

Note attached to application regarding  
Surveyor's Plat. 9-7-67 Sharon

Received plat 10-17-67 Sharon

① Need Survey Plat - PMP

5. Attached to approval requesting

1-68  
11-17-67

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<u>PMB</u>
Copy NID to Field Office	<u>John White</u>
Approval Letter	<u>John White</u>
Disapproval Letter	<input type="checkbox"/>

COMPLETION DATA:

Date Well Completed	<u>11-20-67</u>	Location Inspected	<input type="checkbox"/>	
OW <input checked="" type="checkbox"/>	WW <input type="checkbox"/>	TA <input type="checkbox"/>	Bond released	<input type="checkbox"/>
GW <input type="checkbox"/>	OS <input type="checkbox"/>	PA <input type="checkbox"/>	State of Fee Land	<input type="checkbox"/>

LOGS FILED

Driller's Log 11-28-67

Electric Logs (No. ) 3

E	I	E-I	GR	GR-N	Micro
Lst	Mi-L	Sonic	Others		

Cement Bond Log

HOLMES P. McLISH  
424 PATERSON BUILDING  
DENVER, COLORADO 80202  
TELEPHONE 222-7924

August 31, 1967

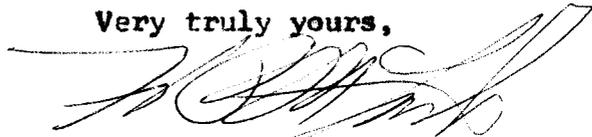
District Engineer  
Federal Building  
Salt Lake City, Utah

Dear Sir:

Enclosed is Application for Permit to Drill in the Walker  
Hollow Unit, Uintah County, Utah.

Please return an approved copy at your convenience.

Very truly yours,



H. P. McLish

HPM:pd

cc: State Oil & Gas Conservation Board  
348 E. South Temple  
Salt Lake City, Utah

cc: Humble - Denver

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 H. P. McLish and K. D. Luff

3. ADDRESS OF OPERATOR  
 414 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 513' from west line, 660' from south line  
 At proposed prod. zone  
 same      SW, SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)      660

16. NO. OF ACRES IN LEASE      640+

17. NO. OF ACRES ASSIGNED TO THIS WELL      80 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      2560

19. PROPOSED DEPTH      5750'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5363 Ground

22. APPROX. DATE WORK WILL START\*

5. LEASE DESIGNATION AND SERIAL NO.  
 U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Walker Hollow

8. FARM OR LEASE NAME  
 W.H. Unit - McLish

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Walker Hollow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
 8 - S - 23E

12. COUNTY OR PARISH AND STATE  
 Uintah Utah

13. QUANTITY OF CEMENT  
 150 sacks  
 150 sacks

23. APPROX. DATE WORK WILL START\*  
 August 31, 1967

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-3/4"	8-5/8" ✓	23#	200' ✓	150 sacks
7-7/8"	5-1/2" ✓	10	5750' ✓	150 sacks

We plan to drill to about 5750' with mud and rotary tools, run electrical logs, drill stem test zones indicated to be productive, set and cement production casing, perforate productive zones, and stimulate if necessary.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE September 1, 1967

BY *Clem E. Foy*  
Director

The API number assigned to this well is 43-047-20280.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Operator DATE Aug. 31, 1967

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

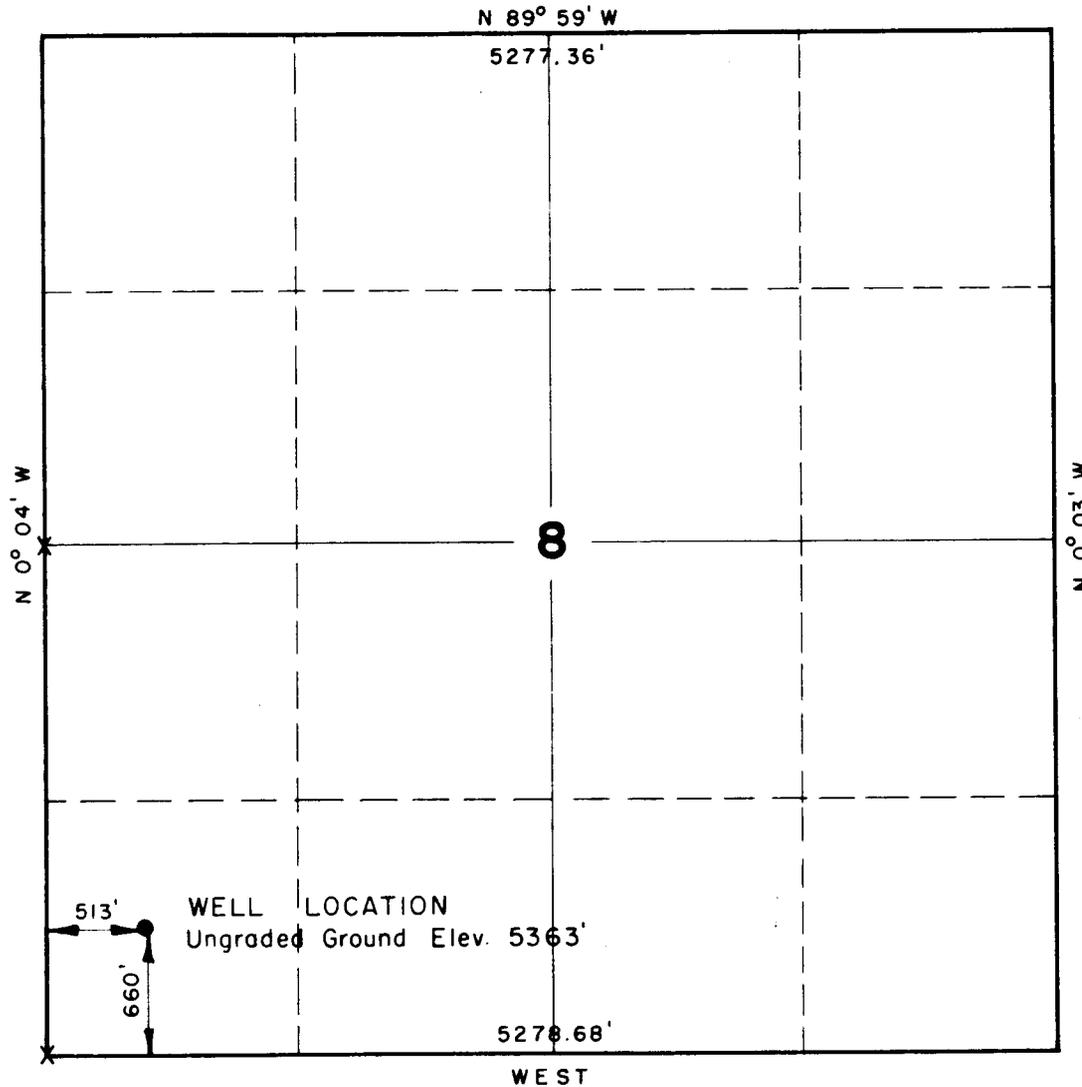
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# T. 7 S., R. 23 E., S.L.M.

## PROJECT

K. D. LUFF, ETAL, WELL LOCATION,  
 LOCATED AS SHOWN IN THE SW1/4 OF  
 THE SW1/4, SECTION 8, T.7 S., R.23 E.,  
 S.L.M., UINTAH COUNTY, UTAH.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard Marshall*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	OCT. 8, 1967
	PARTY	G. STEWART, R. W.	REFERENCES	GLO PLAT
	WEATHER	HOT	FILE	LUFF

*Walker Hollow*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-02651  
UNIT Walker Hollow

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 67,

Agent's address 402 Patterson Building Company Kenneth D. Luff  
Denver, Colorado 80202 Signed *Kenneth D. Luff*

Phone 255-0325 Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 8	7S	23E	1	13	1266.75	27	140	none	none	First production Nov. 18, 1967

NOTE.—There were XX 739.08 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: H. P. McLish - K. D. Luff

3. ADDRESS OF OPERATOR: 402 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 513' fwl x 660 fsl At top prod. interval reported below same At total depth same

14. PERMIT NO. - DATE ISSUED 9-8-67

5. LEASE DESIGNATION AND SERIAL NO. U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Walker Hollow Unit

8. FARM OR LEASE NAME Walker Hollow

9. WELL NO. #1 McLish

10. FIELD AND POOL, OR WILDCAT Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T 7 S, R 23 E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 9-19-67 16. DATE T.D. REACHED 10-9-67 17. DATE COMPL. (Ready to prod.) 11-19-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5363 Grd., 5375 K.B. 19. ELEV. CASINGHEAD 5365

20. TOTAL DEPTH, MD & TVD 5804' K.B. 21. PLUG, BACK T.D., MD & TVD 5803 K.B. 22. IF MULTIPLE COMPL., HOW MANY\* 3 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Green River 5642-5742

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Gamma Ray-Sonic, Cement Bond Log 27. WAS WELL CORED no

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8-5/8" and 5-1/2" casing.

Table with 3 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) Schlumberger hyperjets 2 shots/foot... 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5642-98. AMOUNT AND KIND OF MATERIAL USED 42,510 gallons of water...

Table with 8 columns: 33.\* PRODUCTION DATE FIRST PRODUCTION 11-20-67, PRODUCTION METHOD Pumping 1-3/4" x 25' Three Tube, WELL STATUS Producing, DATE OF TEST 11-20-67, HOURS TESTED 19, CHOKER SIZE 1", PROD'N. FOR TEST PERIOD 82, GAS-MCF. TSTM, WATER-BBL. 62, GAS-OIL RATIO Undet., FLOW. TUBING PRESS. N/A, CASING PRESSURE 75#, CALCULATED 24-HOUR RATE 103, GAS-MCF. TSTM, WATER-BBL. 78, OIL GRAVITY-API (CORR.) 28.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease for boiler, separator, etc. TEST WITNESSED BY John A. Steele

35. LIST OF ATTACHMENTS Logs (IES, Sonic, CBL), location plat, completion report, geologic report, DST charts

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE 11-22-67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
	BOTTOM	TOP	TRUE VERT. DEPTH
PLEASE REFER TO DETAILED GEOLOGIC AND COMPLETION REPORTS FOR THIS DATA.		Uinta	Surface
		Green River	3110

*Sham*

*MS*

KENNETH D. LUFF  
428 PATTERSON BUILDING  
DENVER, COLORADO 80202  
TELEPHONE 255-0325

K. D. LUFF  
#1 McLish Walker Hollow Unit  
SW SW Sec. 8 - T 7 S - R 23 E  
Uintah County, Utah

*Shaw* Walker Hollow Unit #1 Mcl. M, SW SW Section 8, T 7 S, R 2 E, Uintah County, Utah

10/13/67 thru  
10/15/67      Waiting on Completion Unit

10/16/67      Moved in completion unit and rigged up unit and BOP equipment. Rigged up Schlumberger and ran Schlumberger Gamma Ray-Collar locator - Cement Bond Log. CBL indicates good cement bonding through all potential zones. Schlumberger found total depth inside casing at 5762'; perforated from 5738-42' with Schlumberger Hyperjets - 4 shots per foot. Picked up new 2-7/8" J-55 tubing and ran in hole with Halliburton 5 1/2" RTTS packer. Ran in 141 jts prior to shut-down for night.

10/17      Ran in remaining 62 jts of tubing (total of 183 jts) and set RTTS packer at 5717'. Rigged up to swab and swabbed down tubing by 12:00 noon. Shut down swab for one hour and recovered 1/2 barrel of rusty water (water in 5 1/2" casing below packer. Rigged up Halliburton to acidized perforations with 500 gallons of 15% MCA. Took pressure to 4500 psi with no break-down. Had small stream of water out annulus initially increasing to 1" stream. Assumed collars leaking or packing leaking. Unseated RTTS packer and lowered packers to 5747' but did not seat packer. Displaced some acid to put acid opposite perforations. Took pressure to 2500 psi with break-down immediately to 1500 psi. Cleared tubing of acid and picked up tool to 5717 and cleared annulus of 14 barrels of acid. Immediately reset packer at 5717 and swabbed back acid water from 4:45 to 7:15 p.m. At 7:15 p.m. fluid level at 100' and swabbing 90-95% acid water with 5-10% oil. No gas. Shut well in for the night.

10/18      Fluid level at 1800' (3940' of fluid in tubing) est. at 24 bbls. in 12 hours. Started swabbing well at 7 A.M. By 9:30 A.M. had well swabbed down recovering 10' of free oil and 75' of water per run with small amount of gas. Continued to swab well until 12:15 with continued recovery of 10' of oil and 75' of water. Questioned that RTTS packer was leaking so released packer. On first run recovered 100' of acid water and remaining volume of recovery all water (acid water suggests packer holding). By 3 P.M. had well swabbed down. Pulled swab from 3 PM to 4:15 PM every 30 minutes with recovery of 75' of heavily oil cut water each run. At 4:15 P.M. reset RTTS packer at 5717 and continued to swab every 30 minutes. Volume of fluid decreased after setting packer. At 5:30 pulled swab with recovery of 2-3 gallons of free oil and 25-30 gallons of water. Oil recovery appears to be increasing. Zone producing 2-3 BFPH. Shut down swabbing at 5:30 P.M. - Left tubing valve open.

10/19      At 7:30 A.M. had 600' of total fluid in hole - 3 1/2 barrels in 14 hours. Fluid 100' of oil and 500' of water. Ran swab every 30 minutes for next 2 hours (until 9:30 A.M.) recovering 1-2 gallons of oil and 10 gallons of oil cut water/run. Continued to swab at same rate until noon with no change in fluid volume or type. At noon unseated RTTS tool and pulled tubing and RTTS tool in preparation to perforate new zones. Filled hole with water. Tore out BOP and changed flange on tubing spool and belled out 5 1/2" casing. Nippled up BOP and shut down for day. Prep. to perforate 5712-22, 5728-32.

Walker Hollow Unit #1 McLish, SW SW 8-7S-23E, Uintah County, Utah

10-20-67 7 A.M. Rigged up Schlumberger and perforated with Hyper jets from 5717-22 and 5728-32 with 4 shots/ft. Completed job at 8 A.M. Went in hole with tubing with HOWCO RTTS tool and HOWCO Ball tubing tester with collar locator to test for expected tubing leak. Went in hole checking collars. On bottom at 11 A.M. Closed tubing ball tester and pressured up to 3000 psi with pressure bleeding off to 100 psi in one minute. Started out of hole with tubing testing same each 10 stands. Found tubing leak in collar 600' above RTTS tool. Changed out collar and ran RTTS tool and tubing back in hole. Set RTTS tool at 5736 and pressured up on annulus to 1100 psi and pumped in 1 BPM @ 1100 psi. Reset RTTS tool 3 times moving one foot per time. Opened rams on BOP and pumped down tubing and circulated 1 BPM @ 200 psi indicating communications behind casing. Picked up RTTS tool and set at 5725'. Pressured up to 1600 psi and broke back to 1200 psi and pumped in at 4 BPM at 15 psi. Opened tubing valve and circulated with 500 psi. Picked up RTTS tool and set at 5700' and pressured up to 2000 psi to check tool. Pressure held okay. Shut down for night. Days testing indicates either have communication behind casing on bottom three sands or have vertical fractures in formations connecting all zones. Cement bond log indicates good cement bonding.

10-21-67 At 8:30 A.M. set RTTS tool @ 5707 and started swabbing. Had tubing swabbed down by 9:45 A.M. Made 7 swab runs as follows from 9:45 to 1:15.

1st run	recovered	5'	oil,	150	OCW	
2nd	"	"	5'	oil	100	OCW
3rd	"	"	5'	oil	75	SOCW
4th	"	"	2'	oil	25	SOCW
5th	"	"	2'	oil	25	SOCW
6th	"	"	2'	oil	25	SOCW
7th	"	"	2'	oil	25	SOCW

Tore down swab and rigged up HOWCO and filled tubing with water. Opened bypass on RTTS tool and spotted 200# of Halliburton TLC15 on bottom, closed bypass on RTTS tool and pumped TLC 15 to perforations 5738-42 with 5 barrels of water @ 1300 psi and 3 BPM. Pressure increased to 2000 psi. Shut down pumps with pressure bleeding back to 975 psi and held. Opened bypass on tool and mixed 100# of TLC15 and followed same procedure as before. Pressure increased to 2000 psi bleeding back to 1200 psi. Released tool and picked up one joint of tubing with packer unable to go below 5728'. Rigged up Halliburton to reverse out-washed through perforations 5717-22 and 5728-32. Closed valve on tubing and pressured up on annulus pumping in @ 4 BPM @ 1600 psi. Picked and laid down 1 joint of tubing and set RTTS tool @ 5707. Mixed 150# TLC15 and pumped in followed by 500 gallons of MCA displaced with 41 barrels of water (overdisplaced 5 barrels) with pressure going to 3000 psi maximum breaking back to 1600 psi. Pumped in last 15 barrels @ 1600 psi @ 4 BPM. Pressure equalized after 15 minutes @ 1000 psi. Tore down Halliburton and started swabbing @ 6:30 P.M. Made two runs to 3000' with swab when completion unit broke down @ 7:00 P.M. Shut down for night.

10-22 Completion unit broke down. Waiting on another unit to arrive.

Walker Hollow Unit #1 McLish, SW SW 8-7S-23E, Uintah County, Utah

10-23-67 Moved in another completion rig at 9:15 A.M. Had unit rigged up and started swabbing at 12:15. Fluid level at 1500'. Had acid water swabbed back by 2 P.M. Ran swab each 30 minutes until 5 P.M. with following recovery:

1st run 25' OCW  
2nd run 90' OCW and 15' oil  
3rd run 250' OCW and 50' oil  
4th run 100' OCW and 20' oil  
5th run 80' OCW and 5' oil  
6th run 50' OCW and 4' oil

Had to shut down swabbing operations due to extremely high winds. Preparing to come out of hole to perforate 5642-53 and 5682-98.

10-24-67 Fluid level 4500' at 8:00 A.M. Swabbed as follows:

1st run 1000' OCW and 200' oil with some gas  
2nd run 500 VHOCW and 40' oil with some gas  
3rd run 15' OCW and 15' oil with some gas.

At 8:45 picked up 1 jt. tubing and went thru perforations to 5722 (bottom of 2nd set), stopped @ 5722--couldn't get to bottom (moth balls apparently closing off perforations from 5728-32 and 5738-42). Pulled out of hole with tubing and rigged up Schlumberger. Perforated 5642-49, 5651-53, and 5682-84, 5686-88, 5693-98 with Hyperjet, 2 per foot. Finished at 12:05.

Picked up retriever bridge plug with RTTS tool and HOWCO collar locator. Went in hole with same. Set bridge plug at 5706 and RTTS at 5670'. Rigged Halliburton pump truck, pressured up on annulus to 1000 psi and then pressured up on tubing. Formation broke at 3100#, pumped in 10 barrels water @ 10 BPM at 2300#. Instant shut in 1200# decreasing to 700 psi in 10 minutes. Started swabbing at 3:50 P.M. Had tubing water swabbed down by 5:00 P.M.

Ran following swabs:

1st 500' 50% oil/50% water, no gas  
2nd 35' oil, 500' 50-50 oil and water  
3rd 25' oil, 300' 50-50 oil and water  
4th 50' oil, 25' OCW with little gas  
5th 50' oil, 50' OCW with little gas

Shut down at 6:00 P.M., left tubing open.

10-25-67 At 8:30 A.M. fluid level at 2300' (3400' fillup in 14 hr.) with well making gas. First swab recovered 1500' free oil. Second swab recovered 500' free oil, well gassing. Third swab recovered 800' free oil and 200' OCW. Estimate total oil recovery 18 barrels in 14 hours. Completed swabbing well down 9:15 A.M. Tore down swab and picked up 2 jts tubing and went in hole and picked up retrievable bridge plug at 5706'. Reset ret. bridge plug at 5671 and RTTS at 5632. Rigged up Halliburton and pressured up on annulus to 1000 psi and pressured up on formation down tubing to 3300# at which point formation broke down and pumped in 10 barrels water at rate of 4 barrels per minute at 2250#. Instant shut in pressure 1150# decreasing to 750# in 10 min. Tore down Halliburton and rigged up to swab well at 10:30 A.M.

Walker Hollow Unit #1 McLish, SW SW 8-7S-23E, Uintah County, Utah

10-25-67 - continued

At 10:30 started swabbing zone 5642-53. Had water swabbed from tubing at 1 P.M. Some delay getting swab to fall through heavy oil. Following swab runs after well swabbed down.  
1st run recovered 25' oil and 500' of 50-50 oil and water  
2nd run recovered 250' oil and 150' OCW  
3rd run recovered 75' oil and 25' OCW  
4th run recovered 75' oil and 25' OCW  
Swabbed estimated 4 BO in 1 hr. 15 min. from zone 5642-53. Tore down swab at 2:30 P.M. Unseated RTTS tool and picked up 2 jts. of tubing and picked up retrievable packer at 5677 and lowered to 5708. Un-J'd retrievable packer and raised tubing 2' and pressured up to 2000 psi - packer held pressure. Raised tubing 8' and spotted 1 sack of 20/30 mesh frac sand on top of packer. Pulled out of hole with tubing and rigged up to frac well. Started frac job with gelled water at 15 BPM at 3000 psi. During injection of first 2000 gallons of water had 1/2# of frac sand/gallon at injection rate of 33 BPM and 3100#. Had break to 2800 psi after injection of 1000 gallons. Pressure increased to 3200 psi and broke to 2900 psi after injection of 3000 gallons, with 38 BPM injection rate. After injection of 6400 gallons pressure increased to 3600 psi with no break. Stopped frac job. Sand 2000' from formation when stopped frac job. Will clean out sand and spot 500 gallons of MCA as spearhead to frac job.

10-26-67 At 7:00 A.M. took frac head off blow out preventor. Went in hole with tubing to 5633 and encountered 65' of sand on bridge plug from frac job. Rigged up pump and cleaned out to 5698. Circulated from 11:00 A.M. until 2:00 P.M. Spotted 500 gallons of MCA across perforations 5642-53 and 5682-98. Pulled out of hole with tubing. Rigged up frac head, frac lines and equipment. Fraced well with 3 UT-12 HOWCO units with 2985 horsepower. Ran multistage job on perforations 5642-53 and 5682-98 with 42,510 gallons of water with 45,000# of 20/40 sand and 2000# of 8/12 glass beads. Had average treating injection rate of 40 BPM with maximum of 45 BPM and minimum of 37 BPM and average treating pressure of 3050 psi with 3500 psi maximum and minimum of 2300. Instant shut in pressure 1500 psi-- 5 minute shut in pressure 1300-15 minute 1200 psi. Left well shut in.

10-27-67 Shut in pressure 0 at 8 A.M. Took off frac head and went in hole with tubing. Top of sand at 5633 with 75' of fill on top of retrievable bridge plug. Circulated out sand and came out of hole with HOWCO retrievable bridge plug (had loss of approximately 100 barrels of fluid when picked up retrievable packer). Went back in hole with tubing and notched collar to clean out moth balls. Had bridge from 5739-43 and cleaned out to total depth of 5772'.

Walker Hollow Unit #1 McLish, SW SW 8-7S-23E, Uintah County, Utah

10-28-67 Hung tubing at 5770' and rigged up to swab. Started swabbing at 9:00 A.M. Swab would not fall due to sand and oil in tubing. Swabbed well down to 1500' where fluid level stayed. Started pulling swab from 3000' at 12 A.M. Swabbed from 12 A.M. to 6 P.M. with fluid level staying @ 1500' while pulling swab from 3000'. Recovered acid and frac water cut 1-5% with oil with small amount of gas with each run. Recovered estimated 450 barrels of fluid in 6 hours (Total water injected in well from breakdowns, fracs, acid treatments estimated at 1300 barrels); 850 barrels of water remaining to be recovered.

10-29-67 Open well at 7:00 A.M. with a small blow. Had 5270' of fluid in hole or fluid level at 500'. Had trouble getting swab to fall in tubing due to oil viscosity. Recovered 25' of free oil and 75' of water on first run at 9:00 A.M. started swabbing from 2000'. Swabbed until 10:00 A.M. and could not lower fluid level below 900' pulling swab from 2500'. Fluid dominantly frac water with 1-2% oil cut. At 10:15 started getting at least 10% of fluid oil with some gas with swab pulled from 2500'. At 12:00 A.M. some increase in oil to 10-15% with fluid level at 1200'. Recovery rate of 35 BFPH at 3:30 P.M. Continued to swab with 4 swabs/hour from 2500'. Fluid level staying at 1100' down in well. Oil percentage increased to 20-25%. From 3:30 to 4:00 P.M. oil increased to 95-100% of total fluid. From 4:00 P.M. to 5:00 P.M. swabbed well from depth of 3500' with fluid level at 1500'. Fluid recovery 95-100% oil with good flow of gas. Swabbed at rate of 30 BFPH for last hour. Lowered swab to 1500' and shut in well at 5:00 P.M. Estimated recovery for day at 140 barrels of water and 100 barrels of oil. Water to be recovered 710 barrels.

10-30-67 8:00 A.M. Had small amount of pressure which bled to 0 very quickly. Fluid level 500' from surface. Swabbed as follows:  
1st run from 1500' recovered 1000' of 95% oil  
2nd run from 1500' recovered 900' of oil, 100' water  
3rd run from 2000' recovered 1000' of fluid - 5% oil  
4th run from 2000' recovered 1000' of fluid - 5% oil  
5th run from 2000' recovered 1000' of fluid - 10% oil  
6th run from 2000' recovered 1000' of fluid - 25% oil  
7th run from 2000' recovered 1000' of fluid - 50% oil  
9:15 A.M. Continuing to swab from 2000' with fluid level 800'  
8th run from 2000' recovered 1000' fluid - 60% oil  
9th run from 2000' recovered 1000' fluid - 60% oil  
10th run from 2000' recovered 1000' fluid - 60% oil  
11th run from 2000' recovered 1000' fluid - 60% oil  
11:00 A.M. Swabbing from 3500' with fluid level at 1400'  
12th run from 3500' recovered 2000' fluid - 65% oil  
13th run from 3500' recovered 2000' fluid - 70% oil  
14th run from 3500' recovered 2000' fluid - 75% oil  
15th run from 3500' recovered 2000' fluid - 80% oil  
16th run from 3500' recovered 2000' fluid - 85% oil  
17th run from 3500' recovered 2000' fluid - 90% oil  
18th run from 3000' recovered 1800' fluid - 90% oil  
19th run from 3000' recovered 1800' fluid - 95% oil  
At 5:00 P.M. fluid level 1200' from surface well making fair flow of gas. Estimate recovery for day at 100 barrels oil and 50 barrels water in 9 hours.

Walker Hollow Unit #1 McLish, SW SW 8-7S-23E, Uintah County, Utah

10-31-67 Pulled 3 swabs from 1500' with fluid level 500' from surface at 8:00 A.M. First swab recovered 1000' fluid - 95% oil  
2nd swab recovered 1000' fluid - 95% oil  
3rd swab recovered 200' oil and 800' water.  
Came out of hole with tubing; strapping tubing; went in hole with tubing and set bottom of perforated anchor at 5752.67' and seating nipple at 5716.12 with Baker anchor catcher at 5787.57 with 25,000# tension. Tore out blow out preventor and landed tubing. Installing surface facilities in preparation to putting well on pump.

FINAL REPORT

## Well Summary

Operator: K. D. Luff

Well: #1 McLish Walker Hollow Unit

Location: 513' fwl & 660' fsl Sec. 8-7S-23E  
Uintah County, Utah

Elevation: 5363' Ungraded ground, 5375' K.B.

Contractor: Miracle Drilling Co.

Rig Type: U-15 2-Model LI Cummins gas engines

Commenced: Sept. 19, 1967

Completed: Reached T.D. Oct. 9, 1967

Total Depth: 5804' Schlumberger, 5800' Driller

Lithology: J. C. Martinets and K. D. Luff

Casing: Surface: 172' 8-5/8", H-40, 24#, 8rd, R2 casing set at 169' K.B. Cemented w/100 sx 50-50 Pozmix w/3% CaCl.  
Production String: 177 jts. (5812') of 5½", 14#, J-55, 8rd, R2, ST&C new casing. Set at 5803' K.B., cemented with 255 cu. ft. of 50/50 Pozmix w/2% gel and 10% salt and 3/4 of 1% of CFR2.

Hole Size: 12¼" from 0 to 175', 7-7/8" from 175' to 5804'

Cores: None

DSTs: #1 at 5712-5773, #2 at 5637-5711, and #3 at 5385-5430

Logging Services: Induction electrical log and sonic log-caliper-Gamma Ray log, 170' to 5775'.

Formation Tops

Green River	3110'
"H" Marker	4986'
"I" Marker	5189'
"J" Marker	5515'
"K" Marker	5668' (-293)

Chronological Well History

- Sept. 19, 1967 Rigging up. Spudded rat hole at 10:30 A.M. Spudded 12 $\frac{1}{4}$ " surface hole at 1:00 P.M. Drilled ahead with water to 175'. Survey at 175' = 3/4 $^{\circ}$ . Ran 6 jts. 172', of 8-5/8", H-40, 24#, 8rd, surface casing, set at 169' K.B. Cemented with 100 sacks of 50-50 Pozmix with 3% CaCl. Plug down at 8:05 P.M. Circulated approximately 1 bbl. cement. Good returns throughout job. W.O.C.  
Total Footage = 175'
- Sept. 20 W.O.C. Nipple up. Checked B.O.P. W/1000# for 30 min. - okay, both blind and pipe rams. Drilled ahead with clear water to 1390' with 7-7/8" hole. Survey at 1316' = 1 $\frac{1}{4}$  $^{\circ}$ . Trip for new bit #2 at 1316'  
Total Footage = 1215'
- Sept. 21 Drilled 7-7/8" hole with clear water to 2650'. Trip for new bit #3 at 2216'. 160' of fill after trip. Survey at 2216' = 1 $\frac{1}{2}$  $^{\circ}$   
Total Footage = 1260'
- Sept. 22 Drilled 7-7/8" hole to 3180'. Trip for new bit #4 at 2857', trip for new bit #5 at 3158'. Drilled with clear water to 3064', mudded up. Survey at 3158' = 1-3/4 $^{\circ}$   
Total Footage = 530'
- Sept. 23 Drilled 7-7/8" hole with mud to 3464'.  
Total Footage = 284'
- Sept. 24 Drilled 7-7/8" hole with mud to 3656'. Trip for new bit #6 at 3615'. Washed to bottom for 1 $\frac{1}{2}$  hours after trip. Survey at 3615' = 1-3/4 $^{\circ}$ .  
Total Footage = 192'
- Sept. 25 Drilled 7-7/8" hole with mud to 3841'. Trip for new bit #7 at 3727'. Survey at 3727' - 1 $^{\circ}$ . Lost circulation during trip in hole, mixed mud and LCM. Lost approx. 400 bbls. mud. Regained circ. and finished trip, washing 20' to bottom.  
Total Footage = 185'

Sept. 26, 1967 Drilled 7-7/8" hole with mud to 4086'. Trip for new bit #8 at 3841'. Trip for new bit #9 at 4033'. Survey at 4033' = 1 $\frac{1}{4}$ <sup>o</sup>.  
Total Footage - 245'

Sept. 27 Drilled 7-7/8" hole with mud to 4238'. Trip for new bit #10 at 4121'. Trip for new bit #11 at 4195'. Survey at 4195' = 2<sup>o</sup>.  
Total Footage = 152'

Sept. 28 Drilled 7-7/8" hole with mud to 4398'. Trip for new bit #12 at 4266'. Trip for new bit #13 at 4341'. Survey at 4341' = 2<sup>o</sup>.  
Total Footage = 160'

Sept. 29 Drilled 7-7/8" hole with mud to 4625'. Trip for new bit #14 at 4434'. Trip for new bit #15 at 4565'. Washed 1/2 hour to bottom.  
Total Footage = 227'

Sept. 30 Drilled 7-7/8" hole with mud to 4759'. Trip for new bit #16 at 4658'. Trip for new bit #17 at 4718'.  
Total Footage - 134'

Oct. 1, 1967 Drilled 7-7/8" hole with mud to 4895'. Trip for new bit #18 at 4809'. Trip for new bit #19 at 4894'. Survey at 4809' - 3/4<sup>o</sup>. Reamed to bottom 1 $\frac{1}{4}$  hr. after last trip.  
Total Footage = 136'

Oct. 2 Drilled 7-7/8" hole with mud to 5016'. Trip for new bit #20 at 4930'. Trip for new bit #21 at 5016'.  
Total Footage = 121'

Oct. 3 Drilled 7-7/8" hole to 5154'. Trip for new bit #22 at 5104'. Trip for new bit #23 at 5154'. Survey at 5104' = 3/4<sup>o</sup>.  
Total Footage = 138'

Oct. 4 Drilled 7-7/8" hole with mud to 5298'. Trip for new bit #24 at 5267'. Hydromatic slipping--worked on repairing for 2 hrs. Survey at 5267' - 3/4<sup>o</sup>.  
Total Footage = 144'

Oct. 5 Drilled 7-7/8" hole with mud to 5407'. Trip for new bit #25 at 5333'. Trip for new bit #26 at 5407'.  
Total Footage - 109'

- Oct. 6, 1967 Drilled 7-7/8" hole with mud to 5529'. Trip for new bit #27 at 5478'. Survey at 5478' = 1°. Total Footage = 122'
- Oct. 7 Drilled 7-7/8" hole with mud to 5633'. Trip for new bit #28 at 5558'. Trip for new bit #29 at 5633'. Total Footage = 104'
- Oct. 8 Drilled 7-7/8" hole with mud to 5749'. Trip for new bit #30 at 5702' Total Footage = 116'
- Oct. 9 Drilled 7-7/8" hole with mud to 5773'. Circ. and cond. hole for logs. Came out of hole. Ran Schlumberger IES Log and Sonic-caliper-Gamma Ray log from 170' to 5775'. Rigged up Halliburton tools for DST #1. Ran DST #1 from 5715' to 5776'. Trip out and make up test tools. Total Footage = 24'
- Oct. 10 Ran DST #2 from 5637' to 5711'. Pulled wet pipe and cleaned floor, ran in drill pipe 6 stds and circulated out oil. Came out of hole and rigged up test tools. Ran DST #3 from 5385' to 5430'. Pulled out of hole.
- Oct. 11 Broke down test tools. Trip in hole with new bit #31. Drilled ahead to 5800'. Circulate and condition hole prep. to run casing. Lay down drill pipe and drill collars, rigged up to run casing. Ran 177 jts. 5812' of 5½", 14#, J-55, 8rd, R2, ST&C casing. Set at 5803' K.B.
- 
- Oct. 12 Cemented with 255 cu. ft. of 50/50 pozmix with 2% gel and 10% salt and 3/4 of 1% of CFR2. Plug down at 5:05 A.M. 10-12-67. Good returns throughout job. Scratched bottom 300' with 1 Antelope reciprocating scratcher per 10 ft., with 1 Antelope turbilizer centralizer on bottom 8 jts. Howco insert float at 5771'.

Midnite Drilling Depths

<u>Date</u>	<u>Depth</u>	<u>Footage</u>
9-19-67	175'	175'
20	1390	1215
21	2650	1260
22	3180	530
23	3464	284
24	3656	192
25	3841	185
26	4086	245
27	4238	152
28	4398	160
29	4625	227
30	4759	134
10-1-67	4895	136
2	5016	121
3	5154	138
4	5298	144
5	5407	109
6	5529	122
7	5633	104
8	5749	116
9	5773	24
10	5773	0
11	5800	27

Bit Record

No.	Size	Make	Type	In	Out	Footage	Hours	Serial No.
	12-1/4"			0'	175'	175'	4-1/2	RR
1	7-7/8"	Smith	DT	175	1316	1141	14-3/4	98910
2	"	Smith	DT	1316	2216	900	12	98873
3	"	Smith	DT	2216	2857	641	15	94524
4	"	Smith	DG	2857	3158	301	9	99581
5	"	Smith	RB5JS	3158	3615	457	41-1/4	333
6	"	Smith	C2	3615	3727	112	11-3/4	82746
7	"	Smith	V1	3727	3841	114	9	97144
8	"	Smith	V2	3841	4033	192	12-1/2	97103
9	"	Smith	V2	4033	4121	88	9-1/4	92207
10	"	Smith	C2	4121	4195	74	5-1/4	82810
11	"	Reed	YMJ	4195	4266	71	9	350786
12	"	Smith	T2	4266	4341	75	8	89341
13	"	Smith	V1	4341	4434	93	8-3/4	96893
14	"	Smith	V2	4434	4565	131	10-3/4	97349
15	"	Smith	V2	4565	4658	93	9-1/2	97180
16	"	Smith	V2	4658	4718	60	7	97261
17	"	Smith	C2	4718	4809	91	11	82647
18	"	Smith	C2	4809	4894	85	8-3/4	24202
19	"	Smith	T2	4894	4930	36	6	89347
20	"	Smith	V2	4930	5016	86	11	97093
21	"	Smith	C2	5016	5104	88	11-1/2	24399
22	"	Smith	C2	5104	5154	50	6-3/4	86027
23	"	Smith	V2	5154	5267	113	10	97245
24	"	Reed	YS1	5267	5333	66	11	26147
25	"	Smith	C2	5333	5407	74	10-3/4	20265
26	"	Smith	V2	5407	5478	71	12-1/4	10273
27	"	Smith	V2	5478	5558	80	13-1/2	97271
28	"	Smith	V1	5558	5633	75	9-3/4	90200
29	"	Smith	V2	5633	5702	69	12	92054
30	"	Smith	V2	5702	5773	71	10-1/2	97250

Straight Hole (Totco) Surveys

<u>Depth</u>	<u>Deviation</u>	<u>Pump Pressure</u>	<u>Weight</u>	<u>RPM</u>
70'	1/2°	200 #	All	150
175	3/4	200	All	150
1316	1-1/4	450	40,000#	120
2216	1-1/2	500	40,000	120
2857	1-1/2	550	40-45,000	95
3158	1-3/4	600	45-55,000	95
3615	1-3/4	650	45,000	70
3727	1	650	45,000	70
4033	1-1/4	650	45-50,000	70
4195	2	650	50,000	70
4341	2	700	50,000	70
4809	3/4	700	50,000	70
5104	3/4	700	50,000	70
5267	3/4	700	50,000	70
5478	1	700	50,000	70

Daily Mud Characteristics

Note: The hole was drilled with clear water to a depth of 3064'.  
From 3064' to total depth a gel-chem mud was used.

<u>Date</u>	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Visc.</u>	<u>W/L</u>	<u>pH</u>	<u>Sd %</u>	<u>Solids %</u>
9-22-67	3064'	Gel-Chem	9.4	37	12.0	9.0	1/4 of 1%	9+%
23	3308	"	9.5	39	8.0	9.0	1/4 of 1%	11%
24	3623	"	9.3	37	8.0	8.8	1/4 of 1%	8%
25	3737	"	9.0	42	8.4	9.0	1/8 of 1%	6%
26	4033	"	9.1	37	8.2	8.5	1/8 of 1%	6 1/2%
27	4202	"	9.1	42	8.2	8.0	1/4 of 1%	6%
28	4327	"	9.1+	40	8.0	8.5	1/4 of 1%	6%
29	4529	"	9.2	42	8.0	8.5	1/4 of 1%	7%
30	4678	"	9.4	38	8.0	8.5	1 1/4%	9%
10-2-67	4950	"	9.3	37	6.4	8.0	1/2+ of 1%	8%
3	5104	"	9.3	40	6.2	8.5	1/4 of 1%	8%
4	5266	"	9.3	38	6.2	9.0	1/4 of 1%	7%
5	5338	"	9.4	42	6.2	9.0	1/4+ of 1%	8%
6	5478	"	9.4	40	6.2	8.8	1/4+ of 1%	8%
7	5605	"	9.4	40	5.8	9.0	1/4 of 1%	8%
8	5683	"	9.6	52	5.6	9.0	1/2 of 1%	9+%
8	5715	"	9.3	40	6.0	9.0	1/4 of 1%	6%
10-9-67	5773	"	Testing					

Drill Stem Tests

DST #1 5712' - 5773'

Packers set at 5704 Top, 5712' Bottom

15 min. initial opening, 45 min. SIP

Tool open 150 min, 45 min. SIP

First opening - weak blow increasing to good.

Second opening - weak blow slowly increasing to good, continuing good throughout, no gas to surface.

Recovered 330' fluid: 3' of high pour point oil and 227' of oil cut drilling fluid.

@5689 Top Chart 1804 ISIP 1445 FSIP 28-115 IF 58-141 FF 2903 IHP 2851 FHP

@5769 Bottom 1842 ISIP 1478 FSIP 43-133 IF 96-177 FF 2948 IHP 2872 FHP

BHT 122° at 5684.

DST #2 5637' - 5711'

Packers set at 5629 Top, 5637 Top, and 5711 Bottom

13 min. initial opening, 60 min. SIP

Tool open 120 min, 60 min. SIP

First opening - opened tool with no packer seat. Pulled up and reset and opened tool for 13 min, 1st flow with weak blow increasing to strong.

Second opening - Opened with strong blow immediately with gas to surface in 35 minutes with blow decreasing slightly at end.

Recovered 860' total fluid: 530' oil and 330' oil cut drilling mud (8 barrels of oil and 2½ BOCM)

@5614 Top Chart 2061 ISIP 1803 FSIP 133-150 IF 136-266 FF 2907 IH 2898 FH

@5669 Center 2089 ISIP 1839 FSIP 201-178 IF 163-289 FF 2927 IH 2899 FH

BHT 122° at 5609'

DST #3 5385' - 5430'

Packers set at 5377, 5385' Top, and 5430' Bottom

15 min. initial opening, 60 min. SIP

Tool open 120 min., 60 min. SIP

First opening - Opened tool with no packer seat. Moved down 5' with no packer seat. Moved down 5'; open with very weak blow remaining same for 15 min., no gas to surface.

Second opening - Open with no blow, increasing to very faint blow in 20 min., increasing to very weak blow in 20 min., remaining for next 60 min.

Recovered 270' of mud, 90' of WCM and 210 feet of muddy water.

@5362' Top Chart 2026 ISIP 1872 FSIP 233-247 IF 238-280 FF 2769 IH 2693 FH

@5425 Center 2059 ISIP 1899 FSIP 268-284 IF 272-308 FF 2805 IH 2730 FH

BHT 115° at 5357'

### Summary of Oil & Gas Shows

Below the correlation point "H" the following listed shows were encountered. Depths have been taken from Schlumberger logs:

- 5021-29 Sandstone, gray, fine/medium, occas. black grains, well cemented, appears tight, weak fluor., fair cut, no visible oil stain. 20 units total gas--all methane. Sonic log indicates 7' with 13% porosity ( $H_A$  Sand - Possible gas productive)
- 5041-56 Sandstone, light gray/gray brown, medium grained, fair sort., friable, good visible oil stain, excellent cut, good fluor., 36 units total gas - good wet gas readings. Sonic log indicates 11' with 10-16% porosity range ( $H_B$  Sand - probably oil and water productive, dominantly water)
- 5074-02 Sandstone, lt. gray/brown, fine/medium grained, fair sorting, friable, visible/weak oil stain, good fluor and cut. 8 units total gas - all methane. Sonic log indicates 20' with 10-21% porosity range ( $H_C$  Sand - probably water productive)
- 5190-5212 Sandstone, gray, fine grained, poorly cemented, well sorted, tight, very weak dull fluor., no visible stain. 9 units total gas - all methane. Sonic log indicates 20' with 17-21% porosity range ( $I_A$  Sands - water productive)
- 5253-72 Sandstone, white/gray, fine/med. grained, poorly cemented, well sorted, porosity appears to be plugged by calc. material, very weak and dull fluor., no visible stain, 18 units total gas - all methane. Sonic log indicates 20' with 15-23% porosity range ( $I_B$  Sand - water productive)
- 5312-30 Sandstone, light gray/Brown, fine/med. grained, sub rounded well sorted, fair/good porosity, good oil stain, fair/good cut, good fluor., some coars/med. grained, heavy oil stain, exc. porosity. 14 units total gas - all methane. Sonic log indicates 13' with 18-19% porosity ( $I_C2$  Sand - probably oil and water productive. Dominantly water)
- 5348-62 Sandstone, medium grained, well sorted, friable, good porosity, heavy black oil staining, good cut, dull gold fluor., 10 units total gas - all methane. Sonic log indicates 14' with 14-16% range porosity ( $I_D$  Sand - water productive)

- 5382-04 Sandstone, buff/brown, very fine/fine, very well sorted, angular, fair/good cementation, fair/good porosity, good/exc. live oil staining, good cut and fluor. 34 units total gas - good/exc. wet gas readings. Sonic log indicates 14' net with 15-18% porosity range. Ran DST #3 with no formation fluid recovery (water assumed filtrate (I<sub>E</sub> Sand - possible oil zone)
- 5572-80 Sandstone, white/lt. gray, fine/med. gr., sub. ang., well sorted, friable, good porosity, no oil staining, fluor., or cut. 8 units total gas - trace wet gases. Sonic log indicates 7' 15-17% porosity range (J<sub>C</sub> Sand - water productive)
- 5618-30 Sandstone, brown/white, fine/medium, friable, fair cementation, fair/good porosity, sub angular, good live oil staining (not completely uniform) good fluor., exc./good streaming cut. 18 units total gas - trace wet gases. Sonic log indicates 8' with 16-17% porosity range (J<sub>E</sub> 2-3 Sand Tight and probably oil and water productive)
- 5642-54 Sandstone, buff/brown, medium/med. coarse, angular/sub angular, well sorted, very friable, good porosity, good live oil saturation, exc. fluor and streaming cut. 28 units total gas, good wet gas readings. Sonic log indicates 12' with 16-17% porosity (J<sub>F</sub>4 Sand - oil productive)
- 5681-98 Sandstone, buff/brown, medium grained, angular, friable, fair cementation, good porosity, well sorted, good/exc. live oil staining, exc. fluor. and streaming cut. Maximum of 20 units total gas, good wet gas readings. Sonic log indicates 9' with 11-14% porosity (K Sands - oil productive)
- 5717-23 Sandstone, buff/brown, fine grained, well sorted, sub angular, some calc. matrix plugging porosity, fair porosity, good live oil staining, good fluor., good streaming cut. 13 units total gas - minor wet gases. Sonic log indicates 5' with 10-14% porosity (K<sub>A</sub> Sand - limited oil production due to low permeability)
- 5728-31 Sandstone, light brown, fine grained, sub angular, well sorted, calc. matrix plugging some of porosity, fair porosity, good live oil staining, good gold fluorescence, good/exc. streaming cut. 10 units total gas, minor wet gases. Sonic log indicates 2' with 11% porosity (K<sub>A</sub> Sand - limited oil production due to low permeability)
- 5738-42 Sandstone, light brown, fine to medium grained, well sorted, fair/good porosity, good/exc. live oil staining, exc. fluor., exc. streaming cut. 22 units total gas - good wet gas. Sonic log indicates 4' with 12-13% porosity (K<sub>A</sub> Sand - oil productive with frac treatment)
- 5744-50 Sandstone, light brown, fine/medium grained, well sorted, fair/good porosity, good/exc. live oil staining, good fluor., exc. streaming cut. 7 units total gas - minor wet gases. Sonic log indicates 4' with 12% porosity. (K<sub>A</sub> Sand - limited oil production)

## Lithology

- 4800-20 Interbedding of shale, siltstone and sandstone; shale, gray green/brown, limey, some oil shale, massive bedding, hard, silty in part. Siltstone, light gray/buff, calcareous, tight, well cemented, trace oil staining. Sandstone, white, fine/medium sub angular/sub rounded, fair to good cementation, some oil staining scattered within, ostracodal in part, in part friable.
- 4820-40 Shale and siltstone as above with minor sandstone.
- 4840-60 Interbedded shale, siltstone and sandstone, as from 4800-20
- 4860-00 Interbedded siltstone and shale. Siltstone, light gray/buff, well cemented, calcareous, tight, in part ostracodal. Shale, dark brown/green brown, very limey, ostracodal, dominantly oil shale, marly.
- 4900-20 Dominantly siltstone or fine grained sandstone as above.
- 4920-40 Interbedded siltstone, shale and sandstone as above.
- 4940-80 Siltstone as above and sandstone, light gray, fine grained, very limey, very well cemented, all porosity plugged by limey cement, somewhat salt and peppered, scattered ostracods within.
- 4980-5000 Siltstone and sandstone as above with increased lime content such that sediment could be called sandy and silty ostracodal limestone. No visible oil staining.
- 5000-10 Mostly red-brown shale, soft, but also interbeds of green, brown, and mottled red and white shales; some gray siltstone, hard; some s.s., white, fine grained, poorly cemented, fair porosity, well sorted, good rd., no show, trace gray "dirty" s.s., fine gr., fairly firm, weak fluor., fair cut, visible oil stain, poor por., trace s.s., med. gr., friable, good porosity, with black grains, no show.
- 5010-20 As above.
- 5020-30 Mostly varicolored shales as before, decrease in amount of siltstone and s.s., still has dull, weak fluor. in s.s. that's tight.

- 5030-40 As above but with s.s., gray, fine/med. gr., a few black grains, fairly well cemented, looks tite, weak fluor., fair cut, no visible oil stain, may be gas sand.
- 5040-50 Shales, varicolored as before, trace gray siltstone and s.s., gray/"dirty", fine grained, fairly well cemented, looks tite, some oil staining, good fluor. and cut, some s.s., white, fine gr., poorly cem., no show. More and better fluor. in this sample than previous 4 samples.
- 5050-60 Mostly shales as above, but also some sands with oil stain as above, most appear fairly tight.
- 5060-70 Mostly varicolored shales, much less red-brown and more green/gray, also more sandstone, firm, lt. gray/gray brownish, appears fairly tite, fine gr., well sorted, and some s.s., lt. brownish, med. gr., fair sort., friable, good visible oil stain, excellent cut, good fluor.
- 5070-80 Mostly shale as before with some s.s. as before.
- 5080-90 Shale, red-brown, soft, with shale, maroon-white mottled, soft, and shales, green, yellow-brown, gry, soft, trace s.s. as before, white to gray, fine gr., fair cement., looks tight, with trace s.s., fine/med. grain, lt. gray/brown, vis. oil st., fair sort., friable, good fluor., cut.
- 5090-5100 Varicolored shales as before, trace previous sandstones, nothing exciting.
- 5100-10 Mostly red-brown shale, with other shales as before, trace s.s. as before and trace s.s., med/coarse grained, poorly sorted, poor cement., live oil stain, good fluor., and cut, fair porosity.
- 5110-20 Interbeds of shales as above, trace pyrite, trace s.s., S & P due to rounded black grains, no show.
- 5120-30 Shale as above and sandstone, fine grained, occ. med. gr., white, well sorted, poorly cemented, but porosity seems plugged with calcite, some S&P as before, no show.
- 5130-40 Sandstone, fine gr., lt. gray, well sorted, poorly cemented but looks tite, no show, some shales as before.
- 5140-50 Mostly s.s. as above, trace gray siltstone, hard, and shales, green, red, gray-mottled, no show.

- 5150-5200 Interbeds of varicolored shales, trace gray siltstone, hard, varying amounts of s.s., white/lt. gray, fine, occ. med. gr., looks tite, no show.
- 5200-10 Interbeds of shales, some siltstones, and s.s. as before. No show.
- 5210-50 Sandstone, white, gray, fine gr., occ. med. gr., poorly cemented, occ. firm, generally well sorted, most looks tite, very weak and full fluor., with shales and siltstone as before, no show.
- 5250-60 Interbeds of shales and s.s. as above.
- 15 minute circulation - as above
- 1 hour circulation - Sandstone, white/gray, fine/med. gr., mostly poorly cemented, well sorted, but porosity appears plugged by calc. cement, very weak and dull fluor., no visible staining, also shales as before.
- 5260-70 As above mostly cavings - very poor sample.
- 5270-80 Practically all vari-colored shales as before, trace ss's as before
- 5280-90 Sandstone, white/lt. gray, fine gr., well sorted, sub-rounded, appears tite with calc. cement, trace gray siltstone as before and shales as before. S.S. has very dull, weak fluor.
- 5290-5300 Poor sample. Gray siltstone, hard, s.s., white as above, and sandstone, gray, fine/med. gr., well sorted, visible oil stain, fair gold fluor., fair cut. Looks wet. Poor/fair porosity. Also shales as before.
- 5300-10 Missing, assumed to be shale as before from drilling time.
- 5310-20 Sandstone, fine grained, occ. chip med. gr., lt. gray/brown fr. oil stain, well sorted, sub-round, porosity looks fair, fair/good fluor., good cut, visible oil stain, may be wet, however, also shales and siltstone as before, w/some foram-iniferal ls. or marlstone.
- 5320-30 As above, slight decrease in s.s., but also trace s.s., med/coarse grained, well sorted, friable, with visible heavy oil stain, weak fluor. but good cut.
- 5330-50 As above decrease in s.s., much less noticable fluor. than before.

- 5350-60 Shale, varicolored as before, trace gray siltstone, plus trace s.s., med. gr., clear grains with black oil stain as in 20-30, very friable and porous.
- 5360-70 Dominantly sandstone as above with some shale as above, although gray/green shale dominant. Black oil staining has gilsonite appearance.
- 5370-80 Shale, gray green/brown, very limey, massive, firm, silty, with some siltstone, buff/light gray, calc., firm.
- 5380-90 Dominantly very fine sandstone, buff to light brown, well sorted, calcareous, fair porosity, live oil staining, good fluor. and cut, nature of oil staining suggests zone could be water wet.
- 5390-5400 Sandstone as above but with some zones of grain size increase and increased porosity and oil staining.
- 5400-10 Some sandstone as above but dominantly shale, dark brown to light gray green, silty to very silty, thin bedded, calcareous.
- 5410-30 Interbedded shale and sandstone. Shale, gray green/green brown, very limey and as before. Sandstone, fine/medium, gray/green brown, fine to medium, abundant ostracods, well cemented, limey, fair/poor porosity, scattered live oil staining.
- 5430-40 Shale and sandstone as above with shale dominant.
- 5440-50 Dominantly sandstone as before with increased ostracod content as well as lime content. At times could be called sandy ostracodal limestone. Some scattered oil staining.
- 5450-60 Dominantly shale, gray/brown, limey, thinly bedded with some sandstone as above.
- 5460-70 Some shale as before with most being sandstone, gray/brown, fine to medium grained, fair cementation, limey, some ostracods with thin, scattered, uneven live oil staining.
- 5470 Trip Sample - assumed to be as before.
- 5480-90 Interbedded shale and sandstone. Shale, dark brown/gray, limey, ostracodal, in part oil shale and sandstone, white/lt. gray, very fine/fine grained, very calc., well cemented, tight, no show.

- 5490-00 Interbedded sandstone as above and marlstone, gray green, limey, massive, in part ostracodal, somewhat silty.
- 5500-10 Interbedded shaley marlstone as above and sandstone, gray/buff, fine grained, ostracodal, limey, well cemented, hard, tight, no staining.
- 5510-40 Dominantly sandstone as above with some interbedded marlstone as above.
- 5540-50 Interbedded sandstone and shaley marlstone as above with some sandstone, light gray, fine grained, uniform sorting, sub angular, calcareous cementation, friable, fair porosity, no staining.
- 5550-60 Dominantly marlstone as above with sandstone as above.
- 5560-70 Trip sample - assume as above
- 5570-80 Dominantly shale and marlstone, gray/green, massive, in part ostracodal, silty and sandy, with some sandstone, white/gray, fine, calc. cementation, fair porosity, friable, fair sorting, sub angular, no show or staining.
- 5580-85 Sandstone, white/light gray, fine/medium, sub angular, well sorted, friable, fair/good porosity, trace glauconite, minor calcareous plugging of porosity, some shale and marlstone "grains" within sand, no staining, fluor., or cut.
- 5585-90 Sandstone as above with decreased porosity interbedded with shale, gray green/brown, sandy, very limey (almost marlstone, massive, firm.
- 5590-00 Interbedded sandstone as above and shale as above with shale dominant. Sandstone with porosity plugged with calcareous material.
- 5600-10 Sandstone, light gray/white, medium grained, angular, friable, some calcareous cementation, good porosity, well sorted, no stain or fluor., Interbedded shale and siltstone, gray green/brown, limey, thinly bedded, some sandy grains within.
- 5610-20 Dominantly shale and marlstone as above with some thinly interbedded sandstone as above.

- 5620-30 Interbedded marlstone and siltstone as above with some thin interbedded sandstone, brown/white, fine/medium grained, friable, fair cementation fair/good porosity, sub angular, good live oil staining but not completely uniform (wet?), good/exc. fluor., good streaming cut.
- 5630-33 Dominantly sandstone as above with some calcareous matrix plugging some of the porosity but still much with good porosity, good live oil staining but not completely uniform (wet?) good/exc. fluor., good streaming cut.
- 5632-40 Trip sample. Shale and siltstone, gray to gray green, very calcareous, firm, in part ostracodal with some sandstone as above.
- 5640-50 Interbedded shale, siltstone and sandstone, with porosity plugged by calcareous matrix and dominantly fine grained.
- 5650-60 Interbedded shale, siltstone and tight sandstone as before with trace sandstone, brown/buff, medium/med. coarse, angular, sub angular, well sorted, very friable, good porosity, good live oil saturation, exc., fluor and streaming cut.
- 5660-70 Oil stained sandstone as above with interbedded tight sandstone as above and some siltstone.
- 5670-80 Interbedded shale and siltstone as above with minor interbedded tight sandstone.
- 5680-90 Interbedded shale and siltstone as above with some sandstone, buff/brown, medium grained, angular, friable, fair cementation, good porosity, well sorted, good/exc. live oil staining, exc. fluor. and streaming cut.
- 5690-00 Some siltstone, gray/green/buff, calc., somewhat sandy, hard, tight and sandstone, buff, fine grained, well cemented, hard, tight and zones of sandstone, buff, fine/medium, well sorted, angular, friable, fair/good porosity, live oil stained, good/exc. fluor., streaming cut.
- 5700-20 Interbedded shale, gray green, silty, very calcareous, thinly bedded; siltstone or very fine sandstone, gray/white, well cemented, most of porosity plugged with matrix, tight, no show.

- 5720-30 As above with very fine sandstone becoming dominant. Sandstone very tight. Some sandstone, buff/brown, fine grained, well sorted, sub angular, fair cementation, calcareous, fair porosity. fair/good live oil staining, good gold fluor., streaming cut.
- 5730-35 Dominantly sandstone, light brown, fine grained, uniform grain size, sub angular, well sorted, some calcareous matrix plugging porosity, fair porosity, good live oil staining, good fluor., good streaming cut.
- 5735-40 Dominantly sandstone as above with some medium grain size and slightly improved porosity and live oil staining. More uniform and brighter fluor. and streaming cut. Minor tight sandstone and silty shale as above.
- 5740-60 Oil stained sandstone as before with increasing amounts of shale and siltstone as above. Oil stained sandstone as above with some grain size increase interbedded with sandstone, fine grained, well cemented, calc., almost all porosity plugged by calcareous matrix, tight, no stain and shale, gray/green/brown, limey, thinly bedded, silty and sandy.
- 5773-00 Shale and siltstone as above.

348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111  
328-5771

December 5, 1967

Mr. K. D. Luff  
428 Patterson Building  
Denver, Colorado 80202

Re: Well No. Walker Hollow Unit  
McLish #1, Sec. 8, T. 7 S.,  
R. 23 E., Uintah County, Utah.

Gentleman:

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosures: Forms OGC-8-X

FORM 340-8X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Walker Hollow Unit #1 McLish  
Operator H.P. McLish-K.D.Luff Address 402 Patterson Bldg. Phone 255-0325  
Denver, Colorado  
Contractor Miracle Drlg. Co. Address Vernal, Utah Phone \_\_\_\_\_  
Location SW 1/4 SW 1/4 Sec. 8 T. 7 S R. 23 E Uintah County, Utah  
S W

Water Sands: **No flow or tests of water were observed from any sand zone during the drilling of this well.**

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if nec.)

Formation Tops: **Uinta surface**  
**Green River 3110'**

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Comm. Agmt. # 91-000471E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--

7. UNIT AGREEMENT NAME  
Walker Hollow Unit "B"

8. FARM OR LEASE NAME  
--

9. WELL NO.  
\*\*

10. FIELD AND POOL, OR WILDCAT  
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8 & 9, T-7-S, R-23-E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS**  
(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 3 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Alta Energy Corporation

3. ADDRESS OF OPERATOR  
415 West Wall, Suite 1810, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1988, PHOENIX HYDROCARBONS, INC., P.O. Box 2802, Midland, Texas assumed operations of this unit from Alta Energy Corporation.

- \*\* McLish #1, SWSW, Sec. 8, T-7-S, R-23-E 43-047-20280
- McLish #2, SWSE, Sec. 8, T-7-S, R-23-E " " 30011
- McLish #3, NESE, Sec. 8, T-7-S, R-23-E " " 30027
- McLish #4, NESW, Sec. 8, T-7-S, R-23-E " " 30030
- Pan Am #2, NWSE, Sec. 9, T-7-S, R-23-e " " 30038
- Walker Hollow #6, SESE, Sec. 8, T-7-S, R-23-E " " 31034
- walker Hollow J8, NWSE, Sec. 8, T-7-S, R-23-E " " 31092

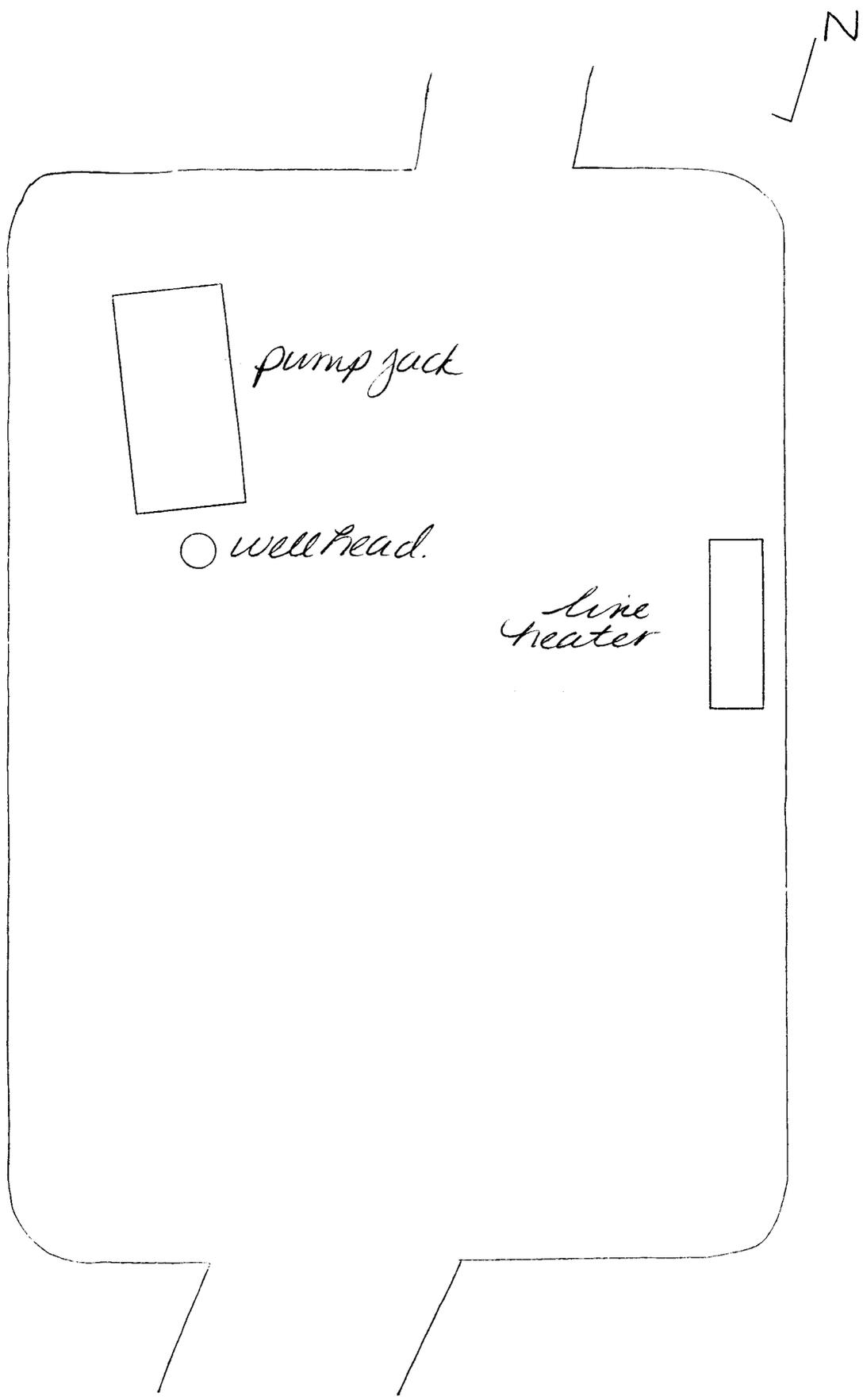
18. I hereby certify that the foregoing is true and correct

SIGNED Ken C. Wilkinson TITLE Production Secretary DATE 5/3/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WHA McLeish # Sec 8, T 80, R 3E Pl. 'ly 28 Sept 88



Phoenix Hydrocarbons, Inc. (N0985)

RECEIVED

July 2, 1991

JUL 05 1991

DIVISION OF  
OIL GAS & MINING

Lisha Romero  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

*Rhonda Patterson*

Rhonda Patterson

encl.

\*910711 Address is the same per Rhonda Patterson, Jr.

PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

WALKER HOLLOW FIELD #700

*U-02651*

	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
McLish #1	43-047-20280	02760
McLish #2	43-047-30011	02760
McLish #3	43-047-30027	02760
McLish #4	43-047-30030	02760
Pan American Fed #2	43-047-30038	02760
WalkerHollow U #6	43-047-31034	02760
WalkerHollow UJ-8	43-047-31092	02760

**RECEIVED**

JUL 05 1991

DIVISION OF  
OIL GAS & MINING

NATURAL BUTTE FIELD #630

*U-33433*

Southman Canyon #1-5	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131

PLEASANT VALLEY FIELD #115

*FEE*

Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

*mL-22057*

Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960

HORSESHOE BEND FIELD #620

*U-075939*

Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1- <i>U-0136484</i>	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L- <i>U-66401</i>	43-047-31910	99999 (ADDED TO LIST BY DOGM)

WILDCAT FIELD #001

Coors 14-1-D- <i>U-65223</i>	43-047-31304	11193
------------------------------	--------------	-------

UNDESIGNATED FIELD #002

E. Gusher 15-1-A- <i>U-58097</i>	43-047-31900	11122
Federal 5-5-H- <i>UTU-66401</i>	43-047-31903	11138

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  Suspense \_\_\_\_\_  Other \_\_\_\_\_  
(Return Date) \_\_\_\_\_ OPERATOR CHANGE  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ (To - Initials) \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 1-15-92 Time: 3:00

2. DOGM Employee (name) L. ROMERO (Initiated Call )  
Talked to:  
Name RHONDA PATTERSON (Initiated Call ) - Phone No. ( 915 ) 682-1186  
of (Company/Organization) PHOENIX HYDROCARBONS INC. (N0985)

3. Topic of Conversation: WHY OPERATOR NAME HAS NOT BEEN CHANGED?

4. Highlights of Conversation:

I EXPLAINED TO HER THAT THE BLM HAS NOT APPROVED THE CHANGE AS OF YET.

SHE SAID THAT MMS HAS UPDATED THEIR RECORDS, AND THAT THEY ARE NOW REPORTING TO THEM UNDER THE NEW OPERATOR NAME "PHOENIX HYDROCARBONS OPERATING CORPORATION".

I TOLD HER THAT I WOULD FOLLOW-UP WITH THE BLM.

\*(3:15) BLM/VERNAL "NOT APPROVED - CHECK BACK IN 2 WEEKS".

\*920203 BLM/VERNAL "NOT APPROVED".

\*920302 BLM/VERNAL "NOT APPROVED".

\*920326 BLM/VERNAL "NOT APPROVED", MMS SHOULD NOT HAVE ACCEPTED REPORTS UNDER PHOC "PHOENIX HYDROCARBONS OPERATING CORP", BUT AT PRESENT THEY ARE. BLM/VERNAL WILL NOT RECOGNIZE THE CHANGE UNTIL THE PROPER PAPERWORK HAS BEEN FILED & APPROVED BY THE APPROPRIATE OFFICE (SL/BLM "WALKER HOLLOW UNIT", & CA'S). WELLS DRILLED ON PRIVATE MINERALS AND STATE LEASES ARE BEING CHANGED AT THIS TIME, FEDERAL LEASES WILL REMAIN THE SAME UNTIL BLM APPROVAL HAS BEEN GRANTED.

\*920326 RHONDA PATTERSON-REFERRED TO BLM/VERNAL & BLM/SL.

# Phoenix Hydrocarbons, Inc.

October 21, 1992

RECEIVED

OCT 26 1992

Lisha Romero  
Division of Oil, Gas and Mining  
3 Triad Center, #350  
Salt Lake City, UT 84810-1203

DIVISION OF  
OIL GAS & MINING

RE: Federal Sundry Notices

Dear Lisha:

Enclosed please find copies of the approved Sundry Notices from the BLM-Vernal Office for the following leases:

Southman Canyon 1-5	Baser Draw 6-1
Southman Canyon 4-4	Baser Draw 6-2
Southman Canyon 4-5	Wolf Gov't #1
East Gusher 15-1-A	Federal Millier #1
Coors 14-1-D	Federal 5-5-H
Baser Draw 5-1	

I have conversed with Theresa Thompson with BLM-Salt Lake City office concerning the Walker-Hollow Unit. She has informed me that Exxon is in the process of dissolving the unit participation (Phoenix has been the sub-operator), therefore we should wait for that outcome before trying to change the operator agreement with Exxon.

Also I have enclosed an original Sundry Notice filing for the East Gusher 2-1-A for the designation of operator which seems to have been overlooked. Please note at this time this lease is considered to be a "state lease" even though it is probably going to become a comingled lease.

If there is any additional information you might need, or if there are further steps I must take, please let me know. Thank you for help and patience in this matter.

Sincerely,



Rhonda Patterson

# Phoenix Hydrocarbons, Inc.

RECEIVED  
FEB 07 1994  
DIVISION OF  
OIL, GAS & MINING

January 14, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

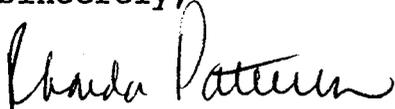
RE: Walker Hollow Unit 891000471D  
Change Of Operator  
Sundry Notices

Dear Lisha:

Enclosed please find the subject Sundry Notices from Phoenix Hydrocarbons, Inc. and ✓ Snyder Oil Corporation regarding the change in operations of the Walker Hollow Unit.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

# Phoenix Hydrocarbons Operating Corp.

December 20, 1993

**FEB 28 1994**

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change Of Operator  
Sundry Notices

Dear Lisha:

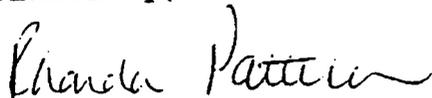
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note		7671	Date	# of pages ▶ 3
To	Lisha		From	Candace Brockman
Co./Dept.			Co.	
Phone #			Phone #	
Fax #			Fax #	

# DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

415 W. Wall, Suite 703 • Midland, Texas 79701 • (915) 682-1186

Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34706	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-26880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-26880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31488	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16690	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-39428	43-047-31278	SEC 16, T-10-S, R-23-E
Laikas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-18	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142175	43-047-16900	SEC 3, T-7-S, R-21-E

# UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31884	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16909	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-086341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-086341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-086341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-086341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-086341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-086341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-086341	43-047-31082	SEC 8, T-7-S, R-23-E
Basin 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basin 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basin 6-2	UTU076939	43-047-31889	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30858	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37356	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-36223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-10	U-38421	43-047-30379	SEC 10, T-10-S, R-23-E
Alger Pass #1	ML-38213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-8	U-38419	43-047-30382	SEC 8, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16980	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-10	ML-22186-A	43-047-30544	SEC 10, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40738	43-047-30568	SEC 1, T-10-S, R-23-E
Shepherd Fed 1-10	U-38281	43-047-30569	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-085841-A	43-047-16990	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafias 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-10	ML-40904	43-047-31417	SEC 10, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30708	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30838	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30840	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (A&B)	U-0142178	43-047-16800	SEC 3, T-7-S, R-21-E

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. FEB 17 1994

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
891000471D

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

McLish #1

2. Name of Operator: Snyder Oil Corporation

9. API Well Number:

43-047-20280

3. Address and Telephone Number:  
1625 Broadway, #2200 Denver, CO 80202 (303)592-8500

10. Field and Pool, or Wildcat:

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

Sec 8, T-7-S, R-23-E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will take over operations of subject well from Phoenix Hydrocarbons, Inc.

Snyder Oil Corporation is covered under Utah State Bond #582488 and Federal Bond #579354 (Gulf Insurance Company).

13.

Name & Signature:

Title:

Attorney-in-Fact

Date:

1-14-94

(This space for State use only)

**SNYDER OIL CORPORATION**

1625 Broadway, Suite 2200  
Denver, Colorado 80202  
Phone 303-592-8579



FEB 07 1994

DIVISION OF  
OIL, GAS & MINING

January 13, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator  
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

Steven G. Van Hook  
Attorney-in-Fact

Enclosures

# UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31884	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Panette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16609	SEC 5, T-7-S, R-22-E
McLish #1 (WalkerHollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (WalkerHollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (WalkerHollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (WalkerHollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 5, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 5, T-10-S, R-23-E
East Gusher 16-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU88999	43-047-31903	SEC 5, T-7-S, R-21-E
Federal 11-1-M	UTU84376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 5, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31504	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38426	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30482	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40738	43-047-30558	SEC 1, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38261	43-047-30559	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30708	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30838	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30840	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142176	43-047-16800	SEC 3, T-7-S, R-21-E

Phoenix Hydrocarbons, Inc. NO 985  
Separate Change

Rec'd Transfer of Authority to Inject 2-7-94

# DUCHESNE COUNTY

<b>Well Name</b>	<b>LEASE NUMBER</b>	<b>API NUMBER</b>	<b>LOCATION</b>
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

**INTEROFFICE COMMUNICATION**  
**SNYDER OIL CORPORATION**

TO: George Rooney  
FROM: Steve Van Hook *SVH*  
DATE: January 17, 1994  
RE: Phoenix Acquisition  
Transfer of Operator Forms

RECEIVED  
FEB 07 1994  
DIVISION OF  
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*Check  
Needs  
Copies*

- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
- ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
- ③ For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:
  - McLish #1, 2, 3, 4
  - Pan Am #2
  - Walker Hollow U6, J8
4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3	No Name 2-9, 1-9
Canyon View 1-18	Willow Creek #2
Crooked Canyon 1-17	Flat Mesa 2-7
Federal 11-1-M	Flat Mesa 1-7
Madelive 4-3-C	Gusher 15-1-A
Coors 1-14-D	Southman Canyon 4-5, 4-4, 1-5
Baser 5-1	Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms  
January 17, 1994  
Page 2

Wolf Govt. Federal #1  
Monument Butte 2-3  
Pete's Flat Federal 1-1  
Willow Creek #1  
Cliff Edge Fed 1-15  
E. Gusher No. 3  
Lizzard Creek 1-10  
Federal 3-15  
Monument Butte 1-3

Federal Miller 1  
Sage Brush 1-8  
Bitter Creek Federal 1-3  
White River 1-14  
Southman Canyon SWD #3  
Federal 2-10 HB  
Horseshoe Bend 2  
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

Bureau of Land Management  
Branch of Fluid Minerals (UT-922)  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

April 26, 1993

Robert Fields  
Exxon Company, U.S.A.  
P.O. Box 1600  
Midland, Texas 79702-1600

Re: Automatic Contraction  
Walker Hollow Unit ;  
Uintah County, Utah

Gentlemen:

Your letter of April 15, 1993, describes for our concurrence the lands remaining after voluntary contraction of the Walker Hollow Unit Area, Uintah County, Utah, pursuant to Section 2 of the unit agreement. The lands so eliminated total 5,112.06 acres, more or less. The resultant unit area contains 600.00 acres.

The following Federal Leases are entirely eliminated from the unit area.

SL-065815  
SL-066341

U-010  
U-0671

U-0671A

Federal Leases U-02651 and U-02651B are partially eliminated from the unit area.

Federal Lease U-02651A is still contained within the unit area.

The Walker Hollow Uinta PA and the Walker Hollow Basal Uinta PA are considered terminated upon elimination from the unit area.

We concur in your description of the lands voluntary eliminated from the Walker Hollow Unit Agreement, effective as of January 1, 1993. You have complied with the requirements of Section 2, provided you promptly notify all interested parties.

Sincerely,

**/S/ Robert A. Henricks**

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosures

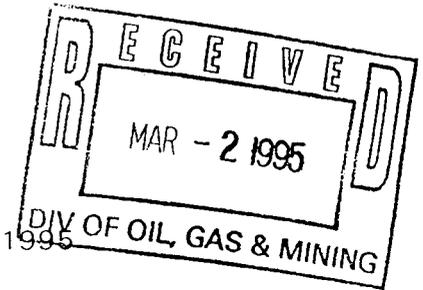
bcc: Branch of Lands and Minerals Operations w/enclosure  
District Manager - Vernal w/enclosure  
Division of Oil, Gas and Mining,  
State Board of Land Commissions  
MMS - Data Management Division  
File - Walker Hollow Unit w/enclosure  
Agr. Sec. Chron  
Fluid Chron File 922:TAThompson:tt:04-26-93

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

February 28, 1995



Snyder Oil Company  
1625 Broadway, Suite 2200  
Denver, Colorado 80202

**COPY**

Re: Walker Hollow Unit  
Uintah County, Utah

Gentlemen:

On February 21, 1995, we received an indenture dated January 1, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Snyder Oil Corporation was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 28, 1995.

Your nationwide (Wyoming) oil and gas bond No. 2272 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Exxon Company U.S.A.  
Attn: Sam Jolliffe IV

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:02-28-95

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891000471D		WALKER HOLLOW GR B							
✓ 891000471D	430472028000S1	1	SWSW	8	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473003800S1	2	NWSW	9	7S	23E	POW	UTU71694	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473001100S1	2	SWSE	8	7S	23E	OSI	UTU02651	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473002700S1	3	NESE	8	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473003000S1	4	NESW	8	7S	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473103400S1	6	SESE	8	7S	23E	OSI	UTU02651	PHOENIX HYDROCARBONS OPER
✓ 891000471D	430473109200S1	J8	NWSE	8	7S	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC 7-SJ	✓
2-DPS 8-FILE	
3-VLC	
4-RJF	✓ LWP
5-LEC	
6-PL	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS INC</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW UNIT**

Name: <u>MCLISH #1/GRRV</u>	API: <u>43-047-20280</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>MCLISH #2/GRRV</u>	API: <u>43-047-30011</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>MCLISH #3/GRRV</u>	API: <u>43-047-30027</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>MCLISH #4/GRRV</u>	API: <u>43-047-30030</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>PAN AMERICAN FED #2/GR</u>	API: <u>43-047-30038</u>	Entity: <u>2760</u>	Sec <u>9</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>WALKER HOLLOW #6/GRRV</u>	API: <u>43-047-31034</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>
Name: <u>WALKER HOLLOW J-8/GRRV</u>	API: <u>43-047-31092</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u> Lease Type <u>J02651</u>

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-28-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-7-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 3-6-95
- LWP 7. Well file labels have been updated for each well listed above. 3-6-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                                  1995. If yes, division response was made by letter dated                                  1995.

**EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                                  1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

**MICROFILMING**

- 1. All attachments to this form have been microfilmed. Date: March 8 1995.

**FILED**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

**REMARKS**

950303 B.M./S.Y. Appr. eff. 2-28-95.

**SUCO**  
Snyder Oil Corporation  
Southern Region

1200 Smith, Suite 3300  
Houston, Texas 77002  
713-646-6600

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

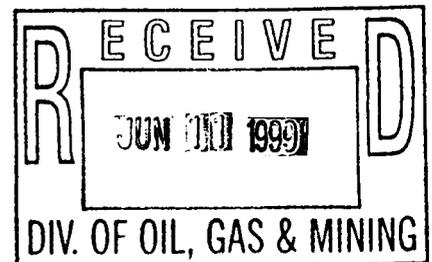
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



**Santa Fe Energy Resources, Inc.**

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

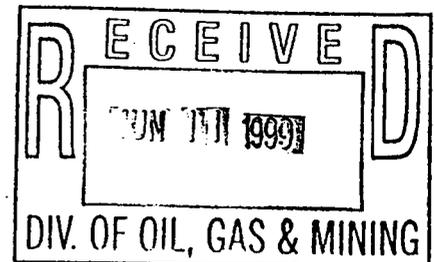
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



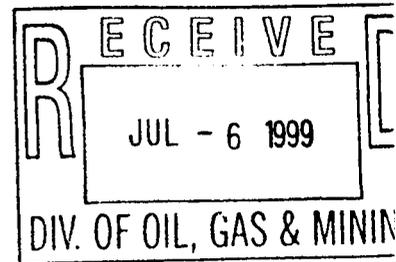
Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



In Reply Refer To:  
3106  
U-19037 et al  
(UT-932)

JUL 1 1999

### NOTICE

Santa Fe Snyder Corporation : Oil and Gas  
840 Gessner, Suite 1400 :  
Houston, TX 77024 :

Merger Recognized  
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

**Christopher J. Merritt**

Christopher J. Merritt  
Acting Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102  
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185  
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

# Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger  
Surety Bond Number - JZ 7777  
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

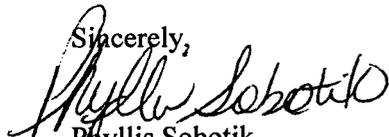
Copy of Merger Certificate  
Copy of the Office of the Secretary of State's Acceptance  
Sundry Notices for Properties Located on Fee or State Land  
Sundry Notice for Federal Properties  
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200  
Denver, CO 80202

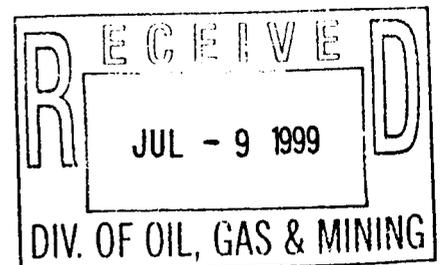
Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Sincerely,

  
Phyllis Sobotik  
Sr. Regulatory Specialist

/ps  
Enclosures:

1625 Broadway  
Suite 2200  
Denver, Colorado 80202  
303/592-8500  
Fax 303/592-8600



Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,  
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION: 9725623

991177495

DATE: 05-05-99

## **CERTIFICATE OF MERGER**

**Merger of Snyder Oil Corporation, a Delaware corporation  
With and Into  
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks  
Name: David L. Hicks  
Title: Vice President — Law and  
General Counsel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**See Attached List**

6. If Indian, Allottee or Tribe Name  
**See Attached List**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**See Attached List**

9. API Well No.  
**See Attached List**

10. Field and Pool, or Exploratory Area  
**See Attached List**

11. County or Parish, State  
**See Attached List**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

See Attached List

2. Name of Operator

**Santa Fe Snyder Corporation**

Attn.: Phyllis Sobotik

3. Address and Telephone No.

**1625 Broadway, Suite 2200, Denver, CO 80202**

**303-592-8668**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**See Attached List**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

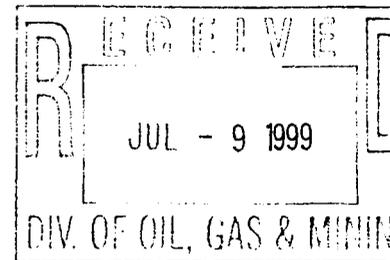
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed Phyllis Sobotik Title Sr. Regulatory Specialist Date 01-Jul-99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
Horseshoe Bend #4-10			Horseshoe Bend	INA	Uintah	NW/SE	4	7S	22E	U 0136484	FED	43-047-32577	11728
✓ Horseshoe Bend #36-1P			Horseshoe Bend	ACT	Uintah	SE/SE	36	6S	21E	ML 33225	STATE	43-047-31482	9815
Horseshoe Bend Compressor Site			Horseshoe Bend	ACT	Uintah		4	7S	21E				
Jack Rabbit #1-11			Natural Buttes	INA	Uintah	SW/NE	11	10S	23E	U 38425	FED	43-047-30423	475
✓ L.C.K. #30-1H			Horseshoe Bend	ACT	Uintah	SE/NE	30	6S	21E	N/A	FEE	43-047-31588	10202
Lafkas Federal #1-3			Hill Creek	INA	Uintah	SW/SW	3	11S	20E	U 34350	FED	43-047-31178	1367
Lizzard Creek #1-10			Bitter Creek	ACT	Uintah	NW/NW	10	11S	22E	U 25880	FED	43-047-3148	9870
✓ Lookout Point #1-16			Natural Buttes	ACT	Uintah	NE/SE	16	10S	23E	ML 22186 A	STATE	43-047-30544	1495
Love Unit #1-11	Love		Love	ACT	Uintah	C/SW	11	11S	21E	U 008344 A	FED	43-047-30617	1366
Love Unit #1-12	Love		Love	ACT	Uintah	SW/NW	12	11S	21E	U 008344 A	FED	43-047-30638	1366
Love Unit #4-1	Love		Love	INA	Uintah	NW/SW	4	11S	21E	U 8347	FED	43-047-30640	1366
Love Unit #A1-18	Love		Love	ACT	Uintah	SW/SE	18	11S	21E	U 8348	FED	43-047-30706	1366
Love Unit #B1-10	Love		Love	ACT	Uintah	SE/SW	10	11S	21E	U 8347	FED	43-047-30709	1366
Love Unit #B2-3	Love		Love	INA	Uintah	SW/SW	3	11S	21E	U 8347	FED	43-047-30766	1366
Love Unit Compressor Site			Love	ACT	Uintah			11S	21E				
Madeline #4-3C			Horseshoe Bend	ACT	Uintah	Lot 3	4	7S	21E	U 42469	FED	43-047-32279	11379
McLish #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	ACT	Uintah	SW/SW	8	7S	23E	U 02651	FED	43-047-20280	2760
McLish #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/SE	8	7S	23E	U 02651	FED	43-047-30011	2760
McLish #3			Walker Hollow (Horseshoe Bend)	ACT	Uintah	NE/SE	8	7S	23E	U 02651	FED	43-047-30027	12504
McLish #4	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NE/SW	8	7S	23E	U 02651	FED	43-047-30030	2760
Natural #1-7			Love (Horseshoe Bend)	INA	Uintah	NW/NE	7	11S	21E	U 8345	FED	43-047-30148	6129
No Name Canyon #1-9			Natural Buttes	ACT	Uintah	SE/NE	9	10S	23E	U 37355	FED	43-047-30378	1466
No Name Canyon #2-9			Natural Buttes	ACT	Uintah	NE/NW	8	10S	23E	U 37355	FED	43-047-31504	1468
NSO Federal #1-12			Natural Buttes	ACT	Uintah	NE/NW	12	10S	23E	U 38423	FED	43-047-30560	1480
Pan American #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/NW	9	7S	23E	U 02651 A	FED	43-047-30037	
Pan American #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SW	9	7S	23E	U 02651 A	FED	43-047-30038	2760
✓ Pariette Draw #28-44			Windy Ridge West (Eight Mile Flat N.)	ACT	Uintah	SE/SE	28	4S	1E	N/A	FEE	43-047-31408	4960
Pete's Flat #1-1			Natural Buttes	INA	Uintah	NE/SE	1	10S	23E	U 38423	FED	43-047-30558	1510
Sage Hen #1-6			Natural Buttes	INA	Uintah	NE/SE	6	10S	23E	U 38419	FED	43-047-30382	1490
Sagebrush #1-8			Natural Buttes	TAD	Uintah	SW/NE	8	10S	23E	U 37355	FED	43-047-30383	1467
Shepherd #1-10			Natural Buttes	ACT	Uintah	NE/SE	10	10S	23E	U 38424	FED	43-047-30559	1470
Southman Canyon #1-5 (Federal #1-5)			Natural Buttes	ACT	Uintah	SE/NW	5	10S	23E	U 33433	FED	43-047-30856	10689
Southman Canyon #3			Natural Buttes	WDW	Uintah	NE/SE	15	10S	23E	U 66406	FED	43-047-15880	Saltwater Disposal 99990
Southman Canyon #4-4 (Federal #4-4)			Natural Buttes	INA	Uintah	NW/SE	4	10S	23E	U 33433	FED	43-047-30632	10690
Southman Canyon #4-5			Natural Buttes	ACT	Uintah	NE/SE	5	10S	23E	U 33433	FED	43-047-30633	6131
Southman Canyon #9-3M			Natural Buttes	ACT	Uintah	SW/SW	9	10S	23E	U 37355	FED	43-047-32540	11767
Southman Canyon #9-4J			Natural Buttes	ACT	Uintah	NW/SE	9	10S	23E	U 37355	FED	43-047-32541	11685
Southman Canyon #31-1L			Natural Buttes	ACT	Uintah	SW/	31	9S	23E	U 33433	FED	43-047-32543	11678
✓ State #14-16			Brennan Bottom	ACT	Uintah	SW/SW	16	7S	21E	ML 40904	STATE	43-047-31417	8010

# OPERATOR CHANGE WORKSHEET

Routing:

<del>1-KDR</del>	6-KAS ✓
<del>2-GLH</del>	7-SJT ✓
3-JRB	8-FILE
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
	<u>Phone: (307) 383-2800</u>		<u>Phone: (307) 383-2800</u>
	<u>Account no. N2000 (6-24-99)</u>		<u>Account no. N1305</u>

WELL(S) attach additional page if needed:      \*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-26880</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 6.11.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 6.11.99)*
- DR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes) (yes/no) \_\_\_\_ If yes, show company file number: #011879.
- DR 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- DR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7.12.99)*
- DR 6. Cardex file has been updated for each well listed above.
- DR 7. Well file labels have been updated for each well listed above. *(new system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- DR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (rec'd 6.11.99 #J27777)
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- KS 1. All attachments to this form have been microfilmed. Today's date: 9-28-99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

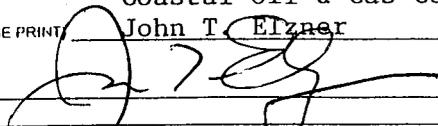
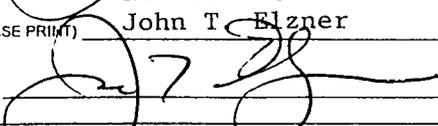
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

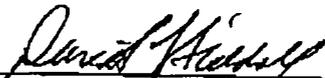
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

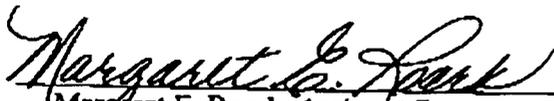
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Q
Production	4304720280	COASTAL OIL & GAS CORPORATION	1 WALKER HOLLOW UNIT	SOW <del>POW</del>	UTU02651	891000471D	7S	23E	8	S
Production	4304730011	COASTAL OIL & GAS CORPORATION	2 MCLISH-WALKER	SOW <del>POW</del>	UTU02651	891000471D	7S	23E	8	S
Production	4304730027	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	P+A	UTU02651	891000471D	7S	23E	8	N
Production	4304730030	COASTAL OIL & GAS CORPORATION	4 WALKER HOLLOW	TA	UTU02651	891000471D	7S	23E	8	N
Production	4304730038	COASTAL OIL & GAS CORPORATION	2 PAN-AMERICAN UNIT	P+A <del>POW</del>	UTU71694	891000471D	7S	23E	9	N
Production	4304731034	COASTAL OIL & GAS CORPORATION	6 WALKER HOLLOW UNIT	OSI	UTU02651	891000471D	7S	23E	8	S
Production	4304731092	COASTAL OIL & GAS CORPORATION	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	7S	23E	8	N

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

*Walker Hollow Unit*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

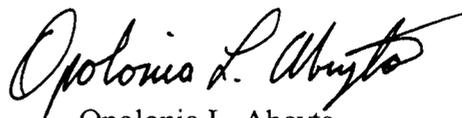
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	



5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

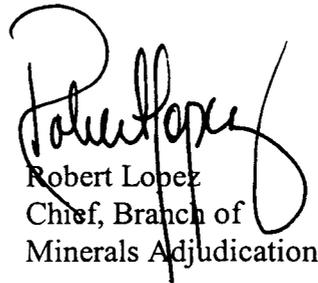
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MCLISH 1	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com	9. API Well No. 43-047-20280
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		10. Field and Pool, or Exploratory WALKER HOLLOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E SWSW 660FSL 513FWL			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE UPPER GREEN RIVER ZONES FOR THE SUBJECT WELL.  
REFER TO THE PROPOSED RE-COMPLETION PROCEDURE.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 7/3/2002  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
JUL 0 1 2002  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12382 verified by the BLM Well Information System  
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <u>[Signature]</u> (Electronic Submission)	Date 06/27/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title: <b>COPY SENT TO OPERATOR</b>	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date: <u>7-5-02</u> Initials: <u>CHO</u>	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**McLish #1  
Section 8-T7S-R23E  
API #43-047-20280  
Uintah, Utah  
Add perfs to Green River  
June 12, 2002**

SPUD DATE: 9/19/67  
ELEVATION: 5,375' KB 5,363' GL  
TOTAL DEPTH: 5,804' PBTD: 5,803'

SURFACE CASING: 8-5/8" 24# set @ 172'  
PRODUCTION CASING: 5-1/2", 14#, J-55 set @ 5,803'  
Calculated TOC: 4,670  
5 1/2" Capacity: 0.0244 bbl/ft & 1.0249 gal/ft

TUBING: 2-7/8" 6.5# J-55 @ UNKNOWN DEPTH  
Probably 7/8" and 3/4" rods @ UNKNOWN DEPTH  
Capacity: 0.00579 bbl/ft & 0.2431 gal/ft

PERFORATIONS: Green River: 5,642'-5,742' (88 holes)

PROPOSED PERFORATIONS: Green River: 5022-28' and 5044-56'

PLUGS and PACKERS: Unknown (original completion had packer @ 5787')

**PROCEDURE (NOTE: AS PER AREA PUMPER, H2S MAY BE PRESENT. TAKE APPROPRIATE SAFETY PRECAUTIONS)**

1. MIRU. NDWH. NUBOP. POOH with rods and tubing. PU bit and scraper and RIH to 5600'. POOH.
2. MIRU wireline company. PU and RIH with 10K CIBP and set at  $\pm 5,600'$ . POOH with setting tool. PU and RIH w/ dump bailer and place 35' of cement on top of CIBP. Load hole with 2% KCL and pressure test casing to 3000 pounds. PU and RIH with CBL and run log from 5600' to the top of cement which should be at  $\pm 4650'$
3. PU and RIH with 4" HSC perf guns loaded at 4 spf with 23 gram prospector charges (.40 EHD and 33.74" Pen) and perforate the Green River from 5022-5028', and 5044-5056'. RD wireline company.
4. Establish injection rate into perforations using 2%KCL at 5 BPM. If the perforations do not break, use a dump bailer to spot acid.
5. RIH with tubing and land at 5050' and begin swab testing well. Notify Vernal Engineering with results. If results are favorable move in 2 clean lined 500-bbl frac tanks. Frac Green River (5022'-28' and 5044-56') down casing with 55,500 lbs. 16/30 Sand and 464 bbls of YF120LG Fluid/gel @  $\pm 30$  BPM rate (maximum surface treating pressure not to exceed 3,000 psi). Reduce pump rate during the flush. Note ISIP. The designed frac length is 342' with a frac height of 90'.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF120LG	4,500	107.1	107.1	0	0	
2- ppg	YF120LG	2,500	59.5	166.6	5,000	5,000	16/30 Sand
4- ppg	YF120LG	5,000	119.0	285.6	20,000	25,000	16/30 Sand
6- ppg	YF120LG	5,000	119.0	404.6	30,000	55,000	16/30 Sand
Flush	Slick Wtr	5,147	122.5	527.1			

6. RD frac crew. Rig up flow back equipment and flow back well.
7. After well cleans up, RIH with CBP and set at  $\pm 4800'$ . RIH with bit, pump off sub, 1 joint 2-3/8" tubing, SN, and remainder of tubing. Start foam unit above CBP, then drill out CBP. Clean out to CIBP/cmt at 5565' and drop bit. Land tubing at  $\pm 5040'$ .
8. Place well on test. Notify Vernal Engineering with test results.
9. Move in production facilities and produce well.

BGL

Approvals:

Engineering Manager: \_\_\_\_\_

Tech Director: \_\_\_\_\_



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

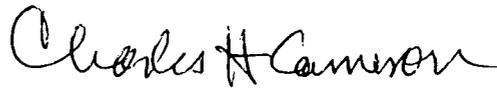
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chron



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Walker Hollow Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Walker Hollow Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Walker Hollow Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV OF OIL, GAS & MINING

## Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qu
<u>Production</u>	<u>4304720280</u>	EL PASO PROD OIL & GAS CO	1 WALKER HOLLOW UNIT	POW	UTU02651	891000471D	7S	23E	8	SV
<u>Production</u>	<u>4304730011</u>	EL PASO PROD OIL & GAS CO	2 MCLISH-WALKER	TA	UTU02651	891000471D	7S	23E	8	SV
<u>Production</u>	<u>4304730027</u>	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	<del>PA</del>	UTU02651	891000471D	7S	23E	8	NE
<u>Production</u>	<u>4304730030</u>	EL PASO PROD OIL & GAS CO	4 WALKER HOLLOW	TA	UTU02651	891000471D	7S	23E	8	NE
<u>Production</u>	<u>4304730038</u>	EL PASO PROD OIL & GAS CO	2 PAN-AMERICAN UNIT	OSI	UTU71694	891000471D	7S	23E	9	NV
<u>Production</u>	<u>4304731034</u>	EL PASO PROD OIL & GAS CO	6 WALKER HOLLOW UNIT	TA	UTU02651	891000471D	7S	23E	8	SE
<u>Production</u>	<u>4304731092</u>	EL PASO PROD OIL & GAS CO	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	7S	23E	8	NV

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **El Paso Production Oil & Gas Company**

3. ADDRESS OF OPERATOR: **9 Greenway Plaza** CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

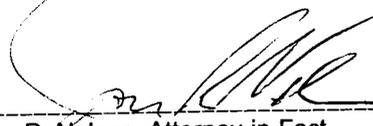
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

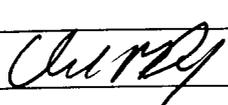
BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

- 5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**
- 9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF  
OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DIV. OF OIL, GAS & MINING



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/07/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: COMPLETE LIST OF WELLS INVOLVING OPERATOR CHANGE MAY BE FOUND IN THE OPERATOR CHANGE FILE.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. WALKER HOLLOW	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		Contact: CHERYL CAMERON E-Mail: ccameron@westportresourcescorp.com	8. Well Name and No. MCLISH 1
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		9. API Well No. 43-047-20280
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E SWSW 660FSL 513FWL			10. Field and Pool, or Exploratory WALKER HOLLOW
			11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TEMPORARY ABANDONMENT WHILE PREPARING THE PROPOSED PLUGGING & ABANDONMENT PROCEDURE.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.  
The well has been nonactive or nonproductive for 4 years 5 months. In accordance with 8649-15-6, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

**Federal Approval of This Action is Necessary**

*Doyle Duff*  
Utah Division of Oil, Gas and Mining  
May 7, 2003

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #21029 verified by the BLM Well Information System For WESTPORT OIL &amp; GAS COMPANY LP, sent to the Vernal</b>		COPY SENT TO OPERATOR DATE: <u>5-5-03</u> BY: <u>CHD</u>
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS	
Signature <i>Cheryl Cameron</i>	Date 04/24/2003	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**APR 28 2003**

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

**Proposed 2004 P&A's - 13 Wells**

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

**Proposed 2005 P&A's - 15 Wells**

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

**Proposed 2006 P&A's - 15 Wells**

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/20/2004

BY: [Signature]

\* See Conditions of Approval (Attached)  
Federal Approval of This  
Action Is Necessary

COPY SENT TO OPERATOR

Date: 8-24-04

Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

**Proposed 2007 P&A's - 15 Wells**

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

**Proposed 2008 P&A's - 11 wells**

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-02651

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
UTU63016D

8. Well Name and No.  
MCLISH 1

9. API Well No.  
43-047-20280

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P  
Contact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.7094

10. Field and Pool, or Exploratory  
WALKER HOLLOW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T7S R23E SWSW 660FSL 513FWL

11. County or Parish, and State  
JINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.  
PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR  
Date: 8-24-04  
Initials: CBO

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #34210 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* Date 08/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By \_\_\_\_\_ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date 8/19/04  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

AUG 12 2004

**Walker Hollow Unit McLish 1**  
**660' FSL & 513' FWL**  
**SWNW – Section 8 – T7S – R23E**  
**Uintah County, UT**

**KBE:** 5375'  
**GLE:** 5363'  
**TD:** 5804'  
**PBTD:** 5772'

**API NUMBER:** 43-047-20280  
**LEASE NUMBER:** UTU-02651  
**UNIT/CA NUMBER:** UTU63016D  
**WI:** 100%  
**NRI:** 75%

**CASING:** 12.25" hole  
 8.625" 24# H-40 @ 172'  
 Cemented with 175 sx Pozmix.

7.875" hole  
 5.5" 14# J-55 @ 5803'  
 Cemented with 255 cu. ft. Pozmix. TOC @ 4332' by calculation.

**TUBING/RODS:** 2.875" 6.5# J-55, 3-way tapered rod string. See remarks and well file.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.875" 6.5# J-55 tbg.	2.347	7680	7260	.2433	0.03253	0.005794
5.5" 14#				1.0248	0.1370	0.0244
<b>Annular Capacities</b>						
2.875" tbg. X 5.5" 14# csg.				0.0919	0.0165	0.6930
5.5" csg. X 8.625" 24# csg.				1.4406	0.1926	0.0343
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

**EXISTING PERFORATION DETAIL:**

Formation	Top	Bottom
Green River	5642'	5649'
Green River	5651'	5653'
Green River	5682'	5684'
Green River	5686'	5688'
Green River	5693'	5698'
Green River	5717'	5722'
Green River	5728'	5732'
Green River	5738'	5742'

## **GEOLOGIC INFORMATION:**

<b>Formation</b>	<b>Depth to top, ft.</b>
------------------	--------------------------

Uinta	Surface
Green River	3110'

### **Tech. Pub. #92 Base of USDW's**

USDW Elevation	- 450' MSL
USDW Depth	~5825' KBE

## **REMARKS:**

- **Specific records regarding downhole production equipment are very poor.** Refer to notes from January and November 1992 as well as an undated wellbore diagram and a second diagram dated 11/11/1994.
- Actual depths of tubing, rods, rod taper, pump, tubing anchor (if any) are unknown.
- Assume a 3-way 1" X 0.875" X 0.75" rod string and RHBC pump.
- Assume a Baker tubing anchor set at 5587' with EOT at 5753'.

## WALKER HOLLOW UNIT MCLISH 1

### GENERAL

- H<sub>2</sub>S MAY BE PRESENT. CHECK FOR H<sub>2</sub>S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

### P&A PROCEDURE

1. MIRU. UNSEAT PUMP AND FLUSH TUBING WITH HOT WATER USING HOT OILER. TOH AND LD RODS AND PUMP.
2. ND WH, NU AND TEST BOPE. RELEASE TUBING ANCHOR AND TOH.
3. PU BIT AND SCRAPER AND TIH TO ~5600'. USE HOT OILER TO CIRCULATE WELL WITH HOT WATER AND REMOVE ANY PARAFFIN DEPOSITS. TOH.
4. **PLUG #1, PERFORATIONS:** SET CIBP AT 5580' AND SPOT 50' (~6 SX. OR ~6.9 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL TO ~3100' WITH 10 PPG BRINE.
5. **PLUG #2, GREEN RIVER TOP (3110'):** PERFORATE AT 3210' W/4 SPF, SET CICR AT 3010' AND SQUEEZE ~72 SX. (~82 CUFT.) CLASS G UNDER CICR. STING OUT OF CICR, CIRCULATE CLEAN AND DISPLACE WELL WITH 10 PPG BRINE.
6. **PLUG #3, SURFACE:** PERFORATE 300' WITH 4 SPF AND CIRCULATE A MINIMUM OF 84 SX. (~96.4 CUFT.) CLASS G CEMENT DOWN 5.5" CASING AND UP 5.5" X 7.875" AND 8.625" ANNULUS.
7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
8. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL***

Well Name and Number: Several State and Federal wells  
API Number: See Sundry List  
Operator: Westport Oil and Gas Company L.P.  
Reference Document: Original Sundry dated May 25, 2004,  
received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

### Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet  
Petroleum Engineer

August 20, 2004

Date

RECEIVED

MAR 15 2005

Form 3160-4  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU-02651

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO  
E-Mail: supcheگو@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSW 660FSL 513FWL  
At top prod interval reported below SWSW 660FSL 513FWL  
At total depth SWSW 660FSL 513FWL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UTU-63016D

8. Lease Name and Well No. MICLISH 1

9. API Well No. 43-047-20280

10. Field and Pool, or Exploratory WALKER HOLLOW

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T7S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 15. Date T.D. Reached 16. Date Completed  D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\*

18. Total Depth: MD TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #54600 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

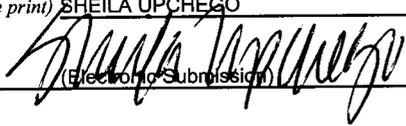
01/18/05 PROG: ROAD RIG & P & A EQUIPMENT TD WELL, RU TRY TO UNSEAT PMP, STUCK, RU ADLER HOT OILER, TRY TO PMP DN TBG, LOAD 1 BBL PMP 65 BBL DN ANNULAS CIRC 18 BBL HEAVY OIL TO WWS VAC TRUCK, SDFN. 01/19/05 PROG: RU HOT OILER, PMP 75 BBL DN ANNULAS @ 175 DEGREES 500#, RU & BACK OFF RODS (BREAK 124 RODS) LD RODS, RD WL HEAD NU BOP, RU WL & RIH/TBG PERF HOT WATER ANNULAS, COULD NOT GET PAST 1800? (PARAFFIN), PERF TBG, CIRC 75 BBL HOT H2O TO CLEAN WL BORE, PULL 28 STANDS 2-7/8, SDFN SWI. 01/26/05 PROG: START & SERVICE RIG CHECK PRESS 0, FINISH STRIPPING OUT WL, ROD COUNT 7/8-80, 3/4-146, 180 TOTAL TBG JOINTS INCLUDES JOINT/PMP & 2 JOINTS WITH CIRC HOLES, JOINT AVERAGE. 31.64 NUTE, PIPE CORK

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54600 Verified by the BLM Well Information System.  
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEILA UPCHEGO Title OPERATIONS  
 Signature  Date 02/28/2005  
(Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #54600 that would not fit on the form**

**32. Additional remarks, continued**

SCREWED HAS BEEN DROPPED, TIH/PLUGGED JOINTS, 6 STANDS, FLUSH OUT WITH HOT H2O, CLEAN UP MESS AROUND WL HEAD, SDFN. 01/27/05 PROG: TIH/177 JOINTS 2-7/8? CICR SET TOOL @ 5580?, MIX & PMP 20 SKS ON TOP OF TOOL, ROLL HOLE/9PPG SALT H2O, TOH, RUWL & SHOOT SQZ HOLE @ 3210?, SET TOOL EST INJECTION RATE 1-1/2 BPM @ 600#, MIX & PMP 80 SKS, STRIP OUT SPOT 20 SX ON TOP, TOH/TBG, CLEAN UP AROUND WL HEAD, SDFN. 01/28/05 PROG: RDRIG, NDBOP, RIH & PERF @ 300? PER BLM, PMP 75 BBLs, 600 SXS, 1 BPM WOULD NOT CIRC, WAIT ON WIRELINE, PERF @ 175?, MIX & PMP 75 SKS, GOOD CEMENT TO SURFACE, SDFN. 01/31/05 PROG: RU CEMENTER, TOP OFF WL WITH 75 SKS, WOL 4 HOURS PER BLM, TOP OFF WITH 15 SKS, WELD ON MARKER, BACK FILL AROUND WL BORE, RDMO ALL P & A EQUIPMENT. FINAL REPORT.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDON ON 1/31/05

MAR 15 2005

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR, OF OIL, GAS & MINING  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-02651

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
UTU-63016D

8. Well Name and No.  
MCLISH 1

9. API Well No.  
43-047-20280

10. Field and Pool, or Exploratory  
WALKER HOLLOW

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, LP

Contact: SHEILA UPCHEGO  
E-Mail: supchego@kmg.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T7S R23E SWSW 660FSL 513FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

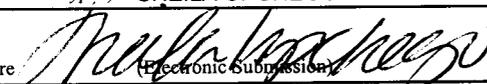
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/18/05 PROG: ROAD RIG & P & A EQUIPMENT TD WELL, RU TRY TO UNSEAT PMP, STUCK, RU ADLER HOT OILER ,TRY TO PMP DN TBG, LOAD 1 BBL PMP 65 BBL DN ANNULAS CIRC 18 BBL HEAVY OIL TO WWS VAC TRUCK, SDFN.  
01/19/05 PROG: RU HOT OILER, PMP 75 BBL DN ANNULAS @ 175 DEGREES 500#, RU & BACK OFF RODS (BREAK 124 RODS) LD RODS, RD WL HEAD NU BOP, RU WL & RIH/TBG PERF HOT WATER ANNULAS, COULD NOT GET PAST 1800? (PARAFFIN), PERF TBG, CIRC 75 BBL HOT H2O TO CLEAN WL BORE, PULL 28 STANDS 2-7/8, SDFN SWI.  
01/26/05 PROG: START & SERVICE RIG CHECK PRESS 0, FINISH STRIPPING OUT WL, ROD COUNT 7/8-80, 3/4-146, 180 TOTAL TBG JOINTS INCLUDES JOINT/PMP & 2 JOINTS WITH CIRC HOLES, JOINT AVERAGE. 31.64 NUTE, PIPE CORK SCREWED HAS BEEN DROPPED, TIH/PLUGGED JOINTS, 6 STANDS, FLUSH OUT WITH HOT H2O, CLEAN UP MESS AROUND WL HEAD, SDFN. 01/27/05 PROG: TIH/177 JOINTS 2-7/8? CIRC SET TOOL @ 5580?, MIX & PMP 20 SKS ON TOP OF TOOL, ROLL HOLE/9PPG SALT H2O, TOH, RUWL & SHOOT SQZ HOLE @ 3210?, SET TOOL EST INJECTION RATE 1-1/2 BPM @ 600#. MIX & PMP 80 SKS, STRIP OUT SPOT 20 SX ON TOP, TOH/TBG, CLEAN UP AROUND WL HEAD, SDFN. 01/28/05 PROG: RDRIG, NDBOP, RIH & PERF @ 300? PER BLM, PMP 75 BBL, 600

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #54601 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 02/28/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #54601 that would not fit on the form**

**32. Additional remarks, continued**

SXS, 1 BPM WOULD NOT CIRC, WAIT ON WIRELINE, PERF @ 175', MIX & PMP 75 SKS, GOOD CEMENT TO SURFACE, SDFN. 01/31/05 PROG: RU CEMENTER, TOP OFF WL WITH 75 SKS, WOL 4 HOURS PER BLM, TOP OFF WITH 15 SKS, WELD ON MARKER, BACK FILL AROUND WL BORE, RDMO ALL P & A EQUIPMENT. FINAL REPORT.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDON ON 1/31/05

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	WALKER HOLLOW UNIT	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-----	-----	-----	--------	-------	--------------------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		WALKER HOLLOW				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER HOLLOW U MCLISH 3	08	070S	230E	4304730027	12504	Federal	GW	PA
PAN AMERICAN FED 2	09	070S	230E	4304730038	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 1	08	070S	230E	4304720280	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 2	08	070S	230E	4304730011	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 4	08	070S	230E	4304730030	2760	Federal	OW	PA
WALKER HOLLOW UNIT 6	08	070S	230E	4304731034	2760	Federal	OW	PA
WALKER HOLLOW UNIT J-8	08	070S	230E	4304731092	2760	Federal	GW	PA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED  
MAY 10 2006  
DIV. OF OIL, GAS & MINING

BLM BOND = C01203  
BIA BOND = RLB0005239

APPROVED 5116106

*Earlene Russell*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:  
MMS MRM, MS 357B-1  
WY, UT, NM/OK/TX, MT/ND, WY State Offices  
CO Field Offices

**Wyoming State Office**

Rider #1 to Bond WY2357  
Rider #2 to Bond WY1865  
Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIR. OF OIL, GAS & MINERALS