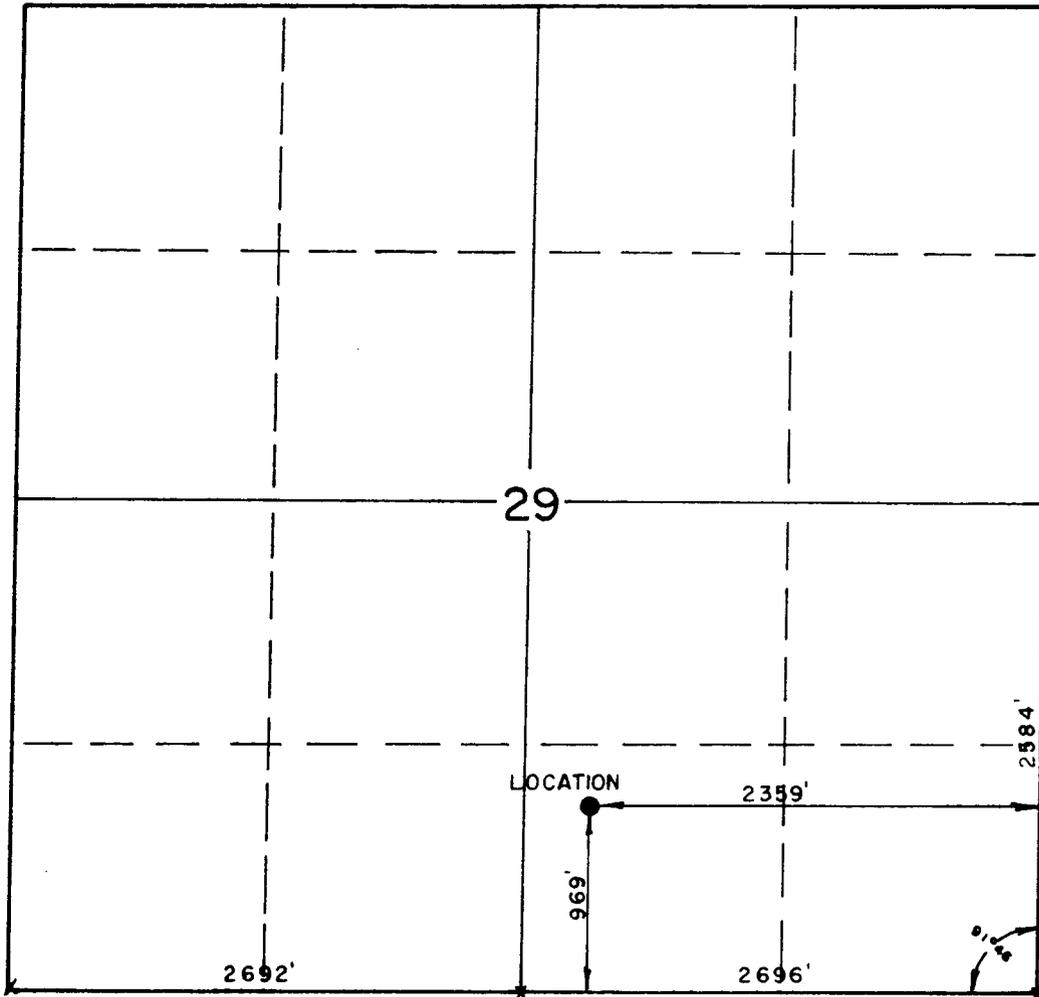
CONDITIONS OF APPROVAL, IF ANY.

T 6 S, R 22 E, SLB & M

PROJECT

KENNETH D. LUFF

WELL LOCATION AS SHOWN IN THE
NW 1/4 SW 1/4 SE 1/4, SEC. 29, T 6 S,
R 22 E, SLB & M. UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence J. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X= CORNERS LOCATED

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | | | |
|---------|----------------|------------|----------------|
| SCALE | 1"=1000' | DATE | 27 AUGUST 1968 |
| PARTY | GS & KM | REFERENCES | GLO CORNERS |
| WEATHER | OVERCAST & HOT | FILE | LUFF |

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
in and for the State of Utah

oooooooooooo0000oooooooooooo

IN THE MATTER OF THE APPLICATION OF
KIMBARK OPERATING CO., AND H. P. McLISH
FOR AN EXCEPTION TO THE REQUIREMENTS OF
RULE C-3, GENERAL RULES AND REGULATIONS
OF THE DIVISION OF OIL AND GAS CONSERVAT-
ION

ORDER TO SHOW CAUSE
and
NOTICE OF HEARING
CAUSE NO. 100-14

oooooooooooo0000oooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS
AND PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIP 6 SOUTH, RANGES 21 and 22 EAST,
SLBM, HORSESHOE BEND AREA, UINTAH COUNTY, UTAH.

Kimbark Operating Company and H. P. McLish have filed an application with
the Division of Oil and Gas Conservation to drill Well No. Stableford-Government #1,
located 969 feet from the south line and 2359 feet from the east line of Section 29,
Township 6 South, Range 22 East, SLBM, Uintah County, Utah. This well is less than
4,960 feet from other Uinta Formation producible gas wells in the area, and therefore
does not meet with the requirements of the above mentioned Rule.

If you and each of you have an objection to this well being drilled on said
location, you are hereby requested to notify the Division of Oil and Gas Conservation,
in writing, on or before Monday, September 16, 1968, and thereafter appear before the
Board, in the Governor's Board Room 2nd Floor State Capitol Building, Salt Lake City,
Utah, at 2:00 P.M. on Wednesday, October 9, 1968, at that time and place to show cause,
if any there be, why said Board should not grant approval to drill said well. The
address of the Division of Oil and Gas Conservation is 1588 West North Temple, Salt
Lake City, Utah 84116.

DATED this 30th day of August, 1968.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

DELBERT M. DRAPER, JR., CHAIRMAN

CHARLES R. HENDERSON, BOARD MEMBER

GUY N. CARDON, BOARD MEMBER

ROBERT R. NORMAN, BOARD MEMBER

WALLACE D. YARDLEY, BOARD MEMBER

September 16, 1968

Kimbark Operating Company and
H. P. McLish
288 Clayton
Denver, Colorado

Re: Well No. Stableford-Government
#1, Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

No objections having been received to the Order to Show Cause No. 100-14 published on August 30, 1968, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Kimbark Operating Company and
H. P. McLish

September 16, 1968

-2-

The API number assigned to this well is 43-047-30032 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Woods PE

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal Stableford # 1

Operator Holmes P. McLish Address 414 Patterson Bldg. Phone

Contractor Barker Well Servicing Co. Address Vernal, Utah Phone

Location SW 1/4 SE 1/4 Sec. 29 T. 6 N R. 22 E Uintah County, Utah
S WX

Water Sands: None

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-----------------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>No water</u> | | |
| 2. | <u></u> | | |
| 3. | <u></u> | | |
| 4. | <u></u> | | |
| 5. | <u></u> | | |

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

15 *AM* *PH*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

Shawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING CO. & H.P. MCLISH

3. ADDRESS OF OPERATOR
288 CLAYTON DENVER, COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW SE 969' NOF S. LINE & 2359' W. OF E. LINE

At top prod. interval reported below _____

At total depth APPROX. SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 8/31/68

16. DATE T.D. REACHED 9/9/68

17. DATE COMPL. (Ready to prod.) 9/25/68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5062KB

20. TOTAL DEPTH, MD & TVD 3600

21. PLUG, BACK T.D., MD & TVD -

22. IF MULTIPLE COMPL., HOW MANY* -

23. INTERVALS DRILLED BY -

ROTARY TOOLS -

CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3618-22, 3460-66, 3355-60, 2921-27 2808-14

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER IES & FORMATION DENSITY LOG

27. WAS WELL CORED No

38. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 5 5/8 | 28 | 262 | 12 1/2 | 145 | |
| 4 1/2 | 9.5 | 3660 | 7 7/8 | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| 2" | 2803 | - |

31. PERFORATION RECORD (Interval, size and number)

3618-22, 3460-66, 3355-60, 2921-27, 2808-14

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 2808-3622 | 500 GALS. MCA, FRAC. 10,000# SAND & 10,000 GALS WATER. |

33.* PRODUCTION

DATE FIRST PRODUCTION 5/68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 5/68 | 8 | 3.4 | → | | 10 | 10 | |

| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | 50# | → | | 30 | 30 | |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) NON COMMERCIAL VOLUME—PREP. TO P&A.

TEST WITNESSED BY F. H. DAVIS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE PRESIDENT DATE OCT. 29, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General Form 33 is designed for submitting a completion report and log for all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws. It is to be used for all necessary specifications concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or State procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 33, below, regarding separate reports and completions. If not possible prior to the time this summary record is submitted, a copy of all pertinent available information, such as logs, maps, etc., should be attached hereto. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with applicable requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), set out in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|--|-----|--------|-----------------------------|------|-----------------|------------------|
| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND RECOVERIES | | | | | | |
| NO CORES OR TESTS. | | | | | | |
| | | | | | SURFACE | |
| | | | | | 3142 | |
| | | | | | 3273 | |
| | | | | | 3650 | |
| | | | | | GREEN RIVER FM. | |
| 38. GEOLOGIC MARKERS | | | | | | |
| | | | | | UINTAH FORM. | |
| | | | | | "A" MARKER | |
| | | | | | "B" MARKER | |
| | | | | | GREEN RIVER FM. | |

Sharon



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

January 24, 1969

Kimbark Operating Company,
K. D. Luff and H. P. McLish
288 Clayton
Denver, Colorado

Re: Well No. Shawnee State #1,
Sec. 32, T. 6 S., R. 22 E.,
Well No. Stableford-Government #1,
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Sharon Cameron
SHARON CAMERON
RECORDS CLERK

sc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. E*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-916013-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stapleford - Gout

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bend

11. SEC., T., R., M., OR BLEK. AND
SURVEY OR AREA

Sec. 29-T 6 S--R 22 E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

H.P. Mc Lish & (Kimbark Operating)

3. ADDRESS OF OPERATOR

288 Clayton, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SE - 969'N of S and 2359'W of E of sec. 29.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 10/29/68

Plugging:-- Load hole with water. Set 10 sax cement at top of perforations 2908'
Shoot 4 1/2" casing at free point, approximately 2000'. When pipe is
free set 15 sax cement across stub. Pull casing, set 35 sax cement
at bottom of surface pipe at 262'. Set 5 sax cement at top of surface
pipe. Erect marker D & A.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

4/1/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331
 (May 1963)

APR 2 1968

U.S. GEOLOGICAL SURVEY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
 (Other instructions
 reverse side)

Form approved.
 Budget Bureau No. 42-R142.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. KIND OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 H.P. Mc Lish & (Kimbark Operating)

3. ADDRESS OF OPERATOR
 288 Clayton, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface

SW SE - 969'N of S and 2359'W of E of sec. 29

14. PERMIT NO.

16. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
 U-010013-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Stapleford - Co

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Bond

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 Sec. 29-T 6 S--

12. COUNTY OR PARISH
 Uintah

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 10/29/68

Plugging:-- Load hole with water. Set 10 sax cement at top of perforations 2000'. Shoot 4 1/2" casing at free point, approximately 2000'. When pipe is free set 15 sax cement across stub. Pull casing, set 35 sax cement at bottom of surface pipe at 262'. Set 5 sax cement at top of surface pipe. Erect marker D & A.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Smith

TITLE Agent

DATE 4/1/69

(This space for Federal or State office use)

(ORIG. SCD.) R. A. SMITH

TITLE DISTRICT ENGINEER

DATE APR 10 1969

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

April 10, 1969

Kimbark Operating Company
288 Clayton
Denver, Colorado

Gentlemen:

Attached are approved copies of your "Notices of Intention to Abandon" the Stableford wells No. 1 and No. 2, S $\frac{1}{2}$ sec. 29, T. 6 S., R. 22 E., Uintah County, Utah, on lease Utah 016013-A.

Approval of the attached plans for abandonment is conditioned upon certain changes or additions which are described below:

1. The cement plugs should be displaced with mud or some fluid with enough additives to have the properties of drilling mud to support the cement plugs and to be left between the plugs for permanent abandonment.
2. On well No. 2, there should be sufficient cement across the perforated intervals (2808-14, 2921-27, 3355-60, 3460-66, and 3618-22') to plug off or isolate each zone and we request a minimum of a 15-sack plug from 3500-3310' and a 10-sack plug from 2750-2870' to accomplish this.
3. On well No. 1, cement should be squeezed into the perforations to attempt to block communication with the lower zones. We suggest that the lower plug be increased to 20 sacks and at least half this volume squeezed through the perforations.

If you have any questions concerning the above conditions, please contact this office, and notify us sufficiently in advance of the plugging operations so that we may be present to witness these operations.

Sincerely yours,

Rodney A. Smith,
District Engineer

Attachments

cc: H. P. McLish

1588 West North Temple
Salt Lake City, Utah 84116

328-5771
July 11, 1969

H.P. McLish - Kimbark Operating Co.
288 Clayton Street
Denver, Colorado

Re: Well No. Stableford Gov't. #1,
Stableford Gov't. #2,
Section 29, T. 6 S, R. 22 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

October 23, 1969

**H. P. McLish - Kimbark Operating Co.
288 Clayton Street
Denver, Colorado**

**Re: Well No's. Stableford Gov't. #1
and Federal Stableford #1,
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah**

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc