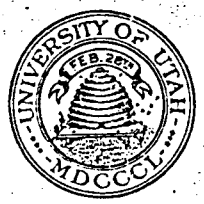
UTAH GEOLOGICAL AND MINERALOGICAL SURVEY
AFFILIATED WITH
THE COLLEGE OF MINES AND MINERAL INDUSTRIES
UNIVERSITY OF UTAH
SALT LAKE CITY, UTAH

# DRILLING RECORDS
## FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF
GEORGE H. HANSEN, H. C. SCOVILLE,
AND THE
UTAH GEOLOGICAL AND MINERALOGICAL SURVEY




*From the Records of the Oil and Gas Leasing Branch of the Conservation Division of the U.S. Geological Survey*

February 1955

Bulletin 50

Price $5.00

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Geological Formations: Surface - Uinta, Bottom - Mesaverde

4 DSTs.

(No File) Bul. 50

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. X INDIAN

DRILLING APPROVED: --

SPUDDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 9500'

WELL ELEVATION: 5103'

DATE ABANDONED: 2-11-52

FIELD OR DISTRICT: ~~Bad Lands Cliff~~ Wildcat 3/86

COUNTY: Uintah API # 43-047-20468

WELL NO. #1

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE. C NW NW QUARTER - QUARTER SEC. 15

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|---|---|---|---|---|---|---|---|
| 10 S | 18 E | 15 | Sinclair Oil & Gas Co. | | | | |

## GEOLOGIC TOPS:

| | | | |
|---|---|---|---|
| QUATERNARY | Star Point | Sinbad | Brazer |
| Recent | Wahweap | PERMIAN | Pilot shale |
| Alluvium | Masuk | Kaibab | Madison |
| Lake beds | Colorado | Coconino | Leadville |
| Pleistocene | Mancos | Cutler | Redwall |
| Lake beds | Upper | Hoskinnini | DEVONIAN |
| TERTIARY | Middle | DeChelly | Upper |
| Pliocene | Lower | White Rim | Middle |
| Humboldt | Emery | Organ Rock | Lower |
| Salt Lake | Blue Gate | Cedar Mesa | Ouray |
| Miocene | Ferron | Halgaite tongue | Elbert |
| Bishop conglomerate | Frontier | Phosphoris | Guilmette |
| Oligocene | Dakota | Park City | Simonson dolomite |
| Norwood | Burro Canyon | Rico (Goodridge) | Sevy dolomite |
| Eocene | Cedar Mountain | Supai | North Point |
| Duchesne River | Buckhorn | Bird Springs | SILURIAN |
| Uinta | JURASSIC | CARBONIFEROUS | Laketown dolomite |
| Bridger | Morrison | Pennsylvanian | ORDOVICIAN |
| Green River 655' | Salt Wash | Oquirrh | Eureka quartzite |
| Upper | San Rafeal Gr. | Weber | Pogonip limestone |
| Middle | Summerville | Morgan | CAMBRIAN |
| Lower | Bluff sandstone | Hermosa | Lynch |
| Wasatch 4240' | Curtis | Upper | Bowman |
| Colton | Entrade | Lower | Tapeats |
| Flagstaff | Moab tongue | Molas | Ophir |
| Almy | Carmel | Paradox | Tintic |
| Paleocene | Glen Canyon Gr. | A | PRE-CAMBRIAN |
| Current Creek | Navajo | B | |
| North Horn | Kayento | C | |
| CRETACEOUS | Wingate | Manning Canyon | |
| Montana | TRIASSIC | Mississippian | |
| Mesaverde 7790' | Chinle | Chainman shale | |
| Price River | Shinarump | Humbug | |
| Blackhawk | Moenkapi | Joana limestone | |

ACME VISIBLE CROZET VIRGINIA #78846-8

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 24-143 | NWSWNE | 7-7S24E | Pu | Carter Oil Co. Gloria Bamberger #1 | Walker Hollow | 3-1-53 | 5566 | Uinta | Wasatch | Tegr 2893', Tew 5688'. | IP 3,400 MCFG PD, 2105 PSI, Tegr 5318-5323'. | 5,730 | GSI |
| 24-144 | N½SWNE | 8-7S24E | Pu | Carter Oil Co. Gloria Bamberger #2 | Walker Hollow | 3-1-53 | 5629 | Uinta | Wasatch | Tegr 2860', Tew 5607'. | Detailed DSTs available. IP 89 bbls. pumped, 27° API, Tegr 5454-60', 5462-65', 5468-84'. | 5,640 | POW |
| 24-145 | C SWSW | 8-7S24E | Pu | Carter Oil Co. O. L. Johnson #1 | Walker Hollow | 12-4-52 | 5704 | Duchesne River | Wasatch | Tegru 2852', Tegrm 3800', Tegrl 4750', Tew 5695'. | IP 159 bbls., 30.9° API, Basal Tegr 5520-5626-1/2'. | 5,716 | POW |
| 24-146 | N½SWNE | 9-7S24E | Pu | Carter Oil Co. O. L. Johnson #2 | Walker Hollow | 3-19-53 | 5726 | Uinta | Wasatch | Tegr 2830', Tew 5574'. | 5 DSTs. | 6,111 | Abd |
| 24-147 | C SWNE | 17-7S24E | Pu | California Co. #15 | Red Wash | 6-20-52 | 5709 | Duchesne River | Wasatch | Tegr 2775', Tew 5535'. | IP 102 bbls., 29° API, Tegr 5367-5413'. | 5,802 | POW |
| 24-148 | SWNENE | 18-7S24E | Pu | California Co. #22 | Red Wash | 4-6-53 | 5720 | Duchesne River | Wasatch | Tegr 2873', Tew 5708'. | IP 160 bbls., 29° API, Tegr 5528-5638'. | 5,726 | POW |
| 24-149 | C NENE | 19-7S24E | Pu | California Co. #18 | Red Wash | 9-12-52 | 5572 | Duchesne River | Wasatch | Tegr 2609' (Schl.) Tew 5360' (Schl.) Tew 5373' (Spl.) | IP 1,188 MCFG PD RP 1020# Tegr 4978-4986'. | 5,435 | GSI |
| ✓24-150 | SENE | 7-7S25E | Pu | California Oil & Refining Co. #1 | Powder Springs | 1924? | 5500 | Uinta | Green River | | | 1,000 | Abd |
| ✓24-151 | C NENE | 32-7S25E | S | Mid-Continent Petroleum Corp. #1 | Powder Springs | 2-12-52 | 5655 | Duchesne River | Mesaverde | Tegr 2160', Tew 4800', Kmv 6020'. | | 6,222 | Abd |
| 24-152 | N NWSW | 36-8S17E | S | Sun Oil Co. #1 | Castle Peak | 2-8-52 | 5014 | Uinta | Wasatch | Tegr 1633', Tew 6500'. | - | 7,794 | P&A |
| 24-153 | C NWSE | 4-8S23E | Pu | Shell Oil Co. #33-4 | South Red Wash | 8-7-52 | 5382 | Duchesne River | Wasatch | Tegr 2600', Tew 5635'. | | 6,140 | P&A |
| 24-154 | C SWNE | 20-9S20E | Pu | Sun Oil Co. #2 | South Ouray | 3-14-53 | 4770 | Uinta | Mancos Shale | Tegr 1717', Tew 5210', Kmv 8100', Km 10,495'. | 15 DSTs. | 10,498 | Abd |
| 24-155 | C NENE | 22-9S20E | Pu | Sun Oil Co. #1 | South Ouray | 10-26-51 | 4830 | Uinta | Mesaverde | Tegr (Transition) 1010', Tegr 1744', Tew 5204', Kmv 8120'. | | 8,457 | P&A |
| 24-156 | SESENW | 16-9S23E | S | Continental Oil Co. #1 | Chapita Wells | 1-2-53 | 5000 | Uintah | Mancos | Tegr 1610', Tew 4680', Kmv 6910', Km 9278'. | PB 9243-9082', 8850-8770', 8457-8301'. IP 30 bbls., 48° API, Kmv 8275-8301'. | 9,517 | POW |
| 24-157 | SWSWSW | 27-9S25E | P | Roy M. Johnson #1 | Bonanza | 2-?-51 | ? | Green River | Green River | | Bailer lost in hole. Unable to recover. | 2,080 | Abd |
| 24-158 | SWNWNW | 34-9S25E | P | Roy M. Johnson #2 | Bonanza | 11-?-51 | 5035 | Green River | Entrada? | Tew 1100', Kmv 1975', Km shale 4400', Kfr 8410', Kd 8750', Jm 8800', Jc 9420'? | 3 DSTs. | 9,605 | Abd |
| 24-159 | NWNW | 34-9S25E | P | Roy M. Johnson #3 | Bonanza | 6-17-52 | 5026 | Green River | Wasatch | Tew 1200'. | Pumped 1 bbl. oil, 21° API gravity with water at 919-25'. | 1,252 | Abd |
| 24-160 | SWSWNW | 34-9S25E | P | Johnson & Bunn #4 | Bonanza | 5-7-53 | ? | Green River | Wasatch | | | 1,212 | Abd |
| ✓24-161 | C NWNW | 15-10S18E | Pu | Sinclair Oil & Gas Co. #1 | Badlands Cliff | 2-11-52 | 5103 | Uinta | Mesaverde | Tegr 655', Tew 4240', Kmv 7790'. | 4 DSTs. | 9,500 | Abd |
| 24-162 | C SWNW | 10-10S22E | Pu | Seaboard Oil Co. of Delaware #1 | Bitter Creek | 3-31-49 | 5036 | Uinta | Wasatch | Tegr 1260', Tew 3970'. | DSTs with several gas shows. | 8,520 | P&A |
| 24-163 | This number was originally given to a duplication of Well No. 162 under an erroneous description. The error was discovered too late to renumber the following wells in the text and on the map for Uintah County. | | | | | | | | | | | | |
| 24-164 | NENENW | 14-10S23E | Pu | Gulf Oil Corp. #1 | Southman Canyon | 2-28-53 | 5577 | Uinta | Mancos | Tegr 810', Tew 3995', Kmv 5730', Km 8255'. | Several DSTs with slight gas shows. | 8,502 | Abd |
| 24-165 | S SWSW | 14-10S24E | Pu | Continental Oil Co. #2 | Watson | 10-10-51 | 5247 | Uinta | Wasatch | Tegr 1610'?, Tew 2830'. | | 3,315 | P&A |
| 24-166 | S SWNW | 24-10S24E | Pu | Continental Oil Co. #1 | Watson | 8-30-51 | 5417 | Uinta | Mesaverde | Tegr 280', Tew 2690', Kmv 3520'. | Tegr-Tew transition zone at 1680'. | 4,249 | P&A |

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.

DENVER
SAMPLE LOG COMPANY
DENVER, COLORADO

WELL: SAMPLE WELL NO. 1
FIELD: SAMPLE FIELD
COUNTY: SAMPLE COUNTY
STATE: COLORADO
LOCATION: SEC. 1, T. 1 S., R. 1 W.
API NO. 50-000-00000

OTHER SERVICES: DIL, CDL, CNL, GR, CAL
PERMANENT DATUM: GL ELEV. 5000
LOG MEASURED FROM: KB, 10 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB
ELEV.: K.B. 5010, D.F. 5009, G.L. 5000

DATE: 1-1-80
RUN NO. ONE
DEPTH-DRILLER: 10000
DEPTH-LOGGER: 9998
BTM. LOG INTERVAL: 9990
TOP LOG INTERVAL: 1000
CASING-DRILLER: 13 3/8 @ 1000
CASING-LOGGER: 1000
BIT SIZE: 12 1/4
TYPE FLUID IN HOLE: LIGNOSULFONATE
DENSITY: 10.2
VISCOSITY: 40
PH: 10.5
FLUID LOSS: 6.0
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP.: 1.2 @ 70
RMF @ MEAS. TEMP.: 1.0 @ 70
RMC @ MEAS. TEMP.: 1.4 @ 70
SOURCE: RMF: MEAS. RMC: MEAS.
RM @ BHT: 0.6 @ 180
TIME CIRC. ENDED: 0600
TIME LOGGER ON BOTTOM: 0800
MAX. REC. TEMP. DEG. F: 180
EQUIP. NO. & LOCATION: 1111 DENVER
RECORDED BY: J. SMITH
WITNESSED BY: MR. JONES

TYPE DATA

RUN NO. ONE
DEPTH-DRILLER: 10000
DEPTH-LOGGER: 9998
BTM. LOG INTERVAL: 9990
TOP LOG INTERVAL: 1000
CASING-DRILLER: 13 3/8 @ 1000
CASING-LOGGER: 1000
BIT SIZE: 12 1/4
TYPE FLUID IN HOLE: LIGNOSULFONATE
DENSITY: 10.2
VISCOSITY: 40
PH: 10.5
FLUID LOSS: 6.0
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP.: 1.2 @ 70
RMF @ MEAS. TEMP.: 1.0 @ 70
RMC @ MEAS. TEMP.: 1.4 @ 70
SOURCE: RMF: MEAS. RMC: MEAS.
RM @ BHT: 0.6 @ 180
TIME CIRC. ENDED: 0600
TIME LOGGER ON BOTTOM: 0800
MAX. REC. TEMP. DEG. F: 180
EQUIP. NO. & LOCATION: 1111 DENVER
RECORDED BY: J. SMITH
WITNESSED BY: MR. JONES

TRANSIENT
DIL CDL CNL GR CAL DATA ACQUISITION

DIL PROCESSING

```
C
C   DIL PROCESSING
C
C   THIS PROCESSING IS FOR DIL DATA RECORDED IN
C   THE TRANSIENT MODE.
C
C   THE PROCESSING CONSISTS OF THE FOLLOWING:
C
C   1. CORRECTION OF THE DEEP INDUCTION
C      MEASUREMENT FOR BOREHOLE EFFECT AND
C      SHOULDER BED EFFECT.
C
C   2. CORRECTION OF THE MEDIUM INDUCTION
C      MEASUREMENT FOR BOREHOLE EFFECT AND
C      SHOULDER BED EFFECT.
C
C   3. CORRECTION OF THE SHALLOW SPHERICALLY
C      FOCUSED MEASUREMENT FOR BOREHOLE EFFECT
C      AND SHOULDER BED EFFECT.
C
C   4. CALCULATION OF THE INVASION DIAMETER.
C
C   5. CALCULATION OF THE FLUSHED ZONE
C      RESISTIVITY.
C
C   6. CALCULATION OF THE TRUE FORMATION
C      RESISTIVITY.
C
C   7. CALCULATION OF THE SPONTANEOUS POTENTIAL
C      CURVE.
C
C   8. CALCULATION OF THE GAMMA RAY CURVE.
C
C   9. CALCULATION OF THE CALIPER CURVE.
C
C  10. CALCULATION OF THE BOREHOLE VOLUME.
C
C  11. CALCULATION OF THE MUD RESISTIVITY.
C
C  12. CALCULATION OF THE MUD FILTRATE
C      RESISTIVITY.
C
C  13. CALCULATION OF THE MUD CAKE THICKNESS.
C
C  14. CALCULATION OF THE MUD CAKE RESISTIVITY.
C
C  15. CALCULATION OF THE FORMATION WATER
C      RESISTIVITY.
C
C  16. CALCULATION OF THE FORMATION WATER
C      SALINITY.
C
C  17. CALCULATION OF THE FORMATION FACTOR.
C
C  18. CALCULATION OF THE POROSITY.
C
C  19. CALCULATION OF THE WATER SATURATION.
C
C  20. CALCULATION OF THE HYDROCARBON
C      SATURATION.
C
C  21. CALCULATION OF THE HYDROCARBON
C      DENSITY.
C
C  22. CALCULATION OF THE HYDROCARBON
C      VISCOSITY.
C
C  23. CALCULATION OF THE HYDROCARBON
C      COMPRESSIBILITY.
C
C  24. CALCULATION OF THE HYDROCARBON
C      FORMATION VOLUME FACTOR.
C
C  25. CALCULATION OF THE HYDROCARBON
C      GAS-OIL RATIO.
C
C  26. CALCULATION OF THE HYDROCARBON
C      API GRAVITY.
C
C  27. CALCULATION OF THE HYDROCARBON
C      SPECIFIC GRAVITY.
C
C  28. CALCULATION OF THE HYDROCARBON
C      MOLECULAR WEIGHT.
C
C  29. CALCULATION OF THE HYDROCARBON
C      CRITICAL TEMPERATURE.
C
C  30. CALCULATION OF THE HYDROCARBON
C      CRITICAL PRESSURE.
C
C  31. CALCULATION OF THE HYDROCARBON
C      CRITICAL VOLUME.
C
C  32. CALCULATION OF THE HYDROCARBON
C      ACENTRIC FACTOR.
C
C  33. CALCULATION OF THE HYDROCARBON
C      PARACHOR.
C
C  34. CALCULATION OF THE HYDROCARBON
C      REFRACTIVITY INTERCEPT.
C
C  35. CALCULATION OF THE HYDROCARBON
C      REFRACTIVITY.
C
C  36. CALCULATION OF THE HYDROCARBON
C      DISPERSION.
C
C  37. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC CONSTANT.
C
C  38. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC LOSS.
C
C  39. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC FACTOR.
C
C  40. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC CONSTANT.
C
C  41. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC LOSS.
C
C  42. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC FACTOR.
C
C  43. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC CONSTANT.
C
C  44. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC LOSS.
C
C  45. CALCULATION OF THE HYDROCARBON
C      DIELECTRIC FACTOR.
C
C
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