

FILE NOTATIONS

Entered in NID File _____ ✓

Entered On S R Sheet _____

Location Map Pinned _____ ✓

Card Indexed _____ ✓

IWR for State or Fee Land _____

Checked by Chief _____ *QUB*

Copy NID to Field Office _____

Approval Letter _____ ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-3-69

Location Inspected _____

OW _____ WW _____ TA

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log 1-9-69

Electric Logs (No.) 6

E _____ I _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic SR *Cauldy Comp.* Others Newton Prosperity hog

Cement Bond Log - Formation Density hog.
Sample Description

AMOB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 At proposed prod. zone **660' FWL, ~~560'~~ FSL** ✓
 SW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 8800

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5234 Gr.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" ✓	32# ✓	350 ✓	Cement to surface ✓
8-3/4"			8800	

We will drill to an approximate T.D. of 8800'. Well will be logged. Surface casing will be run as shown above and the production string and completion procedure will be determined after logging.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11/10/67
 BY [Signature]

API-43-0914-20309

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE _____ DATE 11/9/67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

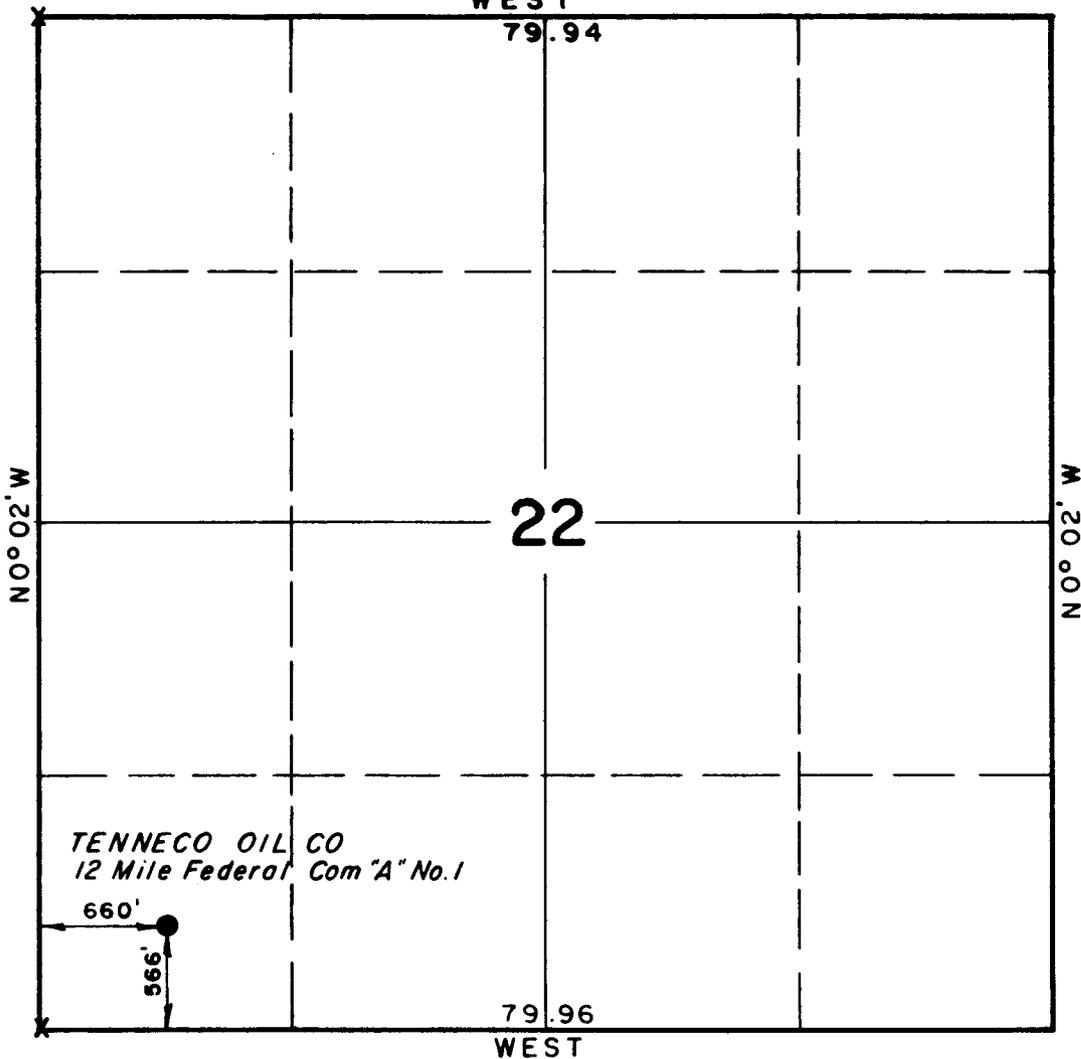
CONDITIONS OF APPROVAL, IF ANY:

USGS (5) Utah Oil & Gas Conservation Comm. (2)
 Gulf Casper (1) *See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
 U-028206
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Twelve Mile Fed. "A"
 9. WELL NO. *Unnamed Field*
 1
 10. FIELD AND POOL, OR WILDCAT
 Twelve Mile Wash
 11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA
 Sec 22, T-5-S, R-20-E
 12. COUNTY OR PARISH 13. STATE
 Uintah Utah
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 160
 20. ROTARY OR CABLE TOOLS
 Rotary
 22. APPROX. DATE WORK WILL START*

T5S, R20E, SLB & M

WEST



Corners used = X

PROJECT

TENNECO OIL COMPANY - 12 MILE
 FEDERAL COM "A" No. 1 Well Location
 Located as shown in the SW 1/4 SW 1/4
 Section 22, T5S, R20E, SLB & M, UIN-
 TAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION # 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	7 NOV., 1967
	PARTY	NJM HM	REFERENCES	GLO Plat
	WEATHER	Fair Cold	FILE	TENNECO

PLEASE CORRECT FOOTAGE ON INTENT TO DRILL
FROM 560' FSL, to 566' FSL.

THANK YOU,

Mary Kay Stagner

NOV 14 1967

November 10, 1967

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Twelve Mile Fed. "A" No. 1
Sec. 22, T. 5 S., R. 20 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771, 328-5772, 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20309 (see Bulletin D12 published by the American Petroleum Institute).

Tenneco Oil Company
Twelve Mile Fed. "A" #1

-2-

November 10, 1967

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:khd

CC: U. S. Geological Survey
Rodney A. Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____
(Other instr. _____)
(Reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-028206

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-5-S, R-20-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FWL, 566 FSL

SWSW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5234 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11/9/67. Drilled to 338 and ran 10 joints 9-5/8" 32.30# casing, cmtd w/300 sx. Cmt Circ. WOC. Tested to 1000 psi, for 30 mins. held OK. Drilled to 7509 and ran DST #1. 7370-7432. Drilled to T.D. 9177 on 12/18/67. Ran logs. Ran DST #2 from 8932-8948, packers failed, DST #2-A 8928-8965. Rec 500' viscous oil and 200' drilling mud. RU and ran 246 joints 7" 20#, 23#, and 26# casing set @ 9070, stage collar @ 6108. Cmtd in two stages w/1749 sacks. Released rig 4 AM 12/24/67. WO Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner
M. K. Wagner

TITLE

DATE 12/27/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Com. (2)
Gulf (1)

*See Instructions on Reverse Side

January 14, 1968

Tenneco Oil Company
1200 Lincoln Tower Building
Denver, Colorado 80203

Re: Well No's. Twelve Mile Federal "A"
#1 and "B" #1 in Sections 22 & 34
of T. 5 S., R. 20 E., Uintah County.

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

P. S. We also need the formation tops for the "B" #1 well.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FWL - 566' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twelve Mile Fed.

9. WELL NO.
"A" #1

10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T5S-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TESTING - 658 Bbls produced and 165 Bbls sold
GAS PRODUCED APPROX: 100 CU ft./Bbl, gas used on lease

18. I hereby certify that the foregoing is true and correct

SIGNED Don D. Cook

TITLE Production Clerk

DATE January, 1968

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL No.
U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twelve Mile Fed.

9. WELL NO.
"A" #1

10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T5S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** **GAS WELL** **OTHER**

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
600' FWL - 566' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**TESTING 475 Bbls Produced and 383 Bbls sold
GAS PRODUCED APPROX: 100 CU Ft./Bbl. gas used on lease
WATER PRODUCED: 934 Bbls**

18. I hereby certify that the foregoing is true and correct

SIGNED *Don D. Cole* TITLE Production Clerk DATE February, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1121.

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.

"A" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FWL - 566' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TESTING - Produced 453 Bbls of oil, sold 820 Bbls
GAS PRODUCED APPROX: 100 CU ft./bbls - gas used on lease
WATER PRODUCED: 1059

18. I hereby certify that the foregoing is true and correct

SIGNED

Don D. Cook

TITLE Production Clerk

DATE March, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PHD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.

"A" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unable to establish commercial production
WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED *Don N. Cochran*

TITLE Production Clerk

DATE April, 1968

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

II-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.
"A" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FWL - 566' FSL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO PRODUCTION: 125 bbls sold, 93 bbls BS&W drawoff

Unable to establish commercial production

WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED Don D. Cole TITLE Production Clerk

DATE May, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1121

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.

"A" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FWL - 566' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unable to establish commercial production
WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

Don D. Cook

TITLE Production Clerk

DATE

June, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPT. OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT (Other side)
TRIPPLICATE*
actions on re-

Form approved.
Budget Bureau No. 42-R1421

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
600' FWL - 566' FSL

5. LEASE DESIGNATION AND SERIAL NO.
II-028206
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Twelve Mile Fed.
9. WELL NO.
"A" #1
10. FIELD AND POOL, OR WILDCAT
Twelve Mile Wash
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T5S-R20E
12. COUNTY OR PARISH
Utah
13. STATE
Utah

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Unable to establish commercial production
WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct
SIGNED Don D. Cook TITLE Production Clerk DATE JULY, 1968

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 3, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Twelve Mile Fed. "A"-#1,
Sec. 22, T. 5 S., R. 20 E.,
Uintah County, Utah
For the months of January, 1968 thru'
May, 1968
Well No. Twelve Mile Fed. "B"-#1,
Sec. 34, T. 5 S., R. 20 E.,
Uintah County, Utah
For the months of February, 1968 thru'
May, 1968

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

October 9, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Twelve Mile Federal "A"
#1, Sec. 22, T. 5 S., R. 20 E.,
Well No. Twelve Mile Federal "B"
#1, Sec. 34, T. 5 S., R. 20 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required for in Rule C-5, General Rules and Regulations and Rules of Practice and Procedure. Rule C-5 provides that all logs (driller's, electric and radioactivity) must be filed within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

TENNECO OIL COMPANY A Major Component of Tenneco Inc.

SUITE 1200 • LINCOLN TOWER BUILDING • DENVER, COLORADO 80203



October 14, 1968

C
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Rodney A. Smith

O
Gentlemen:

We are planning to plug and abandon the Twelve Mile Federal A #1 and B #1 in the near future. We would like to submit a completion report at that time, if it meets with your approval.

Attached are copies of intention to plug and abandon.

P
Yours very truly,

TENNECO OIL COMPANY

Larry M. Riggs
District Office Supervisor

Y
DHE/mh

Enclosure

cc: Oil and Gas Supervisor
Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL AND COPY
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

600' FWL, 566' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

A#1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH 13. STATE

Uinta

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5234' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/24 - Pull tubing. Place 4 - 100' cement plugs across 4 perforated intervals. Locate free point; cut and retrieve 7" casing, place 100' cement across stub (1/2 in - 1/2 out). Place 100' plug - between 2500' - 3000' if sub is below 4000'. If stub is above 4000' omit plug. Place 100' cement plug across bottom of surface casing shoe (1/2 in - 1/2 out). Place 10 sx plug in top of surface casing and erect dry hole marker. Clean up location

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-22-68

BY *Paul W. Burchell*
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

Don D. Cook

TITLE Production Clerk

DATE 10-14-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT
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PLICATE
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Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FWL - 566' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed.

9. WELL NO.

"A" #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T5S-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNABLE TO ESTABLISH COMMERCIAL PRODUCTION

WELL TEMPORARILY ABANDONED

PEA

18. I hereby certify that the foregoing is true and correct

SIGNED

Don D. Cook

TITLE Production Clerk

DATE December 2, 1963

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

A #1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T5S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 600 FWL, 566 FSL Section 22
At top prod. interval reported below Same
At total depth Same..

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 11-9-67 16. DATE T.D. REACHED 12-19-67 17. DATE COMPL. (Ready to prod.) P and A ✓ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5243' KB 19. ELEV. CASINGHEAD 5231' GR

20. TOTAL DEPTH, MD & TVD 9177' 21. PLUG, BACK T.D., MD & TVD 8958' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Plugged and Abandoned 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR-F, FDC-GR-F, SNP-GR-F, SIC-GR-F, PDC 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	338'	12-1/4"	300 sx cement - 3% CaCl ₂	
7"	20#, 23# & 26#	9070'	8-3/4"	1st stage - 815 sx cement	
(Stage Collar Set at 6108')				2nd stage - 934 sx cement	2688.95'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached Sheet			
	T ₉₁ 5408		
	DC 8459		
	Tw 8986		

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P&A	Plugged and Abandoned	P & A					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Don A. Coch TITLE Production Clerk DATE 1-3-69

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State, or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY, AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
TOP	TOP
BOTTOM	MEAS. DEPTH
DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH
<p>SEE ATTACHED GEOLOGICAL LOG</p>	

TWELVE MILE PAD A#1

Perforation
Record

8938-44	W/2 Holes/Ft	1000 gal 15% NE HCL 10000# 20-40 Sand 19,700 gal water
8564-70	W/2 Holes/Ft	5000 gal NE HCL 5000# 20-40 sand 317 Bbls Water
7727-31	W/2 Holes/Ft	500 Gal NE HCL 4000# 20-40 sand 2000# 10-20 sand 20#/1000 gal vac-8 3#/1000 gal. FR-8 30#/1000 gal. CaCl ₂
7368-78	W/2 Holes/Ft	500 gal 15% NE acid 6000# 20-40 sand 2000# 10-20 sand 2000# 12-20 glan beads 20#/1000 gal vac-8 3#/1000 gal FR-8 5#/1000 gal CW-1 2% CaCl ₂

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Instru-
verse side)

CATE-
on re-

Form approved.
Budget Bureau No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

U-028206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Plugged and Abandoned

2. NAME OF OPERATOR

TENNOCO OIL COMPANY

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

600 FWL, 566 FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Fed A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T58-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5231 GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1968

11/14 MIRR Pulling Unit Pulled Tubing

11/16 Spotted 20 sx cement Plug - 8938'

Same 8564'

Same 7727'

Same 7368'

11/21 Shot 7" pipe off at 2670'

11/23 Retrieved 82 jts-total 2688.95'

11/24 Set cement plug from 2630' to 2730' w/30 sx cement

11/24 Set cement plug from 390' to 280' w/70 sx cement

Erected dry hole marker

18. I hereby certify that the foregoing is true and correct

SIGNED

Don D. Cochran

TITLE

Production Clerk

DATE 1-3-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

TWELVE MILE FEDERAL A-1

<u>DEPTH</u>	<u>INCLINATION</u>
343'	3/4°
979'	1-1/4°
1495'	3/4°
2189'	3/4°
2633'	1/2°
3118'	1-1/4°
3840'	1°
4131'	1°
4421'	1-1/4°
4778'	1-1/2°
5032'	1-3/4°
5199'	1°
5393'	2-1/2°
5600'	1°
5751'	1°
5835'	1°
6176'	1°
6508'	1-1/2°
7206'	1-1/4°
7509'	3/4°
7769'	1-1/2°
8419'	2°
8678'	2-1/4°
8837'	2°
8963'	2° ✓

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S TWELVE MILE FEDERAL "A" NO. 1, TWELVE MILE WASH AREA, located in Section 22, T-5-S, R-20-E, Uintah County, Utah.

Signed M. K. Wagner
Agent

THE STATE OF COLORADO)
)
COUNTY OF LA PLATA)

BEFORE ME, the undersigned authority, on this day personally appeared M. K. Wagner known to me to be the an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the the above statement, who, being by me duly sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 26th day of December, 1967.

Mary Anne Chapman

My commission expires November 19, 1969.

**STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT**

Form OGCC-3

Gas and Oil Report for the month of February 19 68 Report of Tenneco Oil Company
 (Name of Individual or Company)
 Name of Lease or Unit Twelve Mile Federal A-1 Address P. O. Box 2511
Houston, Texas 77001
 Field or Pool Twelve Mile Wash County Uintah

(1) Product	(2) Sales In Barrels or MCF @ 10 oz. above 14.4 lbs.	(3) Market Value per Barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in Producing, Repres- suring or Recycling Operations (Dollar Value)	(7) Total Amount Assessable (Col. 4 less) (Cols. 5 & 6)	(8) Levy of 1/2 Mill on the Dollar Value	(9) Amount Due OGCC
				U.S. Gov.	State	Indian				
GAS		\$	\$	\$	\$	\$	\$	X \$	\$	
CRUDE OIL	837.66	\$ 2.287	\$ 1,915.87	\$ 239.48	\$	\$	\$ 1,676.39	X \$.0015	\$ 2.51	
Other Hydro- carbons*		\$	\$	\$	\$	\$	\$	X \$	\$	
TOTAL AMOUNT DUE OIL AND GAS CONSERVATION COMMISSION									\$ 2.51	

*Other Hydrocarbons Produced at Well in Liquid Form.

By R. P. Vos
 Accounting Manager
 (Title)
 JAN 31 1969
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

**STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT**

Form OCCC-3

Gas and Oil Report for the month of March 19 68 Report of Tenneco Oil Company
 Name of Lease or Unit Twelve Mile Federal A-1 Address P. O. Box 2511
 Field or Pool Twelve Mile Wash County Uintah Houston, Texas 77001
(Name of Individual or Company)

(1) Product	(2) Sales In Barrels or MCF @ 10 oz. above 14.4 lbs.	(3) Market Value per Barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in Producing, Repres- suring or Recycling Operations (Dollar Value)	(7) Total Amount Assessable (Col. 4 less) (Cols. 5 & 6)	(8) Levy of 1/2 Mill on the Dollar Value	(9) Amount Due OGCC
				U.S. Gov.	State	Indian				
GAS		\$	\$	\$	\$	\$	\$	X \$	\$	
CRUDE OIL	821.32	\$ 2.277	\$ 1,870.69	\$ 233.84	\$	\$	\$	X \$.0015	\$ 2.46	
Other Hydro- carbons*		\$	\$	\$	\$	\$	\$	X \$	\$	

TOTAL AMOUNT DUE OIL AND GAS CONSERVATION COMMISSION \$ 2.46

*Other Hydrocarbons Produced at Well in Liquid Form.

By R.R. Vas
 Accounting Manager
 (Title)
 JAN 31 1969
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

**STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT**

Form OGCC-5

Gas and Oil Report for the month of April 19 68 Report of Tenneco Oil Company
 (Name of Individual or Company)
 Name of Lease or Unit Twelve Mile Federal A-1 Address P. O. Box 2511
 Field or Pool Twelve Mile Wash County Uintah Houston, Texas 77001

(1) Product	(2) Sales In Barrels or MCF @ 10oz. above 14.4 lbs.	(3) Market Value per Barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in Producing, Repres- suring or Recycling Operations (Dollar Value)	(7) Total Amount Assessable (Col. 4 less) (Cols. 5 & 6)	(8) Levy of 1/2 MUI on the Dollar Value	(9) Amount Due OGCC
				U.S. Gov.	State	Indian				
GAS		\$	\$	\$	\$	\$	\$	X \$	\$	
CRUDE OIL	-0-	\$ -0-	\$ -0-	\$ -0-	\$	\$	\$	-0-	X \$.0015	\$ -0-
Other Hydro- carbons*		\$	\$	\$	\$	\$	\$	X \$	\$	
TOTAL AMOUNT DUE OIL AND GAS CONSERVATION COMMISSION									\$	-0-

*Other Hydrocarbons Produced at Well in Liquid Form.

By R. R. Vas
 Accounting Manager
 (Title)
 JAN 31 1969
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

**STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT**

Form OCCC-3

Gas and Oil Report for the month of May 19 68 Report of Tenneco Oil Company
 (Name of Individual or Company)
 Name of Lease or Unit Twelve Mile Federal A-1 Address P. O. Box 2511
 Field or Pool Twelve Mile Wash County Uintah Houston, Texas 77001

(1) Product	(2) Sales In Barrels or MCF @ 10 oz. above 14.4 lbs.	(3) Market Value per Barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in Producing, Repres- suring or Recycling Operations (Dollar Value)	(7) Total Amount Assessable (Col. 4 less) (Cols. 5 & 6)	(8) Levy of 1/8 Mill on the Dollar Value	(9) Amount Due OGOC
				U.S. Gov.	State	Indian				
GAS		\$	\$	\$	\$	\$	\$	X \$	\$	
CRUDE OIL	124.71	\$ 2.287	\$ 285.27	\$ 35.66	\$	\$	\$ 249.61	X \$.0015	\$.37	
Other Hydro- carbons*		\$	\$	\$	\$	\$	\$	X \$	\$	
TOTAL AMOUNT DUE OIL AND GAS CONSERVATION COMMISSION									\$.37	

*Other Hydrocarbons Produced at Well in Liquid Form.

By R.R. Vas
 Accounting Manager
 (Title)
 JUN 31 1968
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

**STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT**

Form OGCC-3

Gas and Oil Report for the month of May 19 69 Report of Tenneco Oil Company
 Name of Lease or Unit Twelve Mile Federal A-1 Address P. O. Box 2511
 Field or Pool Twelve Mile Wash County Uintah Houston, Texas 77001
(Name of Individual or Company)

(1) Product	(2) Sales In Barrels or MCF @ 10 oz. above 14.4 lbs.	(3) Market Value per Barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in Producing, Repres- suring or Recycling Operations (Dollar Value)	(7) Total Amount Assessable (Col. 4 less) (Cols. 5 & 6)	(8) Levy of 1/2 Mill on the Dollar Value	(9) Amount Due OGCC
				U.S. Gov.	State	Indian				
GAS		\$	\$	\$	\$	\$	\$	X \$	\$	
CRUDE OIL	-0-	\$	\$ -0-	\$	\$	\$	\$ -0-	X \$.0015	\$ -0-	
Other Hydro- carbons*		\$	\$	\$	\$	\$	\$	X \$	\$	
TOTAL AMOUNT DUE OIL AND GAS CONSERVATION COMMISSION									\$ -0-	

*Other Hydrocarbons Produced at Well in Liquid Form.

Well Plugged & Abandoned

By J. M. Lloyd
 Accounting Manager
(Title)
June 30, 1969
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

TENNECO SETS PIPE AT OFFSET TO UINTAH COUNTY UTAH DISCOVERY

Tenneco Oil, ran logs at total depth of 9177 ft and has set pipe at 1 Twelve Mile Federal-A, sw sw 22-5s-20e, Uintah County, Utah. A drillstem test was run 7370-7432 ft in Green River. Recovery was 365 ft of oil, 2135 ft of water and 100 ft of mud. Drillstem test in Wasatch 8928-65 ft recovered 500 ft of gas cut oil, 200 ft of mud. Sample chamber recovery was 1700 cu centimeters of oil, 500 ft of water, and half a cu ft of gas. Flowing pressure rose from 165 to 315 psi. The well was not cored. Log tops are not yet reported. The offset is a half mile north of Tenneco's 1 Twelve Mile Federal, sw nw 27-5s-20e, a Green River discovery which pumped 97 bbls of oil and 21 bbls of water in 24 hours. One mile south of the discovery well, Tenneco's 1 Twelve Mile Federal-B, sw nw 34-5s-20e, is drilling below 8442 ft.

From P.I.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number 12 Mile Fed A#1 1200 Lincoln Tower Building
Operator Tenneco Oil Company Address Denver, Colorado 80203 Phone 292-9920
Contractor Exeter Drlg. Co, Address 1010 Patterson Building
Denver, Colorado 80202 Phone 623-5141
Location SW 1/4 SW 1/4 Sec. 27 T. 5 N R. 20 E Uintah County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 7370'	7432'	2240' feet on DST open 1 hr. 55 min.	13,000 PPM
2. 8928'	8965'	Unsuccessful Test: Failed to get reliable SI Pressures	
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Green River 5608'
Douglas Creek 8459'
Wasach 8986'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.