

FILE NOTATIONS

Entered in N I D File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PWB  
 Copy N I D to Field Office \_\_\_\_\_  
 Approval Letter submit  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 4-22-68  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 4-30-68  
 Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ✓  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971 Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **690' MEL. 1957' SHL. (SEE ME)**  
 At proposed prod. zone **11W**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **1957'**

16. NO. OF ACRES IN LEASE **2350**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1320'**

19. PROPOSED DEPTH **5615'**

20. ROPEWAY OR CABLE TOOLS **Rotary Table**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **4524' Ungraded Ground**

22. APPROX. DATE WORK WILL START\* **Immediate**

5. LEASE DESIGNATION AND SERIAL NO. **U-0306**

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **Wasatch Valley Unit-Federal**

8. FARM OR LEASE NAME **Wasatch Valley Unit-State-Federal**

9. WELL NO. **95**

10. FIELD AND POOL, OR WILDCAT **Wasatch-Wasatch Valley**

11. SEC., T., R., MT. OR BECK AND SURVEY OR AREA **11-03-21E 11-03-21E 11-03-21E**

12. COUNTY OR PARISH **Uintah** STATE **Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4       | 8 5/8          | 30              | 300'          | 200 sacks          |
| 7 7/8        | 5 1/2          | 14              | 5615'         | 200 sacks          |

We propose to drill a well to test the Basal Green River formation, estimated total depth 5615'.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE February 9, 1968

18-047-30010

BY *Thomas R. Feigler*  
Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **2/9/68**  
 SIGNED **Lester LeFavour**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

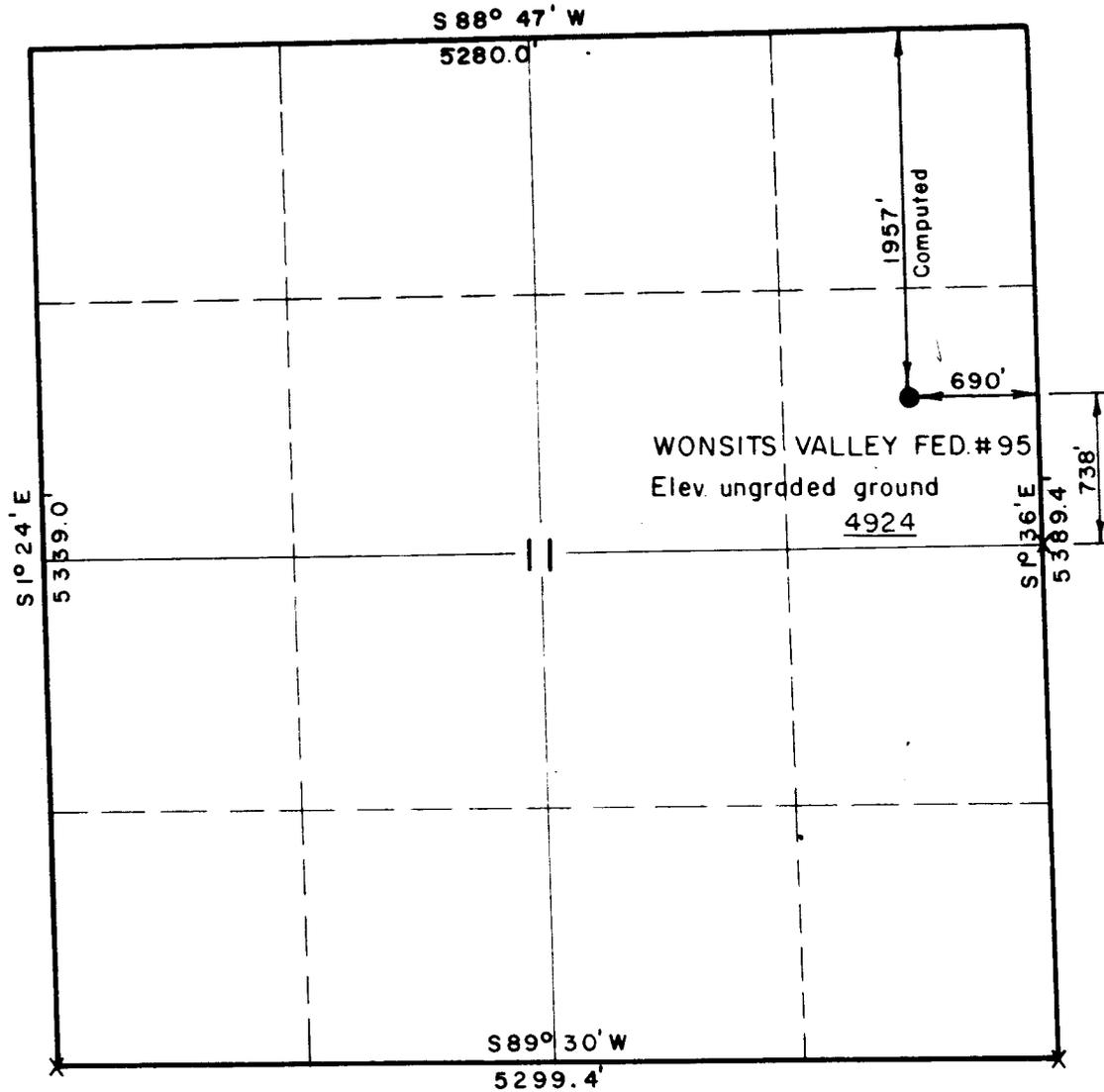
cc: **Utah Oil & Gas Commission (2)**  
**Bureau of Indian Affairs**  
**Uintah & Ouray Agency**  
**Fort Duchesne, Utah (1)**

\*See Instructions On Reverse Side

# T 8 S, R 2 E, S L B & M

## PROJECT

GULF OIL CORPORATION  
 WELL LOCATION AS SHOWN IN THE  
 SE 1/4 NE 1/4, SECTION 11, T 8 S, R 2 E,  
 S L B & M. UINTAH COUNTY, UTAH.



Note: Bearings shown are based on GLO Bearing on the North Section Line.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Melroy Marshall*

REGISTERED LAND SURVEYOR  
 REGISTRATION № 2454 UTAH

X = Corners Located (Brass Caps)

|  |                      |                            |
|--|----------------------|----------------------------|
| Uintah Engineering & Land Surveying<br>BOX Q<br>VERNAL, UTAH | SCALE 1" = 1000'     | DATE 1 Feb. 1968           |
|  | PARTY GS & DJH       | REFERENCES GLO Field Notes |
|  | WEATHER Clear & Cold | FILE GULF OIL              |



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION         | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME              | GEOLOGIC MARKERS |
|-------------------|-----|--------|-----------------------------|-------------------|------------------|
| No cores or DST's |     |        |                             | Basal Green River |                  |
|                   |     |        |                             | F-1               | 4644             |
|                   |     |        |                             | F-2               | 5321             |
|                   |     |        |                             | F-4               | 5339             |
|                   |     |        |                             | F-5               | 5359             |
|                   |     |        |                             | G-1               | 5440             |
|                   |     |        |                             |                   | 5484             |

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

Wonsits Valley Unit/  
State-Federal

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1957' SNL and 690' WEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 4937'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF   
FRACTURE TREAT   
~~XXXXXXXX~~ ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize individually the F-2, F-5 and G-1 sands individually with 1000 gals inhibited HCl acid to remove calcium carbonate scale and improve oil production. Current production: 36 BO and 120 BMPD.

TD 5585'  
PBTD 5566'

F-2 perforated 5340'-5350'  
F-5 perforated 5454'-5460'  
G-1 perforated 5501'-5505'  
5508'-5514'

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 22 1974

BY *C. B. Hughes*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY  
SIGNED J. D. RICHARDS

TITLE Area Engineer

DATE July 11, 1974

J. D. Richards

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil and Gas Commission (2)

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0006**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Monsits Valley Unit**

8. FARM OR LEASE NAME

**Monsits Valley Unit/  
State-Federal**

9. WELL NO.

**95**

10. FIELD AND POOL, OR WILDCAT

**Monsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**11-05-21E**

12. COUNTY OR PARISH 13. STATE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1957' SNL and 690' MEL (SE NE)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**KB 4937'**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
~~XXXXXXXXXX~~ ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Treated producing oil well w/ 2672 gal 15% HCl in 3 stages. Work started 9/12/74 and completed 9/14/74.**

**Production before 45 bopd and 78 bopd  
after 20 bopd and 245 bopd**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY J. G. GARNER TITLE Sr. Petroleum Engineer DATE October 1, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different well. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#95

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85.21E.11

12. COUNTY OR PARISH; 13. STATE

Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bocek*

TITLE

AREA ENGINEER

DATE

APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u>       | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|-------------------------|--------------|----------------|-----------------|--------------|---------------|--------------|
| Wonsits Valley Unit #95 | Wonsits WV   | 11             | 8S              | 21E          | Uintah        | UT           |
| Wonsits Valley Unit #97 | Wonsits WV   | 11             | 8S              | 21E          | Uintah        | UT           |
| Wonsits Valley Unit #98 | Wonsits WV   | 11             | 8S              | 21E          | Uintah        | UT           |
| Wonsits Valley Unit #99 | Wonsits WV   | 7              | 8S              | 22E          | Uintah        | UT           |
| Woodward/Federal 1-21A2 | Bluebell     | 21             | 1S              | 2W           | Duchesne      | UT           |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

081825

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. UNIT AGREEMENT NAME<br>Wonsits Valley                              |
| 2. NAME OF OPERATOR<br>Chevron U.S.A. Inc.   | 8. FARM OR LEASE NAME<br>Wonsits Valley Fed Unit                      |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 599, Denver, CO 80201  | 9. WELL NO.<br>95   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>690' FEL 1957' FNL | 10. FIELD AND POOL, OR WILDCAT<br>Wonsits Valley                      |
| 14. PERMIT NO.<br>43-047-30010   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 11, T8S, R21E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4924' GR 4937' KB  | 12. COUNTY OR PARISH<br>Uintah  |
|  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Other) Temp. Isolate Water Prod.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to clean out, pressure test csg and temporarily isolate the G and F perf with a CICR as follows: MIRU. POH w/prod equip. NUBOP. POH w/tbg. TIH w/bit to 5566' PBTD. TIH w/RBP & pkr. Pressure test csg. Locate and isolate possible leaks. Run csg inspection logs. Set CICR @ 5490' above 'G' perfs f/5501'-05', 5508'-14' and below F-5 sd perfs f/5454'-60'. Rerun prod tbg rod & pump. Flow test well.

Further work pending evaluation of pressure test, csg inspection logs and flow test. Details of work to follow in Sundry Notice.

Work is expected to begin August 25, 1986.

**RECEIVED**  
AUG 15 1986  
DIVISION OF  
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 2 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *J. L. Watson* TITLE Office Assistant - Regulatory Affairs DATE August 13, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**Federal approval of this action is required before commencing operations.**

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-18-86

BY: *John R. Boy*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

090917

Form approved.  
Budget Bureau No. 1004-6135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P O Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
690' FEL 1957' FNL

14. PERMIT NO.  
43-047-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4924' GR 4937' KB

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Fed Unit

9. WELL NO.  
95

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11, T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) Temp. Isolate Water Prod.

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Revised.

It is proposed to clean out, pressure test csg and temporarily isolate the G and F perf with a CICR as follows: MIRU. POH w/prod equip. NUBOP. POH w/tbg. TIH w/bit to 5566' PBD. TIH w/RBP & pkr. Pressure test csg. Locate and isolate possible leaks. Run csg inspection logs. Perforate 5390'-418' (f4) w/3 1/8" csg gun 4SPF. Set CICR @ 5490' above 'G' perfs f/5501'-05', 5508'-14' and below F-5 sd perfs f/5454'-60'. Rerun prod tbg rod & pump. Flow test well.

Further work pending evaluation of pressure test, csg inspection logs and flow test. Details of work to follow in Sundry Notice.

Work is expected to begin Sept 5, 1986.

RECEIVED  
SEP 02 1986

DIVISION OF  
OIL, GAS & MINING

3-BLM  
3-State  
1-BJK  
1-GDE  
2-Drlg  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Watson

Office Assistant -  
TITLE Regulatory Affairs

DATE August 27, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

DATE: 9-4-86

BY: John R. Bays

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI (TE)  
(Other instructions reverse side) re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

120111

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |                                |
|--|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. UNIT AGREEMENT NAME<br>Wonsits Valley                               |                                |
| 2. NAME OF OPERATOR<br>Chevron U.S.A. Inc.   |  | 8. FARM OR LEASE NAME<br>Wonsits Valley Fed. Unit                      |                                |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 599, Denver, CO 80201  |  | 9. WELL NO.<br>95  |                                |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>690' FEL, 1957' FNL (SE-NE) |  | 10. FIELD AND POOL, OR WILDCAT<br>Wonsits Valley                       |                                |
| 14. PERMIT NO.<br>43.047.30010   |  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4937' KB             |                                |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 11, T8S, R21E | 12. COUNTY OR PARISH<br>Uintah |
|  |  |  | 13. STATE<br>Utah              |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                    | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                                | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>                  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input checked="" type="checkbox"/> Temp. Isolate Water Production |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed on November 11, 1986. Moved in Western 18 and rigged up 10-30-86. Cleaned out to 5535'. Pressure tested casing and located leaks 907-937 and 322-355'. Ran casing inspection and pipe recovery logs.

Perforated 5390-5418 w/4 CJPF. Run retrievable and selectively swab tested perfs 5501-5514 and 5454-60'. Acidized perfs 5390-5418 with 1500 gals. 15% Hcl acid and swab tested zone. Reset tools and swab tested perfs 5340-50'. Ran and landed full bore packer at 5468'. Run pump and rods. Released rig. Pump testing perfs 5501-5514' for further evaluation. Additional work to be proposed after pump testing.

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 1-JSL
- 1-Sec. 724-C
- 2-Drlg.
- 1-File

RECEIVED  
NOV 25 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. S. Walker*

TITLE

Office Assistant  
Regulatory Affairs

DATE

November 19, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**RECEIVED**  
MAR 09 1987

March 5, 1987

**DIVISION OF  
OIL, GAS & MINING**

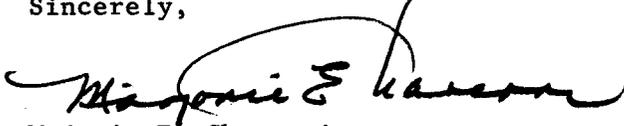
State of Utah Natural Resources  
335 W. North Temple  
3 Triad Center, Suite 380  
Salt Lake City, Utah 84180-1203

Attention Mr. Norman C. Stout

Gentlemen:

Enclosed is Gamma Ray logs for Wonsits Valley Fed. #95. We apologize for the oversight in not including it with the log suites that we sent previously.

Sincerely,

  
Majorie E. Chaverri

MEC:gb

*GAMMA RAY LOG  
GAMMA RAY - PIPE RECOVERY  
ELECTRONIC CASING CALIPER LOG  
3-10-87 UC-DOSM*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

042808

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley Federal Unit

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

690' FEL (SE, NE)  
1,957' FNL

RECEIVED  
APR 24 1987

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
43-047-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4,937' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandon the well as follows:

- MIRU. Pull rods and pump. Nipple down wellhead. Nipple up BOPE.
- Pull production tubing and packer.
- Clean out to 5,350'.
- Set CICR at 5,300'.
- Cement squeeze perforations at 5,340'-5,514' with 150 sx cement. Leave 50' cement on top of CICR.
- Displace casing with 9.0 ppg mud.
- Perforate at 4,100' (Top of Parachute Creek).
- RIH and set CICR at ±4,000'. Cement squeeze perforations at 4,100' with 100 sx cement. Leave 50' cement on top of CICR.
- Pump ±150 sx cement down 5½" casing and circulate cement through holes at 322' and up 8-5/8" x 5½" annulus to surface.
- Nipple down BOPE. Cut off wellheads below ground level.
- Install properly identified dry-hole marker.
- Release rig. Rehabilitate surface location as per BLM regulations.

3-BLM  
3-State  
1-BIA  
1-EEM  
3-Drlg.  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Office Assistant

DATE April 21, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

DATE: 4-27-87  
BY: [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

POW  
8

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**051113**

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal

8. FARM OR LEASE NAME  
Wonsits Valley Federal Unit

9. WELL NO.  
95

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE  
Uintah Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

690' FEL  
1,957' FNL

14. PERMIT NO.  
**43-047-30010**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4,937' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was plugged and abandoned on May 1, 1987 as follows:

- Moved in and rigged up Western Oil Well Service #18 on April 28, 1987.
- Pulled rods and pump. Nippled down wellhead. Nippled up BOPE. Pulled production string.
- Cleaned out to 5,371'.
- Set CICR at 5,306'. Cement squeezed perforations at 5,340'-5,514' with 150 sx cement. Left 133' of cement on top of CICR.
- Displaced casing with 9.0 ppg mud.
- Perforated 2,600' with 2 SPF.
- Set CICR at 2,506'.
- Cement squeezed perforations at 2,600' with 100 sx cement. Left 60' cement on top of CICR.
- Pumped 127 sx cement down 5½" casing, through holes at 322' and up 8-5/8" x 5½" annulus to surface. Nippled down BOPE and released rig.
- Cut-off wellhead. Installed properly identified P&A marker.
- Surface location to be rehabilitated according to BLM specifications.

3-BLM  
3-State  
1-BIA  
3-Drlg.  
1-JSL  
1-Sec. 724-C  
1-DC  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

TITLE Office Assistant

DATE May 5, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-11-87  
BY: John R. Day

\*See Instructions on Reverse Side