

5-3-78 - Subsequent report of: Convert to
Water Injection Well.

IS			
in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>GMB</u>
SR Sheet	<input type="checkbox"/>	Copy NID to Field Office	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u>ENCL</u>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>8-13-68</u>	Location Inspected	<input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>		Bond released	<input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<u>9-6-68</u>		
Electric Logs (No.)	<u>3</u>		
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input checked="" type="checkbox"/> GR <input checked="" type="checkbox"/> GR-N <input type="checkbox"/> Micro <input checked="" type="checkbox"/>			
Lat <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **659' NSL, 1990' EWL (SE SW)**
 At proposed prod. zone **NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **659**

16. NO. OF ACRES IN LEASE **130**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Approx 1320'**

19. PROPOSED DEPTH **5450'**

20. ROTARY OR CABLE TOOLS: **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded ground 4829'

22. APPROX. DATE WORK WILL START*
Upon completion of #106

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	250 sacks
7-7/8"	5-1/2"	14#	5450'	250 sacks

We propose to drill a well to test the Lower Green River formation, estimated total depth 5450'.

43-042-30025

APPROVED BY DIVISION OF
 OIL & GAS CONSERVATION
 DATE 4/24/68
 BY CB Leight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED LESTER LeFAVOUR TITLE Area Production Manager DATE APR 22 1968
Lester LeFavour
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)
 Bureau of Indian Affairs
 Uintah & Gurey Agency
 Fort Duchesne, Utah (1)

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface:
665' NW, 1980' NE (NW SW)
 At proposed prod. zone:
NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any).
Approximately 665'

16. NO. OF ACRES IN LEASE
130

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Approximately 1300'

19. PROPOSED DEPTH
5350'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground - 4917'

22. ESTIMATE DATE WORK WILL START*
Upon completion of #106

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/8"	8-5/8"	24#	300'	550 sacks
7-7/8"	5-1/2"	14#	5350'	550 sacks

We propose to drill a well to test the Lower Green River Formation, estimated total depth - 5350'.

NOTE: Location change. This application replaces application for Moniteau Valley Unit State Federal Well No. 107 dated 4/22/68.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED LESTER LeFAVOUR TITLE Area Production Manager DATE May 13, 1968
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

cc: Utah Oil & Gas Commission (2)
 Bureau of Indian Affairs
 Uintah & Ouray Agency
 Ft. Duchesne, Utah (1) *See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-2336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Moniteau Valley Unit

8. NAME OF LEASE NAME
Moniteau Valley Unit State Federal

9. WELL NO.
107

10. FIELD AND POOL, OR WILDCAT
Moniteau Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-48-21E S106M

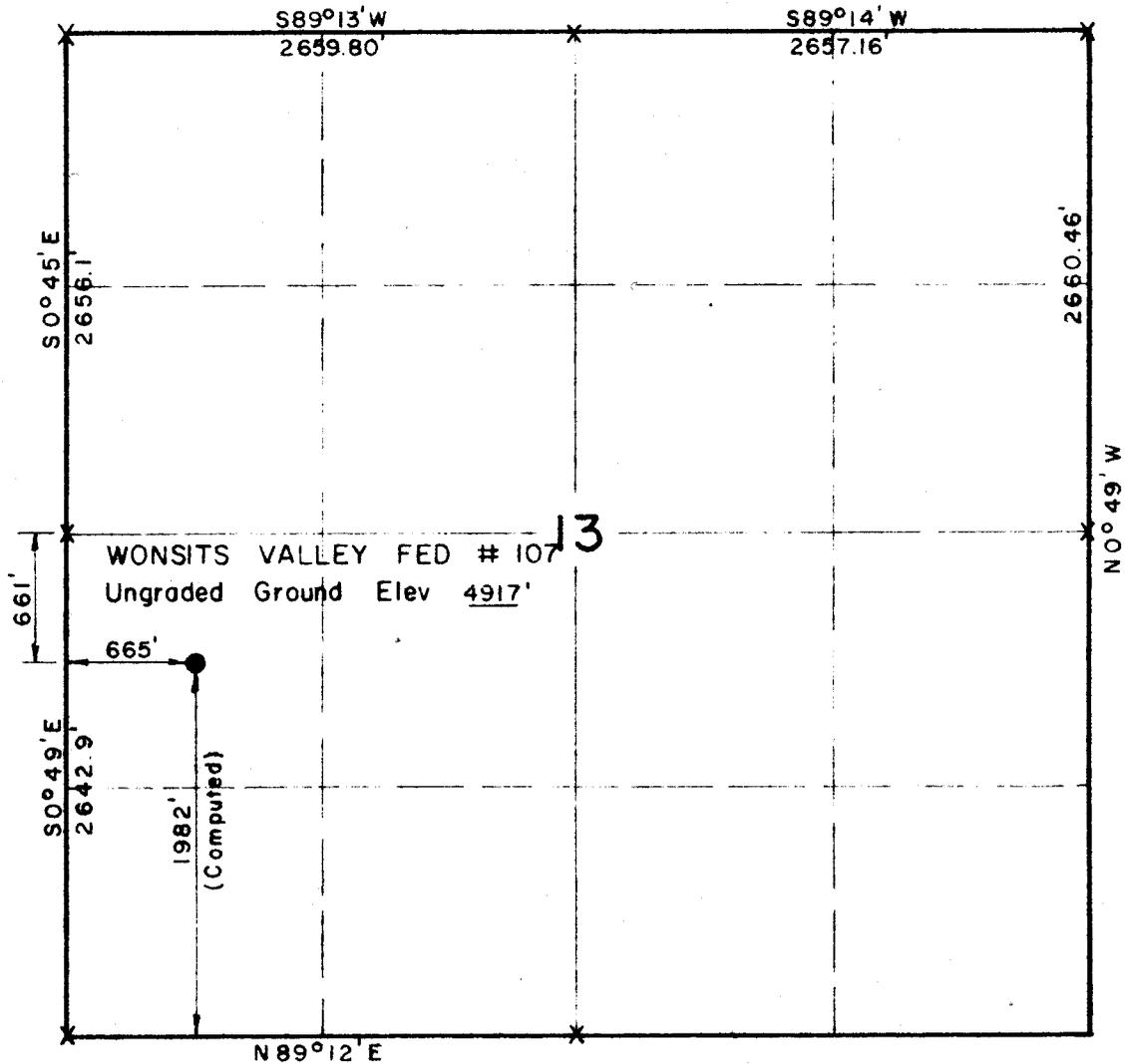
12. COUNTY OR PARISH
Utah

13. STATE
Utah

T8S, R21E, S.L.B. &M.

PROJECT

WONSITS VALLEY FEDERAL # 107
 Located as shown in the NW 1/4 of the
 SW 1/4 Section 13, T8S, R21E, SLB & M,
 Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

X = Corners Found.

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 9 May 1968
PARTY GS & DJH	REFERENCES GLO Plat
WEATHER Worm	FILE Gulf

PI

MB

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wonsits Valley Unit Federal No. 107
Operator Gulf Oil Corporation Address P. O. Box 1971
Casper, Wyoming 82601 Phone 235-5783
Contractor Exeter Drilling Co. Address 1010 Patterson Bldg.
Denver, Colorado Phone 623-5141
Location SE 1/4 SW 1/4 Sec. 13 T. 8 N R. 21 E Uintah County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.	<u>None Encountered</u>		
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

August 30, 1968

GULF OIL CORPORATION
P. O. Box 1971
Gasper, Wyoming 82601

Re: Well No's, Valley Unit State Fed. #99.
Sec. 7, T. 28S., R. 22 E.,
Valley Unit State Federal # 106.
Sec. 13, T. 8 S., R. 21 E.,
Valley Unit State Federal. # 107.
Sec. 13, T. 8 S., R. 21 E., and
Valley Unit State Federal # 108.
Sec. 12, T. 8 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc/Br

Enclosure: Form OGC-1b

September 11, 1968

OGC OIL CORPORATION
P. O. Box 11971
Casper, Wyoming 82601

Re:

Re: WELL NO. WONSITS VALLEY UNIT FED. #99,
Sec. 7, T. 8 S., R. 22 E.,
WELL NO. WONSITS VALLEY UNIT FED. #106,
Sec. 13, T. 8 S., R. 21 E.,
WELL NO. WONSITS VALLEY UNIT FED. #107,
Sec. 13, T. 8 S., R. 21 E.,
WELL NO. WONSITS VALLEY UNIT FED. #108,
Sec. 12, T. 8 S., R. 21 E., all of
Uintah County, Utah

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc /sr

Enclosures: Form OGC-8-X

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit State Federal

9. WELL NO.
107

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
13-58-21E SLB&M

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **665' EWL, 1982' NSL**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUNDED **7/24/68** 16. DATE T.D. REACHED **8/1/68** 17. DATE COMPL. (Ready to prod.) **8/13/68** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **OR 4917'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5350'** 21. PLUG, BACK T.D., MD & TVD **5331'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **5350'** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
F-2 5154'-58' 5166'-68' G-1 5274'-84'
5160'-62' 5172'-74' F-4 5205'-09'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gemma Ray, IES, Microlog

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	294'	12-1/4"	225 sacks	None
5-1/2"	14	5349'	7-7/8"	225 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5299'	None

31. PERFORATION RECORD (Interval, size and number)

F-2	5154'-58'	ALL w/4 JSFP
	5160'-62'	
	5166'-68'	
	5172'-74'	
G-1	5274'-84'	
F-4	5205'-09'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5154'-58', 5160'-62', 5166'-68', 5172'-74', 5274'-84', 5205'-09'	250 6618 gelled water, 5355# 10/20 sand, 6405# 8/12 glass beads, 40 ball sealers in 2 stages, 250 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION **8/10/68** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 11 x 100" SPM, 1-1/4" Pump** WELL STATUS (Producing or Shut in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/13/68	24			7	10	54	1430:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			7	10	54	29.2°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold and Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Two copies of items listed in No. 26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
SIGNED J. D. MACKAY TITLE **Area Production Manager** DATE **August 30, 1968**

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Bx 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1982' NSL and 665' EWL (NW SW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 KB 4929'

22. APPROX. DATE WORK WILL START*
 July, 1974

5. LEASE DESIGNATION AND SERIAL NO.
 U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Unit

8. FARM OR LEASE NAME*
 Wonsits Valley Unit State Federal

9. WELL NO.
 107

10. FIELD AND POOL, OR WILDCAT
 Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 13-8S-21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"		294'	225 sx
7-7/8"	5-1/2"	14#	5,349'	225 sx

This well was completed in August, 1968, at a producing rate of 7 BO and 54 BWPD from perforations in the F-2, F-4 and G-1 zones. It was TA in December, 1973, when it produced an average of 5 BO and 533 BWPD. Cumulative production has been 49,681 BO, 13,946 MCF and 352,293 BW. PBSD is 5,331'.

It is proposed to plug off the water production by setting a cast iron bridge plug at 5,250', above the G-1 perforations at 5,274'-5,284', and produce the F-2 and F-4 zones to an economic limit.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
 DATE JUN 19 1974
 BY *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* J. D. Richards TITLE Area Engineer DATE June 14, 1974
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____

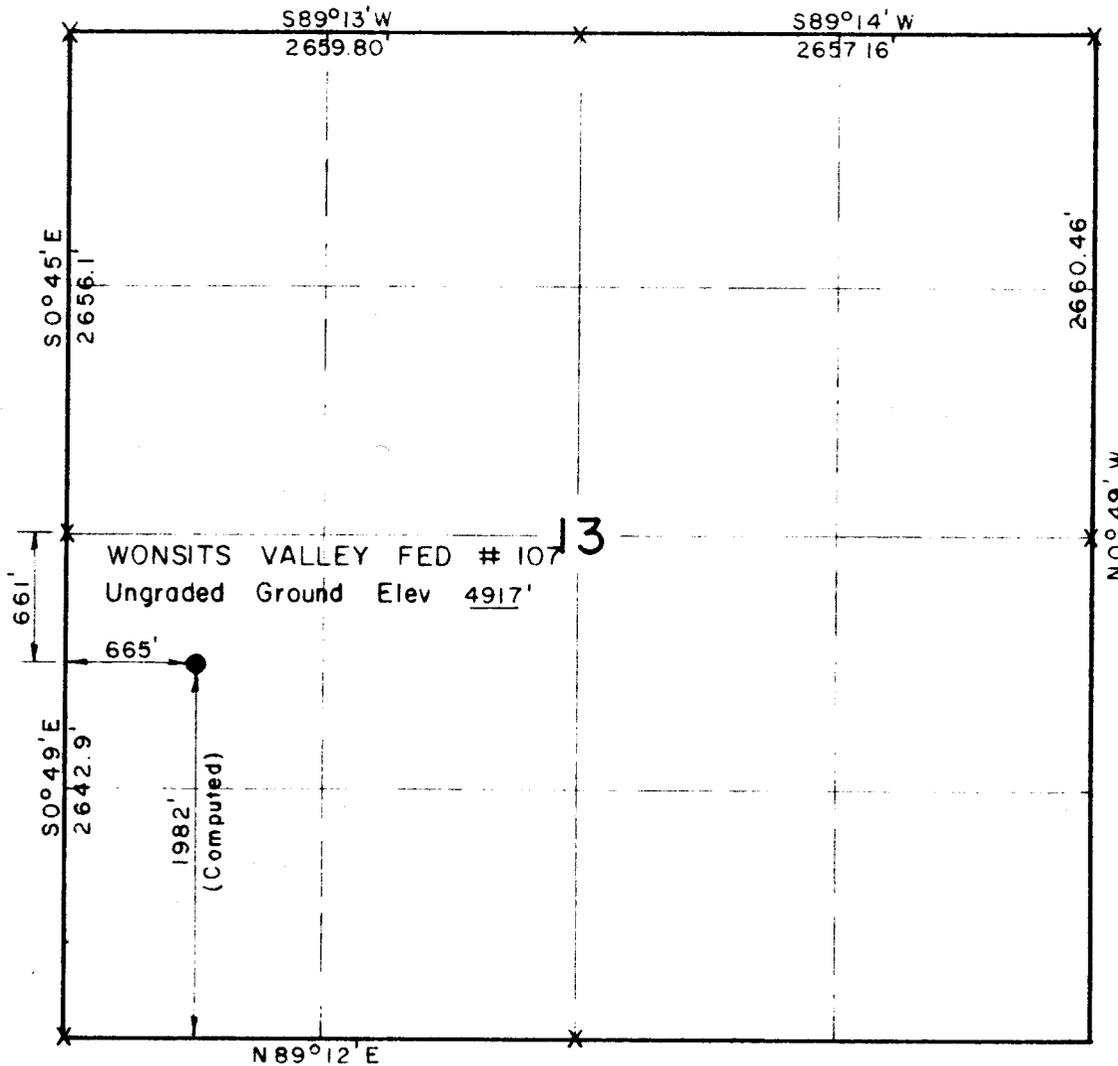
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (3)

T8S, R21E, S.L.B. & M.

PROJECT

WONSITS VALLEY FEDERAL # 107
 Located as shown in the NW 1/4 of the
 SW 1/4 Section 13, T8S, R21E, SLB & M,
 Uintah County, Utah.



X = Corners Found.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 ORIGINALS OF ORIGINAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 May 1968
PARTY GS & DJH	REFERENCES GLO Plat
WEATHER Warm	FILE Gulf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1982' NSL and 665' EML (NW SW)**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley Unit

8. FARM OR LEASE NAME

**Monsits Valley Unit
State-Federal**

9. WELL NO.

107

10. FIELD AND POOL, OR WILDCAT

Monsits-Monsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-05-21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE **started**

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

7-11-74

7-12-74

KB 4929

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5250

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Refer to backside for report of work done

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					No change		

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None this job	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-20-74	24	---	---	0	0	16	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	---	0	0	16	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

None

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. G. Garner

TITLE

Sr. Petroleum Engineer

DATE

August 21, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Plug off G-1 perfs in TA'd oil well. Well previously produced from F-2, F-4 & G-1 zones. Pulled R & T and ran csg scraper to 5294'. Set Baker CI Bridge Plug @ 5250' to shut off G-1 perfs. Work started 7-11-74 and completed 7-12-74. On test 8-20-74 pumped 0 bbls oil and 16 bbls wtr. 24 hrs. Well pumped down. Will leave well TA'd to await future waterflood stimulation of the F-2 zone. Prior to PB produced 5 bbls oil and 533 bwpd in December, 1973, when it was TA'd.</p>

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

AUG 20

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

2. NAME OF OPERATOR
GULF OIL COPORATION

8. WELL OR LEASE NAME
Wonsits Valley Unit
State - Federal

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602

9. WELL NO.
107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wonsits - Wonsits Valley

1982' NSL & 665' EWL (NW SW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 4929'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Convert to water injection <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 28, 1978
BY: Ph. [Signature]

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
R. C. Kersey

TITLE

Petroleum Engineer

DATE

February 23, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE

LEWIS VALLEY UNIT #107

SECTION 13 - TBS - R21E

UINTAH COUNTY, UTAH

CONVERT TO WATER INJECTION SERVICE

1. MIRU PULLING UNIT & TEST TBG TO 3000 PSI
2. POOH W/RODS & PUMP.
3. TAG BOTTOM PBTD 5250': POOH W/TBG.
4. RUN BAKER MODEL C-3 ROTUVERT CSG SCRAPER (SIZE 12B) TO I 5200' KB. POOH W/TBG & SCRAPER.
5. GIH W/ BAKER MODEL "N" BRIDGE PLUG (NO. 401-18 SIZE 2AA FOR 5 1/2" OD 14# CSG.)
SET BRIDGE PLUG AT ± 5190' KB. POOH W/TBG.
6. RUN BAKER LOKSET PACKER (SIZE 45B) & SET AT ± 5130' KB.
7. FILL ANNULUS W/ HYDRAZINE TREATED WATER (6 gal / 100 bbl) COVER W/ OIL BLANKET.
8. RU HOWCO & ACIDIZE DOWN TBG W/ 2000 gal 15% HCl ACID CONTAINING 10% MUTUAL SOLVENT & 3 gal / 1000 HAI-50. FLUSH W/ 1500 GAL CLEAN FORMATION WATER. PUMP AT 2 TO 4 BPM W/ MAXIMUM TBG PRESSURE OF 3000 PSI.
9. HOOK UP INJECTION LINES & START INJECTING WATER AT APPROXIMATELY 1500 BPD.

IN HOLE	7-11-74	31.00'	MUD ANCHOR	2 7/8" OD
		21.74'	WORKING BARREL	2 1/2" x 2 1/2"
		248.05	TBG (BAKER)	2 7/8" OD 6.5"
		2.69'	ANCHOR-CATCHER	5 1/2" x 2 1/2"
		4911.52'	TBG	2 7/2" OD 6.5"

WONNITS VALLEY UNIT #107

H= 13' Elev. 4917' KB 4929'

8 5/8" OD 24# Csg set @ 294' w/225SX

5154-58 }
 5160-62 } F-2 sand 4jspf
 5166-68 }
 5172-74 }

NEW CAST IRON BRIDGE PLUG TO BE SET AT 5190

5205-09' F-4 sand. 4jspf (NP)

CAST IRON
BRIDGE PLUG
SET AT 5250'
ON 7-12-74

5274-84' G sand 4jspf

PBTD
5331'

5 1/2" OD. 14# Csg set @ 5349' w/225SX

TD
5350'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME
Wonsits Valley Unit
State-Federal

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

9. WELL NO.
107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

1982' NSL and 665' EWL (NW SW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13
13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4929' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

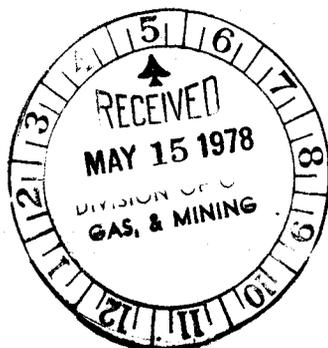
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED

R.C. Kersey

TITLE

Petroleum Engineer

DATE

May 8, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

G.P.O. : 1973- 780-622 /VIII- 148

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	82219	Wonsits Valley Unit/State-Federal No. 107

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 107

13-8S-21E, Uintah Co., UT

1.000

5/3/78

Convert TA'd well to water injection. Gulf AFE #82219. On 4/7/78 MI & RU R&R Well Service. POH w/ rods tbg & tbg anchor. GIH w/ Baker model "N" BP & set @ 5190' KB. POH w/ tbg. GIH w/ Baker Lokset pkr on 168 jts 2-7/8" OD tbg. Set pkr @ 5126.76' KB. Filled annulus w/ hydrazine trtd wtr. RU Howco, trtd fm dn tbg w/ 2000 gal 15% HCl acid & flushed w/ 1500 gal fm wtr @ 1400 psi @ 4 BPM. TD&MO rig. Start inj wtr @ 1500 BPD @ 550 psi into F-2 sand. DROP.

PARTNER OPERATED UNDEVELOPED WELLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1982' NSL & 665' EWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
107

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30025

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4929' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED David F. Mellugo TITLE Production Engineer DATE May 6, 1983
D. F. Mellugo
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER WO
LSE/BLK WONSITS VALLEY STATE FEDERAL COUNTY UINTAH STATE UT STAT AC
WELL #107 REFNO DF2051 GWI 100.0000% OPERATOR GULF
RIG ST DATE 04/16/83 SUPERVIS /

DFS: 001 04/17/83 WORKOVER

4-16-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5166'-68', 5160'-62', 5172'-74'.
PKR @ 5127'. EOT @ 5127'. SITP = 0PSI. MI & RU 1 - 400 BBLS WRK TNK.
HOOKED TBG & 5-1/2" CSG TO TNK. SITP=0PSI. SI 5-1/2" CSG=0PSI. SI S. CSG
=0PSI. OPENED WELL TO TNK. WELL DEAD.
4-17-83 WELL OPEN TO TANK W/NO FLW. WELL DEAD. TP=0PSI. 5-1/2" CSG = 0
PSI. S. CSG = 10PSI. S. CSG HAD VERY SHORT BLW, ALL GAS.

DFS: 002 04/18/83 WORKOVER

4-18-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5127'. EOT @
5127'. SITP=0PSI. MIRU CANNON WS #1. ND WH. NU BOP. PU ON TBG 5000#
OVER ST WT. ROTATED RIGHT TO REL PKR. TBG MADE UP 30 RDS. WRKD UP & DN.
ROTATED RIGHT. HAD 90 RDS W/NO BACKLASH WHEN CAME FREE. SHOWED SIGNS OF
DRAG WHILE PULLING. POH & LD 130 JTS OF OLD TBG. STILL SHOWING SOME DRAG.
TBG PULLED WET. CSG HAD NO FLW. HOOKED UP CSG TO TNK. EOT @ 1433'. SIFN

DFS: 003 04/19/83 WORKOVER

4-19-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 1433'. EOT @
1433'. NO FLW DURING NIGHT. FPOH W/44 JTS 2-7/8" TBG & BKR LOK-SET, SIZE
45-B PKR. LD TBG. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR ON 2-7/8" WRK
STRING TO PBD AT CIBP @ 5201' KB. (PREVIOUSLY NOTED AT 5190' KB). PU OFF
BTM & RU PMP. CIR HOLE CLEAN W/FSW. RD PMP. POH W/TBG, SCRPR & BIT.
HOLE CLEAN. SI TO TNK OVER NIGHT.

DFS: 004 04/20/83 WORKOVER

4-20-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. SITP=0PSI. PU
& RIH W/BKR MDL "R-3" PKR (4.781) ON 2-7/8" TBG TO 110' WHEN STACKED OUT.
POH W/TBG & PKR. PU & RIH W/4-3/4" BIT & 5-1/2" CSG SCRPR ON TBG & MADE
SEVERAL RUNS THRU APPARENT TITE SPT W/O ANY SIGN OF DRAG. POH W/TBG, SCRPR
AND BIT. PU "R-3" PKR AGAIN & RIH ON TBG TO 110' AGAIN, WHEN STACKED OUT.
POH & LD PKR. PU & RIH W/HOWCO MDL RTTS PKR W/GAUGE RING AT 4.500" TO 4980
& SET. SHOWED NO DRAG AT 110'. RU PMP & PRESS TSTD ANN TO 1000PSI, HELD
FOR 15 MINS W/NO BLEED OFF. REL PKR. POH & LD 2-7/8" WRK STRING & RTTS
PKR. REL HOWCO. PU TK-69 COATED BKR MDL "A-3" LOK-SET, 45-B PKR ON COATED
2-7/8", J-55 TBG & RIH TO TITE SPT AT 110'. WRKD UP & DN FOUR TIMES & FELL
THRU. RIH TO 3276.04' KB & SION.

DFS: 005

04/21/83

WORKOVER

4-21-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 3276.04'.
EOT @ 3276.04'. SITP=0PSI. CONT RIH W/COATED TBG TO 5116' KB. ND BOP.
NU WH. LOADED ANN W/PKR FLUID. SET PKR @ 5116' KB W/15,000# SET DN WT.
PRESS TSTD ANN TO 1000PSI & HELD 5 MINS W/NO BLEED OFF & TBG OPEN. RDMO.
HOOKED UP INJ LINES. STRTD INJ WTR.

DFS: 008

04/24/83

WORKOVER

4-22-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ 189 BW IN 17 HRS F/24 HRS RATE 267 BHPD. CLEANED
SCREENS @ WELL. PRESS: TP=1170PSI, CP=0PSI, SURF @ 0PSI.
4-23-83 WELL INJ 182 BHPD IN 24 HRS. PRESS: TP=1150PSI, CP=0PSI, SURF @
0PSI. SCREEN WAS DIRTY, CLEANED & PUT BK ON INJ.
4-24-83 WELL INJ 100 BHPD IN 24 HRS. TP=1100PSI, CP=0PSI, SURF PRESS=0PSI
SCREEN WAS VERY DIRTY, WILL CLEAN DAILY.

DFS: 009

04/25/83

WORKOVER

4-25-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ 133 BFWPD. TP=1150PSI. 5-1/2" CP=0PSI. S.CSG =
0PSI.

DFS: 010

04/26/83

WORKOVER

4-26-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. SD WI & DISCONNECT LINES. MI & RU NOWSCO. PKR @ 5116' (NO
TAIL PIPE). TSTD LINES TO 4500PSI. ACDZ PERFS 5154'-58', 5160'-62', 5166'
-68' & 5172'-74' (F-2 SND W/4 JSPF) W/2000 GALS 15% HCL W/2 GAL NAI-166
(INHIB), 10 GALS NCS-231 (CLA-STA), 10 GALS NAS-19 (ANTI-SLUDGING), 10 GALS
NNE-257 (NON-EMUL), 200 GALS NMS (MUTUAL SOLVENT-EGMBE), 200 LBS NIS-546
(IRON SEQ) W/50, 1.3 S.G. 7/8" RCN BALLS SPACED AT 1 BALL/BBL OF ACID. PMP
ACID TO PERFS AT 4.0 BPM & 1400PSI. WHEN ACID HIT PERFS, RATE WAS 4.9 BPM
AND PRESS WENT TO 2450PSI. THERE WAS NO PRESS INCR DUE TO BALL ACTION.
DISPL ACID TO PERFS AT AVG OF 5 BPM & 2300PSI W/32.5 BFW. MONITERED BK
SIDE PRESS (5-1/2" CSG). REMAINED AT 0PSI THRU OUT JOB. ISIP=1500PSI, 5
MINS = 1150PSI, 10 MINS = 960PSI, 15 MINS = 880PSI. RD NOWSCO. NU WI LINE
& RETURNED TO INJ AT 9:00AM. AT 4:00PM, WELL WAS INJ AT 886 BFWPD (258.5
BFW/7 HRS). TP=760PSI. 5-1/2" CP=0PSI. S.CSG = 0PSI.

DFS: 011

04/27/83

WORKOVER

4-27-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ. WELL INJ 917 BFWPD. TP=700PSI. 5-1/2" CP=0PSI.
S.CSG=0PSI. DROP.

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
 ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION X
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE WVU S/F #107 WELL
 SEC. 13 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule i-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>107</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW SW</u> Sec. <u>13</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>06/28/83</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil</u>
Location of Injection Source(s) <u>WVU Produced Water and Fresh Water from Sec. 6-T7S-R21E</u>		Geologic Name(s) <u>Green River Wells 5000'-5700'</u> and Depth of Source(s) <u>Uinta Wells 70'-90'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>5154</u> to <u>5174</u>	
a. Top of the Perforated Interval: <u>5152</u>	b. Base of Fresh Water: <u>1320</u>	c. Intervening Thickness (a minus b) <u>3832</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum <u>1500</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming)
 County of Natrona) D. F. McHugo
 Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September, 1983

SEAL

My commission expires 03/16/86

Notary Public in and for Natrona County, Wyoming

(OVER)

Bette F. Hergenroeder
 Bette F. Hergenroeder, Notary Public
 County of Natrona, State of Wyoming
 My Commission Expires March 16, 1986

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	294	225		
Intermediate					
Production	5 1/2"	5349	225		
Tubing	2 7/8"	5116	Name - Type - Depth of Tubing Packer		
Total Depth 5350	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5154	Depth - Base of Inj. Interval 5174		

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

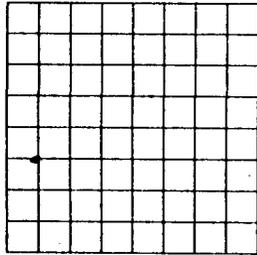
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. 43-047-30025

640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114



S
Locate Well Correctly
and Outline Lease

COUNTY Uintah SEC. 13 TWP. 8S RGE. 21E
COMPANY OPERATING Gulf Oil Corporation
OFFICE ADDRESS P. O. Box 2619
TOWN Casper STATE WY ZIP 82602
FARM NAME WVU S/F WELL NO. 107
DRILLING STARTED 07/24 1968 DRILLING FINISHED 07/31 1968
DATE OF FIRST PRODUCTION 08/07/68 COMPLETED 08/14/68
WELL LOCATED C $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
1982 FT. FROM SL OF $\frac{1}{4}$ SEC. & 665 FT. FROM WL OF $\frac{1}{4}$ SEC.
ELEVATION DERRICK FLOOR 4929 GROUND 4917

TYPE COMPLETION

Single Zone _____

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-2"	5152	5174			
Green River "F-4"	5205	5209			
Green River "G-1"	5258	5290			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J	294	1000	225		
5 1/2"	14#	J	5349		225		

TOTAL DEPTH 5350

PACKERS SET
DEPTH 5116

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5154-58 5160-62		
INTERVALS	5166-68 5172-74		
	5205-09		
	5274-84		
ACIDIZED?	Yes		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	08/13/68		
Oil, bbl./day	7		
Oil Gravity	29.2		
Gas, Cu. Ft./day	10	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	1430		
Water-Bbl./day	54		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

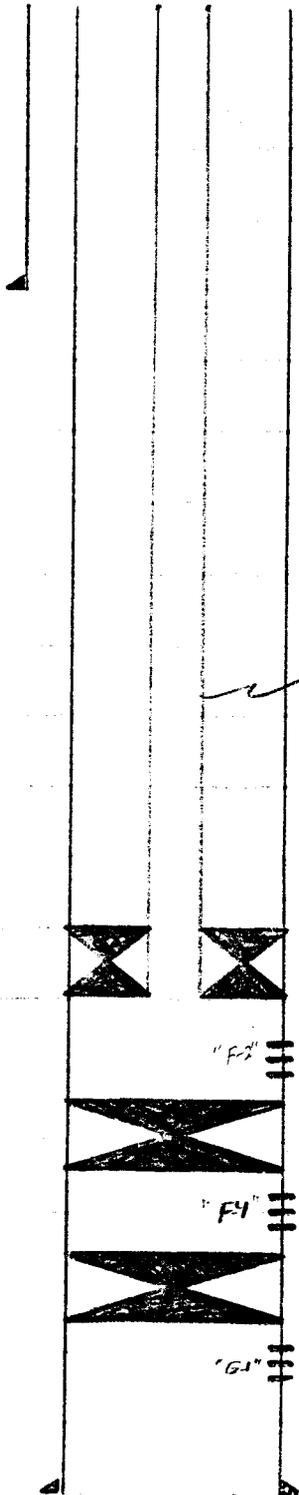
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311 Don [Signature]
Name and title of representative of company

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit St./Fed # 107
Well Diagram

Well Elevation: 4929' KB 4917' GL



8 7/8" OD surface pipe
set @ 294 w/225 SX

Top of cement @

2 7/8" 6.5# J-55 tubing internally coated w/TX 69

Baker size 45B Lokset packer @ 5116'

"F2" Perforations:
5154'-58'; 5160'-62' w/4 JHPF
5166'-68'; 5172'-74'

Baker mdl. "N" Cast Iron Bridge Plug @ 5190'

"F1" Perforations:
5205'-09' w/4 JSPF

Baker Cast Iron Bridge Plug @ 5250'

"G1" Perforations:
5274'-80' w/4 JHPF

5 1/2" OD 14# casing
set @ 5349 w/225 SX

TD @ 5350'

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

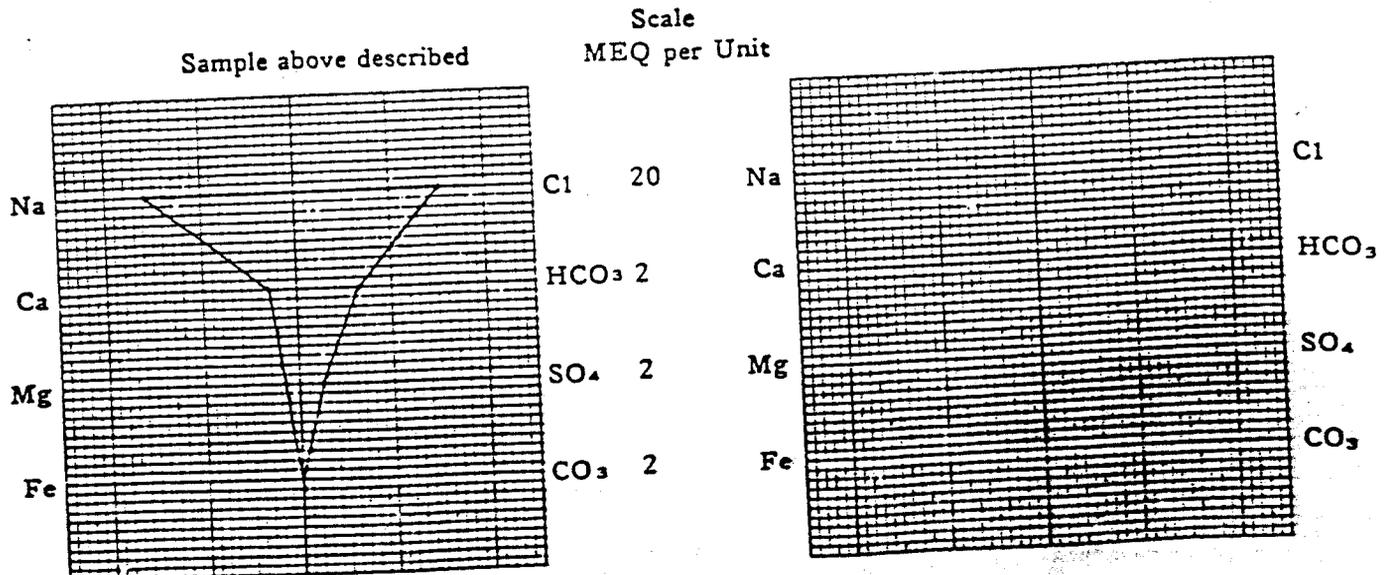
REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l 18849
 NaCl equivalent, mg/l 18623
 Observed pH 7.9

Specific resistance @ 68°F.:
 Observed 0.36 ohm-meters
 Calculated 0.36 ohm-meters

WATER ANALYSIS PATTERN



(No value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Ca = calcium equivalent by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

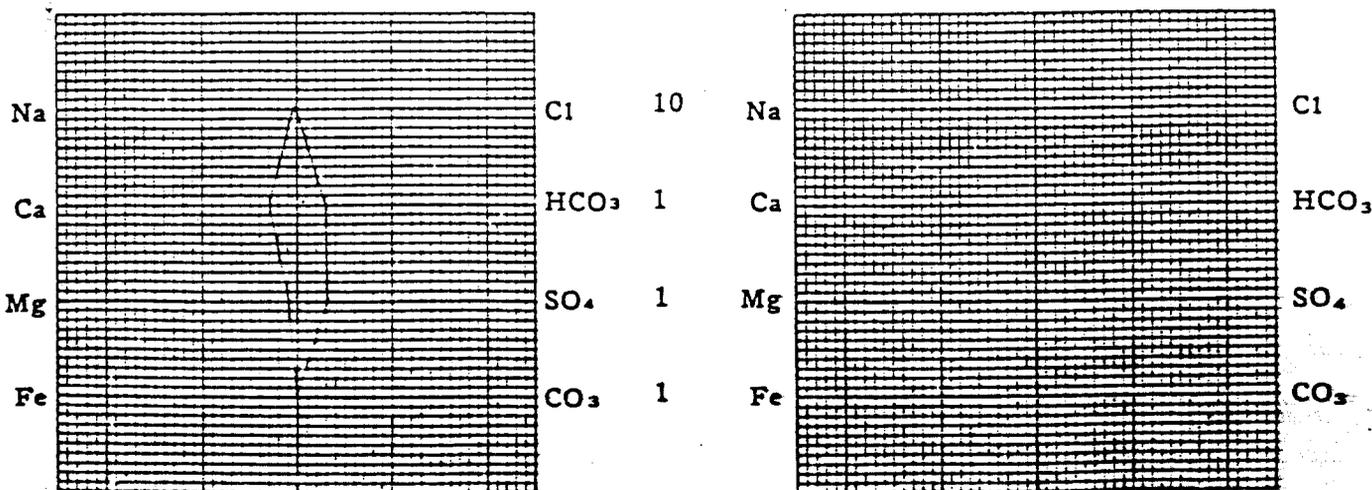
REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations 6.81			Total Anions 6.81		

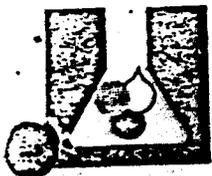
Total dissolved solids, mg/l	394	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	329	Observed	16.0 ohm-meters
Observed pH	7.9	Calculated	17.8 ohm-meters

WATER ANALYSIS PATTERN

Sample above described Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED 3
GULF OIL CORPORATION
CASPER AREA
(803) 722-2254

152
ROCK

LABORATORY NUMBER W-6466 P.O. 1-56998
SAMPLE TAKEN 5-1-79
SAMPLE RECEIVED 5-2-79
RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM Combined Water Sample
PRODUCING FORMATION _____ TOP _____
REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

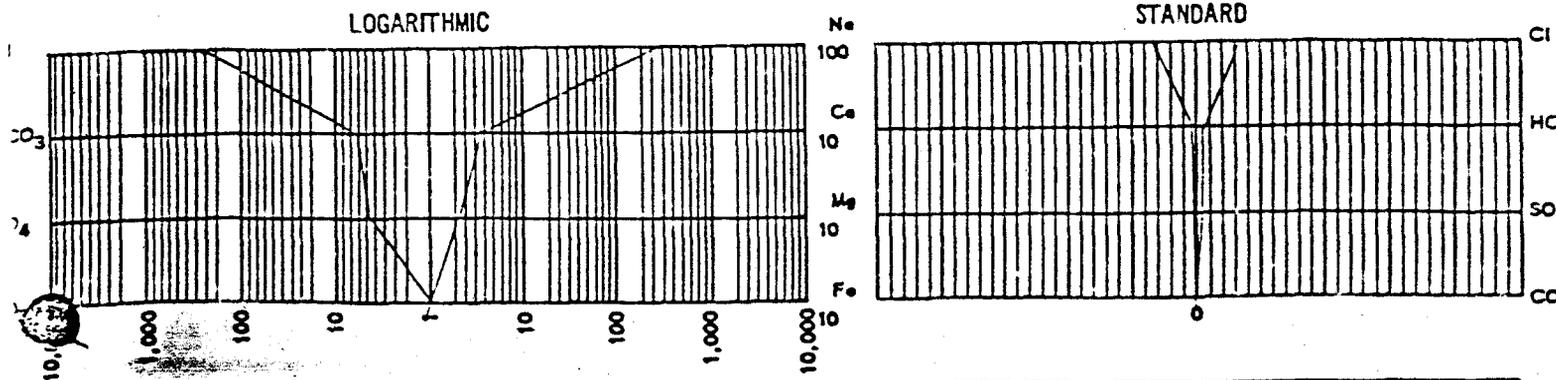
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77° F

TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	275.0	5.73		
CHLORIDE - CL -	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

Tank Batt. #2 - *Treater sample*
 SAMPLE TAKEN BY _____

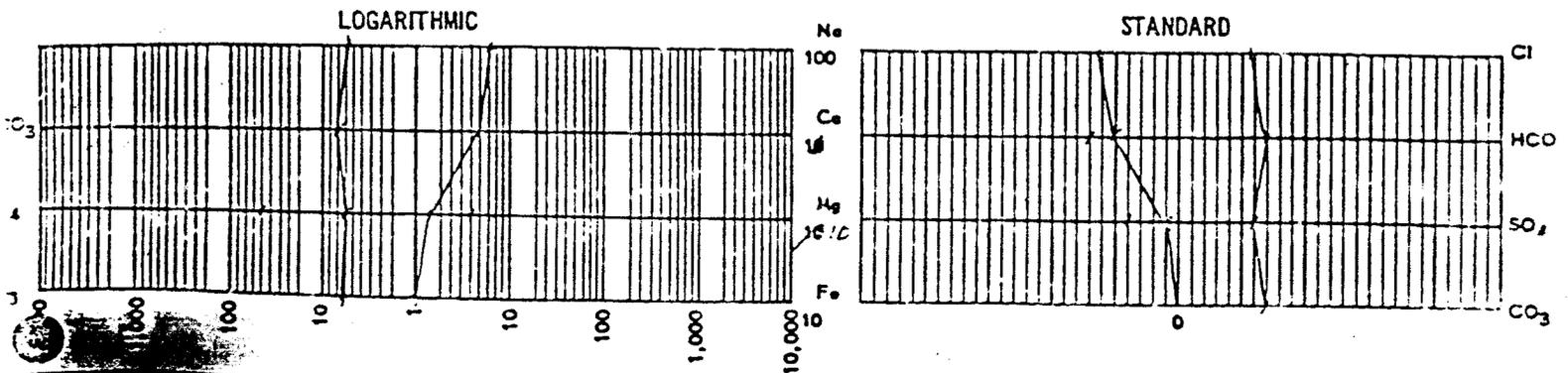
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77°F

TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

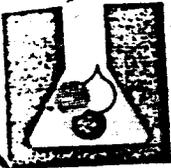
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	111.0	5.55		
MAGNESIUM - Mg ++	48.8	4.0		
SODIUM - Na +	4500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe++ AND Fe+++	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁼⁼	236.0	7.87		
SULFATE - SO ₄ ⁼⁼	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Tank Batt. #4 - FILKO Sample

SAMPLE TAKEN BY _____

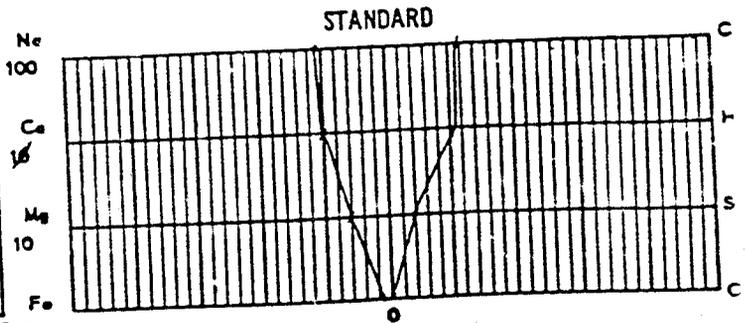
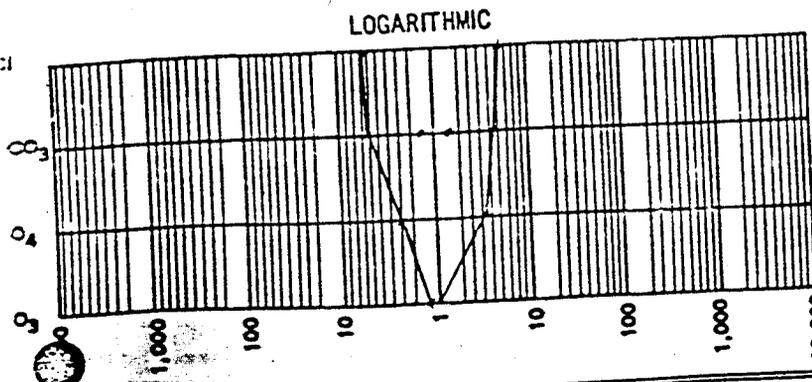
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

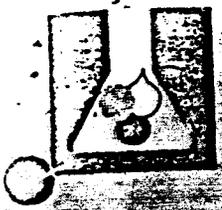
CONSTITUENT	MILLIGRAMS PER LITER mg/l.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	101.0	5.05		
MAGNESIUM - Mg ⁺⁺	39.8	3.26		
SODIUM - Na ⁺	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻	8.0	0.27		
SULFATE - SO ₄ ⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2222

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

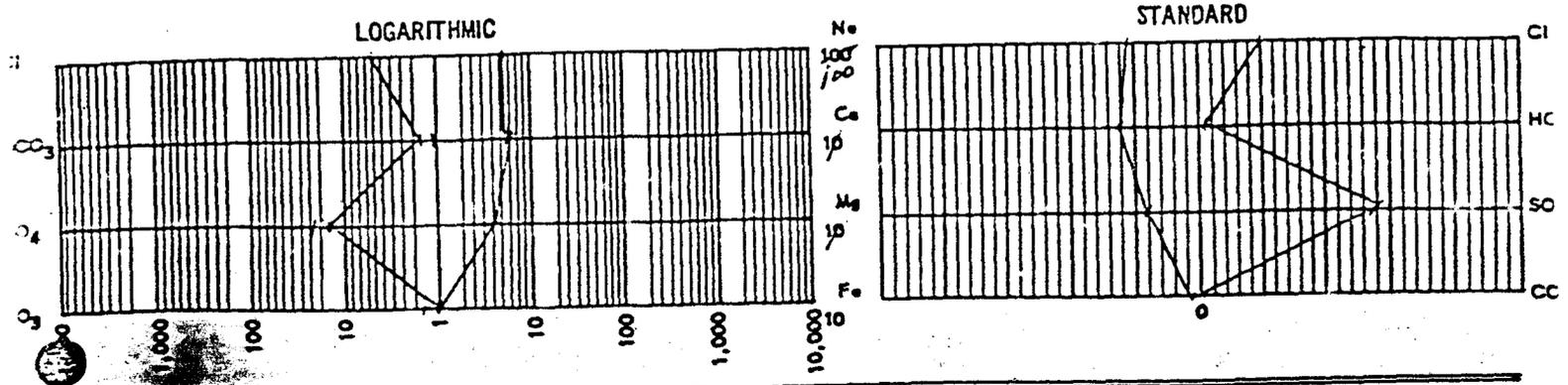
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

TOTAL HARDNESS 511.6 mg/l as CaCO₃ TOTAL ALKALINITY 528.0 mg/l as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	126.0	6.30		
MAGNESIUM - Mg ⁺⁺	47.8	3.92		
SODIUM - Na ⁺	11800.0	53.04		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁻	24	0.8		
SULFATE - SO ₄ ⁻	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER



ANALYST _____
 CHECKED _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	U0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Wonsits Valley
9. WELL NO.	107
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley Unit St/Fe
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA	Section 10-T8S-R21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

RECEIVED
FEB 25 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1982' NSL & 665' EWL (NW SW)

14. PERMIT NO. **25**
43-047-30049

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4929' KB, 4917' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Polymer Injection</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED PROCEDURE

18. I hereby certify that the foregoing is true and correct

SIGNED E. U. Syed TITLE Dir. Res. Mgmt. DATE February 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DeGolyer and MacNaughton
1 Energy Square
Dallas, TX 75206

RWH--INFO

DFM

KSA

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER PE
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 107 REFNO DF2051 GWI 100.0000% OPERATOR GULF
RIG

SPUD DATE 01/01/99 SUPERVIS PETERSON /C
AFE 83696 AUTH \$286,000 CUMUL COST \$22,900
MINS = 1150PSI, 10 MINS = 960PSI, 15 MINS = 880PSI. RD NOWSCO. NU WI LINE
& RETURNED TO INJ AT 9:00AM. AT 4:00PM, WELL WAS INJ AT 886 BFSWPD (258.5-
BFSW/7 HRS). TP=760PSI. 5-1/2" CP=0PSI. S.CSG = 0PSI.

REPORT DATE 04/27/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-27-83 REPL TBG STRING FOR WI. API #43-047-30025. P8TD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ. WELL INJ 917 BFSWPD. TP=700PSI. 5-1/2" CP=0PSI.
S.CSG=0PSI. DROP.

REPORT DATE 09/10/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

09-06-84 API#43-047-30025.P8TD 5201.PERFS/FMT:F-2 5154-58,5160-67,5166-68,
5172-79'.PKR @ 5116'.MI 180JTS 2-7/8",8RD,6.5#,J-55,EUE TBG.MIRU CANNON WS
#2.NO WH.NU BOP.POH W/6STDS 2-7/8",8RD,6.5#,J-55,EUE COATED TBG.STOPPED
PULLING DUE TO HIGH WINDS.CONN WELL TO TST TNK.SDON.

09-07-84 POH W/REMG 151JTS 2-7/8" COATED TBG & COATED LOK-SET PKR.PU & TIH
W/4-3/4" BIT,5-1/2" CSGSCRPR,4-3-1/2" DC,XO'S,& 163JTS OF 2-7/8" NON-COAT
ED,6.5# EUE,J-55,8RD TBG WRKSTRNG.TAGGED BP @ 5199'.RU TO DRL OUT BP.SDON.

09-08-84 RIH,DO 1ST BP @ 5196'.RIH,DO 2ND BP @ 5250'.RIH TO 5328'.CIRC HOLE
CLN.LOST TTL 20BBL TO FMN.POH W/WRKSTRNG,LD 7JTS 2-7/8" TBG,4-3-1/2" DC'S,5
-1/2" CSG SCRPR,4-3/4" BIT.RIH W/KILLSTRG.SDFN.

09-09-84 SDFS.
09-10-84 POH W/KILLSTG.PU & RIH W/LOK-SET,PKR & 164JTS 2-7/8" TBG WRKSTRG
TO 5113'.SET PKR & TSTD TBG-CSG ANN TO 1000PSI,OK.MIRU BJ HUGHES TO ACDZ
WELL.TBG STANDING FULL OF FSW.ACDZD F-2,F-4 & G-1 PERFS W/1500GAL OF 15%
HCL 1/2% CLAY STA,1/2% FINES SUSP AGNT,1/2% ANTI-SLUDG AGNT,75# IRON SEQ AGNT,
5% MUTUAL SOL,CORROSION INHIB F/6HRS @ 150DEG F,& 120 1.1SG BALLS SPREAD
EVENLY THRU JOB.BEGAN PMPG @ 4.58BPM W/1250PSI.AFTER 35BBL OF ACID PMPD,PR
INCR'D TO 1400PSI @ 58BPM.DISPL ACID TO PERFS @ AVG 1500PSI & 4.75BPM.ISIP=
1000PSI,5MIN=750,10MIN=600,15MIN=500,30MIN=300PSI.RDMO BJ HUGHES.WELL FLWG.
UNSEATED LOK-SET PKR.POH & LD W/164JTS TBG WKSTRG,& PKR.PU & TIH W/INTERNAL

REPORT DATE 10/07/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-05-84 POLY PROFILE MODIFICATION.API #43-047-30025.P8TD 5328'.PERFS/FMT:
5154-58',5160-62',5166-68',5172-74' (F-2);5205-09'(F-4);5274-84'(G-1).PKR
4893'.SN @ 4897'.EOT @ 4898'.INJ PROD WTR @ 1220BPD @ 940PSI.MIRU PHIZER,
READY TO INJ POLY ON 10-06-84.

10-06-84 SI WELL @ 9:30AM.MIX POLY W/PROD WTR & STORE IN 500BBL FRAC TNK.
FOUND CRACKED PLUNGER ON PHIZER INJ PMP.HOOK UP WH.RESUME INJ PROD WTR @
1800HRS.NO POLY INJ TODAY.INJ PROD WTR @ 1200BPD.

10-07-84 INJ PROD WTR @ 1180BPD @ 935PSI.WO PHIZER REPAIRS.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
FUNC 231

12/05/84 PAGE 004
15:44:01

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 107 REFNO DF2051
RIG

LOCATION SEC 13, T8S, R21E
COUNTY UINTAH STATE UT
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS PETERSON
AFE 83696 AUTH \$286,000 CUMUL COST \$22,900

REPORT DATE 10/08/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-08-84 POLY INJ. API #43-047-30025. PBD 5328'. PERFS/FMT: 5184-58, 5160-67, 5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @ 4898'. FIXED PMP. BEGAN INJ POLY @ 2300HRS @ 1200 BPD W/950PSI WH PRESSURE.

REPORT DATE 10/09/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-09-84 POLY INJ. API #43-047-30025. PBD 5328'. PERFS/FMT: 5184-58, 5160-67, 5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @ 4898'. PFIZER INJ FSW (W/POLY) (FLOCON 4500) @ 1246 BPD @ 1000PSI @ 1500'. TTL ACTIVE POLY WT INJ @ 1500' WAS 570#. NOTE: MIXED POLY & FSW SET IN FRAC TNK W/O BEING AGITATED F/0930, 10-06-84. ILL 2300HRS, 10-08-84.

REPORT DATE 10/10/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-10-84 POLY INJ. API #43-047-30025. PBD 5328'. PERFS/FMT: 5184-58, 5160-67, 5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @ 4898'. PFIZER INJ FSW (W/POLY) (FLOCON 4800) @ 1225 BPD @ 1000PSI @ 1500'. TTL ACTIVE POLY WT INJ @ 1500' WAS 1428#. COMPLETED POLY MIXING @ 1330, 10-10-84.

REPORT DATE 10/11/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-11-84 POLY INJ. API #43-047-30025. PBD 5328'. PERFS/FMT: 5184-58, 5160-67, 5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @ 4898'. POLY INJ COMP @ 2344HRS, 10-10-84; FOLLOWED BY 30BF SW. WELL SI F/ @ LEAS 24HRS. TTL ACTIVE WT OF POLY INJ OF 1620#. FINAL WELL INJ PR OF 1100PSI. 4744 GALS OF FLOCON; 4800 INJ & 2267 BBLs OF TTL FLUID INJ.

REPORT DATE 10/14/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-12-84 POLY INJ. API #43-047-30025. PBD 5328'. PERFS/FMT: 5184-58, 5160-67, 5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @ 4898'. WELL SI.
10-13-84 STARTED WTR INJ @ 1:30PM @ 0.36 BPM & 750PSI W/518 BWP.
10-14-84 WELL INJ @ 750PSI. INCR'D RATE TO 0.70 BPM W/1008 BPD & PR WENT TO 800PSI @ 1:55AM.

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER P
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT A
WELL 107 REFNO DF2051 GWI 100.0000% OPERATOR GULF
RIG SPUD DATE 01/01/99 SUPERVIS PETERSON /
AFE 83696 AUTH \$286,000 CUMUL COST \$22,90

REPORT DATE 10/15/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-15-84 POLY INJ. API #43-047-30025. P8TD 5328'. PERFS/FMT: 5184-58, 5160-67,
5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @
4898'. NR.

REPORT DATE 10/16/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-16-84 POLY INJ. API #43-047-30025. P8TD 5328'. PERFS/FMT: 5184-58, 5160-67,
5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @
4898'. NR.

REPORT DATE 10/17/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

10-17-84 POLY INJ. API #43-047-30025. P8TD 5328'. PERFS/FMT: 5184-58, 5160-67,
5166-68, 5172-74 (F-2); (F-4) 5205-09, 5274-84'. PKR @ 4898'. SN @ 4897'. EOT @
4898'. DROP

REPORT DATE 11/30/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

11-29-84. API #43-047-30025. PERFS: F-2, F-4, G-1. MI LYLES OT. RU
LUBR. WIH W/TANDEM AMERADA BOMBS W/72 HR CLOCKS. SET BOMBS @ 4850' @ 10:22
HRS. SI WELL @ 1306 HRS FOR 48 HR TST.
11-30-84. WELL SI FOR 48 HR BTM HOLE PR FALL-OFF TST.

REPORT DATE 12/02/84 PRODUCING EQUIPMENT SUMMARY NARRATIVE

12-01-84. API #43-047-30025. PERFS: F-2, F-4, G-1. PKR @ 4898'. SN @
4897'. EOT @ 4897'. POH W/TANDEM AMERADA BOMBS @ 1400 HRS. ONE CHART BADLY
SCRATCHED. OTHER CHART NOT REMOVED ON SITE. RD LUBR & MO LYLES. MI GEARHART
WLS. RU LUBR. WIH W/STATIC TEMP SURV TOOL. RAN SURV. POH W/TOOL. RD LUBR.
OPENED WELL TO INJ.
12-02-84. RU LUBR. WIH W/SPINNER. REACHED BTM BUT SPINNER WOULD NOT WORK.
POH W/SPINNER. REPAIRED & WIH W/SPINNER AGAIN. RAN SURV. RESULTS TO BE
FAXED TO CASPER. POH W/SPINNER. WIH W/RATS. RESULTS TO BE FAXED TO CASPER.
POH W/RATS. RD LUBR. MO GEARHART. INJ RATE DURING SURVS @ 1410 BPD. WELL
INJ SURVS COMPLETE. DROP

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 107 REFNO DF2051
RIG

LOCATION SEC 13, T8S, R21E
COUNTY UINTAH STATE UT STAT AC
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS PETERSON /C
AFE 83696 AUTH \$286,000 CUMUL COST \$22,900

REPORT DATE 04/17/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-16-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5166'-68', 5160'-62', 5172'-74'.
PKR @ 5127'. EOT @ 5127'. SITP = 0PSI. MI & RU 1 - 400 BBLs WRK TNK.
HOOKED TBG & 5-1/2" CSG TO TNK. SITP=0PSI. SI 5-1/2" CSG=0PSI. SI S. CSG
=0PSI. OPENED WELL TO TNK. WELL DEAD.
4-17-83 WELL OPEN TO TANK W/NO FLW. WELL DEAD. TP=0PSI. 5-1/2" CSG = 0
PSI. S. CSG = 10PSI. S. CSG HAD VERY SHORT BLW, ALL GAS.

REPORT DATE 04/18/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-18-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5127'. EOT @
5127'. SITP=0PSI. MIRU CANNON WS #1. NO WH. NO BOP. PU ON TBG 5000#
OVER ST WT. ROTATED RIGHT TO REL PKR. TBG MADE UP 30 RDS. WRKD UP & DN.
ROTATED RIGHT. HAD 90 RDS W/NO BACKLASH WHEN CAME FREE. SHOWED SIGNS OF
DRAG WHILE PULLING. POH & LD 130 JTS OF OLD TBG. STILL SHOWING SOME DRAG.
TBG PULLED WET. CSG HAD NO FLW. HOOKED UP CSG TO TNK. EOT @ 1433'. SIFR

REPORT DATE 04/19/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-19-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201'. PERFS/
FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 1433'. EOT @
1433'. NO FLW DURING NIGHT. FPOH W/44 JTS 2-7/8" TBG & BKR LUK-SET, SIZE
45-B PKR. LD TBG. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR ON 2-7/8" WRK
STRING TO PBD AT CIBP @ 5201' KB. (PREVIOUSLY NOTED AT 5190' KB). PU-OFF
BTM & RU PMP. CIR HOLECLEAN W/FSW. RD PMP. PUH W/TBG, SCRPR & BIT.
HOLE CLEAN. SI TO TNK OVER NIGHT.

REPORT DATE 04/20/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-20-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. SITP=0PSI. PU
& RIH W/BKR MDL "R-3" PKR (4.781) ON 2-7/8" TBG TO 110' WHEN STACKED OUT.
POH W/TBG & PKR. PU & RIH W/4-3/4" BIT & 5-1/2" CSG SCRPR ON TBG & MADE
SEVERAL RUNS THRU APPARENT TITE SPT W/O ANY SIGN OF DRAG. POH W/TBG, SCRPR
AND BIT. PU "R-3" PKR AGAIN & RIH ON TBG TO 110' AGAIN, WHEN STACKED OUT.
POH & LD PKR. PU & RIH W/HOWCO MDL RTTS PKR W/GAUGE RING AT 4.500" TO 4980
& SET. SHOWED NO DRAG AT 110'. RU PMP & PRESS TSTD ANN TO 1000PSI, HELD
FOR 15 MINS W/NO BLEED OFF. REL PKR. POH & LD 2-7/8" WRK STRING & RTTS

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER. PH
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 107 REFNO DF2051 GWI 100.0000% OPERATOR GULF
RIG SPUD DATE 01/01/99 SUPERVIS PETERSON

AFE 83696 AUTH \$286,000 CUMUL COST \$22,900
PKR. REL HOWCO. PU TK-69 COATED BKR MDL "A-3" LOK-SET, 45-B PKR ON COATED
2-7/8", J-55 TBG & RIH TO TITE SPT AT 110'. WRKD UP & ON FOUR TIMES & FELL
THRU. RIH TO 3276.04' KB & SION.

REPORT DATE 04/21/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-21-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 3276.04'.
EOT @ 3276.04'. SITP=0PSI. CONT RIH W/COATED TBG TO 5116' KB. NO BOP.
NU WH. LOADED ANN W/PKR FLUID. SET PKR @ 5116' KB W/15,000# SET DN WT.
PRESS TSTD ANN TO 1000PSI & HELD 5 MINS W/NO BLEED OFF & TBG OPEN. RDMU.
HOOKED UP INJ LINES. STRTD INJ WTR.

REPORT DATE 04/24/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-22-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ 189 BW IN 17 HRS F/24 HRS RATE 267 BWPD. CLEANED
SCREENS @ WELL. PRESS: TP=1170PSI, CP=0PSI, SURF @ 0PSI.
4-23-83 WELL INJ 182 BWPD IN 24 HRS. PRESS: TP=1150PSI, CP=0PSI, SURF @
0PSI. SCREEN WAS DIRTY, CLEANED & PUT BK ON INJ.
4-24-83 WELL INJ 100 BWPD IN 24 HRS. TP=1100PSI, CP=0PSI, SURF PRESS=0PSI.
SCREEN WAS VERY DIRTY, WILL CLEAN DAILY.

REPORT DATE 04/25/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-25-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. WELL INJ 133 BSWFD. TP=1150PSI. 5-1/2" CP=0PSI. S.CSG =
0PSI.

REPORT DATE 04/26/83 PRODUCING EQUIPMENT SUMMARY NARRATIVE

4-26-83 REPL TBG STRING FOR WI. API #43-047-30025. PBD @ 5201' (CIBP).
PERFS/FMT F-2/5154'-58', 5160'-62', 5166'-68', 5172'-74'. PKR @ 5116'.
EOT @ 5116'. SD WI & DISCONNECT LINES. MI & RU NOWSCO. PKR @ 5116' (NO
TAIL PIPE). TSTD LINES TO 4500PSI. ACDZ PERFS 5154'-58', 5160'-62', 5166'
-68' & 5172'-74' (F-2 SND W/4 JSRF) W/2000 GALS 15% HCL W/2 GAL NAI-166
(INHIB), 10 GALS NCS-231 (CLA-STA), 10 GALS NAS-19 (ANTI-SLUDGING), 10 GALS
NNE-257 (NON-EMUL), 200 GALS NMS (MUTUAL SOLVENT-EGMBE), 200 LBS NIS-546
(IRON-SEQ) W/50, 1.3 S.G. 7/8" RCN BALLS SPACED AT 1 BALL/BBL OF ACID. PM
ACID TO PERFS AT 4.0 BPM & 1400PSI. WHEN ACID HIT PERFS, RATE WAS 4.9 BPM
AND PRESS WENT TO 2450PSI. THERE WAS NO PRESS INCR DUE TO BALL ACTION.
DISPL ACID TO PERFS AT AVG OF 5 BPM & 2300PSI W/32.5 BSW. MONITERED BK
SIDE PRESS (5-1/2" CSG). REMAINED AT 0PSI THRU OUT JOB. ISIP=1500PSI, 5

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#107

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 13

12. COUNTY OR PARISH; 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB. AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

307-235-1311

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed.

8. Well Name and No.

107

9. API Well No.

43-047-30049²⁵

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

RECEIVED

AUG 27 1991

DIVISION OF
GAS & MINING

1. Type of Well

Oil Well Gas Well Other

WIW

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P. O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1982' FSL, 665' FWL (NW/SW)
Sec. 13, T8S, R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to set a CIRP and leave a 10 jt. kill string downhole to temporarily abandon the well pending further evaluation.

3-BLM
3-State
1-JRB

14. I hereby certify that the foregoing is true and correct

Signed

J. Watson

Title

Permit Specialist

Date

8/21/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

107

9. API Well No.

43-047-30049²⁵

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

PO Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1982' FSL, 665' FWL (NW/SW)
Sec. 13, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Temporarily abandon**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU Gibson Well Service 10/28/91, NDWH, NUBOP.
- 2) Laid down injection tubing and packer, picked up work tubing.
- 3) Ran 4-3/4" bit and 5 1/2" casing scraper to 5300', POOH.
- 4) Ran 5 1/2" cast iron retainer, set retainer at 5090'.
- 5) Tested casing to 300 psi.
- 6) Pumped 100 sx Class H cement (16.4 ppg), squeezed 80 sx cement into perfs 5154'-5284' (squeeze pressure 1100 psi when we stung out of CICR).
- 7) Pulled 4 joints tubing, reversed out 1 bbl cement, TOC @ 4970'.
- 8) Circulated well with inhibited produced water.
- 9) Tested casing to 300#.
- 10) Laid down work tubing.
- 11) Ran 10 joints kill tubing, NDBOP, NUWH.
- 12) Pumped 100 gallon diesel freeze blanket, SWI.
- 13) RDMO Gibson Well Service 10/30/91.

RECEIVED

NOV 22 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-BIA
1-FF
1-Well File
1-EPA
1-TLW

14. I hereby certify that the foregoing is true and correct

Signed

J. J. Watson

Title

Permit Specialist

Date

11/14/91

(This space for Federal or State office use)

Approved by

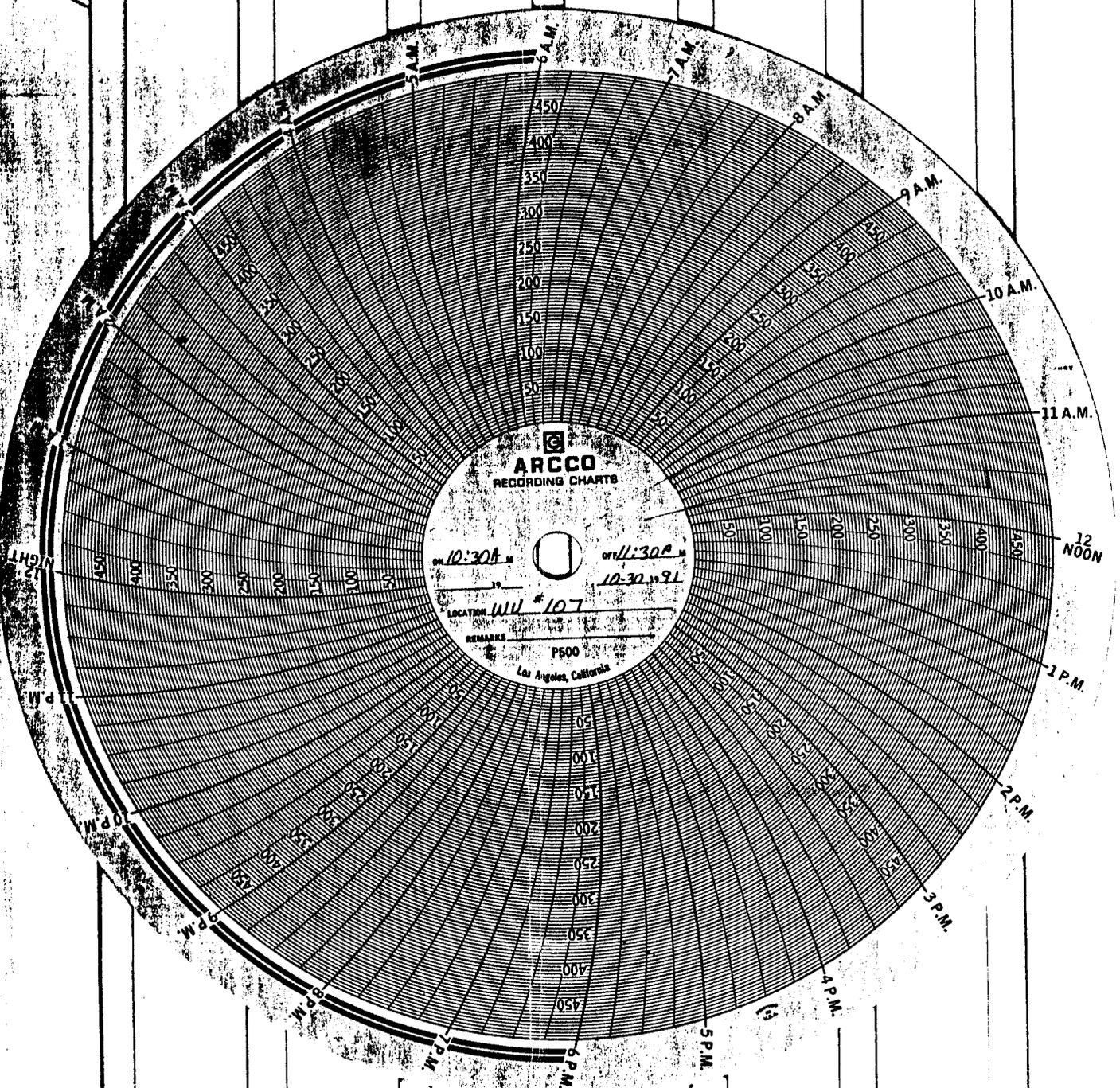
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



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SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other Injector	5. Lease Designation and Serial No. U-0806
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Wonsits Valley Fed
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1982' FSL, 665' FWL Section 13, T8S, R21E	8. Well Name and No. 107
	9. API Well No. 43-047-30025
	10. Field and Pool, or Exploratory Area Wonsits-Green River
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd due to high water production in offset producers. Will evaluate Upper Green River potential and recomplete as a producer or P&A.

RECEIVED

FEB 25 1992

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JTC
1-Well File
1-CLA

14. I hereby certify that the foregoing is true and correct
Signed J. H. Wilson Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
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SUBMIT IN TRIPLICATE

RECEIVED
MAY 04 1992

1. Type of Well
Oil Gas
Well Well Other TEMPORARY ABANDONED INJECTOR

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
19 7/8' FSL & 665' FWL (NW SW) SEC.13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #107

9. API Well No.
43-047-30025

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE.
REMOVE TBG. C/O W\ BIT & SCRAPER TO TOC @ +/- 4970'. DISPLACE CSG W\ 9.2 PPG BRINE.
TEST CASING TO 500 PSI. PERFORATE 5 1/2" CASING AT THE BASE OF THE OIL SHALE.
SET CICR 100' ABOVE PERFORATIONS.
CEMENT SQUEEZE PERFS AND SET 200' CEMENT PLUG ON CICR W\ +/- 150 SXS CEMENT.
PERFORATE AND CIRCULATE 350' CEMENT PLUG IN 5 1/2' CASING AND 5 1/2" X 8 5/8" ANNULUS.
CUT 5 1/2" CASING AT CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
RIG DOWN AND CLEAN LOCATION.
NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES

DATE: 5-5-92
BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct
Signed J.D. Howard Title Drilling Technologist Date 04-29-92

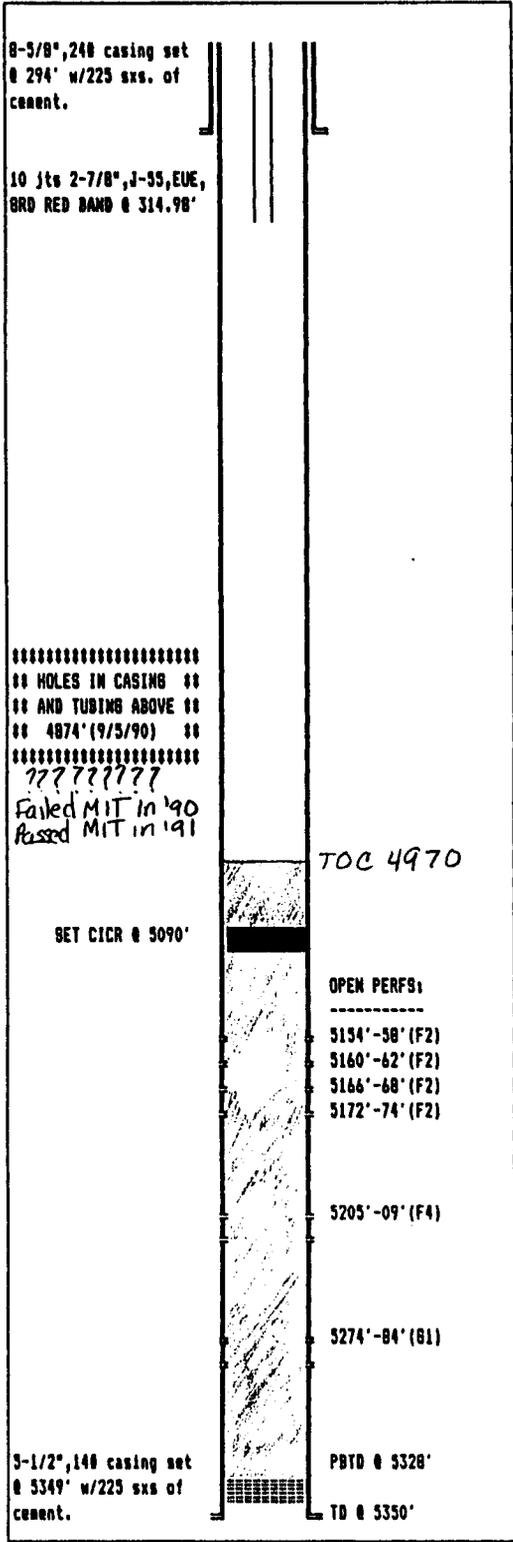
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

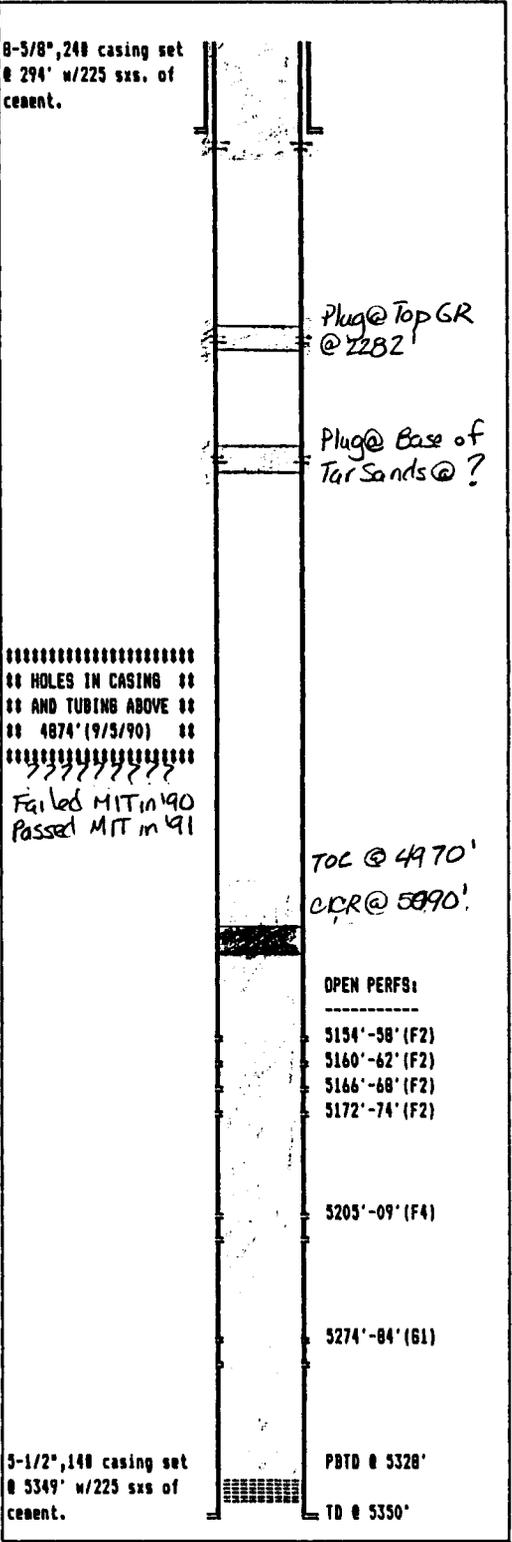
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Field: WOMSITS VALLEY UNIT	GL: 4917' KB: 4929'	Current Status: TA'd INJECTOR
Well Name: WVU #107	TD: 5350' PBD: 5328'	Proposed Status: P&A
Location: Sec. 13, T-8S, R-21E UINTAH COUNTY, UTAH		

CURRENT



PROPOSED



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

RECEIVED
JUN 22 1992
DIVISION OF OIL GAS & MINING

1. Type of Well
 Oil Well Gas Well Other **TEMPORARY ABANDONED INJECTOR**

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
19 1/2' FSL & 665' FWL (NW SW) SEC.13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.
WVFU #107

9. API Well No.
43-047-30025

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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MIRU, ND WELLHEAD, NU & TEST BOPE.
 REMOVE TBG. C/O W\ BIT & SCRAPER TO TOC @ +/- 4970'. DISPLACE CSG W\ 9.2 PPG BRINE.
 TEST CASING TO 500 PSI. PERF 5 1/2" CASING @ 3810'-11' W\ 4 JPF. SET CIRC 3710'
 CEMENT SQUEEZE PERFS THRU CIRC AND SET 210' CEMENT PLUG ON CIRC W\ 150 SXS CEMENT.
 CIRC 5 1/2" CSG W\ 9.2 PPG BRINE 3500'-1100'. PERF CSG @ 1340'-41' W\ 4 JPF.
 SET 5 1/2" CIRC @ 1240'. CEMENT PERFS THRU CIRC AND SET 124' CMT PLUG ON CIRC (75 SXS).
 CIRC 5 1/2" CSG W\ 9.2 PPG BRINE 1116' - SURFACE. PERF CSG @ 350'-51' W\ 4 JPF.
 CEMENT 5 1/2" X 8 5/8" CSG ANNULUS 351' - SURFACE W\ 150 SXS CMT @ 17.0 PPG.
 CUT 5 1/2" CASING AT CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
 RIG DOWN AND CLEAN LOCATION.
 NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.
 RANDY BYWATER W\ BLM ON LOCATION DURING P & A OPERATIONS.

14. I hereby certify that the foregoing is true and correct
 Signed J.D. Howard *J.D. Howard* Title Drilling Technologist Date 06-10-92

(This space for Federal or State office use)

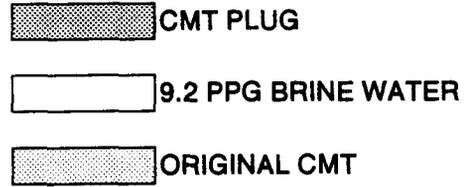
Approved by: _____ Title _____ Date _____
 Conditions of approval, if any: _____

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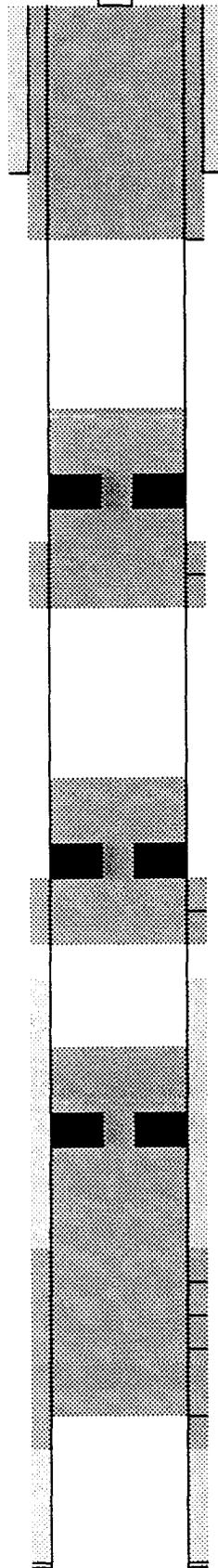
CHEVRON U.S.A. PRODUCTION CO.
 WONSITS VALLEY UNIT #107
 PLUGGING PROCEDURE

P
&
A

SURFACE CSG
 8 5/8" 24# @ 294'
 CMT'D W/ 225 SXS



 CMT PLUG
 9.2 PPG BRINE WATER
 ORIGINAL CMT



PERF @ 350'-51'

TOC @ 1116'

CICR @ 1240'

PERF @ 1340'-41'

TOC @ 3500'

CICR @ 3710'
 PERF @ 3810'-81'

TOC @ 4970'

CICR @ 5090'

F2: 5154'-58'
 F2: 5160'-62'
 F2: 5166'-68'
 F2: 5171'-74'
 F4: 5205'-09'

G1: 5274'-84'

PRODUCTION CASING
 5 1/2" 14# @ +/- 5349'
 CMT'D W/ 225 SXS

P.B.T.D. @ +/- 5328'
 T.D. @ +/- 5350'

JOB LOG

D. HOWARD

WELL NO. 107 LEASE WJVFU

TICKET NO.

CUSTOMER Chevron USA

PAGE NO. 1

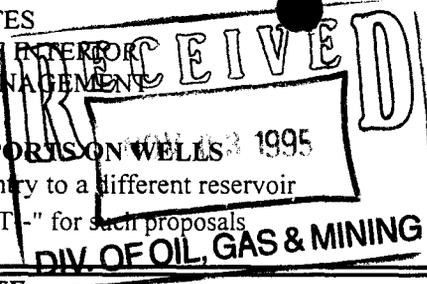
FORM 2013 R-2

JOB TYPE PFA

DATE 6/2/92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on location & Rig up
	1330							Safety Meeting Time & Test
	1433					1000		Test Retainer Retainer @ 3710' Perfs @ 3810-11 Mix 150 SKs Cement Set plug w/ 200' above Retainer
								Start Fresh
	1437	3.5	5			700		Injection rate
	1439	3	5					Start 16.4% cement
	1447		28.3					End Cement
								Start Displacement
	1450	4	17.4					End Displacement
								Sting out of retainer & Pull 7 joints
								Reverse out tubing
	1501	4	53					start brine
								start source
	1522		73					Shut down POOH w/ Tubing
								Released for day
								6/3/92
	0758					500 Test		Retainer @ 1240 Perfs @ 1330' mix 75 SKs Cement Set plug w/ 100' above retainer
								Start Fresh
		2.3	5			450		Injection rate
	0804	2	14					Start 16.4% Cement
		3	14					End Cement
	0810	2	5.5					Start Displacement
	0812	2	5.5					End Displacement
								Sting out of retainer & Pull 6 joints
	0820							Reverse out tubing w/ brine
	0828		25					Shut down POOH w/ Tubing

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



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U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #107

9. API Well No.
43-047-30025

10. Field and Pool, or Exploratory Area
Wonsits Valley-Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other Injector

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982' FSL, 665' FWL, SEC. 13, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

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Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed Diana Rough Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)

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Conditions of approval, if any _____

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