

9-13-73

Sub Report of  
Abandonment

FILE NOTATIONS

Entered in N I D File   
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned   
Card Indexed   
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief AMB  
Copy N I D to Field Office \_\_\_\_\_  
Approval Letter W. L. L. L.  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_ Location Inspected \_\_\_\_\_  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) 2  
E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro   
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

VLC  
7-12-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

F-R  
C-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **616' FWL, 2020' FSL (NW SW)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**2020' South & 161' West**

16. NO. OF ACRES IN LEASE  
**2480'**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1307.64' East 20' North**

19. PROPOSED DEPTH  
**5850'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**OR 4973'**

22. APPROX. DATE WORK WILL START\*  
**8/28/67**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	300'	200 sacks
7-7/8"	5-1/2"	14	5850'	250 sacks

We propose to drill a well to test the Basal Green River Formation, estimated TD - 5850'.

43-047-20247

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signature By  
**LESTER LEFAVOUR**      TITLE Area Production Manager      DATE 7/13/67  
**Lester LeFavour**

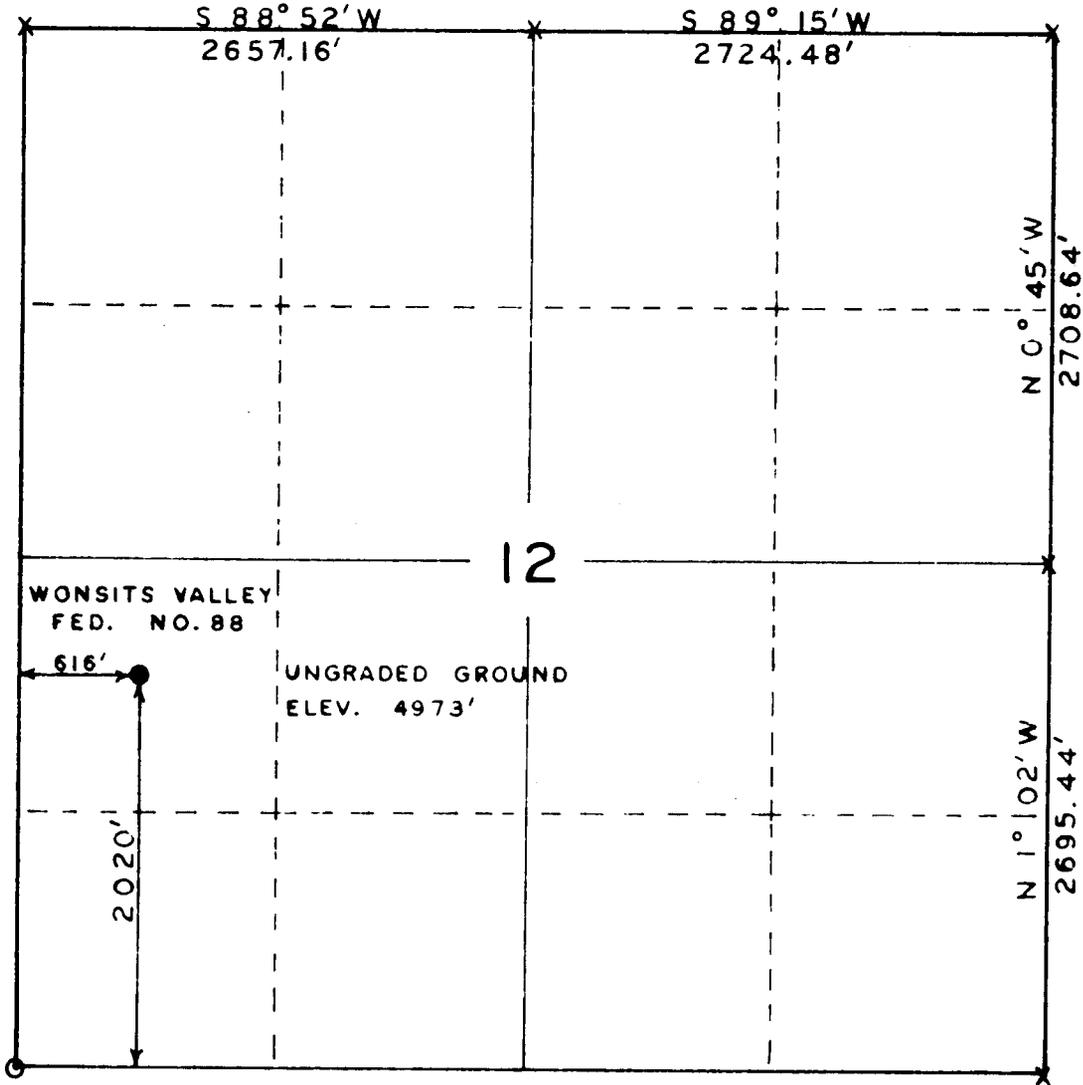
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
 cc: Utah Oil & Gas Commission (2)  
 Bureau of Indian Affairs  
 Uintah & Ouray Agency \*See Instructions On Reverse Side  
 Fort Duchesne, Utah (1)

T 8 S, R 21 E, SLB & M



Scale: 1" = 1000'

X - Corners Located (Brass Cap)  
 O - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY  
 VERNAL, UTAH



PARTY <b>R. D. Ross</b> <b>S. L. Cooper</b>  WEATHER <b>Clear - Hot</b>	SURVEY <b>GULF OIL CORPORATION</b> <b>WONSITS VALLEY FEDERAL UNIT NO. 88</b> <b>LOCATED AS SHOWN IN MAP, SW 1/4, SECTION 12</b> <b>T8S, R21E, SLB&amp;M, UINIAH COUNTY, UTAH</b>	DATE <b>6/30/67</b> REFERENCES  FILE <b>Gulf</b>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. <b>U-0896</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>										7. UNIT AGREEMENT NAME <b>Wonsits Valley</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming 82601</b>										8. FARM OR LEASE NAME <b>Wonsits Valley Federal Unit</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>616' FWL, 2020' FSL (NW SW)</b> At top prod. interval reported below At total depth										9. WELL NO. <b>88</b>	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT <b>Wonsits-Wonsits Valley</b>	
15. DATE SPUDDED <b>8/24/67</b>			16. DATE T.D. REACHED <b>9/4/67</b>			17. DATE COMPL. (Ready to prod.) <b>9/24/67</b>			18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* <b>GR 4973' KB 4986'</b>		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>5495'</b>		21. PLUG, BACK T.D., MD & TVD <b>5495'</b>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS <b>ALL 5495'</b>		CABLE TOOLS <b>None</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>G - 5475'-5495' F-2 5334'-5344'</b> <b>F-4 - 5392'-5402' F-5 5422'-5428', 5435'-5442'</b>										25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Microlog, Induction-Electrical Log</b>										27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
<b>8-5/8"</b>		<b>24#</b>		<b>305'</b>		<b>12-1/4"</b>		<b>200 sacks</b>		<b>None</b>	
<b>5-1/2"</b>		<b>14#</b>		<b>5475'</b>		<b>7-7/8"</b>		<b>225 sacks</b>		<b>None</b>	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										<b>2-7/8"</b>	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
F-4 5392'-5402'		4-JHPF				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
F-2 5334'-5344'		4-JHPF				<b>G 5475'-5495'</b>		<b>250 bbls water, 5355# 10/20 sand, 6045# 8/12 beads</b>			
F-5 5422'-5428'		- 4-JHPF				<b>F-4 5392'-5402'</b>		<b>(2-stage) 250 bbls wtr, 5355#</b>			
5435'-5442')						<b>F-2 5334'-5344'</b>		<b>(10/20 sand, 6045# 8/12 beads</b>			
33.* PRODUCTION (Con't on reverse side)											
DATE FIRST PRODUCTION <b>9/16/67</b>			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping 10-1/4 X 144" SPM, 2-1/4" Pump</b>						WELL STATUS (Producing or shut-in) <b>Producing</b>		
DATE OF TEST <b>9/24/67</b>		HOURS TESTED <b>24</b>		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. <b>319</b>		GAS—MCF. <b>95</b>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. <b>319</b> ✓		GAS—MCF. <b>95</b>		WATER—BBL. <b>78</b>	
										OIL GRAVITY-API (CORR.) <b>29.2</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Two copies of Items listed in No. 26 above</b>											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
ORIGINAL SIGNED BY SIGNED <b>J. D. Mackey</b> <b>J. D. MACKAY</b> TITLE <b>Area Engineer</b> DATE <b>9/28/67</b>											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission

*OMP*

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>No Cores or DST's</u>			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>SEP 20 1961</b> </div>
<b>Item No. 32 (Continued)</b>			
F-5	5422'-5428'	250 gallons	15% Acid
	5435'-5442'	250 gallons	15% Acid

**38. GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Basal Green River	4632'		
E-5	5222'		
F-1	5312'		
F-2	5330'		
F-4	5383'		
F-5	5434'		
G-1	5470'		

348 East South Temple  
Suite 201  
Salt Lake City, Utah 84111

329-5771

October 27, 1967

**COPY**

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Re: Well Nos. Wonsits Valley Unit  
Federal #85, #86, #87, and #88,  
Sec. 12, T. 8 S., R. 21 E.,  
Uintah County, Utah.

Gentlemen:

In checking our files, it was noted that you have not as yet reported the water sands encountered while drilling for the above mentioned wells.

Please complete the enclosed Form OGC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

**DIVISION OF OIL & GAS CONSERVATION**

**SHARON CAMERON  
RECORDS CLERK**

/sc

Encl: Form OGC-8-X

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TP  
(Other Instruc  
verse side)

FE  
re

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME Wonsits  
Valley Unit/State-Federal

9. WELL NO.

88

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR

P.O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2020' NSL and 616" EWL (NW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

This well was completed 9-24-67 at a rate of 319 BOPD, 78 BWPD and 95 MCF/Day from F-2 perforations 5334'-5344', F-4 perforations 5392'-5402', and 5422'-5428', F-5 perforations 5435'-5442', and G-1 open hole 5475'-5495'. The well was active until March, 1972, and was TA until Feb. 1973. From Feb. 1973 to May, 1973, a production survey was taken and indicated all four zones had watered out due to water injection. Cumulative production was : Oil 260,352 Bbls; Gas 100,839 MCF; and Water 282,952 Bbls.

Because this well is of no further value to the water injection operations, it is proposed to plug and abandon as follows:

1. Pull rods and tubing.
  2. Displace hole with mud.
  3. Spot 100 sack plug across perms. 5334' to 5442' and open hole 5475' to 5495'. Top of plug will be approximately 4692'.
  4. Work pipe, take strain, and shoot off as indicated.
  5. Pull casing and spot 20 sack plug across 5-1/2" stub.
  6. Place a 35 sack plug half in and half out of 8-5/8" casing.
  7. Place a 10 sack plug at surface and install a standard marker.
- Note: If more than 2735' of casing is recovered, place a 35 sack plug at 2735'.

18. I hereby certify that the foregoing is true and correct

SIGNED E. M. WILSON  
L. M. WITSON

TITLE Area Production Manager

DATE 5/2/1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil and Gas Commission (2)

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUL 30 1973

BY C. D. Fugate

\*See Instructions on Reverse Side

FORM 000-8X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wonsits Valley Federal Unit No. 88  
Operator Gulf Oil Corporation Address P. O. Box 1971  
Casper, Wyoming 82601 Phone 235-5783  
Contractor Exeter Drilling Co. Address 1010 Patterson Bldg.  
Denver, Colo. 80202 Phone 623-5141  
Location NW 1/4 SW 1/4 Sec. 12 T. 8 N R. 21 E Uintah County, Utah  
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No fresh water encountered during drilling.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if nec.)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN \_\_\_\_\_ DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0806**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

**Wonsits Valley**

8. FARM OR LEASE NAME

**Wonsits Valley Unit/  
State-Federal**

9. WELL NO.

**88**

10. FIELD AND POOL, OR WILDCAT

**Wonsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**12-8S-21E**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**2020' NSL and 616' EWL (NW SW)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4986' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plugged and abandoned TA'd oil well. Refer to attached for detail of P&A. Work started August 28, 1973, and completed September 1, 1973. Dry hole marker installed. Not last well on lease.**

18. I hereby certify that the foregoing is true and correct

SIGNED **L. M. Wilson**

TITLE **Area Production Manager**

DATE **September 7, 1973**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

WELL PROGRESS REPORT—Field  
GUS 95368

*MS*

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of well. In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	WONISTS VALLEY UNIT NO. 88 P&A
	8/29/73				RU Cannon Well Service. RIH w/ tbg and tagged btm at 5495'. Picked tbg up off btm and pumped to circ hole. Pmpd 120 bbls mud and did not obtain circ. Pumped 150 bbls FW. Could not establish circ. SION.
	8/30/73				Filled hole w/ FW. Pumped 100 sx Class G cmt. Disp cmt w/ 150 bbls wtr. SI. WO cmt. RIH w/ Wireline and tagged top of cmt at 4883'. Circ hole w/ mud. SION.
	8/31/73				Welded pull jt on 5-1/2" csg. Cut slips out. Pulled strain of 135,000# on csg. Got only 1-2" stretch in 5-1/2" csg. Something is binding csg - possibly an upper sand.
	9/1/73				Welded pull jt on 5-1/2" csg. Could not pull slips w/ 135,000# pull. Cut slip out. No stretch on 5-1/2" csg. Ran free point indicator. Pipe slightly free at 320'. Perf'd 4 holes at 2,675'. Set retainer w/ Wireline 2,665'. RIH w/ tbg. Pmpd 50 sx cmt plus below retainer. Disp w/ 15 bbls mud. POOH w/ tbg. SION.
	9/2/73				Perf'd 4 holes at 310'. Set retainer at 300' on tbg. Pumped 50 sx cmt. Cmt circ. Cut 5-1/2" csg and 8-5/8" csg 3' below. Capped w/ 10 sx cmt inside 5-1/2" csg. Inst dry hole marker. Complete. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN SEPARATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH
13. STATE		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged and abandoned TAd oil well. Refer to attached for detail of P&A. Work started August 28, 1973, and completed September 1, 1973. Dry hole marker installed. Not last well on lease. Surface restored and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE May 14, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2020' NSL & 616' EWL (NW SW)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Fed

9. WELL NO.

88

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-8S-21E

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Restoration of Location

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location now restored to USGS requirements & ready for inspection (reshaped & reseeded per USGS request).



APPROVED BY THE DIRECTOR OF  
OIL, GAS AND MINING  
DATE: July 30, 1976  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

7-26-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: 2 Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84111  
Attn: Mr. Cleon Feight