

FILE NOTATIONS

Entered in N I D File       ✓        
 Entered On S R Sheet                     
 Location Map Pinned       ✓        
 Card Indexed       ✓        
 I W R for State or Fee Land                   

Checked by Chief       RWB        
 Copy N I D to Field Office                     
 Approval Letter                     
 Disapproval Letter                   

COMPLETION DATA:

Date Well Completed 5-7-68  
 OW ✓ WW        TA         
 GW        OS        PA       

Location Inspected                     
 Bond released                     
 State of Fee Land                   

LOGS FILED

Driller's Log 6-18-68  
 Electric Logs (No. ) 3  
 E        I        E-I ✓ GR ✓ GR-N        Micro ✓  
 Lat        Mi-L        Sonic        Others

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**1992' EWL, 666' NSL (SE SW)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **666'**  
 16. NO. OF ACRES IN LEASE **2350**  
 17. NO. OF ACRES ASSIGNED TO THIS WELL  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 1320'**  
 19. PROPOSED DEPTH **5550'**  
 20. ROPE OR CABLE TOOLS **Battery**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Ungrebed Ground 4898'**  
 22. APPROX. DATE WORK WILL START\*  
**Upon completion of #96**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	200 sacks
7-7/8"	5-1/2"	14#	5550'	200 sacks

We propose to drill a well to test the Lower Green River Formation, estimated total depth - 5550'.

The API number 43-047-30015

APPROVED BY DV  
 OIL & GAS CO.

DATE February 29, 1968

BY *Clarence J. ...*  
 Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. Original Signed By  
**LESTER LaFAVOUR** Area Production Manager  
 SIGNED Lester LaFavour TITLE \_\_\_\_\_ DATE **2/28/68**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
 CCI: **Utah Oil & Gas Commission (2)**  
**Bureau of Indian Affairs**  
**Utah & Oury Agency**  
**Fort Duchesne, Utah**

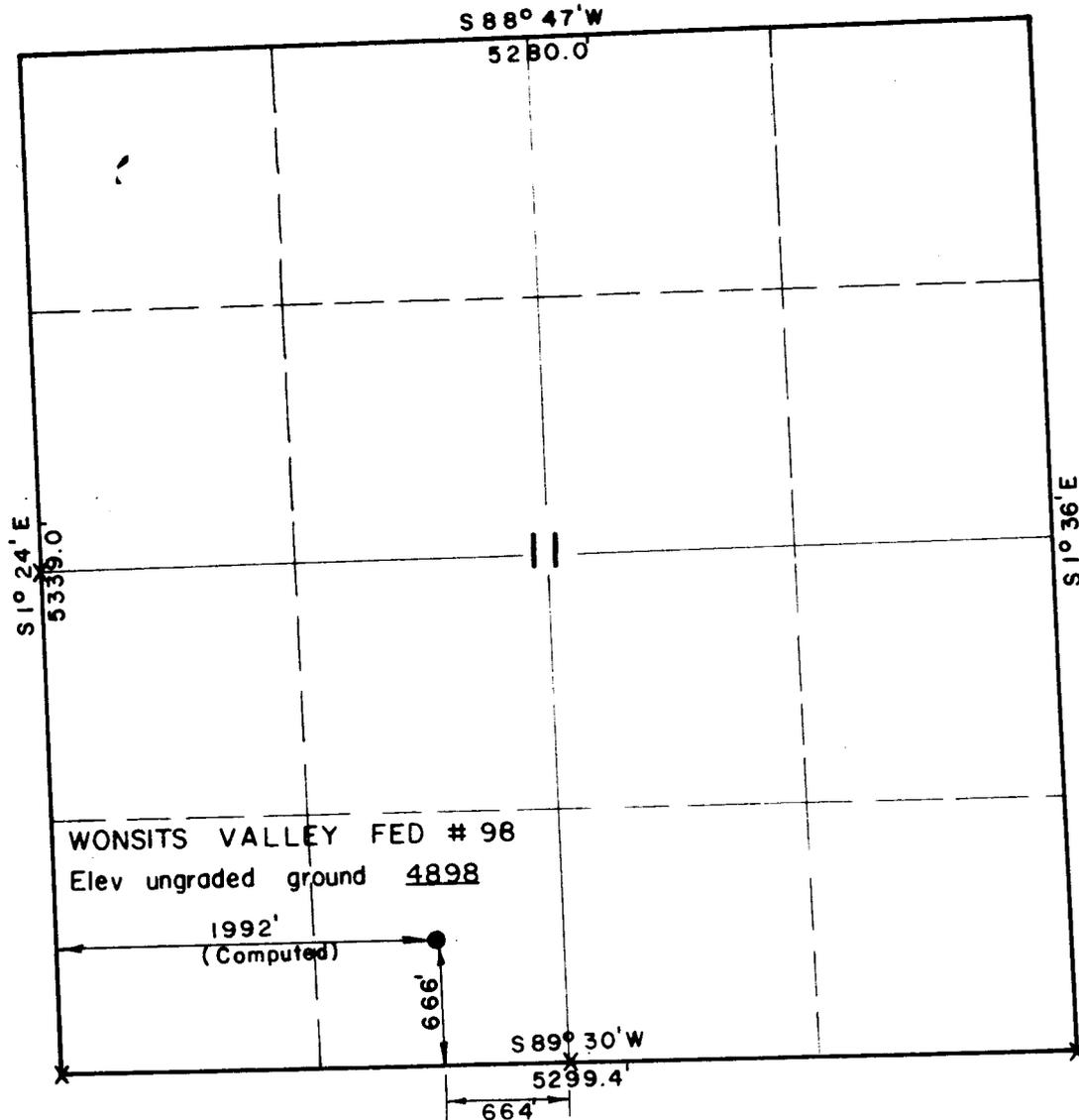
(See Instructions On Reverse Side)

43-047-30015

# T8S, R21E, SL.B.&M

## PROJECT

GULF OIL CORPORATION  
WELL LOCATION AS SHOWN IN THE  
SE 1/4 SW 1/4, SECTION 11, T8S, R21E,  
SLB & M, UTAH COUNTY, UTAH.



Note: Bearings shown are based on GLO Bearing on the North Section Line.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 20 Feb 1968
	PARTY GS, LDT & DJH	REFERENCES GLO Field Notes
	WEATHER Cool & Cloudy	FILE GULF OIL

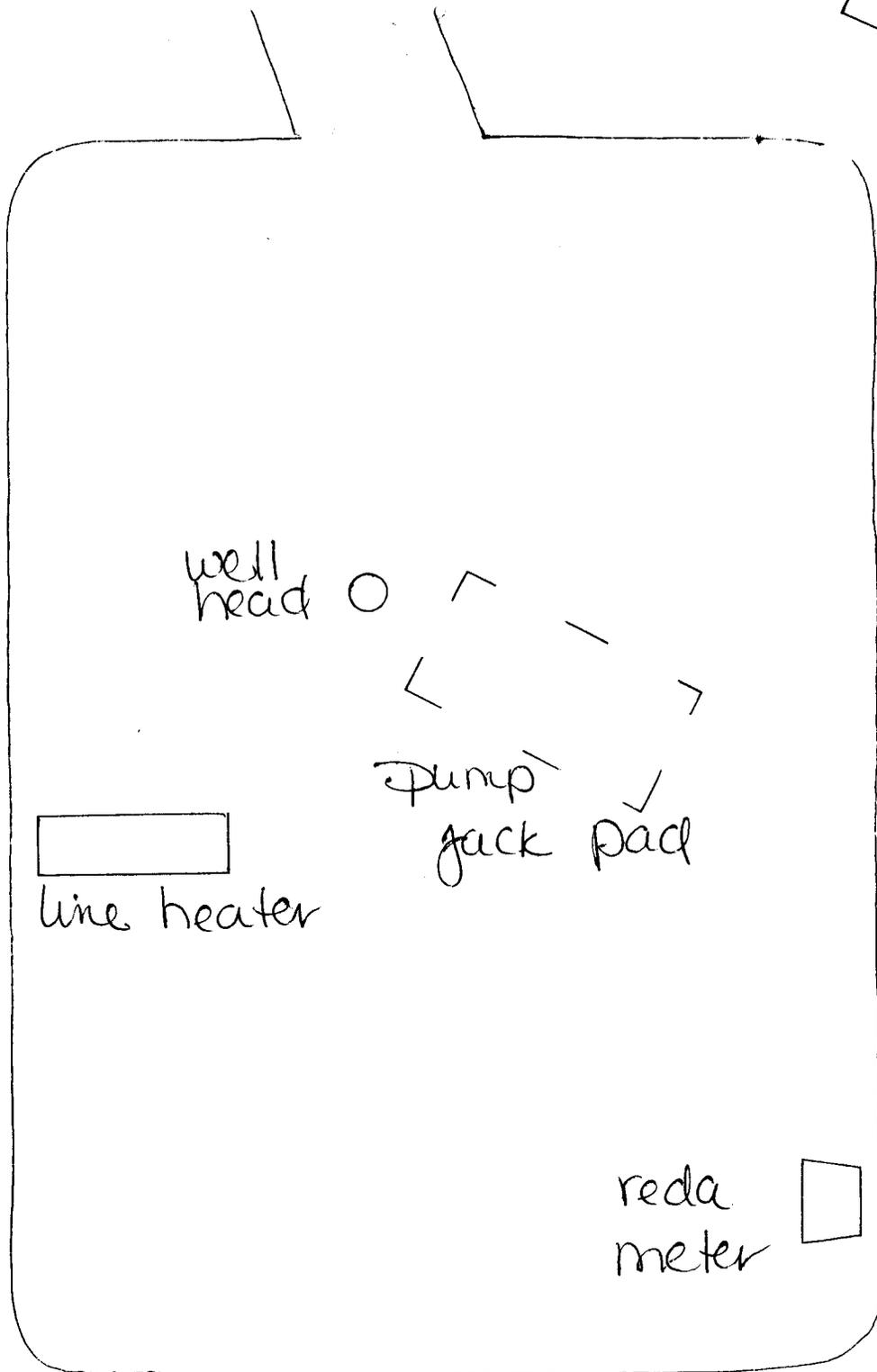
30015

Ordu 98

Sec 11, T8 S0, R21E

Friday 4/19/89

ARCADIAN



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

C.R. 14 PI  
Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**GULF OIL CORPORATION**

3. ADDRESS OF OPERATOR  
**P.O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **1992' EWL, 666' NSL (SE SW)**  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **4/16/68** 16. DATE T.D. REACHED **4/25/68** 17. DATE COMPL. (Ready to prod.) **5/7/68** 18. ELEVATIONS (DF, RKB, BT, GE, ETC.) **GR 4898**

20. TOTAL DEPTH, MD & TVD **5495'** 21. PLUG, BACK T.D., MD & TVD **5466'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**F2 - 5264' - 5274'**  
**F4 - 5318' - 5328'**  
**G1 - 5398' - 5408'**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Micro log, induction electrical log gamma ray**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	248	305	12-1/4"	225 sacks	None
5-1/2"	148	5485'	7-7/8"	225 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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---				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5341'	None

31. PERFORATION RECORD (Interval, size and number)

**F2 5264' - 5274'**  
**F4 5318' - 5328'**  
**G1 5398' - 5408'**  
**All w/4 JSFP**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
F2 5264' - 5274'	250 lbs. gelled water, 5155'
F4 5318' - 5328'	10/20 sand, 1405' 0/12 beads
G1 5398' - 5408'	40 ball sealers in 3 stages

33.\* PRODUCTION

DATE FIRST PRODUCTION **4/30/68** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 12 x 100' SPN, 1-3/4" pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **5/7/68** HOURS TESTED **24** CROCK SIZE \_\_\_\_\_ PROD. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. **253** GAS—MCF. **662** WATER—BBL. **136** GAS-OIL RATIO **662:1**

FLOW, TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. **253** GAS—MCF. **662** WATER—BBL. **136** OIL GRAVITY (CORR.) \_\_\_\_\_ TEST WITNESSED BY **30.1**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Fuel**

35. LIST OF ATTACHMENTS  
**2 copies of items listed in #26 above**

36. I hereby certify that the foregoing information is complete and correct as determined from all available records  
 SIGNED **J. D. Mackay** TITLE **Area Production Manager** DATE **June 11, 1968**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
No Cores or DST			Basal Green River
			E-5
			F-1
			F-2
			F-4
			F-5
			G-1

JUN 18 1968

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0802**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**WONSITS VALLEY**

8. FARM OR LEASE NAME  
**Wonsits Valley Unit/State-Fed**

9. WELL NO.  
**98**

10. FIELD AND POOL, OR WILDCAT  
**Wonsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**11-8S-21E**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**GULF OIL COMPANY - U.S.**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1992' ENL and 666' NSL (SE SW)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5010' KB**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
~~SHOOT OR~~ ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Acidize the F-2, F-4 and G-1 sands with 1000 gallons 15% inhibited acid each in an attempt to remove calcium carbonate scale and increase oil production.**

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE **8-22-72**  
BY **C. B. [Signature]**

18. I hereby certify ~~ORIGINAL SIGNED~~ true and correct

SIGNED **L. M. WILSON**  
**L. M. Wilson**

TITLE **Area Production Manager**

DATE **July 27, 1972**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission-2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1992' EWL & 666' NSL (SE SW)

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5010' KB

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME State Fed.  
Wonsits Valley Unit

9. WELL NO.  
98

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  
11-8S-21E

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize. No Gulf AFE No. On 9-14-77 performed dump acid job down the annulus as follows: Press tbg to 1500 psi w/beam pmpg unit. RU Dowell and acidized down annulus as follows: 2000 gal 15% HCL w/2 gal A200 and 4 gal W-27. 2200 gal form wtr w/4 gal W-27 and 110 gal U-66. 1100 gal form wtr w/2 gal W-27. SION. Prod before trtmnt on 8-8-77, 29 BOPD and 447 BWP. After trtmnt on 9-18-77, 37 BOPD and 358 BWP. Prod on 10-12-77, 27 BOPD & 477 BWP. DROP.



18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Kersey TITLE Petroleum Engineer DATE 11-17-77  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

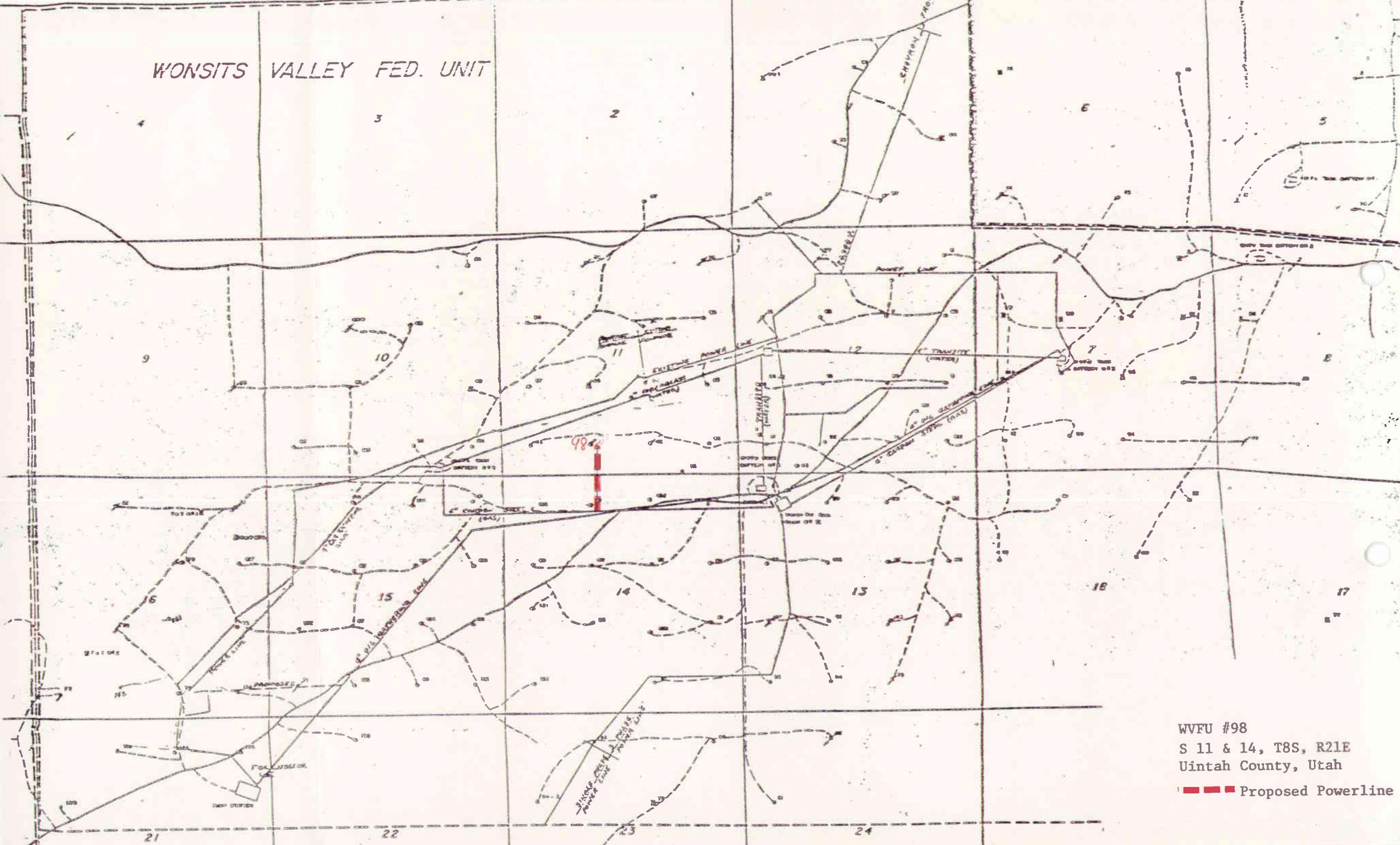
**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

G.P.O. : 1973- 780-622 /VIII- 148

Utah Oil & Gas Commission  
1588 W. North Temple  
Salt Lake City, UT 84116

WONSITS VALLEY FED. UNIT



WVFU #98  
S 11 & 14, T8S, R21E  
Uintah County, Utah

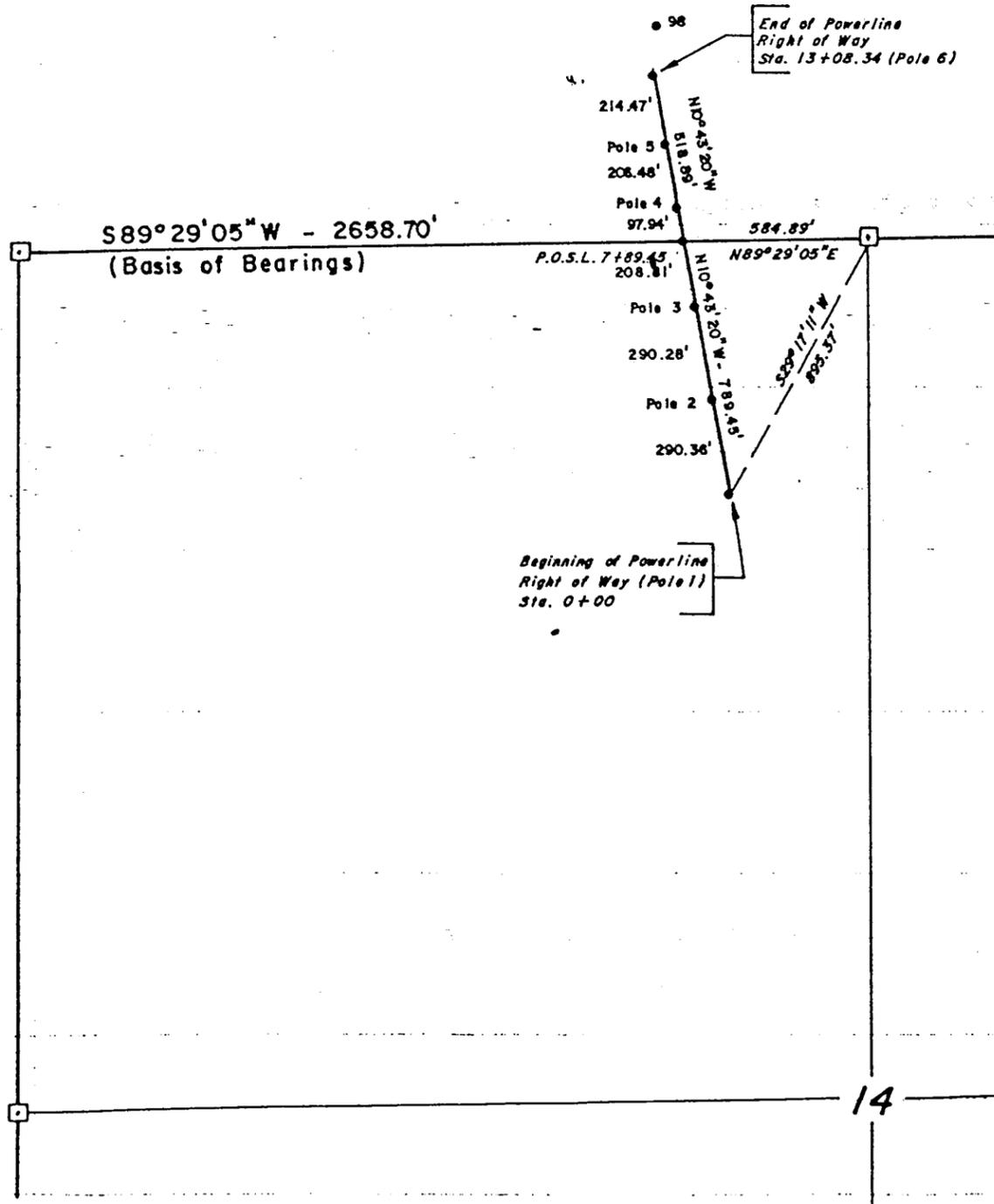
■ ■ ■ Proposed Powerline

T8S, R21E, S.L.B. & M.

S.A. INC.

of Way on  
1. (See notes)

Sec. 11



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 500'	DATE	6/11/86
PARTY	JK GM RP	REFERENCES	GLO
WEATHER	FAIR	FILE	CHEVRON

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different tract. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR  
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR  
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry		

5. LEASE  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsit Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St/Fed

9. WELL NO.  
#98

10. FIELD OR WILDCAT NAME  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8 S. 21 E. 11

12. COUNTY OR PARISH: 13. STATE  
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOUCEK TITLE AREA ENGINEER DATE APR 19 1985  
J.R. BOUCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #95	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #97	Wonsits WV	11	8S	21E	Uintah	UT
<b>Wonsits Valley Unit #98</b>	<b>Wonsits WV</b>	<b>11</b>	<b>8S</b>	<b>21E</b>	<b>Uintah</b>	<b>UT</b>
Wonsits Valley Unit #99	Wonsits WV	7	8S	22E	Uintah	UT
Woodward/Federal 1-21A2	Bluebell	21	1S	2W	Duchesne	UT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 04 1986

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FWL 666' FSL (SE SW)		8. FARM OR LEASE NAME Wonsits Valley Fed Unit
14. PERMIT NO.		9. WELL NO. 98
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5010' KB		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to repair the csg and add perforation to the well as follows: MIRU. Kill well. NUBOP. POH w/prod equipment. TIH w/bit to 5466' PBTB. POH. TIH w/RBP and pkr. Isolate and locate csg leaks. Set CIBP below leaks. Repair leaks by cutting csg off and running csg patch and new csg. Cmt csg to surface. Drill out cmt. Test csg. Drill out CIBP. Perf 5198'-5202' (E-5) and 5362'-68' (F-5) using 3-3/8" csg gun 4 spf 90° phasing. TIH w/RBP and pkr. Selectively break down perfs f/5398'-408'; 5362'-68'; 5318'-28'; 5264'-74'; and 5198'-5202' using 2% KCl water. Acidize each set of perfs, if necessary, w/500 gal 15% HCl acid. POH w/RBP and pkr. Rerun submersible pump and 2-7/8" prod tbq. NDBOP. NU tree. RD.

Work is expected to begin June 15, 1986.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 3 - GHW
- 1 - LLK

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 2, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side DATE: 6-5-86 BY: [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 04 1986

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1992' FWL 666' FSL (SE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5010' KB

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Fed Unit

9. WELL NO.  
98

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11, T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to repair the csg and add perforation to the well as follows: MIRU. Kill well. NUBOP. POH w/prod equipment. TIH w/bit to 5466' PBTB. POH. TIH w/RBP and pkr. Isolate and locate csg leaks. Set CIBP below leaks. Repair leaks by cutting csg off and running csg patch and new csg. Cmt csg to surface. Drill out cmt. Test csg. Drill out CIBP. Perf 5198'-5202' (E-5) and 5362'-68' (F-5) using 3-3/8" csg gun 4 spf 90° phasing. TIH w/RBP and pkr. Selectively break down perfs f/5398'-408'; 5362'-68'; 5318'-28'; 5264'-74'; and 5198'-5202' using 2% KCl water. Acidize each set of perfs, if necessary, w/500 gal 15% HCl acid. POH w/RBP and pkr. Rerun submersible pump and 2-7/8" prod tbg. NDBOP. NU tree. RD.

Work is expected to begin June 15, 1986.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 3 - GHW
- 1 - LLK

18. I hereby certify that the foregoing is true and correct.

SIGNED John R. Baza TITLE Associate Environmental Specialist DATE June 2, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

\*See Instructions on Reverse Side

**ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 6-5-86

BY: Original Signed by John R. Baza

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on  
reverse side)

070399

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Install Electric Powerline		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley State Federal Unit
14. PERMIT NO. 43-047-30015		9. WELL NO. 98
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec 11, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install Powerline <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to install 1,308.34' of electric powerline to WVFU 98. See attached exhibits for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.

**RECEIVED**  
JUL 02 1986

DIVISION OF  
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 1 - KEK
- 1 - YJH
- 2 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED S. J. Kirkpatrick, Jr. TITLE Associate Environmental Specialist DATE June 26, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)  
090418

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME Wonsits Valley Fed Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201	9. WELL NO. 98
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FWL 666' FSL (SE SW)	10. FIELD AND POOL, OR WILDCAT Wonsits Valley
14. PERMIT NO. 43-047-30015	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T8S, R21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5010' KB	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Western Rig 18 on 8/6/86, MIR. POH w/rods & pump. NU BOPs. POH w/prod tbg. TIH w/bit & scraper to 5466. POH. TIH w/RBP & PKR. Locate and isolate leaks from 1022-342. POH w/tools. Run casing inspection and pipe recovery logs. Set CIBP @ 4600'. Displace hole w/10.0 ppg mud. POH. Cut 5 1/2" csg @ 2270'. POH w/old pipe. TIH w/casing patch & new 5 1/2" 15.5 K55 LTC csg. Cement 5 1/2" csg w/400 sks CI 'H' + 16% gel + 3% salt & 200 sks CI 'H' neat cement. WOC. Test 5 1/2" X 8 5/8" annulus to 350 psi. Drillout cmt and cleanout to CIBP. Test 5 1/2" csg to 500 psi. Finish cleanout to PBSD. POH. Perforate 5198-202 & 5362-68' w/3 1/8" csg gun, 4SPF 120° phasing. TIH w/RBP & PKR. Selectively breakdown perfs f/5398-408, 5362-68, 5318-28, 5264-74, 5198-5202 w/500 gal 15% HCL acid (total-2500 gal.) Set CIBP @ 5388 (isolate water production f/perfs 5398-408 (G)) Run prod tbg to 5218'. ND BOP. Run pump & rods. Rig down on 8/24/86. Turn well over to prod. Well will be convert to sub pump as soon as electric is installed.

3-BLM  
3-State  
1-BJK  
1-GDE  
2-DRLG  
1-File

RECEIVED  
SEP 02 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Watson TITLE Associate Environmental Specialist DATE August 27, 1986  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form Approved  
Budget Bureau No.1004-8135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allote or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

OIL WELL  GAS WELL  OTHER

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller  
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

666' FSL & 1992' FWL (SE/4, SW/4)  
Sec. 11, T8S, R21E

7. If Unit or CA. Agreement Designation  
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFU #98

9. API Well No.  
43-047-30015

10. Field and Pool, or Exploratory Area  
WONSITS VALLEY

GREEN RIVER

11. County or Parish, State  
UINTAH  
UTAH

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Acidizing</u>
	<input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU Gudac WSU on 8/2/91, POOH w/ tubing & Sub. pump, D/O CIBP @5388', C/O to 5458' (PBTD).
- 2) RIH w/Pkr, Check for communication; G1 (5398'-5408'), F5 (5362'-68'), F4 (5318'-28') - Communicate.
- 3) Acdz. G1, F5, F4, w/2500 gal's 15% HCL PAD acid & Diverter, Swab test.
- 4) Set Pkr @ 5115', Test Csg to 500 psi, Test O.K., Pump Scale Inhibitor Sqz. on E5 (5198'- 5202'), F2 (5264'- 74'), F4, F5, & G1.
- 5) RIH w/ Tubing & Sub. Pump, EOT @ 5103', RDMO WSU on 8/6/91, TWOTP.

1-File 1-SEC 724R  
1-JRB 1-SEC 724C  
3-BLM 1-REK  
3-STATE 1-DRLG

**RECEIVED**

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Mark Miller*

Title

DRILLING ENGINEER

Date

8/5/91

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

# UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: PG&E Lease: State:      Federal:  Indian:      Fee:     

Well Name: Federal 5-24B API Number: 43-047-30015

Section: 24 Township: 9S Range: 19E County: Uintah Field: Natural Buttes

Well Status: POW Well Type: Oil:  Gas:     

PRODUCTION LEASE EQUIPMENT:  CENTRAL BATTERY:     

1 Well head           Boiler(s)           Compressor           Separator(s)  
     Dehydrator(s)           Shed(s)      1 Line Heater(s)           Heated Separator  
     VRU      1 Heater Treater(s)

PUMPS:  
     Triplex      1 Chemical           Centrifugal

LIFT METHOD:  
     Pumpjack           Hydraulic           Submersible       Flowing

GAS EQUIPMENT:  
1 Gas Meters           Purchase Meter       Sales Meter

TANKS:	NUMBER	SIZE
	<u>2</u> Oil Storage Tank(s)	<u>400</u> BBLs
	<u>    </u> Water Tank(s)	<u>    </u> BBLs
	<u>    </u> Power Water Tank	<u>    </u> BBLs
	<u>    </u> Condensate Tank(s)	<u>    </u> BBLs
	<u>1</u> Propane Tank	

REMARKS: Reserve pit open and holds 200 barrels fluid. Pit is fenced. Tank bottoms go to reserve pit. Gas sales meter is recording gas being vented.

Location central battery: Qtr/Qtr:      Section:      Township:      Range:     

Inspector: David W. Hackford Date: 5/9/94

P and A of Farnsworth 1-18A4, 43-013-30209

4/29/94

Tripped in hole with mill and scraper and cleaned out to 12,550'. (Did not witness.)

4/30/94

Trip in and set packer at 12,541' Pressure test casing with 8.5 production water to 800 psi for 15 minutes. Held. (Witnessed test.)

5/3/94

Set CIBP at 11,295'. Would not test. Put 25 sacks class G with 1/10% HR5 (retarder) on CIBP. Would not test. (Witnessed test.)

5/4/94

Set packer at 10,980'. Test below packer with 1750 psi for 15 minutes: held. Casing above packer would not test. (Witnessed test). Established hole at 9,877' to 9,908'.

5/5/94

Trip in with cement retainer and set at 9,396'. Test at 1800 psi for 15 minutes: held. Put 25 sacks class G neat cement on retainer. Displaced hole with treated water (one gallon ANHIB, a Halliburton product, to 1,000 gallons.) to 6,000'. Lay down tubing to 6,000'. Displaced hole to 3,000' with treated water. (140 barrels.) Cemented with 25 sacks class G neat. Lay down tubing to 3,000'. Displace to surface with 140 barrels treated water. Cement with 25 sacks class G with 2% CaCl. Lay down all tubing. Nipple down BOPE. Run 2 joints tubing to 62'. Pumped class G cement with 3% CaCl to surface. Pumped 2 barrels slurry into annulus between 9 5/8 and 10 3/4 casing. Pressured to 90 psi. (Witnessed all procedures this day).

5/6/94

Welded on monument. (Did not witness.)

Pictures will follow.

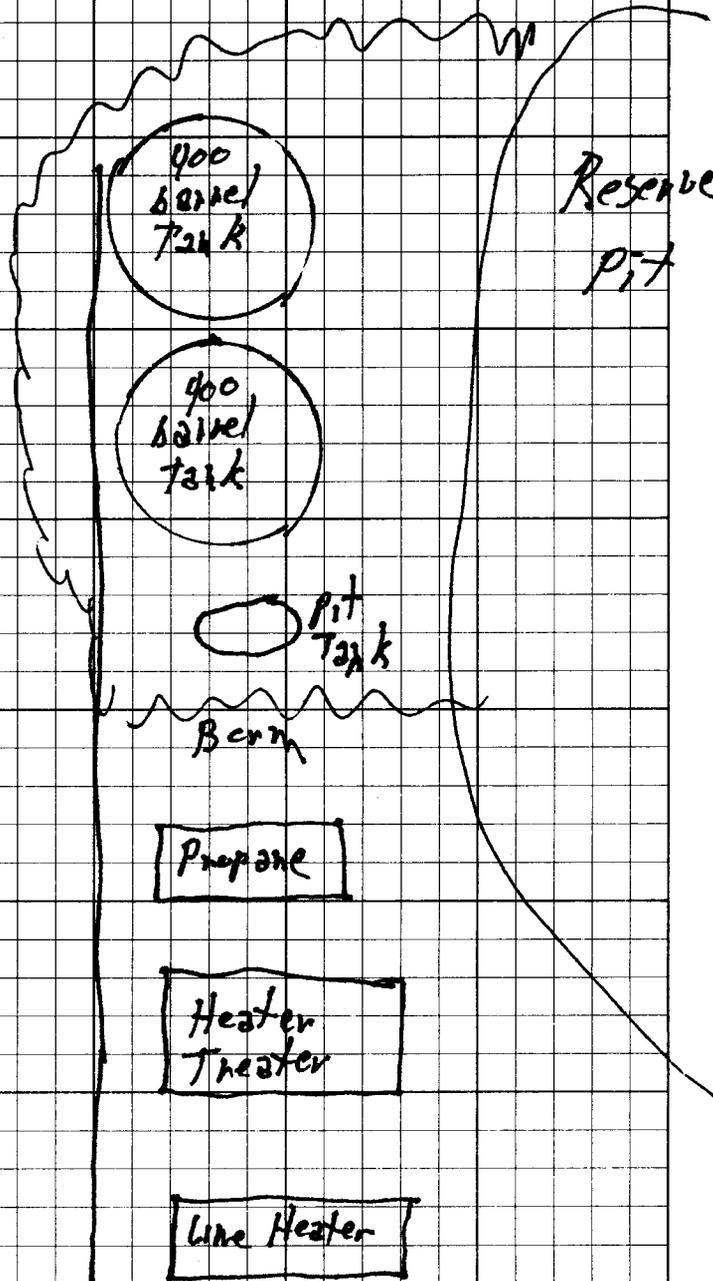
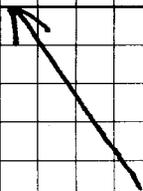
David W. Hackford

P64E

Fcd -24B

47-647-30015

North



Reserve Pit

pit tank

Berm

Propane

Heater Theater

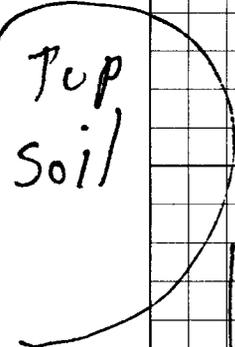
Line Heater

wellhead



Access

Top Soil



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL, 1992' FWL, SEC. 11, T8S/R21E, SE/SW**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

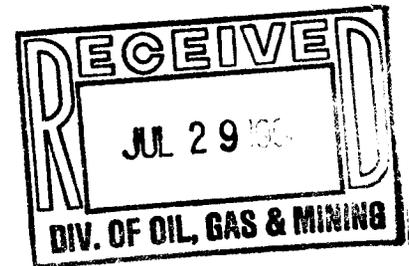
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete subject well and shut off water as follows:

- MIRU.
- Clean out well to 5300' with bit and scraper.
- Set CIBP at 5255'.
- Swab test E5 perforations: 5198-5202'.
- RTP.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.  
 Signed *Chana Hays* Title Operations Assistant Date 07/27/94

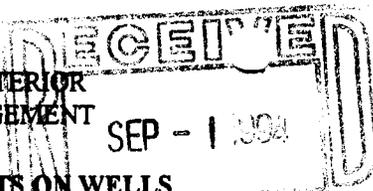
(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL, 1992' FWL, SEC. 11, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

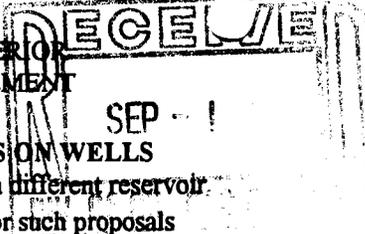
**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true and correct.  
 Signed *Diana Rough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)  
 Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL, 1992' FWL, SEC. 11, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true and correct.  
 Signed Diana Rough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP - 8 1994  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
WONSITS VALLEY FED. UNIT

8. Well Name and No.  
WVVFU #98

9. API Well No.  
43-047-30015

10. Field and Pool, or Exploratory Area  
Wonsits Valley-Grn. River

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
666' FSL, 1992' FWL, SEC. 11, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**The following work was completed between 08/02/94 and 08/08/94:**

- MIRU.
- Set CIBP at 5255'.
- RIH with 5 1/2" packer and set at 5118'.
- Swab tested well.
- Release packer.
- RDMO.

14. I hereby certify that the foregoing is true and correct.  
Signed [Signature] Title Petroleum Engineer Date 09/06/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date ✓ 11/15/94  
fax credit

Conditions of approval, if any \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
SEP 27 1995  
DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Use "APPLICATION FOR PERMIT--" for such proposals

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**WVFU 98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley - Green River**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**  
**Steve McPherson in Red Wash (801) 781-4310**  
**or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL & 1992' FWL (SE SW) SECTION 11, T8S, R21E, SLBM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. Scott *G.D. Scott* Title Drilling Technician Date September 26, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

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\*See instruction on Reverse Side

32

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**Wonsits Valley Federal Unit 98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley - Green River**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**  
**Steve McPherson in Red Wash (801) 781-4310**  
**or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL & 1992' FWL (SE SW) SECTION 11, T8S, R21E, SLBM**

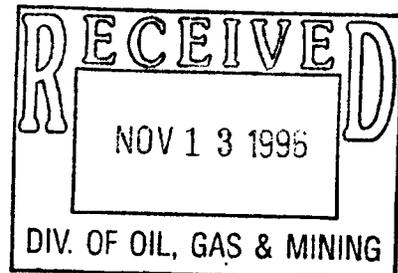
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**CHEVRON IS REQUESTING AN EXTENSION ON THE ABOVE TEMPORARILY ABANDONED WELL STATUS AS WE ARE EVALUATING WELL FOR DEEPENING.**



14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 4, 1996

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas

Well  Well  Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.

**11002 E. 17500 S. VERNAL, UT 84078-8526**

**(801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**666' FSL & 1992' FWL (SE SW) SECTION 11, T8S, R21E, SLBM**

5. Lease Designation and Serial No.

**U-0806**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**Wonsits Valley Federal Unit**

8. Well Name and No.

**Wonsits Valley Federal Unit 98**

9. API Well No.

**43-047-30015**

10. Field and Pool, or Exploratory Area

**Wonsits Valley - Green River**

11. County or Parish, State

**UINTAH, UTAH**

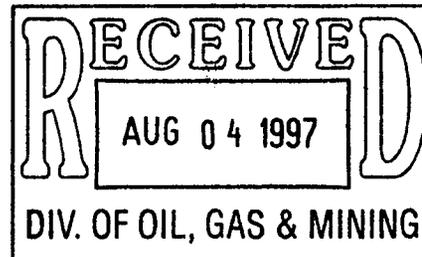
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED:**



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. TANNER** *DC Tanner*

Title **Computer Systems Operator**

Date **7/31/97**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

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**\*See instruction on Reverse Side**

**WVFU #98**  
**P&A PROCEDURE:**

1. MIRU. ND WH AND NU BOPE. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~5200'.
3. **PERFORATIONS STARTING AT 5198'**. SET CIBP AT ~5150' AND DUMP BAIL 35' CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE.
4. **OIL SHALE AT 3525-3835', ORIGINAL CEMENT TOP AT 4424'**. PERFORATE AT ~3875', SET CICR AT ~3475', SQUEEZE ~125 SX. CLASS H CEMENT UNDER CICR.
5. **GREEN RIVER FORMATION TOP AT 2426', CASING PATCH WITH 600 SX. CLASS H AT 2270'**. ASSUMING CEMENT FROM PATCHING DID NOT GO DOWN AND COVER GREEN RIVER TOP, PERFORATE AT ~2480', SET CICR AT ~2380' AND SQUEEZE ~35 SX. CLASS H CEMENT UNDER CICR.
6. **BASE OF USDW's AT ~700'**. PERFORATE AT ~750', SET CICR AT ~650' AND SQUEEZE ~35 SX. CLASS H CEMENT UNDER CICR.
7. **SURFACE CASING SHOE AT 305'**. PERFORATE AT 305' AND CIRCULATE ~100 SX. CLASS H CEMENT IN FOR SURFACE PLUG.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO OPERATIONS FOR REHAB.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**Wonsits Valley Federal Unit 98**

9. API Well No.  
**43-047-30015**

10. Field and Pool, or Exploratory Area  
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11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well

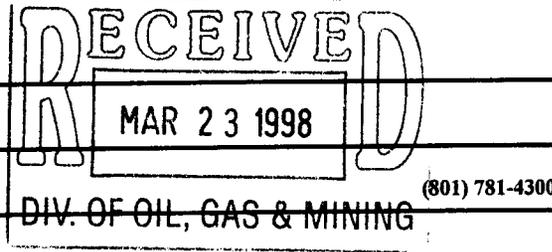
Oil  Gas

Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**666' FSL & 1992' FWL (SE SW) SECTION 11, T8S, R21E, SLBM**



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**THIS WELL WAS PLUGGED AND ABANDONED 12/16/97 PER THE FOLLOWING:**

1. SET CIBP @ 5117' SPOT 15 SX CLASS G ON SAME.
2. PERF @ 3875' SET CICR @ 3459' PUMP 125 SX G BELOW CICR LEAVE 15 SX ON CICR.
3. PERF @ 2480' SPOT 20 SX G FROM 2260 - 2510'
4. PERF @ 740' SET CICR @ 651' PUMP 35 SX G BELOW LEAVE 15 SX ON CICR.
5. CIRC 5 1/2 CSG FROM 305' TO SURFACE WITH 115 SC G WITH 2% CCL. PULL TBG. TOP OFF SAME. CUT OFF W.H.
6. INSTALL DRY HOLE MARKER.

RAY ARNOLD FROM BLM WITNESSED P&A.

14. I hereby certify that the foregoing is true and correct.  
Signed D. C. TANNER *DC Tanner* Title Computer Systems Operator Date 3/12/98

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

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**FOR RECORD ONLY** \*See instruction on Reverse Side