

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Geological Formations: Surface - ? Bottom - ?

9-11-86 *Comments*
(No file) Bul. 50

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: Prior OGCC

SPUDDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD OR DISTRICT: ^{3/86} Ashley Valley Area

COUNTY: Uintah API # 43-047-20418

WELL NO. Off Set to # 1 (Hall # 2)

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE, SE SE SW QUARTER - QUARTER SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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5S	22E	23	Crain & Griffith Drlg. Co.				
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UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

AFFILIATED WITH

THE COLLEGE OF MINES AND MINERAL INDUSTRIES

UNIVERSITY OF UTAH

SALT LAKE CITY, UTAH

DRILLING RECORDS

FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF

GEORGE H. HANSEN, H. C. SCOVILLE,

AND THE

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



*From the Records of the Oil and Gas Leasing Branch of the
Conservation Division of the U.S. Geological Survey*

Bulletin 50

February 1955

Price \$5.00

24-67	NESW 23-5S22E	P	Uintah Gas Co. #5	Ashley Valley	12-4-34	4836	Mancos	Morrison	
24-68	N NWSW 23-5S22E	P	Equity Oil Co. #1	Ashley Creek	9-23-48	4904	Mancos Shale	Weber	
24-69	SENEWSW 23-5S22E	P	Equity Oil Co. #4	Ashley Creek	5-15-49	4904	Mancos Shale	Weber	
24-70	SENEWSW 23-5S22E	P	Equity Oil Co. #2-A	Ashley Creek	7-28-50	4898	Mancos Shale	Entrada	
24-71	NESWSW 23-5S22E	Pu	Stanolind Oil & Gas Co. #1	Ashley Creek	4-13-49	4902	Mancos Shale	Weber	
24-72	NWSESW 23-5S22E	P	Crain & Griffith Drilling Co. Hall #1	Ashley Creek	12-11-48	4890	Mancos Shale	Weber	
✓ 24-73	NESWSW 23-5S22E	P	Crain & Griffith Drilling Co. Hall #2	Ashley Valley	?	?	?		
24-74	SWNWSE 23-5S22E	P	Equity Oil Co. #3	Ashley Creek	4-18-49	4894	Mancos Shale	Weber	
24-75	NWSWSE 23-5S22E	P	Hollandsworth Drilling Co. Hall #1	Ashley Creek	3-8-49	4890	Mancos Shale	Weber	
24-76	SWNESE 23-5S22E	P	California Co. Wyman #1	Ashley Creek	6-23-49	4844	Mancos Shale	Weber	
24-77	NWSESE 23-5S22E	P	Crain & Griffith Drilling Co. Hall #3	Ashley Creek	4-26-49	4858	Mancos Shale	Weber	
24-78	SESESE 23-5S22E	P	Crain & Griffith Drilling Co. Hall #4	Ashley Creek	10-21-49	4860	Mancos Shale	Weber	
24-79	SWSWSW 24-5S22E	P	Stewart-Six et al Nelson #1	Ashley Creek	9-7-49	4856	Mancos Shale	Weber	
✓ 24-80	SWSESW 24-5S22E	P	Stewart-Six et al Massey #1	Ashley Creek	11-28-49	4776	Mancos Shale	Weber	
24-81	C SESE 25-5S22E	P	Roy M. Johnson #1	Brush Creek	2-7-51	?	Mancos Shale	Frontier	
24-82	NWNWNW 25-5S22E	Pu	Stanolind Oil & Gas Co. #7	Ashley Creek	9-9-49	4856	Mancos Shale	Weber	
24-83	NWSWNW 25-5S22E	Pu	R. Lacy Production Co. #3	Ashley Creek	7-23-49	4823	Mancos Shale	Weber	

Note: Wells for each county are "spotted" on the accompanying map.

									1,730	Abd						
Kfr 690',	Kd 1020',	Jm 1073',	Jc 1970',	Je 2046',	Jca 2280',	Jn 2408',	Rc 3120',	Rsh 3240',	Rm 3306',	Pp 3990',	Cpw 4138'.	IP 300 bbls. 33° API.	Pp-Cpw	4,152	POW	
Kfr 605',	Kd 970',	Jm 1047',	Jc 1930',	Je 2004',	Jca 2230',	Jn 2339',	Rc 3070',	Rsh 3200',	Rm 3260',	Pp 3915',	Cpw 4076'.	IP 295 bbls. 34° API.	Cpw 4076-	4,271	PDW	
Kfr 636',	Kd 969',	Jm 1054',	Je 2002'.									IP 5,000,000 cu. ft.,	Jm 1612-	2,027	GSI	
Kfr 610',	Kd 958',	Je 1920',	Je 2020',	Jca 2250',	Jn 2375',	Rc 3090',	Rsh 3260',	Rm 3295',	Pp 3945',	Cpw 4088'.		IP 288 bbls. allowable.	31.5°	4,327	POW	
Kfr 628',	Kd 978',	Jm 1048',	Je 1933',	Je 2014',	Jca 2245',	Jn 2350',	Rc 3060',	Rm 3253',	Pp 3975',	Cpw 4080'.		IP 502 bbls. 32° API,	Cpw 4088-	4,122	POW	
												Offset to #1.		?	?	
Kfr 700',	Kd 1055',	Jm 1135',	Jc 1980',	Je 2087',	Jca 2314',	Jn 2425',	Rc 3106',	Rsh 3240',	Pp 3964',	Cpw 4105'.		IP 480 bbls., 32° API,	Cpw 4105-	4,268	POW	
Kfr 693',	Kd 1037',	Jm 1123',	Jc 1971',	Je 2045',	Jca 2274',	Jn 2366',	Rc 3056',	Rm 3266',	Pp 3923',	Cpw 4076'.		IP 624 bbls. 32° API,	Cpw 4076-	4,124	POW	
Kfr 752',	Kd 1100',	Jm 1184',	Jc 2070',	Je 2128',	Jca 2346',	Jn 2448',	Rc 3174',	Pp 4050',	Cpw 4204'.			IP 132 bbls. 30.1° API,	Cpw 4207-	4,235	POW	
Kfr 713',	Kd 1064',	Jm 1133',	Jc 2008',	Je 2085',	Jca 2326',	Jn 2427',	Rc 3125',	Rsh 3237',	Rm 3307',	Pp 3992',	Cpw 4135'.	IP 600 bbls. 32° API,	Cpw 4135-	4,208	POW	
Kfr 738',	Kd 1077',	Jm 1136',	Jc 2020',	Je 2097',	Jca 2315',	Jn 2424',	Rc 3134',	Pp 3988',	Cpw 4132'.			IP 480 bbls. 32° API,	Cpw 4132-	4,200	POW	
Kfr 774',	Kd 1118',	Jm 1186',	Je 2124',	Jca 2350',	Jn 2463',	Rc 3157',	Pp 4015',	Cpw 4163'.				IP 800 bbls. 32° API,	Cpw 4163-	4,190	POW	
Kfr 788',	Kd 1128',	Jm 1203',	Jc 2042',	Je 2177',	Jca 2403',	Jn 2509',	Rc 3206',	Rsh 3298',	Rm 3453',	Pp 4093',	Cpw 4249'.			4,255	P&A	
Kfr 1400'.												Well abandoned because of steep		1,412	Abd	
Kfr 757',	Mowry 1014',	Kd 1125',	Jm 1195',	Je 1993',	Je 2135',	Jca 2361',	Jn 2478',	Rc 3165',	Rsh 3258',	Rm 3430',	Pp 4023',	Cpw 4168'.	IP 792 bbls. 32° API,	Cpw 4168-	4,216	POW
Kfr 810',	Kd 1146',	Jm 1210',	Je 2184',	Jca 2410',	Jn 2479',	Rc 3192',	Pp 4070',	Cpw 4193'.				IP 142 bbls. allowable.	31.6°	4,205	POW	

Note: For abbreviated legend data see explanation before tables.

Well Data

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME API NUMBER WELL TYPE WELL STATUS

OPERATOR ACCOUNT # OPERATOR APPROVED BY BLM / BIA

DESIGNATED OPERATOR ACCOUNT

FIELD NAME FIELD NUMBER FIRST PRODUCTION LA | PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N BHL - N

SURFACE - E BHL - E

LATITUDE

LONGITUDE

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

ORIGINAL FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER / TYPE

WELL IMAGES

LEASE NUMBER *fe*

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

PRODUCTION GRAPH

COMMENTS

OIL AND GAS LEASE

Entry No. 0734.

(QUARTERLY RENTAL)

AGREEMENT, made this 2nd day of June, 1924, between

Thomas E. Hall and Hannah Leoria Hall
his wife

postoffice Vernal, Utah, party or parties of the first part, designated herein as "lessor," and

the second part, designated herein as "lessee"; R.C. Hill of Salt Lake City party of

WITNESSETH: That the lessor, for and in consideration of the sum of One and 00/100 Dollars, in hand paid by the lessee, receipt of which is hereby acknowledged, and the covenants and agreements herein contained on the part of the lessee to be paid, kept and performed, has demised, leased and let, and by these presents does demise, lease and let unto the said lessee, his heirs, executors, administrators and assigns, exclusively, for the sole and only purpose of operating for and producing oil and gas thereon and therefrom, together with rights of way, easements and servitudes for pipe-lines, telephone and telegraph lines, for tanks, powerhouses, stations, gasoline plant, and fixtures for producing, treating and caring for such products, and housing and boarding employees, and any and all rights and privileges necessary, incident to or convenient for the economical operation of said land alone or conjointly with neighboring lands, for oil and gas, with right for such purposes to the free use of oil, gas or water from said lands (but not from lessor's water wells) and wood and timber therefrom for fuel in conducting drilling operations thereon, and with the right of removing, either during or after the term hereof, all and any property and improvements placed or erected on the premises by the lessee, including the right to pull all

casing, said land being situated in the County of Uintah, State of Utah

and more particularly described as follows:

S² S² E⁴, S² E⁴ SW⁴

of Section 23, Township 5 S., Range 22 East S. 2. Bau
containing 120 acres more or less. m.

To Have and to Hold all and singular the rights and privileges granted hereunder, to and unto the lessee, his heirs, executors, administrators and assigns, for the term of 5 years from date hereof, and as much longer thereafter as oil or gas shall be produced therefrom, or royalties paid hereunder, or as much longer thereafter as the lessee in good faith shall conduct drilling operations thereon, and should production result from such operations, this lease shall remain in force as long as oil or gas shall be produced. Lessor hereby releases and waives all rights of homestead, curtesy or dower, and warrants in the lessee, his heirs, executors, administrators and assigns, for the full term hereof, the title and possession of said land for all purposes herein set forth.

In consideration of the premises the lessee covenants and agrees:

FIRST: To deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which he may connect his wells, the equal 1/8 part of all oil produced and saved from the leased premises, or at lessee's election, to pay the lessor for such royalty the market price prevailing the day the oil is run into the pipe line or storage tanks, in which event settlement and payment shall be made by the lessee on the 15th day of each month for the royalty so purchased during the preceding month.

SECOND: To pay the lessor \$250.00 each year in advance for the gas from each well where gas only shall be found when the same is used off the premises; the lessor, at his sole risk at all times, to have gas free of cost from any such well for two stoves and all inside lights in the principal dwelling house on said land by making his own connection with the well: Provided, should this free gas be required to operate said lease, lessor's use thereof at the election of the lessee may be discontinued. If ceases of said sales; if the lessee manufactures gasoline from said casing-head gas, then all oils and other materials used to blend said gasoline shall be deducted from the quantity of gasoline marketed, and the quantity remaining shall constitute the basis for the payment of royalty. The lessee shall pay the lessor a one-eighth royalty on said quantity remaining at the net price obtained by the lessee for the marketed product. All casing-head gas royalties shall be paid on or before the 25th day of each month for royalties accruing during the preceding month.

THIRD: If no well is commenced on said land on or before the 2nd day of June, 1925, this lease shall terminate as to both parties unless the lessee on or before that date shall pay or tender the lessor the sum of Seven and 50/100 Dollars (\$7.50).

which payment or tender shall operate as a rental for three months from and after the date last above stated and the same shall also cover the right and privilege in the lessee to defer the commencement of said well during said period of three months. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of three months each successively, during the original term of this lease, and the original term hereof is the number of years fixed in the habendum clause hereof. PROVIDED, the lessee or the assignee of the whole or any part hereof shall have the right to extend this acreage as to part of the land covered hereby only upon paying such proportion of the periodical rental provided for above as the acreage to be retained by the lessee or assignees bears to the entire acreage covered by this lease. Lessor expressly declares that the down payment or bonus received by him for this lease at the time of the execution thereof is a good, valid and substantial consideration, and sufficient in all respects to support each and every covenant contained therein, including specifically the option granted the lessee to extend this lease from time to time during its original term as defined above upon the payment or tender of the rentals hereinbefore provided for. Lessee agrees with reasonable diligence to offset all paying oil or gas wells drilled within 300 feet of the tract covered hereby, and it is expressly agreed that no implied covenants regarding the measure of diligence to be exercised by the lessee in the drilling of said land during said original term shall be read into this lease; it being the express agreement of the parties that the provisions of this paragraph specify the exclusive conditions for drilling under which the lessee shall hold this lease for said original term.

FOURTH: All payments due hereunder shall be made by lessee's check mailed, postage prepaid, on or before the day such payment is due, to lessor at the above postoffice address, or to Bank of Vernal

Bank of Vernal Utah for deposit to lessor's credit, and the lessor, effective for the full term of this lease, hereby makes and constitutes said bank or its successors his agent to accept all payments due hereunder, and the same shall continue as the depository thereof during the life of this lease, regardless of changes in the ownership of said land, rentals or royalties. No change in the ownership of said land, rentals or royalties shall affect or bind the lessee until the purchaser thereof shall exhibit to the lessee the original instrument of conveyance, or furnish a duly certified copy thereof; such evidence of ownership must be supplied at least sixty days before the next succeeding rental falls due, otherwise payment of rentals to the purchaser's predecessor in title shall bind such purchaser: Provided, if such purchase covers a part of the acreage herein described only, or an undivided interest therein, then the lessee at its election may continue to pay the entire rental or royalty to the purchaser's predecessor in title. Should suit be brought involving the ownership of rentals or royalties accruing hereunder, or the validity of this lease, or to foreclose a lien or charge against the fee to said land, or said rentals or royalties, then all payments accruing hereunder shall be suspended until the final determination of such suit: Provided, also, if said land now is or hereunder this lease, the lessee at its election may pay the same with all costs and penalties connected therewith, and for money so expended shall have a lien on said land, or the lessee at its election may deduct such expenditure from any rental or royalties due hereunder. Should the lessee drill a dry hole on said land, then, beginning twelve months from the next succeeding rental paying date, the lessee shall resume the payment of rentals hereunder, otherwise this lease shall terminate as to both parties. This provision, however, shall not apply when there is a producing well on said land.

FIFTH: If the lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided for shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee. The lessee shall have the right to assign this lease or any interest therein, or any portion of the acreage covered thereby, in which last event lessee shall be liable only for royalties accruing from operations on the acreage retained by him and be liable only for such proportion of the rentals due under said lease as the acreage retained by the lessee bears to the entire acreage covered by the lease, and the assignee of the lessee shall have correlative rights and privileges with respect to said royalties and rentals as to the acreage assigned to him. The lessee shall pay for damages caused by its operations to growing crops on said land, and if requested, shall bury its pipe lines below plow depth, and no well shall be drilled nearer than 200 feet to the house or barn now on said land without lessor's written consent.

SIGNED AND SEALED this 2nd day of June, 1924

WITNESSES:

W.P. Smith

Thomas E. Hall (SEAL)

P. O. Vernal, Utah

Hannah Leoria Hall (SEAL)

120 1100

STATE OF
COUNTY OF

BE IT REMEMBERED, That on this day of, A. D. 192....., before me, a Notary Public in and for said County and State, personally appeared

..... and
....., his wife,
to me known to be the identical person..... described in and who executed the within and foregoing instrument and acknowledged to me thathe..... executed the same as..... free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed by Notarial Seal the day and year first above written.

My commission expires....., 192....., Notary Public.
P. O.....

UTAH FORM OF ACKNOWLEDGMENT

STATE OF Utah }
COUNTY OF Salt Lake } ss.

On the 14th day of June, A. D. 1924, personally appeared before me, a Notary Public in and for said County and State, R.C. Hill who signed the foregoing instrument and acknowledged to me that he executed the same.

My commission expires January 26th, 1925. W.P. Smith, Notary Public.

(Seal) P.O. and for the State of Utah
residing at Vernal, Utah

UTAH FORM OF ACKNOWLEDGMENT

STATE OF Utah }
COUNTY OF Uintah } ss.

On the 2nd day of June, A. D. 1924, personally appeared before me, a Notary Public in and for said County and State, Thomas E. Hall and Hamah Deonia Hall his wife who signed the foregoing instrument and acknowledged to me that they executed the same.

My commission expires January 26th, 1925. W.P. Smith, Notary Public.

(Seal.) P.O. Vernal Utah Notary
Public in and for the State
of Utah, residing at Vernal,
Utah

Filed for record June 17th 1924 at 9:30 A.M.

Hinnie Operece
Recorder.

No.....

OIL AND GAS LEASE

FROM

TO