

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief *PMB*

Copy N I D to Field Office

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-3-69 Location Inspected

OW WW TA ✓ Bond released

GW OS PA ✓ State of Fee Land

LOGS FILED

Driller's Log 1-9-69

Electric Logs (No.)

E. Swath Lat E-I ✓ GR GR-N Micro

Lat Mi-L Sonic Others sidewall Neutron Porosity

Sample Description log (2) - Bonehole Compensated
Formation Density log. Sonic - Gamma Ray
Cement Bond log.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 763 FNL, 2037 FNL
 At proposed prod. zone SE/4 Sw/4 NW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9100 ✓

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5234 Gr.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32#	350	Cement to surface
8-3/4"			9100	

We will drill to an approximate depth of 9100'. Run surface casing as shown above. Long string and completion details will be determined after logging.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE November 16, '64

BY Clem B. Feight

Handwritten: 113-047-20311

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. K. Wagner TITLE _____ DATE November 15, 1967

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

- CONDITIONS OF APPROVAL, IF ANY:
 USGS (3)
 Comm. (2)
 Mohawk (1)

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
 Utah - 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Twelve Mile Federal "B"

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT
 Twelve Mile Wash Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 34, T-5-S, R-20-E

12. COUNTY OR PARISH
 Uintah

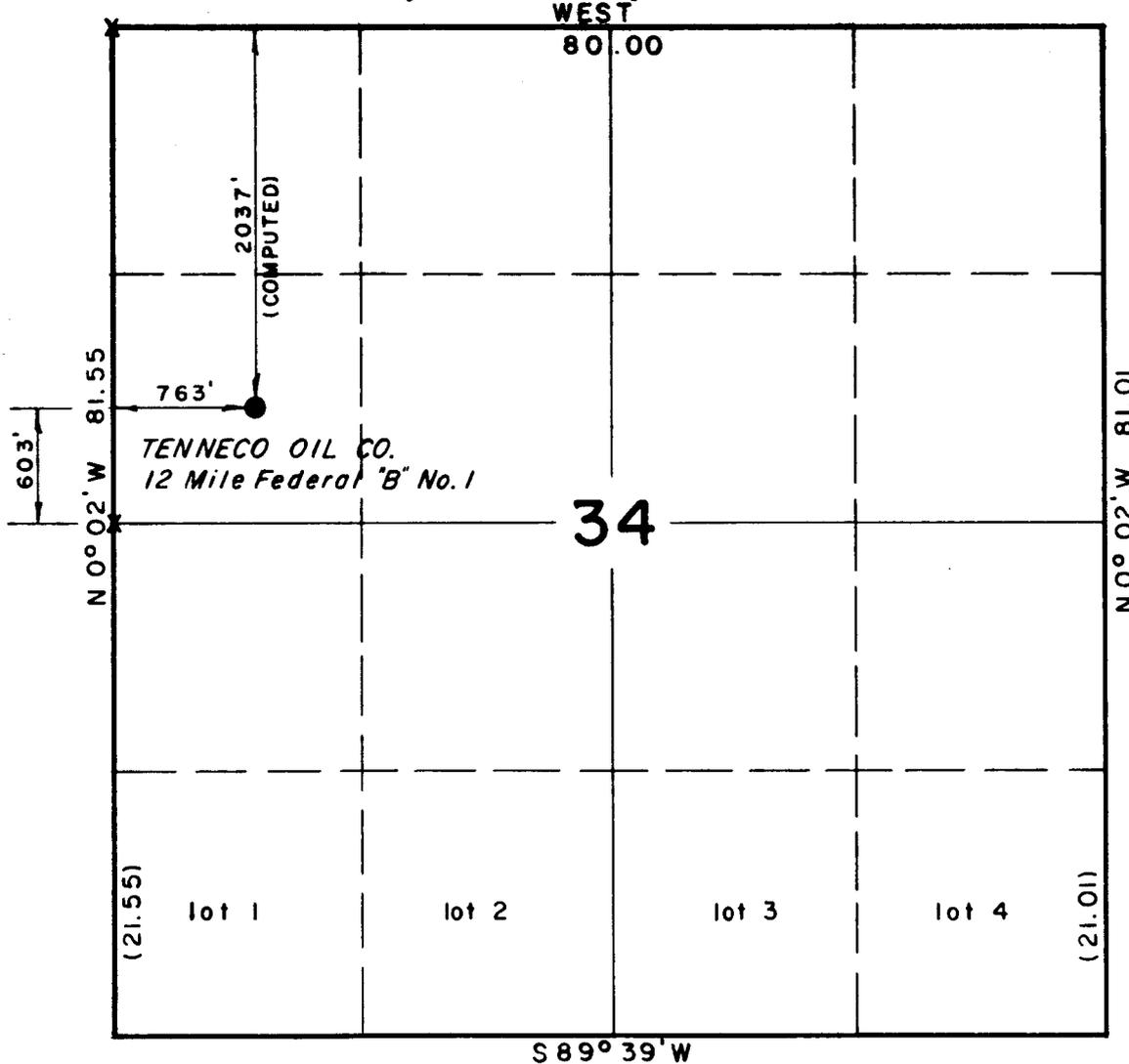
13. STATE
 Utah

Vertical stamp: RECEIVED NOV 15 1967

T5S, R20E, SLB & M

PROJECT

TENNECO OIL COMPANY - 12 MILE
 FEDERAL "B" No. 1 Well Location
 Located as shown in the SW1/4 NW1/4
 Section 34, T5S, R20E, SLB & M,
 UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

Corners used = X

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 7 NOV., 1967
	PARTY NJM HM	REFERENCES GLO Plat
	WEATHER Fair Cold	FILE TENNECO

November 16, 1967

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Twelve Mile Federal "B" #1
Sec. 34, T. 5 S., R. 20 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771, 328-5772, 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20311 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:khd

CC: Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash Area

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 34, T-5-S, R-20-E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

763 FWL, 2037 FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5216 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11/25/67. Drilled to 370' and set 11 jts. 9-5/8" 32.3# casing @ 364. Cemented w/200 sacks cmt. WOC. Cement Circ. Drilled to T.D. on 1/5/68. Ran logs. RU and ran 264 joints 5-1/2" 17.5#, 15.5# and 14# casing set at 8980. Cemented in two stages w/3000 sacks. WOC. Released rig at 7 AM 1/9/68. WO Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Wagner

TITLE

DATE

1/11/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Comm. (2).
Mohawk (2)

*See Instructions on Reverse Side

January 14, 1968

Tenneco Oil Company
1200 Lincoln Tower Building
Denver, Colorado 80203

Re: Well No's. Twelve Mile Federal "A"
#1 and "B" #1 in Sections 22 & 34
of T. 5 S., R. 20 E., Uintah County.

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

P. S. We also need the formation tops for the "B" #1 well.

FORM OGC-8-X

FILE IN QUADRUPLICATE

PI PAD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number 12 Mile Fed B#1

Operator TENNECO OIL COMPANY Address 1200 Lincoln Tower Building
Denver, Colorado 80203 Phone 292-9920

Contractor Exeter Drlg Company Address 1010 Patterson Building
Denver, Colorado 80202 Phone 623-5141

Location SW 1/4 NW 1/4 Sec. 34 T. 5 S. R. 20 E. Uintah County, Utah
S XX XX XX

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water sands tested</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

5280' Green River
8170' Douglas Creek
8720' Wasach

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.

"B" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T5S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

763 FWL, 2037 FNL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5216 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONTINUING - Completion Process-Squeeze and reperforate
Stimulate-Swabbing

18. I hereby certify that the foregoing is true and correct

SIGNED Dan J. Cole TITLE Production Clerk

DATE April, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
Utah 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twelve Mile Fed.

9. WELL NO.
"B" #1

10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash.

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T5S-R20E

12. COUNTY OR PARISH **13. STATE**
Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL **GAS WELL** **OTHER**

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

763 FWL, 2037 FNL

14. PERMIT NO. **15. ELEVATIONS** (Show whether DF, RT, GR, etc.)
5216 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Produced 37 Bbls-No Sales-252 Bbls used to Hot Oil
12 Mile Fed. #1 - 1116 Bbls oil on lease

18. I hereby certify that the foregoing is true and correct

SIGNED Don J. Cole TITLE Production Clerk DATE May, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. UTAH 1183
2. NAME OF OPERATOR TENNECO OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 763 FWL, 2037 FNL		8. FARM OR LEASE NAME Twelve Mile Fed.
14. PERMIT NO.		9. WELL NO. "B" #1
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5216 GR		10. FIELD AND POOL, OR WILDCAT Twelve Mile Wash.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T5S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unable to establish commercial production
WELL TEMPORARY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Cook TITLE Prod. Clerk DATE June, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT 1 APPLICATION
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

TENNECO OIL COMPANY

8. FARM OR LEASE NAME

Twelve Mile Fed.

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

9. WELL NO.

"B" #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash.

763 FWL, 2037 FNL

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T5S-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5216 GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unable to establish commercial production
WELL TEMPORARY ABANDONED ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Don J. Cole

TITLE Production Clerk

DATE

July, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

July 3, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Twelve Mile Fed. "A"-#1,
Sec. 22, T. 5 S., R. 20 E.,
Uintah County, Utah
For the months of January, 1968 thru'
May, 1968
Well No. Twelve Mile Fed. "B"-#1,
Sec. 34, T. 5 S., R. 20 E.,
Uintah County, Utah
For the months of February, 1968 thru'
May, 1968

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

October 9, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Twelve Mile Federal "A"
#1, Sec. 22, T. 5 S., R. 20 E.,
Well No. Twelve Mile Federal "B"
#1, Sec. 34, T. 5 S., R. 20 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required for in Rule C-5, General Rules and Regulations and Rules of Practice and Procedure. Rule C-5 provides that all logs (driller's, electric and radioactivity) must be filed within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL No.

Utah 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TENNECO OIL COMPANY

8. FARM OR LEASE NAME

Twelve Mile Fed.

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

9. WELL NO.

"B" #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash.

763 FWL, 2037 FNL

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T5S-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5216 GR

12. COUNTY OR PARISH 13. STATE

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNABLE TO ESTABLISH COMMERCIAL PRODUCTION

WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED Don J. Calhoun TITLE Production Clerk

DATE October, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN LICATE*
(Other Instr. as on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

B#1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

763 FWL, 2037 FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5216 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/21 - Place 150' cement plug across perms 7216'-7246' locate free point retrieve 5 1/2" casing. Place 100' cement across stub (1/2 in - 1/2 out). Place 100' cement plug between 2500'-3000', if stub is below 4000'. If plug is above 4000' will omit this plug. Place 100' cement plug across surface casing shoe at 364' (1/2 in - 1/2 out).

Place 10 sx cement plug at top of survae casing erect dry hole marker.
Clean up location.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE October 22, 1968

Paul A. Burdell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED *Don B. Cook* TITLE Production Clerk DATE 10-14-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS CATEGORY*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **PLUGGED AND ABANDONED**

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
763' FWL, 2037 FNL

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twelve Mile Fed. B

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 34, T5S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5216' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1968
11/25 MTRU Pulling Unit - Pulling Tubing
11/29 Shot Pipe at 2770' 84 Jts of 5-1/2" total 2770.39'
11/30 Spotted plug from 7251' to 7045' w/225 sx cement
 " " " 2835' to 2672' w/45 sx cement
 " " " 414' to 25'
 SET DRY HOLE MARKER

18. I hereby certify that the foregoing is true and correct

SIGNED Don D. Cook TITLE Production Clerk DATE 1-3-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **763' FWL 2037 FNL**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
UTAH - 1183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twelve Mile Fed

9. WELL NO.
B #1

10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T5S-R20E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUDDED **11-25-67** 16. DATE T.D. REACHED **1-5-68** 17. DATE COMPL. (Ready to prod.) **Plugged and Abandoned** 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* **5228' KB** 19. ELEV. CASINGHEAD **5216' GR**

20. TOTAL DEPTH, MD & TVD **8983'** 21. PLUG, BACK T.D., MD & TVD **8887'** 22. IF MULTIPLE COMPL., HOW MANY* **--** 23. INTERVALS DRILLED BY ROTARY TOOLS **Yes** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC-GR, FDC-GR, SNP-GR, SLC-GR 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 - 5/8"	32.3#	364'	12 - 1/4"	300 sx cement	
5 - 1/2"	17.5#, 15.5#	8980'	7 - 7/8"	1st stage - 1649 sx cement	
(Stage collar set 6060')				2nd stage - 1320 sx cement	2770.39'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION **P & A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Plugged and Abandoned** WELL STATUS (Producing or shut-in) **P&A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don H. Cook TITLE Production Clerk DATE 1-3-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

TWELVE MILE FEDERAL "B" NO. 1

<u>DEPTH</u>	<u>INCLINATION</u>
369'	1°
1280'	3/4°
2264'	1/4°
2856'	1-1/4°
3641'	1-1/2°
4137'	1-1/4°
4409'	1°
4747'	1/4°
5076'	3/4°
5419'	3/4°
5623'	1-1/2°
5823'	2-1/4°
6406'	1-3/4°
6900'	1-3/4°
7317'	2-1/4°
7627'	1-1/4°
8273'	2-1/4°
8941'	1°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S TWELVE MILE FEDERAL "B" NO. 1, Twelve Mile Wash Area, located in Section 34, T-5-S, R-20-E, Uintah County, Utah.

Signed M. K. Wagner
Agent

THE STATE OF COLORADO)
COUNTY OF LA PLATA)

BEFORE ME, the undersigned authority, on this day personally appeared M. K. Wagner known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 11th day of January, 1968.

Mary Anne Chapman

My commission expires November 19, 1969.

DWB

TWELVE MILE FEDERAL B #1

Perforation Record

8644-50	W/2 Holes/Ft.	8000# 20-40 sand 2000# glass beads 12,000 gal 2% CaCl ₂ water 40#/1000 gal J-133 20#/1000 gal J-181 and Florescent dye.
8598-8604	W/2 Holes/Ft.	8000# 20-40 sand 2000# 12-20 glass beads 12,000 gal 2% CaCl ₂ Hot Water 40#/1000 gal J-133 20#/1000 gal J-181
8540-44 and 8528-32	W/2 Holes/Ft.	8000# 20-40 sand 2,000# 12-20 glass beads 12,000 gal 2% CaCl ₂ Hot Water 10#/1000 gal J-133 20#/1000 gal J-180
7127-7132	- 4 Holes	300 gal 15% Hcl 7 Bbls acid - 45 Bbls diesel squeezed W/10 sx cement resqueezed with 50 sx cement 10,000# 20-40 sand. 15,500 gal water (2% CaCl ₂) 30#/1000 gal J-181 15#/1000 gal J-133 squeezed 75 sx cement
7263-	- 4 Holes	Squeezed W/50 sx cement
7360-70	W/2 Holes/Ft.	250 gal 15% Hcl (50 Bbls total fluid used for treatment)
7216-26 7236-46	W/2 Holes/Ft.	250 gal 15% Hcl 12,000# 20-40 sand 16,000 gal 2% CaCl ₂ with 40#/1000 gal J-133 20#/1000 gal J-181