

Less than 4900' from two
Producing gas wells - Approval
subject to outcome on "Order To Show Cause"
PMB

FILE NOTATIONS

Entered in NID File ✓
 Entered On SR Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief AWB
 Copy NID to Field Office _____
 Approval Letter 6-29-67
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-29-67
 OW..... WW..... TA.....
 GW ✓..... OS..... PA.....

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 8-10-67

Electric Logs (No.) 2

E. Quadr. Log E-1. GR GR-N. Micro

Let. Geophysical Company Ltd. Mi-L. Sonic Others. F-Log

Supervised by Dept. Central

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1826' S of NL, 502' W of EL of Sec 1 (SE NE)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
570 approx.

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4839 KB 4829 GL

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
U-015988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
Holiah

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 1
Top 7S, Rge 21E (SLM)**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	26#	200	150 sx
7-7/8"	4-1/2"	9.5#	3300	150 sx

Estimated Formation Tops

Uinta Surface
 Green River 3170

To test the gas potential in the Lower Uinta - Upper Green River formations

43-047-20943.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ralph Thomas TITLE District Geologist DATE 6-13-67
Ralph Thomas

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

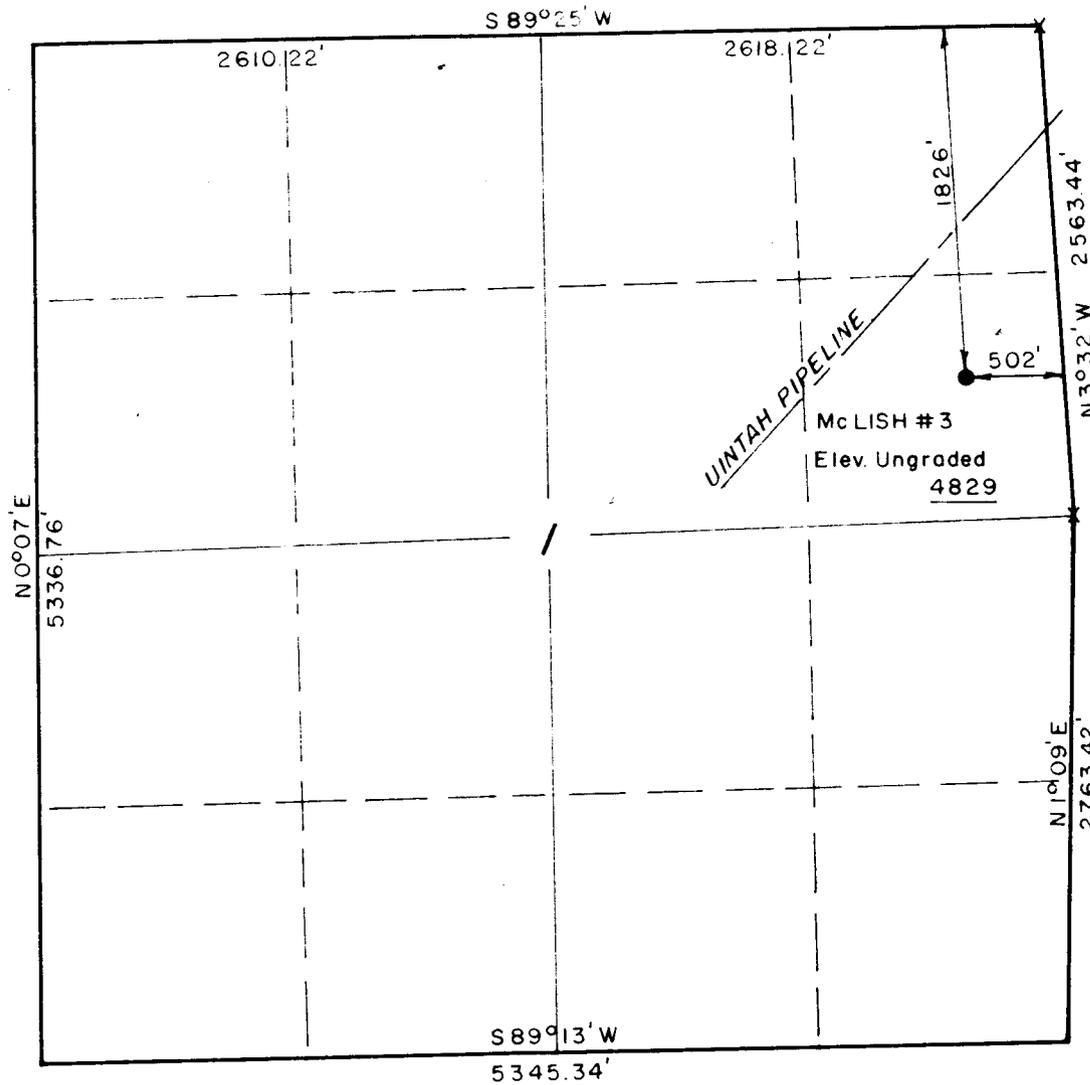
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 2 E, S L B & M

PROJECT

SHAMROCK OIL & GAS CORP
WELL LOCATION AS SHOWN IN THE
SE 1/4-NE 1/4, SEC. 1, T 7 S,
R 2 E, S L B & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

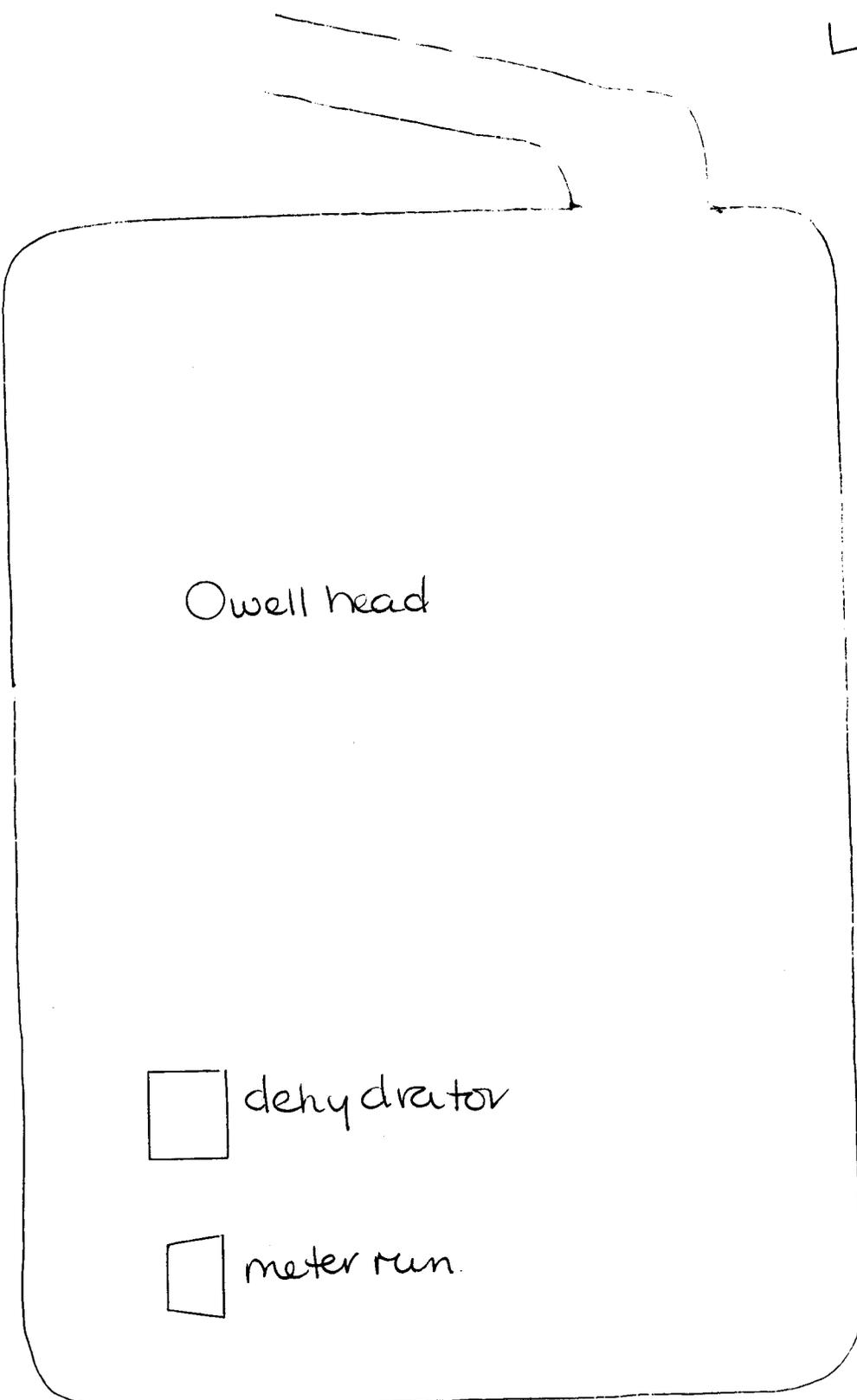
James S. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X= Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	PARTY	REFERENCES
	WEATHER	FILE
	1" = 1000'	26 May, 1967
	GS- DC	GLO Township Plat
	Cloudy-Rain	SHAMROCK

McLish #3 Sec 1, T7S, R21E Kirby 3/21/89

L N



Owell head

□ dehydrator

□ meter run

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL

June 27, 1967

The Shamrock Oil and Gas Corporation
Box 631
Amarillo, Texas

Re: Well No. McLish #3,
Sec. 1, T. 7 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

No objections having been received to the "Order to Show Cause" published in Cause No. 100-10 dated June 12, 1967, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The Shamrock Oil and Gas Corporation

June 27, 1967

-2-

The API number assigned to this well is 43-047-20243 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc:

U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-015988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Melish

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 1,
Twp 7S, Rge 21E (31M)

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1826' fr NL, 502' fr EL of Section 1

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6-19-67 16. DATE T.D. REACHED 6-24-67 17. DATE COMPL. (Ready to prod.) 6-29-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4839 KB, 4829 GE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3280 21. PLUG, BACK T.D., MD & TVD 3270 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3280 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2924 - 29 Uinta sand 3125 - 28 Uinta sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind-Laterolog, F-Log, GR-Sonic-Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216'	12 1/4"	160 sx	-
4-1/2"	9 1/2#	3270'	7-7/8"	150 sx	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Pf 3125-28	w/2 per ft	3125-28	600 gal 10% acetic acid, frac
Pf 2924-29	w/2 per ft (Hyperjets)	2924-29	w/6000 gal 3% HCL, 30,500# 10-20 sand, 20 BPM

33.* PRODUCTION
DATE FIRST PRODUCTION 8-2-67 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7-21-67 HOURS TESTED 24 CHOKE SIZE 5/16 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 2208 MCF WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE 1008# CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 7400 MCF WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Steve Green

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Burke Isbell TITLE Geologist DATE 8-7-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

8

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	2924	3125			NAME	MEAS. DEPTH
Uinta			2929	sand - gas	Green River	3150
Uinta			3128	sand - gas		
				No cores or tests		

AUG 10 1967

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Mc Lish No. 3 43-047-20243

Operator Shamrock Oil & Gas Corporation Address Amarillo, Texas Phone DR 6-4451

Contractor Miracle, Inc. Address Vernal, Utah Phone _____

Location SE 1/4 NE 1/4 Sec. 1 T. 7 S R. 21 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 1702	1720	Not measured	Brackish-gassy
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Green River - 3150

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building Salt Lake City, Ut. 84114 • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
PO BOX 631, 3RD FLOOR OIL
AMARILLO TX 79173
ATTN: SANDRA FUSSELL

Utah Account No. NO340

Report Period (Month/Year) 10-2-84

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
HORSESHOE BEND #2	4304715800	01315	07S 21E 3	GRRV	31	148.35	86	8
HORSESHOE BEND #4	4304715802	01315	07S 21E 3	GRRV	31	88.45	34	22
PARIETTE BENCH #9	4304730063	01320	09S 19E 18	GRRV	31	915.18	802	425
PARIETTE BENCH 12-8	4304731114	01325	09S 19E 8	GRRV	-0-	none	none	none
PAR. BNCH FED 22-18	4304731125	01330	09S 19E 18	GRRV	27	93.37	144	17
PARIETTE BENCH 14-5	4304731123	01335	09S 19E 5	GRRV	30	524.72	577	73
PARIETTE BENCH 32-17	4304731237	01340	09S 19E 17	GRRV	-0-	none	none	none
PARIETTE BNCH UNIT 2	4304715680	01345	09S 19E 7	GRRV	28	372.51	299	none
RAINBOW UNIT 2A	4304715806	01350	11S 24E 18	WSTC	-0-	none	none	*7,185
RAINBOW UNIT #4	4304715807	01355	11S 23E 1	WSTC	-0-	none	none	none
HORSESHOE BEND #3	4304715801	01995	07S 21E 3	UNTA		Sold to Alta Energy		
MCLISH #2	4304715803	02000	07S 21E 1	UNTA		Sold to Alta Energy		
MCLISH #3	4304720243	02005	07S 21E 1	UNTA		Sold to Alta Energy		
TOTAL						2,142.58	1,946	7,730

Comments (attach separate sheet if necessary) *Formation Water.

I have reviewed this report and certify the information to be accurate and complete.

Date 11/16/84

Doris Brugamyer
Authorized signature

Doris Brugamyer

Telephone (806) 378-5625

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-015988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

RECEIVED

8. FARM OR LEASE NAME

McLISH

3. ADDRESS OF OPERATOR
P. O. DRAWER 'E', VERNAL, UTAH 84078

NOV 09 1984

9. WELL NO.

#3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

DIVISION OF OIL
GAS & MINING

10. FIELD AND POOL, OR WILDCAT

HORSESHOE BEND

1826' FNL & 502' FEL

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC. 1, T7S, R21E

14. PERMIT NO.
43-047-20243

15. ELEVATIONS (Show whether OP, RT, GR, etc.)
4829' GR

12. COUNTY OR PARISH

UINIAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) SOLD TO ALTA ENERGY

(Other)

(Note: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The McLish #3 well was sold to Alta Energy Corporation, 500 No. Loraine, 900 Her. Ctr., Midland, Texas 79701, by Diamond Shamrock Exploration Company.

Alta Energy Corporation commenced operations on 9-1-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna L. Lyle
FOR RUSS LYLE

TITLE

District Superintendent

DATE

11-8-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COLUMBIA GAS
Development



March 10, 1987

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Mc Lish #3
Sec. 01, T7S, R21E
Uintah County, Utah
SE/4NE/4, 1826' FNL & 502' FEL
API #43 047 20243
Lease #U-015988

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator on the Mc Lish #3 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE U-015988	031606
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME Mc Lish	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Horseshoe Bend	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-7-S, R-21-E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-20243	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4829' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Alta Energy Corporation

3. ADDRESS OF OPERATOR
500 N. Loraine, #900, Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1826' FNL & 502' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operator Change</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Alta Energy Corporation to Columbia Gas Development Corp.
P. O. Box 1350
Houston, Texas 77251-1350

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED R. F. Bailey TITLE President DATE MAR 4 1987
R. F. Bailey
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-015988	
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, TX 77251-1350		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1826' FNL & 502' FEL; Sec. 1, T7S, R21E		8. FARM OR LEASE NAME McLish	
14. PERMIT NO. 43-047-20243		9. WELL NO. #3	
15. ELEVATIONS (Show whether pt., RT, OR, etc.) 4829' GL		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T7S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Workover <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McLish #3 Workover Procedure

1. Kill well. Load hole w/FSW, and determine PBTD. Determine FL. If hole will stay full to 1500', proceed to step #6.
2. MIRU workover rig. If necessary, clean out well.
3. MIRU Dowell. Test lines. Squeeze Uinta perfs (3125'-3128' & 2924'-2929'). Reverse circ. & WOC.
4. Drill out cmt. to PBTD.
5. RDMO workover rig.
6. MIRU Schlumberger. Log well w/Dual Spaced Neutron log from PBTD to 1500'.

18. I hereby certify that the foregoing is true and correct

SIGNED Trista M. DeClements TITLE Regulatory Coordinator DATE May 1, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-12-89

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Columbia Gas Development Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1826' FNL & 502' FEL (SE/NE)

14. PERMIT NO.
43-047-20243

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
4829' GL

5. LEASE DESIGNATION AND SERIAL NO.
UTU015988 *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McLish

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA
Sec. 1 T7S R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

* BLM Agreement Number NW191

Well has been shut-in since April 1987. Uneconomical to produce.

1- TAS	✓
2- MICROFILM	✓
3- FILE	

RECEIVED
JAN 08 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Lindry TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. UTU015988 *
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME McLish
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1 T7S R21E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Columbia Gas Development Corporation
2. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77261-1350
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1826' FNL & 502' FEL (SE/NE)
4. PERMIT NO. 43-047-20243
5. ELEVATIONS (Show whether of, to, or, etc.) 4829' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDISE, REPAIR WELL, (Other)
FULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDISING, (Other) Shut In
REPAIRING WELL, ALTERING CASING, ABANDONMENT*
(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* BLM Agreement No. NW191

Well has been shut in since April, 1987. Uneconomical to produce.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Sr. Prod. Field Clerk DATE 1/03/91
APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATES OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UT1015988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McLISH # 3

9. API Well No.
43 047 20243

10. Field and Pool, or Exploratory Area
HORSESHOE BEND

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLUMBIA GAS DEVELOPMENT CORPORATION

3. Address and Telephone No.
P.O. BOX 1350, HOUSTON, TEXAS 77251-1350 713/871-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1826' INL & 502' FEL
SE/NE, 1, 7S, 21E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

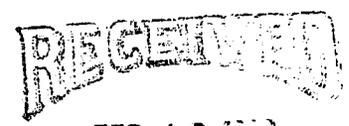
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE IN COMPANY NAME</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTIFICATION OF CHANGE OF OWNER OPERATING NAME:
FROM LEON ROSS DRILLING TO:

ROSS EXPLORATION, INC.
P.O. BOX 757
ROOSEVELT, UTAH 84066
801/722-4469



FEB 12 1992

DIVISION OF
OIL GAS & MINING

EFFECTIVE DATE: OCTOBER 1, 1991

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OWNERS/OPERATORS Date 2/7/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COLUMBIA GAS DEVELOPMENT LEASE: U-015988
WELL NAME: MCLISH #3 API: 43-047-20243
SEC/TWP/RNG: 01 07.0 S 21.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: HORSESHOE BEND

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y SAFETY
- OTHER

ABANDONED:
- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:
- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - FACILITIES *
- METERING * - POLLUTION CNTL - PITS - DISPOSAL
- SECURITY - SAFETY - OTHER

GAS DISPOSITION:
- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
LOCATION, WELL HEAD, SEPARATOR/DEHYDRATOR, METER RUN

REMARKS:
SGW - NO PITS, NOT METERING

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 03/28/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-015988-A
2. Name of Operator Nephi City		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648 623-0822		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Township 7 South, Range 21 East, SLM Section 1: SE/4NW/4 Uintah Co., Utah		8. Well Name and No.
		9. API Well No. 43-047-20243
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Nephi City is considered to be the operator of Well No. McLish #2 & #3; SE/4NW/4, Section 1, Township 7 South, Range 21 East; Lease No. U-015988-A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

RECEIVED

MAR 03 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mayor Date 11-18-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

5 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ML 2 + MLD

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1992

**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Lease Serial No.

U-015988-A

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Street Nephi City
 21 East 100 North
City, State, ZIP Code Nephi, Utah 84648

*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d	e	f
Township 7 South - Range 21 East, SLM Section 1: SE/4NW/4 Uintah Co., UT Containing 40 acres, more or less	91.4%	91.4%	-0-	-0-	11.5%

RECEIVED
MAR 03 1993
DIVISION OF
OIL GAS & MINING

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective _____

By _____
(Authorized Officer)

(Title) _____
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
APR 14 1993
DIVISION OF
OIL, GAS & MINING
623-0822

5. Lease Designation and Serial No.
U-015988-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McLish #3

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah Co., Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Nephi City

3. Address and Telephone No.
21 East 100 North, Nephi, Utah 84648 623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Township 7 South, Range 21 East, SLM
Section 1: SE/4NW/4
Uintah Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other change owner & operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Nephi City is considered to be the operator of Well No. McLish #3; SE/4NW/4, Section 1, Township 7 South, Range 21 East; Lease No. U-015988-A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

COPY

VERNAL DIST.
ENG. ES 4-493
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
DEC 2 1992

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Mayor Date 11-18-92

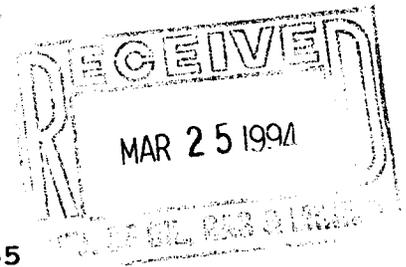
(This space for Federal or State office use)
Approved by DENIED Title _____ Date APR 13 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

SEE ATTACHMENT

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155



March 23, 1994

Nephi City
21 East 100 North
Nephi, Utah 84648

Re: Successor of Operator
Communitization Agreement (CA)
NW-191
Uintah County, Utah

Gentlemen:

We received an indenture dated February 23, 1994, whereby Columbia Gas Development Corporation resigned as Operator and Nephi City was designated as Operator for CA NW-191, Uintah County, Utah.

This instrument is hereby approved effective as of March 23, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NW-191.

Your statewide (Utah) oil and gas bond No. 0924 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

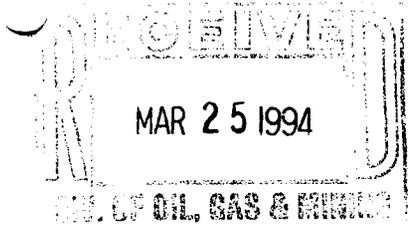
/s/ Assad Raffoul

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NW-191 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-23-94



WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NW191 NW191	430472024300S1 3		SENE	1	7S	21E	GSI	UTU015988	COLUMBIA GAS DEVELOPMENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	DEC 7-PL
2	LWF 8-SJ
3	DEPT 9-FILE
4	VLC
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>NEPHI CITY</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>21 E 100 N</u>
	<u>VERNAL UT 84078</u>		<u>NEPHI UT 84648</u>
	<u>MARK PETERSON</u>		<u>RANDY ANDERSON</u>
phone (801)	<u>789-5698</u>	phone (801)	<u>623-4914</u>
account no.	<u>N 9220</u>	account no.	<u>N 3425</u>

***CA NW-191 / **SAND RIDGE II UNIT**

Hell(s) (attach additional page if needed):

Name: <u>MCLISH #3/UNTA</u>	API: <u>(43-047-20243)</u>	Entity: <u>2005</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U015988</u>
Name: <u>**PTS 23-25 FED SAND RDG</u>	API: <u>43-047-30230</u>	Entity: <u>6127</u>	Sec <u>25</u> Twp <u>8S</u> Rng <u>23E</u>	Lease Type: <u>U7386</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- J 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-23-95)*
- J 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 1-25-95) (Rec'd 2-8-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- J 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- J 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- J 6. Cardex file has been updated for each well listed above. *3-6-95*
- J 7. Well file labels have been updated for each well listed above. *3-6-95*
- J 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
- J 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JL* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: March 8 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950303 BGM/54 Apr. 3-1-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-015988

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

NW 191

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

McLish #3

2. Name of Operator

COLUMBIA GAS DEVELOPMENT CORPORATION

9. API Well No.

43-047-20243

3. Address and Telephone No.

P. O. BOX 1350, HOUSTON, TX 77251-1350

10. Field and Pool, or Exploratory Area

Horseshoe Bend

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 1, T 7 S, R 21 E
1826' FNL & 502' FEL (SE/NE)

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Sale of Well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*BLM Agreement No. NW 191

OPERATOR'S INTEREST SOLD TO:

Nephi City
21 E and 100 N
Naphi, Utah 84648

EFFECTIVE DATE OF SALE: October 1, 1992

14. I hereby certify that the foregoing is true and correct

Signed

Wendy A. DeLooney

Title

Regulatory Coordinator

Date

3/31/94

(This space for Federal or State office use)

Approved by

Title

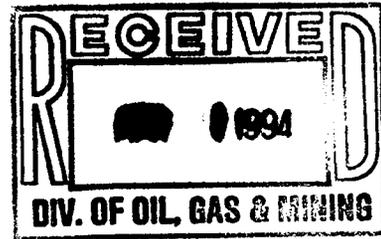
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COLUMBIA GAS
Development



VIA AIRBORNE EXPRESS

March 31, 1994

State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attention: Leesha Cordova

Reference: **Change of Operator**
McLish #3 & Sand Ridge #23-25
Uintah County, Utah

Dear Ms. Cordova:

As we discussed by phone yesterday, attached are Sundry Notices reporting the change of operatorship on the above-referenced wells from Columbia to Nephi.

Should you have any questions or require additional information, please contact me at 713/871-3400.

Very truly yours,

COLUMBIA GAS DEVELOPMENT CORPORATION

Wendy G. DesOrmeaux
Wendy G. DesOrmeaux
Regulatory Coordinator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.
U-0 15988

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Nephi City

3. Address and Telephone No.
21 East 100 North Nephi, Utah 84648 1-801-623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Township 7 South, Range 21 East, SLM
Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NW-191

8. Well Name and No.
McLish #2, McLish #3

9. API Well No.
43-047-15803, 43-047-20243

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>owner & operator change</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

14. I hereby certify that the foregoing is true and correct

Signed

J. Kaudryk

Title

City Administrator

Date

20 Jan 95

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIV OF OIL, GAS & MINING

5. Lease Designation and Serial No.

13364

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910160130

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Nephi City

3. Address and Telephone No.

21 East 100 North Nephi, Utah 84648 1-801-623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Township 8 South, Range 23 East, SLM

Section 25: NE/4NE/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other owner & operator change
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as October 1, 1994 Nephi City is no longer the owner and operator of this lease.

* No specific well.

14. I hereby certify that the foregoing is true and correct

Signed

J. Randy Knight

Title

City Administrator

Date

20 Jan 95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB - 8 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-015988-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
8910160130

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator
Mark L. Peterson & David W. Sweet dba Hot Rod Oil

9. API Well No.

3. Address and Telephone No.
3133 North 2050 West, Vernal, Utah 84078

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Township 7 South, Range 21 East, SLM
Section 1: SE/4NW/4
Uintah Co., Utah

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Mark L. Peterson & David W. Sweet dba Hot Rod Oil is considered to be the operator of Well No. McLish #2 & #3; SE/4NW/4, Section 1, Township 7 South, Range 21 East; Lease No. U-015988-A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Bond # UT 0932

14. I hereby certify that the foregoing is true and correct

Signed

Mark L. Peterson

Title

Co-Owner

Date

10/27/94

(This space for Federal or State office use)

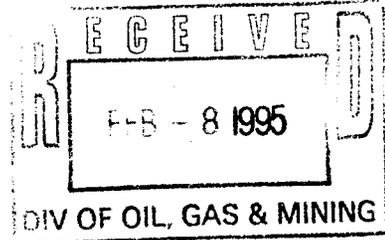
Approved by

Title

Date

Conditions of approval, if any:

Authorized Officer
Bureau of Land Management



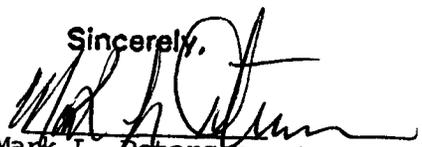
Re: Communitization Agreement
No. NW 191
Uintah County, Utah

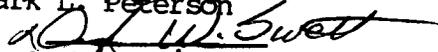
Gentlemen:

McLish #2 / 43-017-20243

Enclosed for your consideration and approval, are four (4) copies of Designation of Successor Operator for Communitization Agreement NW191. As the designated successor operator for Communitization Agreement NW 191, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator. All operations within Communitization Agreement NW 191 will be covered by bond no. UIO 932

Sincerely,


Mark L. Peterson


David W. Sweet

Enclosures

DBA: Hot Rod Oil

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number NW 191

Designation of successor Operator for communitized area,
County of Uintah, State of Utah, being:

Township 7 South, Range 21 East
Section 1, N $\frac{1}{2}$
Containing 320 acres, more or less.

THIS INDENTURE, dated as of the 27th day of October,
1994, by and between Hot Rod Oil, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective March 23, 1994,
wherein Nephi City is designated as Operator of
the communitized area; and

WHEREAS said, Nephi City has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the Chief, Branch of Fluid
Minerals, Bureau of Land Management, First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

BY _____

FIRST PARTY
DBA: Hot Rod Oil

BY Ed W. Swift

SECOND PARTIES

BY _____

Execution Date: _____

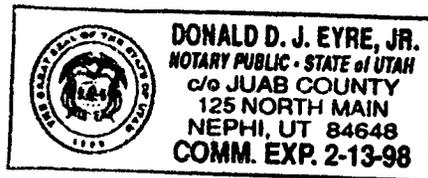
ACKNOWLEDGEMENT

State of Utah)
 :SS.
County of Juab)

On the 27th day of Oct., 1994, Mark L. Peterson and David M. Sweet, DBA: Hot Rod Oil personally appeared before me the signers of the foregoing instrument, who duly acknowledge to me that they executed the same.

Donald D. Eyre, Jr. Notary Public

My Commission expires 2-13-98
Residing Nephi, Utah



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC 7-SJ ✓
2- DPS 8-FILE ✓
3- VLC ✓
4- RJE ✓
5- IB ✓
6- PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)

TO (new operator)	<u>NEPHI CITY</u>	FROM (former operator)	<u>COLUMBIA GAS DEVELOPMENT</u>
(address)	<u>21 E 100 N</u>	(address)	<u>PO BOX 1350</u>
	<u>NEPHI UT 84648</u>		<u>HOUSTON TX 77251</u>
	<u>RANDY ANDERSON</u>		<u>ED GORDON</u>
phone (801)	<u>623-4914</u>	phone (713)	<u>871-3400</u>
account no.	<u>N 3425</u>	account no.	<u>N5035</u>

Well(s) (attach additional page if needed): ***CA NW-191**

Name: <u>MCLISH #3/UNTA</u>	API: <u>43-047-20243</u>	Entity: <u>2005</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U01598</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Le 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. update 3-28-94) (Rec'd 4-1-94)*
- Le 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-3-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Le 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-5-94)*
- Le 6. Cardex file has been updated for each well listed above. *(4-5-94)*
- Le 7. Well file labels have been updated for each well listed above. *(4-5-94)*
- Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-5-94)*
- Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes
DLS
4/6/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 4-7 1994.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940328 Btm/S.L. Appr. cA. 3-23-94.

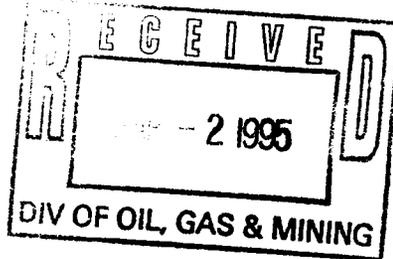
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

Hot Rod Oil Company
3133 North 2050 West
Vernal, Utah 84078



March 1, 1995

Re: Communitization Agreement
NW-191 / *minish #3*
Uintah County, Utah

Gentlemen:

We received an indenture whereby Nephi City resigned as Operator and Hot Rod Oil Company was designated as Operator for CA NW-191, Uintah County, Utah.

The instrument is hereby approved effective March 1, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NW-191.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NW-191 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:03-01-95

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NW191 NW191	430472024300S1	3	SENE	1	7S	21E	GSI	UTU015988	NEPHI CITY