

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-26-68

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 7-17-68

Electric Logs (No.) 1

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Kimbark Operating Co. & U.P.

3. ADDRESS OF OPERATOR
 288 Clayton Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW NE 700' FNL, 1980' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660' ✓

16. NO. OF ACRES IN LEASE 600 ± ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL 600 ± ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3100' - Uintah ✓

19. PROPOSED DEPTH 3100' - Uintah ✓

20. ROTARY OR CABLE TOOLS Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4987 G.L.

22. APPROX. DATE WORK WILL START* May 10, 1968

5. LEASE DESIGNATION AND SERIAL NO.
 U-084575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Bernolfo ✓

9. WELL NO.
 1 ✓

10. FIELD AND POOL, OR WILDCAT
 Worschew Bond Exp. Test

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 Sec. 7 T7S R22E

12. COUNTY OR PARISH
 Uintah ✓

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 ✓	24 ✓	200 ✓	Circ. to surface
7 7/8	4 1/2 ✓	9.5#	TD ✓	100 sacks ✓

- Operators Bond of \$10,000 follows. ✓
- Test B.O.P. on surface pipe before drilling plug. ✓

OK - check for spacing - One mile from any existing uenta gas well - PWB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 4/12/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

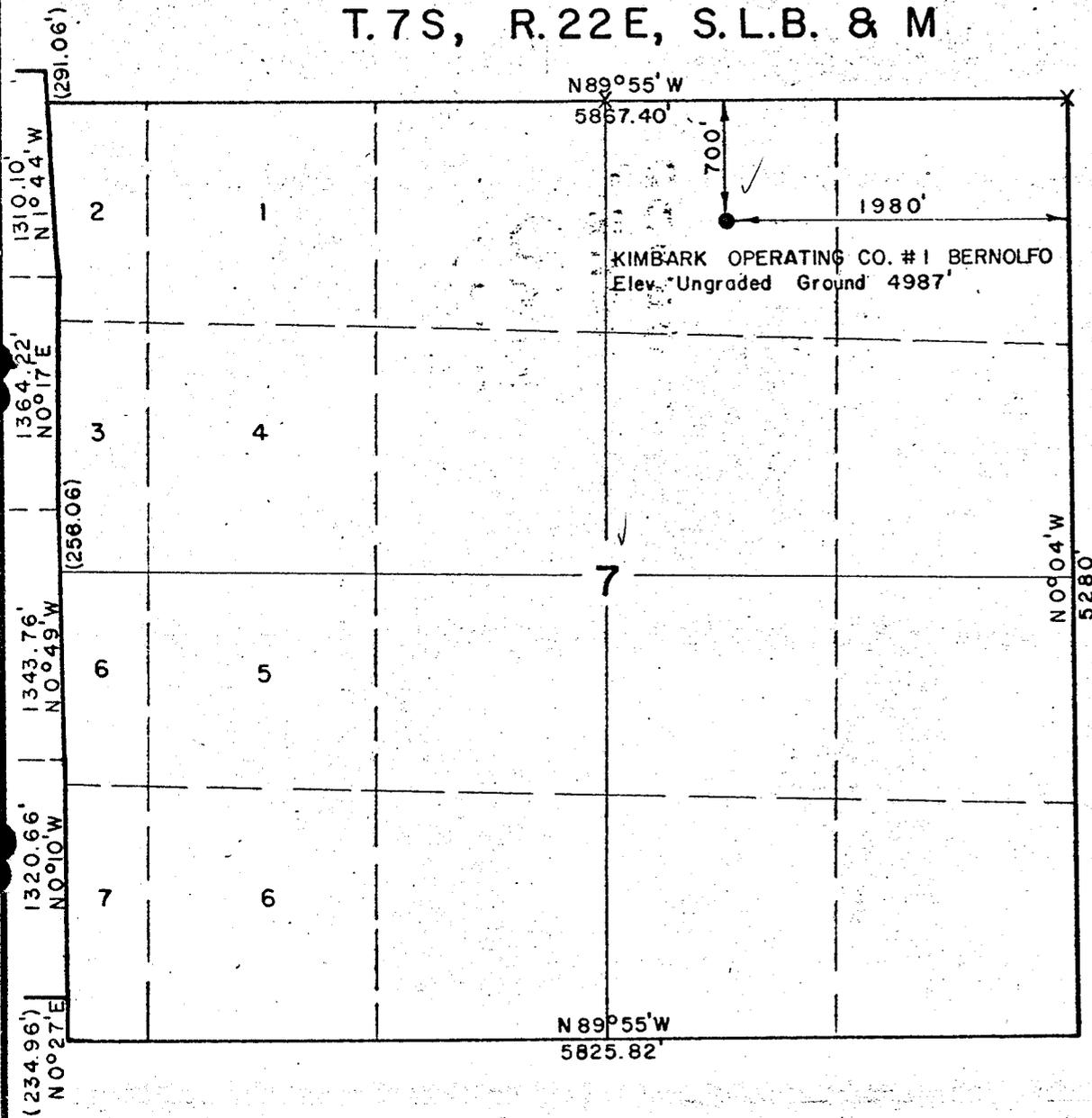
CONDITIONS OF APPROVAL, IF ANY: _____

T. 7 S, R. 22 E, S. L. B. & M

PROJECT

KIMBARK OPERATING CO. #1 BERNOLFO
WELL LOCATION LOCATED AS SHOWN IN
THE NW 1/4 OF THE NE 1/4, SECTION 7,
T. 7 S, R. 22 E, S. L. B. & M., UTAH COUNTY,
UTAH.

Well
File



KIMBARK OPERATING CO. #1 BERNOLFO
Elev. Ungraded Ground 4987'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Found

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 March 1968
PARTY GS & KM	REFERENCES GLO Plat
WEATHER Cool	FILE K. D. Luff

April 16, 1963

Kimbark Operating Company
288 Clayton
Denver, Colorado

Re: Well No. Bernolfo #1
Sec. 7, T. 7 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Please find enclosed Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

April 16, 1968

-2-

The API number assigned to this well is 43-047-30016 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
3416 Federal Building
Salt Lake City, Utah

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

June 27, 1968

Kimbark Operating Company
288 Clayton
Denver, Colorado

Re: Well No. Bernolfo #1,
Sec. 7, T. 7 S., R. 22 E.,
Uintah County, Utah. For May, 1968.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

PLS
PE

Sharon

FORM 030-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Bernolfo # 1

Operator Kimbark Operating Co. Address 288 Clayton Phone DU 84021

Contractor Dreiling Drgl. Co. Address _____ Phone _____

Location NW NE $\frac{1}{4}$ Sec. 7 T. 7S R. 22 E Uintah County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No shallow water sands evident</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if nec.)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U--084575

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Dry

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Kimbark Operating Co.

Bernolof

9. WELL NO.

3. ADDRESS OF OPERATOR
288 Clayton Denver, Colo.

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface NW NE 700' FNL, 1980' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7 T7S R 22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4994 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well was plugged as follows: 25 sacks of regular cement set at 2800, 800 in and out of surface casing. P&A 4/26/68.

2. Location returned to original condition and dry hole marker set.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. ...

TITLE

President

DATE

July 1, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-084575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bernolofa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7 T7S R22E

12. COUNTY OR
PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kimbark Operating Co.

3. ADDRESS OF OPERATOR
288 Clayton Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW NE 700' FNL & 1980' FBL.
At top prod. interval reported below
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/19/68 16. DATE T.D. REACHED 4/26/68 17. DATE COMPL. (Ready to prod.) 4/26/68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4994 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3222' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NONE 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	226	12 1/2	160	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Records Manager** DATE **July 15, 1968**

*(See Instructions and Spaces for Additional Data on Reverse Side)

September 16, 1968

KIMBARK OPERATING COMPANY
288 Clayton
Denver, Colorado

Re: WELL NO. BERNOLFO # 1,
Sec. 7, T. 7 S., R. 22 E.,
Uintah County, Utah

Gentlemen;

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc/sr

Enclosures: Form OGC-8-X

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Bernolgo # 1

Operator Kimbark Operating Co. Address 288 Clayton Denver, Colorado

Contractor Dreiling Drgl. Co. Address _____ Phone _____

Location NW 1/4 NE 1/4 Sec. 7 T. 47 N. R. 22 E Uintah County, Utah
S W

Water Sands: None

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No shallow water sands evident</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.