

FILE NOTATIONS

Entered in NID File _____ ✓
Entered On S R Sheet _____ ✓
Location Map Pinned _____ ✓
Card Indexed _____ ✓
IWR for State or Fee Land _____

Checked by Chief _____ *PMB*
Copy NID to Field Office _____
Approval Letter _____ *Mark*
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) *6* _____
E _____ I _____ E-I *✓(2)* GR _____ GR-N _____ Micro *✓(2)*

Lat _____ Mi-L _____ Sonic _____ Others *Perforated Depth Control*
Cement Bond Log

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL **GAS WELL** **OTHER**
SINGLE ZONE **MULTIPLE ZONE**

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
2113' FSL & 660' FSL Section 23
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 42 miles south of Vernal, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
280

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4851' Natural Ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.00#	200'	160 sacks CaCl ₂ & 3% salt
7-7/8"	5-1/2"	15.50#	5600'	200 sacks 50-50 Pozmix w/2% gel & 8.4# salt per sack

Request permission to drill a 5600' Stagecoach Unit Extension test to the Green River Formation. A 13-3/4" hole will be drilled to approximately 200' and 9-5/8", 36.0#, J-55 casing will be cemented to the surface. A 7-7/8" hole will be drilled to total depth and 5-1/2", 15.50#, J-55 casing will be cemented thru all potential pay zones. Safe equipment and operating procedures will be used.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 3-3-67 by Clara B. [Signature]
Executive Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Delbert L. Stieckling TITLE Engineer DATE March 2, 1967

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

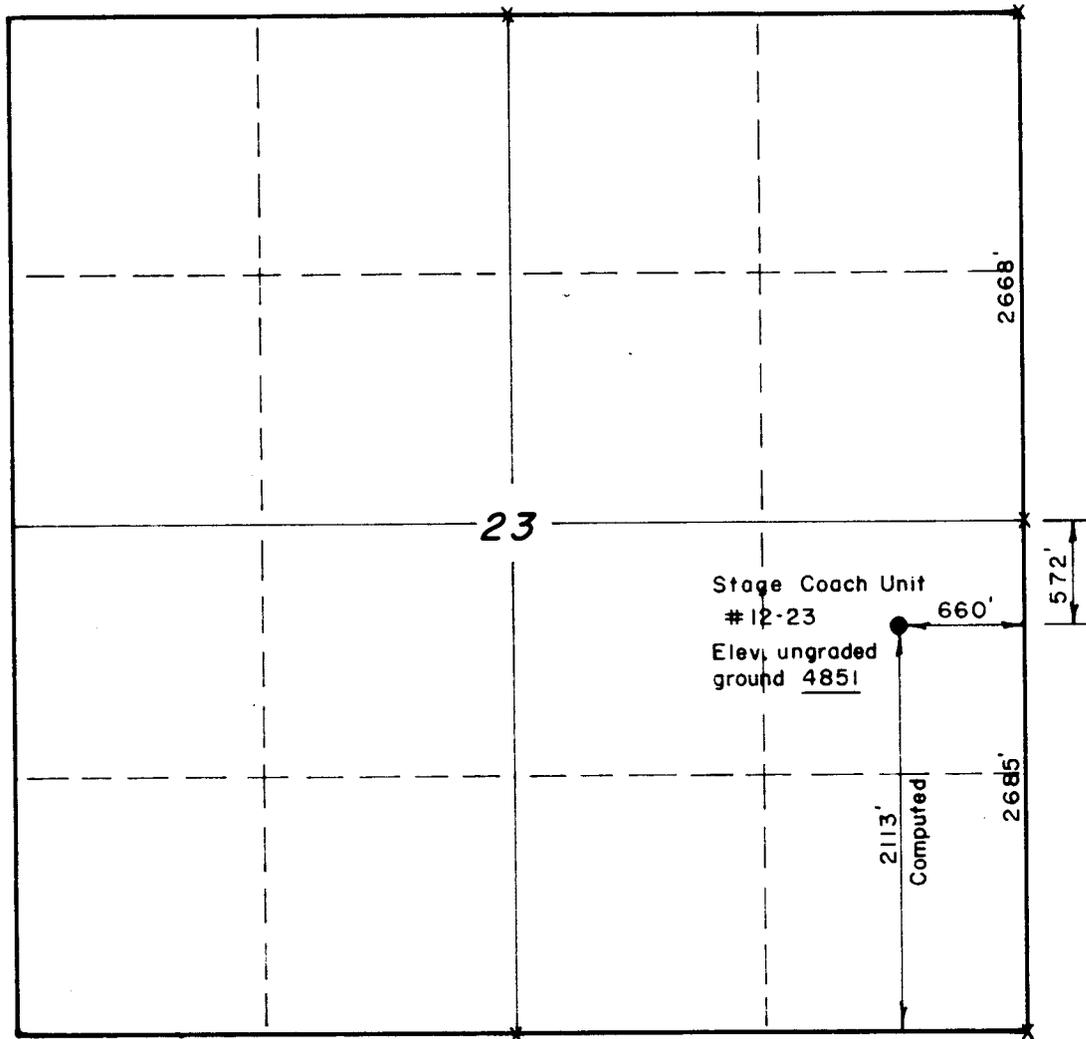
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 21 E, SLB 8 M

PROJECT

BELCO PETROLEUM CORP.
 WELL LOCATION AS SHOWN IN THE NE1/4 -
 SE1/4, SEC. 23, T 8 S, R 21 E, SLB 8 M.
 UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X= Corners Re-established

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1"=1000'	DATE 1 March, 1967
	PARTY G. Stewart - L.D. Taylor	REFERENCES GLO Field Notes
	WEATHER Foggy - Cold	FILE BELCO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1. ATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 025963	
2. NAME OF OPERATOR Belco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 250 Big Piney, Wyoming 83113		7. UNIT AGREEMENT NAME Stagecoach Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2113' FSL & 660' FEL Section 23		8. FARM OR LEASE NAME Stagecoach Unit	
14. PERMIT NO.		9. WELL NO. STCU No. 12-23	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4851' Natural Ground		10. FIELD AND POOL, OR WILDCAT Stagecoach Unit	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T8S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Setting Surface Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-67 Spudded at 2:30 P.M., March 13, 1967. Ran 6 joints of 8-5/8", J-55 new casing to 197' KB. Cemented with 130 sacks of Regular 3% Calcium Chloride.

3-17-67 Drilling at 3105'.

18. I hereby certify that the foregoing is true and correct

SIGNED Delbert Strickling TITLE Engineer DATE March 18, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. LOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. POOL OR BLDG CAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH
13. STATE	18. STATE

16. **4851' Natural Ground** **Utah**
 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Utah**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Setting Production Casing on Well Completion or Recompletion Report and Log form.) **X**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth - 5168'

3/23/67 Reached total depth at 4:30 P.M., March 23, 1967.

3/24/67 Schlumberger ran IES and Micro Log with Calipers to 5173'.

Ran 164 joints of 5-1/2", 15.5#, J-55, ST&C Casing to 5170' and cemented with 150 sacks 50-50 Pozmix "A".

Rig released at 7:00 P.M., March 24, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED Delbert Strickling TITLE Engineer DATE March 28, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3855.5.

5. LEASE, DESIGNATION AND SERIAL NO.

Utah - 025963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

STGU No. 12-23

10. FIELD AND POOL, OR WILDCAT

Wonsits Field

11. SECTION, OR BLOCK AND SURVEY OR AREA

Section 23, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 250 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2113' FSL & 660' FEL
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE STUDDED **3/13/67** 16. DATE T.D. REACHED **3/23/67** 17. DATE COMPL. (Ready to prod.) **Put on production 4/3/67** 18. ELEVATION (DF, RKB, RT, GR, ETC.)* **4851' Prepared Ground** 19. ELEV. CASING HEAD **4862' KB**

20. TOTAL DEPTH, MD & TVD **5168'** 21. PLUG BACK T.D., MD & TVD **5134'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-5168'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
5081' - 5085' 5090' - 5092'
5086' - 5088' Basal Green River Formation

25. WAS DIRECTIONAL SURVEY MADE? **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Micro-log, Gamma Ray/Calipers & Bond Log

27. WAS WELL CORDED? **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	197'	11"	130 sacks Regular	None
5-1/2"	15.5#	5170'	7-7/8"	150 sacks 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5118	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5081' - 5085' All with 4 (1/2") 5086' - 5088' HPF. Used 3-3/8" 5090' - 5092' O.D. Hyper Jets	DEPTH INTERVAL (MD) 5081' - 5092' AMOUNT AND KIND OF MATERIAL USED Fraced with 16,000 gallons treater water, 4000# 20-40 Rounded sand, 10,000# 10-20 Sub-angular sand & 6000# 8-12 Class Beads

31. PRODUCTION

DATE FIRST PRODUCTION **Put on production 4/3/67** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping 2 1/2" x 1-3/4" x 16' x 18'** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/12/67	24		→	26	15.7	4.5	491
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
	50	→	26	12.7	4.5	29.1 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Al Maxfield**

35. LIST OF ATTACHMENTS
Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert Strickling* TITLE **Engineer** DATE **May 15, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Uinta Green River	Surface 2160'				

cc: USGS - 3
SMS - 2
File
EM&L
RAE

MAY 24 1967

ms
Sharon
1967

MS

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
APRIL 17, 1967

STAGECOACH No. 12-23
2113' F/S & 660' FE, Section 23, T8S, R21E
UINTAH COUNTY, UTAH

Elevation: 4861' KB

SAMPLE DESCRIPTION

FROM	TO	LITHOLOGY
2450'	2530'	Ss, wh, vf-fn, sbang, clean, uncons-fri, v sli calc, w/sh vari-col
2530'	3370'	Oil sh, lt-drk brn, dol, sli calc, dnse, hd, britt, oil contents varies, also scatt sh & sltst vari-col (slough); scatt ss wh-gy-gn, to lt brn, vfn, sbrd, cons, calc, H&T, tr yell fluor, p-f cut, scatt stn (less than 3% of spls.)
3370'	3380'	Oil sh 30% w/ss 35% brn, vfn-fn, sbang, w/sorted, cons-fri-tr yell fluor
3380'	3430'	Oil sh 15% w/sh brn-tan, gn to rd-brn; sli calc, fis, hd, ss AA scatt
3430'	3490'	Oil sh 90% w/sh & sltst AA also scatt ss AA
3490'	3530'	Oil sh 30% w/sh & sltst 60% w/ss brn, vfn-fn, sbang, w/sorted, sli calc, cons-fri, scatt yell fluor, f, cut, fr stn
3530'	3550'	Scatt sh AA w/ss, wh-gy, vfn-fn, sbang-sbrd, cons-fri, clean, possible gas show, no fluor
3550'	3580'	Oil sh (poor grade) w/sh, gy-gn to vari-col, hd, calc, sli fis w/scatt ss AA
3580'	3610'	Sh AA w/ss wh-gy, vfn-fn, sbang-sbrd, cons, f-g por, no show
3610'	3630'	Pred sh AA w/scatt ss AA
3630'	3640'	Sh AA w/ss, wh-gy, vfn, sbrd, cons, calc, no show
3640'	3660'	Pred sh AA
3660'	3670'	Sh AA w/ss, wh-gy, vfn-fn, sbang-rd, cons-fri, sli calc, no show
3670'	3730'	Oil sh AA 70% w/30% sh & sltst AA
3730'	3740'	Sh AA w/ss wh-gy, vfn-slty, sbang-rd, cons, calc, tr fluor p cut, tr stn
3740'	3800'	Oil sh - sh & sltst AA

PM

3800'	3810'	Sh AA w/ss, wh-gy, vfn-fn, sbrd-rd, cons-fri, calc, wet
3810'	3860'	Oil sh AA & sh & siltst, gy-brn, hd, britt, sli dol, sli sdy in pt
3860'	3870'	Sh AA w/ss, gy-wh-vfn-fn, sbrd, cons-fri, sli calc, wet
3870'	4100'	Oil sh (poor grade) w/sh, gy-brn, hd, britt, sli dol sli calc
4100'	4170'	Sh, gy-gn to blk, hd, britt, calc, w/oil sh AA
4170'	4200'	Sh AA w/siltst grd to ss, vfn, rd, cons, hd, no por or perm, yell fluor, p-f cut, even stn
4200'	4240'	Sh AA w/scatt siltst & ss AA
4240'	4250'	Sh AA w/ss, wh-lt brn, vfn-silty, sbrd-rd, hd&tt, dull yell fluor p stn & cut
4250'	4265'	Sh AA w/scatt ss AA
4265'	4275'	Sh AA w/ss, wh, vfn-fn, sbang-sbrd, cons, sli calc, H&T, sli gas shows
4275'	4400'	Sh, gy-gn to blk, brn, hd, dnse, calc, sli silty, scatt brn-tan, siltst, calc
4400'	4430'	Sh AA w/ss, wh, vfn-fn, sbang, cons-fri, sli calc, clean, no show
4430'	4580'	Sh AA w/scatt siltst AA
4580'	4640'	Sh AA w/pred ss, wh-vfn-med, ang-sbrd, cons to fri, to unccons, sli calc, no show
4640'	4670'	Pred sh AA w/scatt ss AA
4670'	4690'	Sh AA w/ss, wh, vfn-fn, sbang-sbrd, cons to fri, sli calc, wet
4690'	4850'	Sh, gy-blk w/scatt brn, hd, dnse, sli calc, britt, w/scatt brn-tan siltst, H&T, calc
4850'	4870'	Sh AA w/ss grd to siltst, wh, tan, sbang-sbrd, cons, H&T to f por, sli calc, no fluor
4870'	4980'	Sh AA w/siltst brn, ost, cons, calc, H&T
4980'	5080'	Sh AA w/siltst grd to vfn ss, wh-lt brn, sbrd-rd, cons, calc, ost, H&T, yell fluor in pt, p cut - tr stn
5080'	5100'	Sh & siltst AA, w/ss, wh-S&P, vfn-fn, sbang-sbrd, cons, mica & feldspar incs, sli calc, bri yell fluor, good stn, f to streaming cut
5100'	5168'	Sh & scatt ss AA, w/siltst, wh-lt brn, calc H&T no show

Total Depth 5168'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R655.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Utah - 025963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.
STGU No. 12-23

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 23, T8S, R21E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Balco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 250 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2113' FSL & 660' FEL
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDED
3/13/67

16. DATE T.D. REACHED
3/23/67

17. DATE COMPL. (Ready to prod.)
Put on production 4/3/67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4851' Prepared Ground

19. ELEV. CASINGHEAD
4862' KB

20. TOTAL DEPTH, MD & TVD
5168'

21. PLUG, BACK T.D., MD & TVD
5134'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY
0-5168'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5081' - 5085' 5090' - 5092'
5086' - 5088' Basal Green River Formation

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Micro-log, Gamma Ray/Calipers & Bond Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	197'	11"	130 sacks Reg.	None
5-1/2"	15.50	5170'	7-7/8"	150 sacks 50-50 Pommix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5118	

31. PERFORATION RECORD (Interval, size and number)

5081' - 5085'	All with 4 (1/2")
5086' - 5088'	HYP. Used 3-3/8"
5090' - 5092'	O.D. Hyper Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5081' - 5092'	Fraced with 16,000 gallons treater water, 4000# 20-40 Rounded sand, 10,000# 10-20 Sub-angular sand & 6000# 8-12

33.* PRODUCTION **Glass Beads**

DATE FIRST PRODUCTION
Put on production 4/3/67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping - 2 1/2" x 1-3/4" x 16' x 18'

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/12/67	26		→	26	15.7	4.5	491

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	50	→	26	12.7	4.5	29.1 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Al Maxfield

35. LIST OF ATTACHMENTS
Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Delbert Strickling TITLE Engineer DATE May 15, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

CLEON B. FEIGHT
DIRECTOR
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

April 2, 1968

*Gulf Oil Corporation
600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma 73102*

Attention: Mr. J. B. Miller

Dear Mr. Miller:

No objections having been received to the attached Notice of Hearing and Order to Show Cause, the proposed expansion of water injection operations along the Wonsits Valley-Stagecoach Unit boundary by converting Wells No. Wonsits Valley Unit #79, Stagecoach Unit #11-22, and Stagecoach Unit #12-23 to water injection service into the "G" Horizon, Lower Green River Formation is hereby approved.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:enp

cc: *Mr. L. W. LeFavour
Gulf Oil Corporation
Box 1971
Casper, Wyoming*

*Belco Petroleum Corporation
630 Third Avenue
New York, New York 10017*

*Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah*

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
in and for the STATE OF UTAH

oooooooooooo00000000oooooooooooo

IN THE MATTER OF THE APPLICATION OF GULF)
OIL CORPORATION FOR AN ORDER APPROVING THE)
EXPANSION OF WATER INJECTION OPERATIONS -)
WONSITS VALLEY UNIT, UINTAH COUNTY, UTAH)

NOTICE OF HEARING
and
ORDER TO SHOW CAUSE

CAUSE NO. 116-2

oooooooooooo00000000oooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN THE WONSITS VALLEY UNIT AND THE STAGECOACH UNIT, WONSITS-WONSITS VALLEY FIELD, UINTAH COUNTY, UTAH.

By Order dated July 20, 1965, in Cause No. 116-1, Gulf Oil Corporation was authorized "to inject water initially into the F-2 sand through Wonsits Valley Unit Well No. 1, located in the NE NE, and through Wonsits valley Unit Well No. 2, located in the NE NW, both in Section 8, Township 8 South, Range 22 East, SLBM, Uintah County, Utah" and "to inject water thereafter into the F-2 sand and into all other Lower Green River Sand Reservoirs underlying the Wonsits valley unit through said wells or other wells now or hereafter located on the Wonsits Valley Unit." Said Order also authorized Gulf "from time to time, to make such changes in its operations as may be desirable in order to increase the ultimate recovery of oil from the Lower Green River Sand Reservoirs, including without limitation the plugging or redrilling of existing wells, the conversion of producing wells to intake wells or intake wells to producing wells, or the drilling of additional producing or intake wells, but before making such changes, Applicant must obtain the approval of the Commission, which approval may be given without notice or hearing, unless otherwise ordered by the Commission".

By subsequent Administrative Approval, the Commission authorized expansion of these initial facilities to include the drilling of three additional water source wells, the drilling of three water injection wells, and the conversion of four additional producing wells to water injection service.

Notice is hereby given that in order to protect correlative rights and prevent the waste of oil and/or gas, Gulf Oil Corporation is requesting an order approving the expansion of water injection operations along the Wonsits Valley-Stagecoach Units boundary by converting the following wells to water injection service in the "G" horizon, Lower

116-2
53 1

Green River Formation:

<u>Unit</u>	<u>Well No.</u>	<u>BWPD</u>
Wonsits Valley	79	1000
Stagecoach	11-22	500
Stagecoach	12-23	500

THEREFORE, you, and each of you, having any objection to such an order being issued are requested to notify the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah 84116, in writing on or before the 1st day of April, 1968, and to thereafter appear before the Board of Oil and Gas Conservation, in the Governor's Board Room, 2nd Floor State Capitol Building, Salt Lake City, Utah, at 10:00 A.M. on Wednesday, April 10, 1968, to show cause, if any there be, why said order should not be issued.

DATED this 14th day of March, 1968.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR and SECRETARY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 025963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

Stagecoach #12-23

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Section 23, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 250 - Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**2113' FSL & 600' FHL
Section 23, T8S, R21E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4862' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Convert to WI Well**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**TD 5168' Perforations: 5081'-85', 5086'-38' and 5090'-92' w/4 HPT
PMD 5134' Status: Shut in oil well.**

Propose to convert well to water injection service in the Green River formation for expansion of water injection operations along the Wonsits Valley Unit and Stagecoach Unit boundary line.

Tentative Procedure:

1. Move in and rig up well service unit.
2. Circulate and kill well. Pull rods and pump.
3. Check bottom and pull tubing.
4. Run tubing with packer. Set packer at about 5030' and conduct injectivity test.
5. Install wellhead equipment and rig down service unit.

Operation of the well will be assumed by Gulf Oil Corporation and incorporated with their present Wonsits Valley Unit operation.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **May 6, 1968**

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Engineer

BY *[Signature]* DATE **April 16, 1968**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 025963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

Stagecoach Unit #12-23

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Section 23, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250 - Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2113' FSL & 600' FRL
Section 23, T8S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4862' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Converting to WI well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5168'
PNTD 5134'

Perforations: 5081'-85', 5086'-88' and 5090'-92' w/4 IPT

- Moved in and rigged up well service unit.
- Circulated and cleaned well with hot salt water.
- Pulled rods and pump. Checked PNTD and pulled tubing.
- Ran tubing with packer. Set packer at 5022' with bottom of tubing at 5025'.
- Installed wellhead equipment and rigged down service unit.

Operation of well designated to Gulf Oil Corporation to utilize for a cooperative waterflood program for the G-1 zone in conjunction with their present Wonsits Valley Unit operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

May 17, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 20 1975
DIVISION OF OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER 025963
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P.O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whiteledge
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 23	CS	21E	12-23							INJECTION 12,022 Bbls. @ Avg. Inj. Press <u>1,445</u>
<i>Belco Petroleum</i>										
<i>Stagecoach unit</i>										
2 - U.S.G.S., Salt Lake City										
2 - Utah O&GCC										
1 - Belco										
2 - File										
1 - O. C.										
										Stagecoach

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
NOV 21 1975

K

PT

Form approved,
Budget Bureau No. 42-10368-5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 025963
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Monsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975

Agent's address P.O. Box 2619 Company Belco
Casper, Wyoming 82601 Signed Paulina Whiteledge
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 23	08	21E	12	23					INJECTION 11,606	Bbls. @ Avg. Inj. Press <u>1,020</u>
<p>2 - U.S.G.S., Salt Lake City 2 - Utah O&GCC 1 - Belco 2 - File 1 - O. C.</p>										
Stagecoach										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF MINING (Do not use this form for proposals to drill or to deepen or plug back to a different well. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

Stageson #12.23

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85.21E.23

12. COUNTY OR PARISH: 13. STATE

Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Bucek

TITLE

AREA ENGINEER

DATE

APR 19 1985

J. R. BUCEK (This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

12-23 Jan 23 T85 R21E

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

RECEIVED
FEB 20 1987

CHAPITA WELLS UNIT

<u>WELL #</u>	<u>DIVISION OF OIL, GAS & MINING</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
5		UTAH 0284A	22	9S	22E
7		UTAH 0281	10	9S	22E
8		UTAH 0281	12	9S	22E
11		UTAH 0283A	15	9S	22E
13		UTAH 0282	13	9S	22E
15		UTAH 0281	11	9S	22E
16		UTAH 0282	14	9S	22E
17		UTAH 0285A	25	9S	22E
20		UTAH 0285A	28	9S	22E
21		UTAH 0282	23	9S	22E
22		UTAH 0283A	9	9S	22E
24		STATE ML3077	2	9S	22E
30-22		UTAH 0284A	22	9S	22E
31-14		UTAH 0282	14	9S	22E
32-21		UTAH 0284A	21	9S	22E
33-16		STATE ML3078	16	9S	22E
34-8		UTAH 023998	28	9S	22E
35-15		UTAH 0283A	15	9S	22E
36-26		UTAH 0285A	26	9S	22E
37-11		UTAH 0281	11	9S	22E
38-9		UTAH 0283	9	9S	22E
39-16		STATE ML 3078	16	9S	22E
40-27		UTAH 0344A	27	9S	23E
42-13		UTAH 0282	13	9S	22E
43-11		UTAH 0281	11	9S	22E
44-10		UTAH 0281	10	9S	22E
45-25		UTAH 010956	25	9S	22E
47-30		UTAH 0337	30	9S	23E
48-19		UTAH 0337	19	9S	23E
49-25		UTAH 0285A	25	9S	22E

CHAPITA WELLS UNIT

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
52-33	UTAH 0336	33	9S	23E
56-29	UTAH 0337	29	9S	23E
58-19	UTAH 0337	19	9S	23E
217-23	UTAH 0282	23	9S	22E
219-15	UTAH 083A	15	9S	22E
220-10	UTAH 0281	10	9S	22E
224-10	UTAH 0281	10	9S	22E
225-2	ML 3077	2	9S	22E
226-3	UTAH 0281	3	9S	22E
227-3	UTAH 0281	3	9S	22E
228-9	PRIVATE	9	9S	22E
229-12	UTAH 0282	12	9S	22E
231-14	UTAH 0282	14	9S	22E
232-15	UTAH 0283A	15	9S	22E
233-15	UTAH 0283A	15	9S	22E
234-23	UTAH 0282	23	9S	22E
236-13	UTAH 0282	13	9S	22E
237-22	UTAH 0284	22	9S	22E
238-16	ML 3078	16	9S	22E
239-9	UTAH 0283A	9	9S	22E
240-16	ML 3078	16	9S	22E
241-16	ML 3078	16	9S	22E
244-25	UTAH 0285A	25	9S	22E
FED 1-4	U 41368	4	9S	22E
FED 1-5	U 41370	5	9S	22E

NATURAL BUTTES

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
1-7B	UTAH 02270A	7	10S	21E
2-15B	UTAH 0144868	15	9S	20E
3-2B	STATE ML22651	2	10S	22E
4-35B	UTAH 010954A	35	9S	22E
5-36B	STATE 22650	36	9S	22E
7-9B	UTAH 01791	9	10S	21E
8-20B	UTAH 0284	20	9S	22E
10-29B	STATE 01207	29	9S	22E
11-14B	UTAH 0577A	14	9S	20E
12-23B	UTAH 0577A	23	9S	20E
13-8B	UTAH 01791	8	10S	21E
15-29B	UTAH 0581	29	9S	21E
16-6B	UTAH 01791	6	10S	21E
17-18B	UTAH 02270A	18	10S	21E
19-21B	UTAH 0144869	21	9S	20E
20-1B	UTAH 011336	21	10S	21E
21-20B	UTAH 0144869	20	9S	20E
23-19B	STATE 22793	19	10S	21E
25-20B	UTAH 0575	20	9S	21E
26-13B	UTAH 4485	13	10S	20E
27-1B	UTAH 02270A	1	10S	20E
28-4B	UTAH 01393B	4	10S	21E
29-5B	UTAH 01393B	5	10S	21E
30-18B	UTAH 0575	18	9S	21E
31-12B	STATE 01197A	12	10S	22E
32-13B	STATE 08512	13	10S	22E
33-17B	UTAH 461	17	9S	22E
34-17B	UTAH 0575	17	9S	21E
35-8B	UTAH 0149767	8	9S	21E
36-7B	UTAH 0149767	7	9S	21E
37-13B	UTAH 0579	13	9S	20E
38-22B	UTAH 0577A	22	9S	20E

NATURAL BUTTES

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
42-35B	UTAH 460	35	9S	20E
43-36B	UTAH ML22042	36	9S	20E
47-27B	UTAH0582	27	9S	20E
48-29B	UTAH 458	29	9S	20E
49-12B	UTAH 0144868B	12	9S	20E
52-1B	UTAH 0149767	4	9S	21E
53-3B	UTAH 0141315	3	9S	21E
54-2B	UTAH 21510	2	9S	21E
55-10B	UTAH 01188	10	9S	21E
57-12B	UTAH 01193	12	9S	21E
58-23B	UTAH 01198B	23	10S	22E
59-24B	UTAH 471	24	10S	22E
62-35B	UTAH 037167	35	10S	22E
63-12B	UTAH 4478	12	10S	20E
64-24B	UTAH 01470A	24	10S	20E
65-25B	UTAH 4476	25	10S	20E
70-34B	UTAH 037167	34	10S	22E
71-26	UTAH 4476	26	10S	20E
200-7	UTAH 02270A	7	10S	21E
202-3	UTAH 0141315	3	9S	21E
205-8	UTAH 01791	8	10S	21E
206-9	UTAH 01791	9	10S	21E
207-4	UTAH 01393B	4	10S	21E
210-24	UTAH 0149076	24	9S	21E
211-20	UTAH 2078	20	9S	22E
212-19	UTAH-0284	19	9S	22E
213-36	UTAH 22650	36	9S	22E
217-2	ML 22651	2	10S	22E
218-17	U 02270A	17	10S	21E
219-24	U 0149076	24	9S	21E
220-10	U 0149075	10	9S	22E
NB34Y	UTAH 0144869	28	9S	20E
NB ST 1-32G	UTAH 022261	32	9S	21E
NBS 2-36	ML 22042	36	9S	20E
NB 14-30	U 0581	30	9S	21E

WHITE RIVER UNIT

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
"B"	U02510A			
3	UTAH 0629	25	8S	22E
15	UTAH 058	9	8S	22E
16	UTAH 058	9	8S	22E
17X	UTAH 029649	10	8S	22E
19X	UTAH 0971	9	8S	22E
20	UTAH 058	9	8S	22E
24	UTAH 058	10	8S	22E
25	UTAH 0971	9	8S	22E
27	UTAH 029649	10	8S	22E
29X	UTAH 02510A	3	8S	22E
30X	UTAH 02510A	3	8S	22E
31X	UTAH 02510A	4	8S	22E
33X	UTAH 02510A	3	8S	22E
43	ML 22049	16	8S	22E
45	ML 22049	16	8S	22E
46	U 43915	9	8S	22E
47	U 43915	10	8S	22E

STAGECOACH UNIT

1	UTAH ML 3085	32	8S	22E
2	UTAH 0803	28	8S	21E
3	UTAH 0283	8	9S	22E
6	INDIAN 14-20-462-448	20	9S	21E
10-23	UTAH 025963	23	8S	21E
11-22X	UTAH 025960	22	8S	21E
12-23X	UTAH 025963	23	8S	21E
14-34	U 9613	34	8S	21E
15-27	U 0803	27	8S	21E
18-17	PATENTED	17	9S	22E
19-33	U 9613	33	8S	21E
21-8	U 0283	8	9S	22E
23-21 FED	U 025960	21	8S	21E
22-17	INDIAN 14-20-462-448	17	9S	22E

DUCK CREEK UNIT

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
1-11	UT 27042	11	9S	20E
2-10	UT 07042	10	9S	20E
3-16GR	UT 38399	16	9S	20E
4-17GR	UT 38400	17	9S	20E
5-16GR	UT 38399	16	9S	20E
6-16GR	UT 38399	16	9S	20E
7-16GR	UT 38397	16	9S	20E
8-16GR	UT 38399	16	9S	20E
10-16GR	UT 41367	16	9S	20E
11-16GR	UT 41367	16	9S	20E
14-16GR	ML 28930	16	9S	20E
15-16GR	UT 38399	16	9S	20E
16-16GR	UT 38399	16	9S	20E
17-16G	UT 38399	16	9S	20E
18-16	UT 38399	16	9S	20E
20-9GR	UT 13633	9	9S	20E
26-8GR	UT 38398	8	9S	20E
32-17GR	UT 38400	17	9S	20E
50-17GR	UT 38400	17	9S	20E
51-8GR	UT 38398	8	9S	20E
67-9	UT 13633	9	9S	20E

NORTH DUCK CREEK

69-29	UT 24230	29	8S	21E
60-29	UT 24120	29	8S	21E
61-29	UT 24230	29	8S	21E

NATURAL DUCK

1-28	UT 0576	32	9S	21E
1-15GR	UT 0144	16	9S	20E
2-15GR	UT 0578A	15	9S	20E
3-15GR	UT 0578A	15	9S	20E
4-21GR	UT 0144869	21	9S	20E
5-15GR	UT 0578A	15	9S	20E
6-15GR	UT 0144868	15	9S	20E
8-15GR	UT 0144868	15	9S	20E
9-15GR	UT 0144868	15	9S	20E
10-21GR	UT 0144869	21	9S	20E
11-21GR	UT 0144869	21	9S	20E
12-21GR	UT 0144869	21	9S	20E

MISCELLANEOUS WELLS

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
<u>BRENNEN BOTTOMS (Ut)</u>				
1-15	UT 14639	15	7S	20E
<u>WESTBIT (Ut)</u>				
#1		10	16S	25E
#2		9	16S	25E
<u>HARLEY GOV'T (Ut)</u>				
#1	U 06581-C (1559-001)	<u>30</u>	<u>8S</u>	<u>25E</u>
<u>OLD SQUAW UNIT II (Ut)</u>				
1-27 FED	U49518	27	10S	19E
<u>LITTLE PAPOOSE (Ut)</u>				
1-26	U 43156	26	10S	19E
<u>ATCHEE (Colo)</u>				
6-24	C 10513	24	6S	103W
15-10 FED	C 26695	10	6S	103W
<u>WEST SALT CREEK (Colo)</u>				
1-7	C 10514	7	6S	103W
2-18	C 15016	18	7S	103W
3-32	C 15010	32	6S	103W
4-17	C 10508	17	6S	103W
<u>SPRING CANYON (Colo)</u>				
1-31	C 15010	31	6S	103W
<u>PRAIRIE CANYON (Colo)</u>				
1-17	69 010503	17	7S	104W
<u>BUTTERMILK CANYON (Colo)</u>				
3-3	C 10506	3	6S	104W
<u>EGNAR (Colo) 1-30</u>	91 006955A	30	44N	19W
<u>SKELLY ST (N.M.) #1</u>	E 1010-1	16	27N	9W
<u>SKELLY GOVT #2</u>	NM 011808	15	27N	9W

UTEX WELLS ACQUIRED

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
BROADHEAD 2-32B5	FEE	32	2S	5W
BURTON 2-15B5	FEE	15	2S	5W
DUNCAN 2-9B5	FEE	9	2S	5W
EVANS 2-19B	FEE	19	2S	3W
HALL 1-24B2	FEE	24	2S	2W
HANSKUTT 2-23B5	FEE	23	2S	5W
LAMICQ 2-5B2	FEE	5	2S	2W
POTTER 2-24B5	FEE	24	2S	5W
REESE EST. 2-10B2	FEE	10	2S	2W
RUST 3-4B3	FEE	4	2S	3W
SMITH 1-14C5	FEE	14	3S	5W
TEW 2-10B5	FEE	10	2S	5W
UTE 2-22B5	FEE	22	2S	5W
UTE TRIBAL 2-34A4	FEE	34	1S	4W

ENRON OIL & GAS COMPANY

RECEIVED

FEB 20 1987

CERTIFICATE

DIVISION OF
OIL, GAS & MINING

The undersigned, J. Jeffers Spencer, Assistant Secretary of Enron Oil & Gas Company does hereby certify that:

1. Effective December 31, 1986, BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company, as authorized by their stockholders, merged into Enron Oil & Gas Company and their separate corporate existence ceased, with Enron Oil & Gas Company becoming the surviving corporation.
2. Attached hereto is a true and correct copy of the Certificate of Ownership and Merger of BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company into Enron Oil & Gas Company, including the certificate of the Secretary of State of Delaware, the state of incorporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said corporation this 15th day of January, 1987.


J. Jeffers Spencer
Assistant Secretary

RECEIVED
FEB 11 1987

ENRON OIL & GAS
VERNAL, UTAH 84078

State of Delaware



Office of Secretary of State

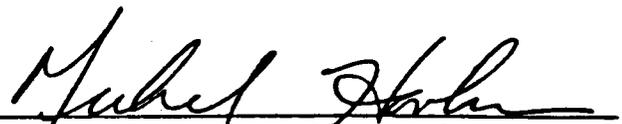
I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP OF ENRON OIL & GAS COMPANY, A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, MERGING BELCO DEVELOPMENT CORPORATION AND BELNORTH PETROLEUM CORPORATION AND HNG OIL COMPANY CORPORATIONS ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, PURSUANT TO SECTION 253 OF THE GENERAL CORPORATION LAW OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE EIGHTEENTH DAY OF DECEMBER, A.D. 1986, AT 10:02 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

! ! ! ! ! ! ! ! ! !



736358113


 Michael Harkins, Secretary of State

AUTHENTICATION:

!1061790

DATE:

12/27/1986

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

BELNORTH PETROLEUM CORPORATION,

BELCO DEVELOPMENT CORPORATION

AND

HNG OIL COMPANY

INTO

ENRON OIL & GAS COMPANY

Enron Oil & Gas Company, a corporation organized and existing under the laws of Delaware,

DOES HEREBY CERTIFY:

FIRST: That this corporation is incorporated pursuant to the General Corporation Law of the State of Delaware.

SECOND: That this corporation owns all of the outstanding shares (of each class) of the stock of BelNorth Petroleum Corporation, a corporation incorporated pursuant to the General Corporation Law of the State of Delaware.

THIRD: That this corporation owns all of the outstanding shares (of each class) of the stock of Belco Development Corporation, a corporation incorporated pursuant to the General Corporation Law of the State of Delaware.

FOURTH: That this corporation owns all of the outstanding shares (of each class) of the stock of HNG Oil Company, a corporation incorporated pursuant to the General Corporation Law of the State of Delaware.

FIFTH: That this corporation, by the following resolutions of its Board of Directors, duly adopted by the unanimous written consent of its members, filed with the minutes of the board, on the 9th day of December, 1986, determined to and did merge into itself said BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company:

FURTHER RESOLVED, that the Company merge, and it hereby does merge into itself said BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company, each wholly-owned subsidiaries of the Company and each Delaware corporations, and assumes all of their respective obligations.

FURTHER RESOLVED, that the mergers of BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company shall become effective at 11:59 P.M. on December 31, 1986.

FURTHER RESOLVED, that the proper officers of this Company be and they hereby are directed to make and execute a Certificate of Ownership and Merger setting forth a copy of the resolutions to merge BelNorth Petroleum Corporation, Belco Development Corporation and HNG Oil Company and assume their respective obligations, and the date of adoption thereof, and to cause the same to be filed with the Secretary of State and a certified copy recorded in the office of the Recorder of Deeds of New Castle County and to do all acts and things whatsoever, whether within or without the State of Delaware, which may be in anywise necessary or proper to effect said mergers.

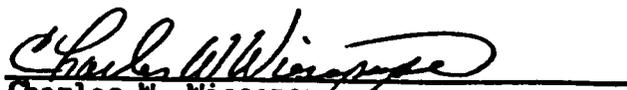
SEVENTH: Anything herein or elsewhere to the contrary notwithstanding these mergers may be amended or terminated and abandoned by the Board of Directors of Enron Oil & Gas Company at any time prior to the date of filing the mergers with the Secretary of State.

IN WITNESS WHEREOF, said Enron Oil & Gas Company has caused this certificate to be signed by Charles W. Wiesepape, its Senior Vice President, and attested by J. Jeffers Spencer, its Assistant Secretary, this 10th day of December, 1986.

ATTEST:

ENRON OIL & GAS COMPANY


Assistant Secretary

By: 
Charles W. Wiesepape
Senior Vice President



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 7, 1987

CERTIFIED RETURN RECEIPT REQUESTED
P 001 717 708

Enron Oil and Gas Company
Post Office Box 1815
Vernal, Utah 84078

Gentlemen: 83 21E Sec 23

RE: Monthly Reporting of Annulus Pressure for Well #12-23,
Stagecoach Unit

A review of the monthly report of enhanced recovery project for May 1987, has revealed that Enron Oil and Gas Company has not been reporting the annulus pressure for the water injection well #12-23 in the Stagecoach Unit, Uintah County, Utah. The annulus pressure has not been reported for several months.

In accordance with Oil and Gas Conservation General Rules, UIC Rule 505 requires an injection well to demonstrate continuing mechanical integrity after commencement of injection operations. All injection wells shall be pressure tested at least once every five years or the operator may monitor the pressure of the casing-tubing annulus monthly during actual injection operations and report the results to the Division on a monthly basis. It has been the Division's policy to accept the monthly reporting of annulus pressures in lieu of the pressure tests for those wells in enhanced recovery projects.

This letter is intended to clarify the reporting requirements of the Division and Board of Oil, Gas and Mining. If annulus pressures are not reported on a monthly basis, then the Division can only assume that your company plans to pressure test the well in order to meet the mechanical integrity requirements. If this is the case, arrangements will need to be made to pressure test the well before October 8, 1987.

Page 2
Enron Oil and Gas Company
July 7, 1987

If there are any questions concerning this request, please
notify the UIC staff at (801)538-5340.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
UIC Program Manager

mfp
0256U/31



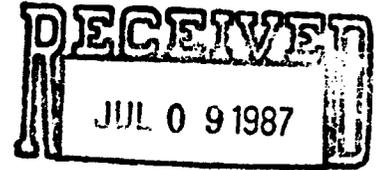
STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

*Corat-Crag check this pressure
on 7/9/87 & it is 0. Thank you
Quay*

July 7, 1987



ENRON OIL & GAS
VERNAL, UTAH 84078

CERTIFIED RETURN RECEIPT REQUESTED
P 001 717 708

Enron Oil and Gas Company
Post Office Box 1815
Vernal, Utah 84078

RECEIVED
AUG 3 1987
**DIVISION OF OIL
GAS & MINING**

Gentlemen:

RE: Monthly Reporting of Annulus Pressure for Well #12-23,
Stagecoach Unit

*2-105-12E
23-85-21E*

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Page 2
Enron Oil and Gas Company
July 7, 1987

If there are any questions concerning this request, please
notify the UIC staff at (801)538-5340.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a long horizontal flourish extending to the right.

Gil Hunt
UIC Program Manager

mfp
0256U/31

RECEIPT FOR CERTIFIED MAILNO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL*(See Reverse)*

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to <i>Enron Oil & Gas Company</i>	
Street and No. <i>P.O. Box 1815</i>	
P.O., State and ZIP Code <i>Vernal, Utah 84078</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date <i>Monthly Reporting of Annulus Pressure Well #12-23</i>	

Marlayne (VIC) Well # 12-23

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this mail from being returned to you. The return receipt fee will provide you the name of the person ordered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

- 1. Show to whom delivered, date, and addressee's address.
- 2. Restricted Delivery.

3. Article Addressed to:

Enron Oil + Gas Company
 P.O. Box 1815
 Vernal, Utah 84078

4. Article Number

P001-717-708

Type of Service:

Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

X

8. Addressee's Address (ONLY if requested and fee paid)

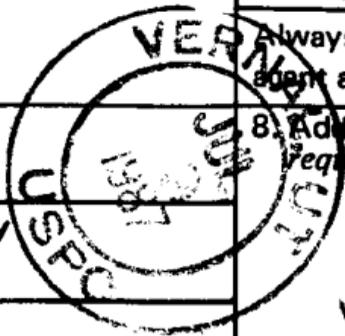
6. Signature - Agent

X. *Carol Hatch*

P.O. Box 1815
 Vernal, Ut 84078

7. Date of Delivery

7-9-87



Return Receipt Requested
 Showing Address
 Where Delivered

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

8. LEASE DESIGNATION AND SERIAL NO

Utah 925963

9. INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

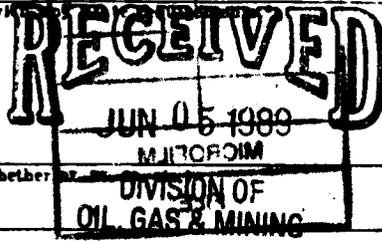
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P. O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 100-101, Rev. 1-78. See also space 17 below.)
At surface
2,113' FSL & 600 FEL

14. PERMIT NO. 43-047-20203
15. ELEVATIONS (Show whether at surface or depth)
4,862'



7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME

9. WELL NO.
12-23

10. FIELD AND POOL, OR WILDCAT
WONSITS

11. SEC., T., R., N., OR E. AND SURVY OR AREA
SEC. 23, T8S, R21E

12. COUNTY OR PARISH UTAH
13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETION, ABANDON, CHANGE PLANT. SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other) RUN PRESSURE TEST, REPAIRING WELL, ALTERING CASING, ABANDONMENT.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAY 22, 1989

- 1. Pressure test for mechanical integrity on water injection well.
- 2. Hook up hot oil truck to csg. Fill with lease wtr & press to 1000# Held for 15 min.
- 3. Release pressure, unhook hot oil truck. Tbg. pressure 500#.
- 4. Injecting into this well.

18. I hereby certify that the foregoing is true and correct
SIGNED Linda P. Wau TITLE Sr. Admin. Clerk DATE 6/1/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

April 20, 1990

Bureau of Land Management
Vernal, District
170 South 500 East
Vernal, Utah 84078

RECEIVED
APR 24 1990

DIVISION OF
OIL, GAS & MINING

RE: Stagecoach 10-23
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-25963

Stagecoach 12-23 — changed 5-24-90 eff. 4-19-90 (see file)
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-025963

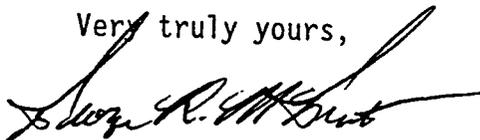
Stagecoach 23-21
Sec. 21, T8S, R21E
Uintah Co., Utah
Lease No. U-025690

Sirs:

Attached please find Sundrys Notices on the subject wells. As of April 18, 1990, Enron Oil & Gas Co. turned over operations on these wells to Chevron Oil Co.

If you require further information, please call this office.

Very truly yours,



George McBride
Production Foreman

GM/lw
/0889mm/

cc: State Division of Oil Gas & Mining
Bureau of Indian Affairs
File



Chevron U.S.A. Inc.

6400 South Fiddler's Green Circle, Englewood, CO 80111, P.O. Box 599, Denver, CO 80201

May 7, 1990

RECEIVED
MAY 10 1990

CERTIFIED MAIL

Mr. Max H. Dodson, Director
Water Management Division
United States Environmental Protection Agency
Region VIII
999 18th Street, Suite 500
Denver, Colorado 80202-2405

DIVISION OF
OIL, GAS & MINING

Dear Mr. Dodson:

Per the requirements of 40 CFR Part 144.28(1), this is to notify you that ownership of the Stagecoach 12-23 Water Injection Well, API Number 43-047-20203, which is located in Section 23, Township 8 South, Range 21 East, Uintah County, Utah, has been transferred from Enron Oil and Gas Company to Chevron U.S.A. Inc., effective April 19, 1990. According to Tom Pike of your office, the well is currently authorized by rule under EPA's UIC Program. Please add plugging and abandonment liability for this well to Chevron's existing UIC Financial Responsibility Statement, dated March 31, 1990, which covers all injection/disposal activities on "Indian lands" and in Montana.

If you have questions, please contact E. L. Davies in Denver at 930-3652.

Very truly yours,

D. F. Forsgren
Environmental, Safety, Fire and
Health Coordinator

ELD

cc: ✓ Utah Department of Natural Resources and Energy
Division of Oil, Gas and Mining
355 West North Temple
3 Triad, Suite 350
Salt Lake City, Utah 84180

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED JUN 05 1990

MAIL TELETYPE

NAME OF OPERATOR Enron Oil & Gas Co.

ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078

DIVISION OF OIL, GAS & MINING

DEPTH OF WELL (Report location directly and in accordance with any State requirements)

2,113' FSL & 600' FEL NE/SE

FEDERAL ID 43-047-20203

II SURVIVANCE (SEND ONLY BY W. OR OIL) 4,862 KB

WELL NO 12-23
WELL NAME Wonsits
SEC. T. R. OR BLS. AREA Sec. 23, T8S, R21E
COUNTY OR PARISH Uintah STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERFERE

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOT OF ACIDIZER
REPAIR WELL
(Other)

WELL OR ALTER CABING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OF ACIDIZING
(Other)

REPAIRING WELL
ALTERING CABING
ABANDONMENT

Change of Operator
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

31: DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of April 18, 1990, Enron Oil & Gas Co. turned operations on this well over to Chevron Oil Co.

W0210

This Sundry should have stated: Enron Oil & Gas Co. turned operations on this well over to Chevron U. S. A. Inc.

UIC	<input checked="" type="checkbox"/>
GLH	<input checked="" type="checkbox"/>
DJL	<input checked="" type="checkbox"/>
BGH	<input type="checkbox"/>
COMPUTER	<input checked="" type="checkbox"/>
MICROFILM	<input type="checkbox"/>
FILE	<input type="checkbox"/>

32: I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE Sr. Admin Clerk DATE 4-20-90

(This space for Federal or State use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-025963

6. If Indian, Alliance or Tribe Name

7. If Unit or C.A. Agreement Designation

Stagecoach

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,113' FSL, 660' FEL

Sec. 23, T8S, R21E

8. Well Name and No.

12-23

9. API Well No.

43-047-20203

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Change of operator.

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Stagecoach Unit 12-23 is now operated by Chevron U.S.A. Inc., address shown above.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-LCR	
MICROFILM	
FILE	

3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

J. Watson

Title

Technical Assistant

Date

6/5/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

WVW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.
U-025963

6 If Indian, Allottee or Tribe Name

7 If Land or CA. Agreement Designation
Stagecoach

8 Well Name and No.
12-23

9 API Well No.

10 Field and Pool, or Exploratory Area
Wonsits Valley

11 County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,113' FSL, 660' FEL
Sec. 23, T8S, R21E 43-047-20203**

RECEIVED
SEP 08 1990
DIVISION OF
OIL, GAS & MINING

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Change of operator.
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Chevron U.S.A. Inc. is considered to be the operator of Well No. 12-23, Uintah County, Utah, Lease No. U-025963 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

** changed 5-24-90 et. 4-19-90. fce*

RECEIVED
JUL 1990
3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J. L. Watson Title Technical Assistant Date 7/16/90

(This space for Federal or State Official Use)
 Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date SEP 05 1990
 Conditions of approval, if any:

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 7/13/92 Time 6:00-6:45 am/pm

Test conducted by: Gudac Bros Inc.

Others present: S.W. Keber, Gary Workman, Ed Gudac

Well: STAGECOACH #12-23	Well ID: UT 02367
Field: WONSITS VALLEY <i>43-047-20203</i>	Company: CHEVRON USA PROD. CO.
Well Location: NE/SE-523-T85-R21E HINTAH COUNTY, UTAH	Address: P.O. BOX 455 VERNAL, UT 84078

Perfs: 5081 - 5088
Top of Fish: 5059'
Top of PKr: 4989'

Time	Test #1	Test #2	Test #3
0 min	<u>320</u> psig	_____ psig	_____ psig
5	<u>320</u>	_____	_____
10	<u>320</u>	_____	_____
15	<u>320</u>	_____	_____
20	<u>320</u>	_____	_____
25	<u>320</u>	_____	_____
30 min	<u>320</u>	_____	_____
35	<u>310</u>	_____	_____
40	<u>310</u>	_____	_____
45	<u>310</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____

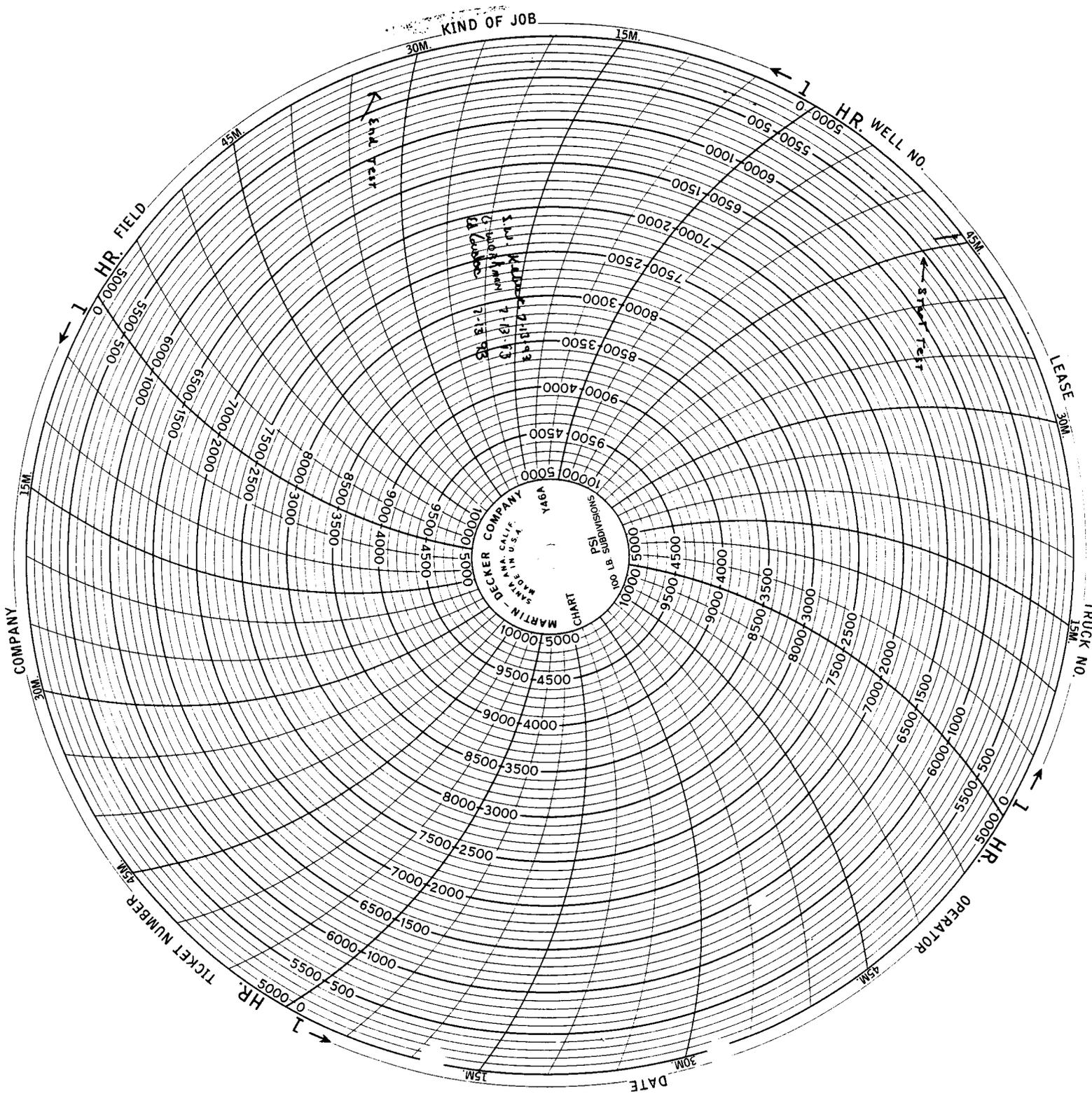
Tubing press _____ psig _____ psig _____ psig

S.W. Keber 7-13-92

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: N/A

See back of page for any additional comments & compliance followup.



1 and 2
 7-13-73
 7-13-73
 7-13-73
 7-13-73

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-25963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
STAGECOACH 12-23

9. API Well No.
43-047-20203

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **WATER INJECTOR**

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE SE S23, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

Approved by the State
of Utah Division of
Oil, Gas & Mining
Date: 2-25-98
By: [Signature]



14. I hereby certify that the foregoing is true and correct.
Signed **D. C. TANNER** [Signature] Title **Computer Systems Operator** Date **2/19/98**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

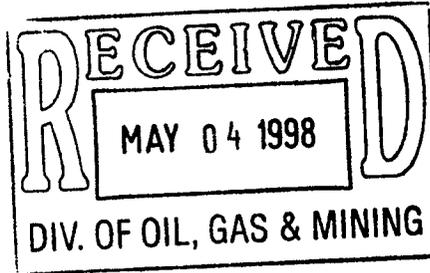
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STAGECOACH #12-23
P&A PROCEDURE:

1. ND WH AND NU BOPE. RELEASE PACKER AND TOH WITH INJECTION EQUIPMENT.
2. MAKE CLEAN OUT TRIP WITH BIT AND SCRAPER TO ~5000'.
3. FISH AT 5055', ABOVE PERFORATIONS. SET CIBP AT 5000' AND CAP WITH 35' OF CLASS H. SPOT 9.2 PPG BRINE TO ~3000'.
4. OIL SHALE INTERVAL AT 3200-3527'. PERFORATE AT 3577', SET CICR AT 3150' AND SQUEEZE ~125 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND SPOT 9.2 PPG BRINE TO ~2000'.
5. GREEN RIVER FORMATION TOP AT 2049'. PERFORATE AT 2099', SET CICR AT 1999' AND SQUEEZE ~30 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. SURFACE CASING SHOE AT 197'. PERFORATE AT 300', ESTABLISH CIRCULATION DOWN 5-1/2" CASING AND UP 5-1/2" x 8-5/8" ANNULUS AND CEMENT WITH ~90 SX. CLASS H.
7. INSTALL MARKER PLATE PER BLM GUIDLEINES. RDMO.

APRIL 29, 1998

STAGECOACH 12-23
UT02367
STAGECOACH AREA
UINTAH COUNTY, UTAH



Chevron

~~XRAYA-XXXX~~
Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8ENF-T

Sec. 23, 8S 21E
43-047-20203

Dear Mr. Carson:

Documents detailing recent P&A work on the captioned Class II well are enclosed for your review and records. All work was witnessed by BLM personnel. If you have any questions or comments, please contact Steven McPherson at (435) 781-4310.

Sincerely,



J. T. CONLEY
RED WASH ASSET TEAM LEADER

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



PLUGGING RECORD

NAME AND ADDRESS OF PERMITTEE
Chevron USA Inc
11,002 East 17500 South
Vernal, UT. 84078

NAME AND ADDRESS OF CEMENTING COMPANY
Halliburton
Vernal, Utah 84078

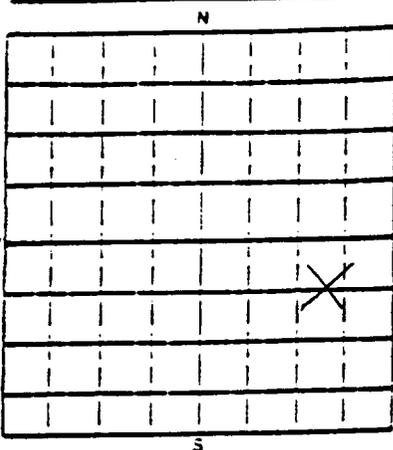
STATE COUNTY

Utah Uintah

PERMIT NUMBER

UT02367

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES



SURFACE LOCATION DESCRIPTION

NE 1/4 OF SE 1/4 OF SECTION 30 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface 2113' 660' FEL

Location ___ ft. from (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section

TYPE OF AUTHORIZATION

- Individual Permit
- Area Permit
- Rule

Number of Wells _____

Lease Name Stagecoach # 12-23

Describe in detail the manner in which the fluid was placed and the method used in introducing it into the hole

CASING AND TUBING RECORD AFTER PLUGGING

WELL ACTIVITY

METHOD OF EMPLACEMENT OF CEMENT PLUGS

SIZE	WT(LB./FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
8 5/8"	24"		197'	11"
5 1/2"	15.5"		5170'	7 7/8"

- CLASS I
- CLASS II
- Brine Disposal
- Enhanced Recovery
- Hydrocarbon Storage
- CLASS III

- The Balance Method
- The Dump Baker Method
- The Two-Plug Method
- Other

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"		
Depth to Bottom of Tubing or Drill Pipe (ft.)	4981	3140	1977	261	80		
Sacks of Cement To Be Used (each class)	15.5	13.5	40	16	3.5		
Slurry Volume To Be Pumped (cu. ft.)	14.8	155.2	46	18.4	40.2		
Calculated Top of Plug (ft.)	4855'	3056'	1893'	120'	Surf Face		
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (lb./Gal.)	15.8	15.8	15.8	15.8	15.8		
Type Cement or Other Material (Class III)	G	G	G	G	G		

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

From	To	From	To
5081'	5088'	120'	181'
5090'	5092'	80'	81'
3570'	3577'		
2099'	2100'		
250'	251'		

Signature of Cementer or Authorized Representative

S.W. Kilburt Chevron USA INC. 4-14-98

Signature of EPA Representative

B.L.M. Alan Wadd

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (REF. 40 CFR 122.22)

NAME AND OFFICIAL TITLE (Please type or print)

JT CONLEY

SIGNATURE

JT Conley

DATE SIGNED

4-30-98

FIELD: Wansits Valley WELL#: Stagecoach * 12-23 COUNTY: Utah

LOCATION: N/E / SE S. 23 T 8 S R 21 E API # 43-047-20203

DATE plugged 4-14-98

LEASE#: Utah - 025963

EPA ID: UTO 2367

KB: ELEVATION: 4862'

GL: ELEVATION: 4851'

1/2 All cement ch. G. mixed
 @ 15.8 PPF. 1.15 yield
 2 > 10" Brine Between All Phugs
 HOLE SIZE: 11"
 SURF. CSG.: 8 5/8" 24"
 SET @: 197'
 CEMENT: 130 SX
 CMT. TOP: Surface

- 17 set CIRC @ 4981' SPOT 15 SX ON CIRC
- 27 Perforate 4" HSC 4SPF 90° Phasing @ 3577'
 Set CIRC @ 3140' Pump 125 SX G cement
 Below CIRC. ST out SPOT 10 SX ON CIRC.
- 37 Perforate 4" HSC 4SPF 90° Phasing
 @ 2099' Set CIRC @ 1977' Pump
 30 SX Below CIRC. SPOT 10 SX ON CIRC
- 47 Perforate @ 250' NO - Circulation
- 57 Perforate @ 180' NO - Circulation
- 67 SPOT Balanced cement Plug 9' 261' to
 120' w/ 16 SX CL. G cement.
- 77 Perforate @ 80' Able to Circ. cement
 5 1/2" chg. and 5 1/2" x 8 5/8" Annulus
 to surface w/ 35 SX CL. G cement w/
 290 cack.
- 87 INSTALL Dry Hole marker

Perforate 4" 4SPF 90°
 Phasing @ 80' cement 5 1/2"
 chg. & 5 1/2" x 8 5/8" Annulus
 w/ 35 SX CL. G cement w/
 290 cack.

SPOT A Balanced
 cement Plug 9' 261'
 to 120' w/ 16 SX
 CL. G CMT.

HOLE SIZE: 7 7/8"
 CSG.: 5 1/2" 15.5"
 SET @: 5170'
 CEMENT: 150 SX

- Perforate 4" 4SPF 90° Phasing @ 180' NO - Circ.
- Perforate 4" 4SPF 90° Phasing @ 250' NO Circ.
- TOC: @ 1893'
- CIRC @ 1977' Pump 30 SX Below CIRC STing-out
 SPOT 10 SX ON CIRC
- Perforate 4" HSC, 4SPF, 90° Phasing @ 2099'

- TOC: 3056'
- CIRC @ 3140' Pump 125 SX Below CIRC STing-out
 SPOT 10 SX ON CIRC
- Perforate 4" HSC, 4SPF, 90° Phasing @ 3577'

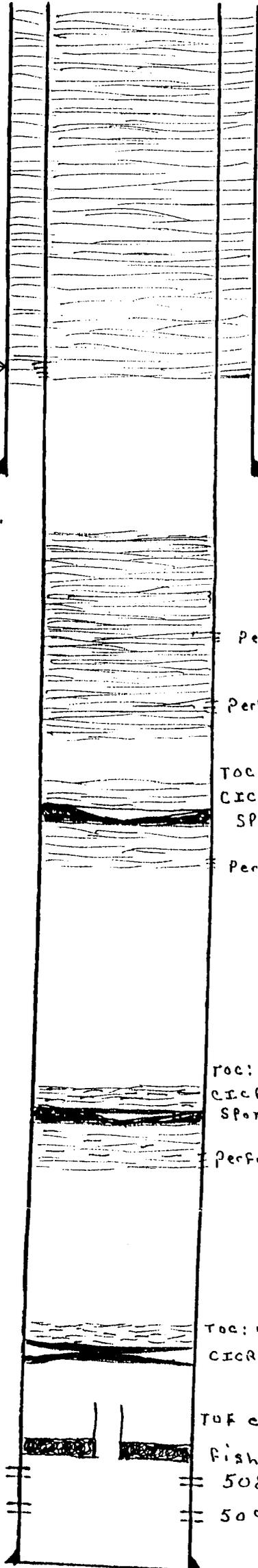
- TOC: 4855'
- CIRC @ 4981' SPOT 15 SX ON CIRC

PERFORATIONS:

- TOF @ 5059'
- Fish consists of mol. G PKC, 2 1/8" x 6' STUB
 5081-88 LEFT in Hole in 1993
 5090-92

PBTD @: 5134'

TD, @: 5168



REGION North America	NW/ITRY RMAWA	BDA/STA UTAH	COUNTY UINTAH
MBU ID / EMP # VED104	EMPLOYEE NAME JOHN R DIRZWEIT	PSL DEPARTMENT 5001	
LOCATION VERNAL	COMPANY CHEVRON	CUSTOMER REP / PHONE STEVE KIERBERT	
TICKET AMOUNT	WELL TYPE 01	API / UWI #	
WELL LOCATION WANSITS VALLEY	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL # STAGE COACH 12-23	SEC / TWP / RNG		

| HES EMP NAME/EMP#(EXPOSURE HOURS) HRS |
|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| J DIRZWEIT | | | |
| M HARTM | | | |
| T NANN | | | |

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
4-13	1630							ON LOC - RIG UP
	1750	2	0			0		START BRINE
	1814	4.2	110			930		END BRINE
	1822	2	0			0		START FRESH
	1833	2.5	5			260		END FRESH
	1824	3.5	0			260		START CMT
	1824	3.5	0			450		END CMT
	1825	3.5	0			450		START DISF
	1831	4.5	28			1015		END DISF
	1834							PAUSE - PERS
	1122							END HOLE W/BRINE
	1125					2000		TEST TBL
	1147	1	0			0		START INJ TEST W/FRESH
	1145	3	50			500		END INJ TEST
	1146	3.5	0			43		MIX CMT
	1146	3.5	0			450		START CMT
	1151	4	316			300		END CMT
	1156	4	0			300		START DISF
	1155	4	150			220		STING OUT OF REMAINDER
	1200	1	125			115		END DISF
	1205							PAUSE - PERS
	1224							END HOLE W/BRINE
	1225					2100		TEST TBL
	1401	1	50			0		REPEAT INJ TEST W/FRESH
	1405	3	50			850		END INJ TEST
	1405							MIX CMT
	1408	2.5	0			1125		START CMT
	1411	3.5	0.2			50		END CMT
	1411	3.5	0			50		START DISF
	1418	3.4	9.4			740		STING OUT
	1415	1	114			500		END DISF
	1422							PAUSE - RIG DOWN - RELEASED FOR DAY
4-14	1615							ON LOC RIG UP
	1720							END HOLE W/BRINE TO PERS
	1730					500		TEST BRINE NO CMT
	1740					250		TEST BRINE NO CMT
	1750					400		END BRINE & RIG UP
	1831	1	0			0		START FRESH
	1830	2.5	20			40		END FRESH
	1840	2.5	0			40		START CMT
	1840	3.5	2.3			40		END CMT
	1843	1	0			0		START DISF
	1843	1	0			0		END DISF
	1845							PAUSE - RIG DOWN TO PERS

HALLIBURTON **JOB SUMMARY** ORDER NO. 70006

TICKET # **3146** TICKET DATE **4-14-98**

REGION **North America** NWA/TRY **RMNWA** BDA/STAI **UTAH** COUNTY **WINTAH**

MBU ID / EMP # **UC0104** EMPLOYEE NAME **JOHN DIRZWEIT** PSL DEPARTMENT **5001**

LOCATION **VERNAL** COMPANY **CHURON** CUSTOMER REP / PHONE **STAVK KIERERT**

TICKET AMOUNT _____ WELL TYPE **01** API / UWI # _____

WELL LOCATION **WASITS VALLEY** DEPARTMENT _____ JOB PURPOSE CODE _____

LEASE / WELL # **STAGE COACH 12-23** SEC / TWP / RNG _____

| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
|--|--|--|--|
| JOHN DIRZWEIT
08223 | TIM MANN
15663 | | |
| MIKE HORTY
H5001 | | | |

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420033	70						
52806	7060	70					
52345	7646	70					

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

MATERIALS

Treat Fluid _____ Density _____ Lb/Gal
 Disp. Fluid _____ Density _____ Lb/Gal
 Prop. Type _____ Size _____ Lb.
 Prop. Type _____ Size _____ Lb.
 Acid Type _____ Gal. _____ %
 Acid Type _____ Gal. _____ %
 Surfactant _____ Gal. _____ in
 NE Agent _____ Gal. _____ in
 Fluid Loss _____ Gal/Lb _____ in
 Gelling Agent _____ Gal/Lb _____ in
 Fric. Red. _____ Gal/Lb _____ in
 Breaker _____ Gal/Lb _____ in
 Blocking Agent _____ Gal/Lb _____
 Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	4-13	4-13	4-13	4-14
TIME	0630	0630	0750	0930

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	4	15.5	2 1/2	0	70	
Liner						
Liner						
Tbg/D.P.	4	6.0	2 1/2	0	491	
Tbg/D.P.						
Open Hole		RET		491		SHOTS/FT.
Perforations		RET		700	810	
Perforations		RET		2099	1911	
Perforations		RET		390	40	

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
4-13	0.5	4-13	6.75	PP2 SK
4-14	1	4-14	2.25	OPERATING
TOTAL	1.5	TOTAL	9.0	

HYDRAULIC HORSEPOWER
 ORDERED _____ Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 FEET _____ Reason _____

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	15	RM 300	A	NONE	115	15.8
2	15	RM 300	B	NONE	115	15.8
3	40	AG 300	R	NONE	115	15.8
4	16	AG 300	D	NONE	115	15.8
5	35	AG 300	F	NONE	115	15.8

Circulating _____ Displacement _____ Preflush: Gal - **BB1** **5** Type **BB1H**
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - **BB1** Pad: **BB1** - Gal
 Average _____ Frac Gradient _____ Treatment Gal - **BB1** Disp: **BB1** - Gal **22**
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - **BB1** **3, 2.26, 2.2 2.3, 7**
 Total Volume Gal - **BB1**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____

